



# Electricity Storage Licence Application

## Skyview BESS Inc.

### 1. Application Type

#### 1. (a) Application Type

New  Renewal

### 2. The Applicant

#### 2. (a) Legal Name of the Applicant

Skyview BESS Inc.

#### 2. (b) Business Classification

Sole Proprietorship  Partnership  Corporation  Other

#### 2. (c) Date of Formation or Incorporation

June 21, 2024

#### 2. (d) Province/State of Formation or Incorporation

Ontario

#### 2. (e) Country of Formation or Incorporation

Canada

#### 2. (f) If the applicant is an individual, are they at least 18 years old?

If the applicant is an individual, the applicant must be at least 18 years old.

Yes  No  Not Applicable

#### 2. (g) Head Office or Business Address of the Applicant

**Street Address:** 200 Wellington Street West, Suite 1102

**City:** Toronto

**Province/State:** Ontario

**Country:** Canada

**Postal/Zip Code:** M5V 3C7

**Website:** <https://www.potentiarenewables.com/our-portfolio/skyview-2-bess-project/>

#### Main Phone Number and Email Address

**Phone Number:** 416-709-1911

**Email Address:** Regnotices@potentiarenewables.com

## 2. (h) Please describe the applicant's current or intended line of business and business activities.

Skyview BESS Inc. develops, owns and operates Skyview 2 BESS for participation in IESO-administered markets. The company will provide energy and ancillary services, manage site operations and dispatch, and perform metering and settlement obligations for Skyview 2 BESS.

## 3. Licence Primary Contact

The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.

### 3. (a) Licence Primary Contact

**Salutation:** Mr.

**Last Name:** Biggar

**First Name:** David

**Title/Position:** Director, Development & Origination

**Company:** Potentia Renewables Inc.

**Phone Number:** 416-561-4667

**Email Address:** dbiggarr@potentiarenewables.com

### 3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address?

Yes  No

## 4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.

### 4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?

Yes  No

## 5. Trade Names

The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

### 5. (a) Does the applicant intend to use trade names?

Yes  No

**If yes, please provide a list of trade names the applicant intends to use.**

Skyview 2 BESS

## 6. Applicant's Licensing Status and History

6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?

Yes  No

The *Business Corporations Act* definition for "affiliate" can be found at [www.e-laws.gov.on.ca](http://www.e-laws.gov.on.ca).

If yes, please provide current and expired licences.

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
Ernestown Windpark LP	affiliate	EG-2013-0338
Oxley Wind Farm Inc.	affiliate	EG-2013-0349
SunE Newboro 4 LP	affiliate	EG-2013-0262
SunE Sky Erie Ridge LP	affiliate	EG-2010-0180
SunE Welland Ridge LP	affiliate	EG-2014-0020
Swift River LP	affiliate	EG-2018-0258

6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) have any other application(s) before the OEB?

Yes  No

6. (c) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever undertaken energy sector activity in any other jurisdiction within North America?

Yes  No

If yes, please provide information about activities in other jurisdictions.

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Jenner 1 Limited Partnership	affiliate	Alberta	Energy / RECs	AUC / 24718-D02-2019
Jenner 2 Limited Partnership	affiliate	Alberta	Energy / RECs	AUC / 27608-D02-2022
Jenner 3 Limited Partnership	affiliate	Alberta	Energy / Offsets	AUC / 27960-D02-2023
Paintearth Wind Project Limited Partnership	affiliate	Alberta	Energy / RECs	AUC / 27389-D02-2022
Stirling Renewable Energy Limited Partnership	affiliate	Alberta	Energy / RECs	AUC / 27612-D02-2022

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Wheatland Wind Project Limited Partnership	affiliate	Alberta	Energy / Offsets	AUC / 26564-D02-2021
Sun Streams, LLC	affiliate	Arizona	Energy	FERC: C010391
Desert Quartzite, LLC	affiliate	California	Energy	FERC: C012249
Windhub Solar A, LLC	affiliate	California	Energy	FERC: C010186
Big Sky Wind, LLC	affiliate	Illinois	Energy / RECs	FERC: C001379
MINNESOTA SOLAR CSG 1, LLC	affiliate	Minnesota	Energy	N/A
MINNESOTA SOLAR CSG 19, LLC	affiliate	Minnesota	Energy	N/A
MINNESOTA SOLAR CSG 21, LLC	affiliate	Minnesota	Energy	N/A
MINNESOTA SOLAR CSG 4, LLC	affiliate	Minnesota	Energy	N/A
MINNESOTA SOLAR CSG 8, LLC	affiliate	Minnesota	Energy	N/A
MINNESOTA SOLAR CSG 9, LLC	affiliate	Minnesota	Energy	N/A
Musselshell Wind Project Two, LLC	affiliate	Montana	Energy	FERC Self-Certified. Last filing Docket: QF11-101-004
Musselshell Wind Project, LLC	affiliate	Montana	Energy	FERC Self-Certified. Last filing Docket: QF10-348-005
Sunshine Valley Solar, LLC	affiliate	Nevada	Energy	FERC: C010389
Affinity Wind LP	affiliate	Nova Scotia	Energy	N/A
Maryvale Wind LP	affiliate	Nova Scotia	Energy	N/A
Pockwock Wind Limited Partnership	affiliate	Nova Scotia	Energy	N/A
Truro Heights Wind Limited Partnership	affiliate	Nova Scotia	Energy	N/A

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Truro-Millbrook Wind Limited Partnership	affiliate	Nova Scotia	Energy	N/A
Whynotts Wind Limited Partnership	affiliate	Nova Scotia	Energy	N/A
BrightRoof Solar Limited Partnership	affiliate	Ontario	Energy	N/A
GSC RP 1 LP	affiliate	Ontario	Energy	N/A
GSC RP 5 LP	affiliate	Ontario	Energy	N/A
GSC RP 6 LP	affiliate	Ontario	Energy	N/A
JCM Solar G.P. 1 Ltd.	affiliate	Ontario	Energy	N/A
LIFE SOLAR 1 INC.	affiliate	Ontario	Energy	N/A
LIFE SOLAR 2 INC.	affiliate	Ontario	Energy	N/A
LIFE SOLAR 3 INC.	affiliate	Ontario	Energy	N/A
Maxim Solar Power Corporation	affiliate	Ontario	Energy	N/A
Metis Nation of Ontario - BrightRoof Solar LP	affiliate	Ontario	Energy	N/A
PRI Industrial Solar Limited Partnership	affiliate	Ontario	Energy	N/A
PRI RT Solar Limited Partnership	affiliate	Ontario	Energy	N/A
PRI Solar Gardens Limited Partnership	affiliate	Ontario	Energy	N/A
Tenedos GP 1 Ltd.	affiliate	Ontario	Energy	N/A
Golden South Wind Limited Partnership	affiliate	Saskatchewan	Energy	N/A
Rose Valley Wind Inc.	affiliate	Saskatchewan	Energy	N/A
Southern Springs Solar Inc.	affiliate	Saskatchewan	Energy	N/A

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
IEP Tejas Verde LLC	affiliate	Texas	Energy	PUCT registration: 20870 FERC Exempt Wholesale Generator filing: EG25-22-000

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an Independent Electricity System Operator (IESO) market participant?

Yes  No

## 7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

3

7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

### NOTES:

- List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.
- One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Benjamin Greenhouse	bgreenhouse@potentiarenewables.com	Chief Executive Officer
Jeremy Jagt	jjagt@potentiarenewables.com	President
Andrew Hope	ahope@potentiarenewables.com	Corporate Secretary

## 8. Intended Markets and Services

8. (a) Does the applicant intend to sell electricity into the IESO-administered markets?

Yes  No

If yes, please provide particulars (e.g. procurement contract with the IESO).

Skyview 2 BESS was awarded an IESO contract under the LT1 procurement

8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?

The [Ontario Energy Board Act, 1998](#), (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.

Yes  No

If yes, please provide particulars.

Yes, Skyview will participate in the operating reserve market

8. (c) Does the applicant intend to sell electricity to another person?

Yes  No

8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?

Yes  No

If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's [Apply for a licence](#) web page. If required, the electricity retailer application should be filed as soon as possible.

## 9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

1

### Facility #1

(a) Storage Type

Battery  Flywheel  Compressed Air  Other

(b) Installed Capacity (in Megawatts)

411.00 MW

**NOTE:** A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity storage licence.

(c) Number of Units

387

(d) Facility Name

Skyview 2 BESS

(e) Facility Address

206 Dobbie Rd, Spencerville, ON K0E 1X0

(f) Licensee Responsibility/Qualification Sought

Owner and operator  Owner only  Operator only

## 10. Facility Status

### Facility #1

(a) Facility Status

Existing facility in commercial service     New facility     Existing facility not in commercial service

**Has construction of this facility started?**

Yes     No

**What is the expected commercial in-service date?**

April 2027

**(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.**

All the regulatory permit in the following format: "Permit Name" — "issuing authority" — "Status"

Environmental Compliance Approval (ECA) — MECP — complete

Class Environmental Assessment (Class EA) — MECP — complete

IESO System Impact Assessment (SIA) — IESO — draft complete

HONI Connection Impact Assessment (CIA) — HONI — in progress

OEB Electricity (Storage) License — OEB — in progress

IESO Registration Approval Notice / Participation Agreement — IESO — in progress

Electrical Safety Authority (ESA) approval — Electrical Safety Authority — in progress

South Nation Conservation Authority permit — South Nation Conservation Authority — in progress

DFO Request for Review / Fisheries response — Fisheries and Oceans Canada (DFO) — complete

Stage 1 & 2 Archaeological Assessment acceptance — Ministry of Citizenship and Multiculturalism (MCM) — complete

Cultural Heritage Evaluation acceptance — Ministry of Citizenship and Multiculturalism (MCM) — complete

Site Plan Control Agreement / Site Plan Approval — Township of Edwardsburgh Cardinal — complete

Minor Variances — Township of Edwardsburgh Cardinal — complete

Entranceway Permit / 911 sign — Township of Edwardsburgh Cardinal — complete

Road Use Agreement — Township of Edwardsburgh Cardinal — complete

Building Permit — Township of Edwardsburgh Cardinal — complete

Duty to Consult (DTC) package / DTC Sufficiency Letter — complete

Consent Approval — United Counties of Leeds and Grenville — in progress

**(c) Is the generation facility under construction or extensive rehabilitation?**

Yes     No

**If yes, please provide the projected capital cost.**

\$500,000,000

**(d) Has the applicant secured financing?**

Yes     No

If yes, please provide particulars.

Closed on January 28, 2026

## 11. Facility Connection

### Facility #1

(a) What is the voltage at the perimeter of the applicant's property from the output of the storage facility?

50 kV or less       greater than 50 kV

**NOTE:**

The [OEB Act](#) defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

(i) Describe the existing or future transmission system from the output of the storage facility or applicant's distribution system to the connection point with the transmission network (e.g. length of line, transformers, etc.).

The Skyview BESS storage containers connect to the Power Conversion Station (PCS) via underground DC cables. The PCS houses the DC/AC converters and a step-up transformer that increases voltage from 0.66 kV to 34.5 kV. Power is then routed through a medium-voltage underground collection system to the substation, where five main power transformers step up voltage from 34.5 kV to 230 kV. From the substation, three 230 kV transmission lines (approximately 600 m in length) terminate at remote-controlled motorised disconnect switches before connecting to Hydro One circuits L20H, L21H, and L22H via T-tap connections.

(ii) Does (or will) the applicant own and/or operate the transmission system?

Yes       No

If yes, does the applicant own and/or operate the transmission system ONLY for the purpose of conveying electricity from the storage facility to the IESO-controlled grid?

Yes       No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[skyview-facility-overview-sld.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Skyview will own all equipment within the plant and substation, as well as the transmission lines up to structures L20H-6, L21H-6, and L22H-6, which serve as the demarcation point between Skyview 2 BESS and Hydro One (HONI).

### CONFIDENTIAL SECTIONS

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

## 17. Notice

The OEB is authorized, under section 4.14 of the [OEB Act](#), to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

**Registrar**

**Ontario Energy Board**

P.O. Box 2319

2300 Yonge Street, 27th Floor

Toronto, ON M4P 1E4

Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the [Freedom of Information and Protection of Privacy Act](#) (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.