



Bonnie Jean Adams
Regulatory Coordinator
Regulatory Affairs

tel 416-495-5499
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

VIA RESS

February 6, 2026

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2025-0295
2027-2030 Demand Side Management (DSM) Plan – Affidavit of Service**

On January 29, 2026, the OEB issued the Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Bonnie Jean Adams
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sch. B; as amended;

AND IN THE MATTER OF an application by
Enbridge Gas Inc. pursuant to Section 36(1) of the
Ontario Energy Board Act, 1998, S.O. 1998, for an
order or orders approving its Demand Side
Management Plan for 2027-2030.

AFFIDAVIT OF SERVICE

I, Bonnie Jean Adams of the City of Vaughan, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. (Enbridge Gas) and as such have knowledge of the matters hereinafter deposed to.
2. Pursuant to the January 29, 2026, Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by email the Notice of Hearing in English and French (Exhibit A), and Enbridge Gas's Application (Exhibit B) and Evidence upon all intervenors in Enbridge Gas's proceedings EB-2021-0002, and EB-2024-0198. Due to the size, the evidence has not been included as an Exhibit to this Affidavit.
3. As directed by the OEB in the Letter of Direction, attached hereto is proof in the form of an email (Exhibit C) that the relevant Notice of Application and Enbridge Gas's Application and evidence was served on parties as listed in the Letter of Direction.
4. In accordance with the Letter of Direction, I caused a copy of the Notice of Hearing and Application and Evidence to be placed in a prominent place on Enbridge Gas's website. Attached as Exhibit D is proof of the information posted to the website.

SWORN before me in the City of)
Toronto, this 6th day of)
February 2025.)
)
)
)
)

A Commissioner for taking Affidavits

Bonnie Jean Adams

Bonnie Jean Adams
Regulatory Coordinator



NOTICE OF A HEARING

Enbridge Gas Inc. has applied for approval a new multi-year natural gas conservation plan

Enbridge Gas Inc. is asking the Ontario Energy Board for approval of a new natural gas demand side management (conservation) plan, effective **January 1, 2027**, and the conservation programs that would be offered to customers under the plan in the years 2027 to 2030.

Enbridge Gas Inc. is asking the Ontario Energy Board to approve a natural gas demand side management plan budget of \$191 million which escalates over the 4-year term to \$227 million in 2030. Currently, Enbridge Gas Inc. is implementing a natural gas conservation plan with a 2026 budget of \$200 million. Enbridge Gas has also requested that the Ontario Energy Board determine, at the outset of the process, if the scope of its review will include consideration of the cost of carbon.

The proposed conservation plan consists of programming for residential, income qualified, commercial, industrial, and large volume customers.

If the application is approved as filed, a typical residential customer in each of the rate zones shown below will pay the following monthly amounts for natural gas conservation programs in 2027. A comparison to the current monthly amounts a typical residential customer is paying for 2026 natural gas conservation programming is also shown.

Rate Zone	Average Monthly Natural Gas Conservation Costs		
	Current 2026	Proposed 2027	Proposed 2030
EGD Rate Zone (Rate 1)	\$2.90	\$2.43	\$2.80
Union South Rate Zone (Rate M1)	\$2.87	\$2.29	\$2.61
Union North Rate Zone (Rate 01)	\$2.87	\$2.29	\$2.61

Other customers, including businesses, will also be affected. It's important to review the application carefully to determine whether you may be affected by the proposed changes.

YOU SHOULD KNOW

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

There are three types of OEB Hearings: oral, electronic and written. The applicant has suggested an oral hearing. If you think a different hearing type is needed, you can write to us to explain why. During this hearing, we will question the applicant about its case. We will also hear questions and arguments from participants that have registered as Intervenor. After reviewing all the evidence, we will decide whether to approve this application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process.

Visit www.oeb.ca/notice and use file number **EB-2025-0295** to:

- Review the application
- Apply to become an intervenor
- File a letter with your comments

IMPORTANT DATES

You must engage with the OEB on or before **February 18, 2026** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

 1 877-632-2727 TTY: 1-877-632-2727

 Monday - Friday 8:30 AM - 5:00 PM

 oeb.ca/notice

Enbridge Gas Inc.

 1-877-362-7434

 Monday - Friday 8:30 AM - 5:00 PM

 enbridgegas.com



AVIS D'AUDIENCE

Enbridge Gas Inc. a déposé une requête d'approbation d'un nouveau plan pluriannuel de conservation du gaz naturel

Enbridge Gas Inc. demande à la Commission de l'énergie de l'Ontario d'approuver un nouveau plan de gestion de la demande (conservation) de gaz naturel, en vigueur à compter du **1^{er} janvier 2027**, ainsi que les programmes de conservation qui seraient offerts aux clients entre 2027 et 2030.

Enbridge Gas Inc. demande à la Commission de l'énergie de l'Ontario d'approuver un budget de 191 M\$ pour un plan de gestion de la demande de gaz naturel, lequel augmente progressivement sur une durée de quatre ans pour atteindre 227 M\$ en 2030. Enbridge Gas Inc. met actuellement en œuvre un plan de conservation du gaz naturel dont le budget pour 2026 s'élève à 200 millions de dollars. Enbridge Gas a également demandé que la Commission de l'énergie de l'Ontario détermine, dès le début du processus, si la portée de son examen comprendra l'étude du coût du carbone.

Le plan de conservation proposé comprend des programmes pour les clients résidentiels, les clients au revenu admissible, les clients commerciaux, les clients industriels et les gros clients.

Si la requête est approuvée telle quelle, un client résidentiel type dans chacune des zones de tarification indiquées ci-dessous paiera les montants mensuels suivants pour les programmes de conservation du gaz naturel en 2027. Une comparaison avec les montants mensuels actuels qu'un client résidentiel type paie pour les programmes de conservation du gaz naturel en 2026 est également présentée.

Zone de tarification	Coûts mensuels moyens pour les programmes de conservation du gaz naturel		
	En vigueur en 2026	Proposé en 2027	Proposé en 2030
Zone de tarification d'EGD (tarif 1)	2,90 \$	2,43 \$	2,80 \$
Zone de tarification d'Union Sud (tarif M1)	2,87 \$	2,29 \$	2,61 \$
Zone de tarification d'Union Nord (tarif 01)	2,87 \$	2,29 \$	2,61 \$

Cette audience sera tenue en vertu du paragraphe 36(1) de la *Loi de 1998 sur la Commission de l'énergie de l'Ontario*, L.O. chap. 15, annexe B.

This document is also available in English.



Ontario
Energy
Board

D'autres clients, notamment les entreprises, seront également touchés. Il est important d'examiner la demande attentivement afin de déterminer si vous serez concernés par les changements proposés.

À SAVOIR

LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

Il existe trois types d'audiences à la CEO : les audiences orales, les audiences électroniques et les audiences écrites. Le requérant a suggéré une audience orale. Si vous estimez qu'avoir recours à un autre type d'audience serait préférable, vous pouvez écrire à la CEO pour lui présenter vos arguments. Au cours de cette audience, nous interrogerons le requérant sur son dossier. Nous entendrons également les questions et arguments des participants inscrits en tant qu'intervenants. Après avoir examiné tous les éléments de preuve, nous déciderons d'approuver ou non cette demande.

DONNEZ VOTRE AVIS

Vous avez le droit d'être informés au sujet de cette demande et de participer au processus.

Visitez le site www.oeb.ca/fr/demandes et utilisez le numéro de dossier

EB-2025-0295 pour :

- examiner la demande;
- présenter une demande pour devenir un intervenant;
- envoyer une lettre comportant vos commentaires.

DATES IMPORTANTES

Vous devez communiquer avec la CEO au plus tard le

18 février 2026 pour :

- fournir des renseignements sur le type d'audience (orale, électronique ou écrite);
- présenter une demande en vue de devenir un intervenant.

À défaut de cela, l'audience se déroulera sans vous et vous ne recevrez plus d'avis dans le cadre de la présente procédure.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Si vous êtes une entreprise ou si vous présentez une demande pour devenir intervenant, tous les renseignements que vous déposez seront disponibles sur le site Web de la CEO.

EN SAVOIR PLUS

Cette audience sera tenue en vertu du paragraphe 36(1) de la *Loi de 1998 sur la Commission de l'énergie de l'Ontario*, L.O. chap. 15, annexe B.

This document is also available in English.



Ontario
Energy
Board

Commission de l'énergie de l'Ontario

 1-877-632-2727 ATS : 1-877-632-2727

 Du lundi au vendredi, de 8 h 30 à 17 h

 <https://www.oeb.ca/fr/participez>

Enbridge Gas Inc.

 1-877-362-7434

 Du lundi au vendredi, de 8 h 30 à 17 h

 [enbridgegas.com](https://www.enbridgegas.com)

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving its Demand Side Management Plan for 2027-2030.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”), was formed by the amalgamation of Enbridge Gas Distribution Inc. and Union Gas Limited, on January 1, 2019 pursuant to the *Ontario Business Corporations Act*, R.S.O. 1990, c. B. 16. Enbridge Gas carries on the business of selling, distributing, transmitting, and storing natural gas in Ontario and undertakes Demand Side Management (“DSM”) activities.
2. On November 15, 2022, the OEB issued its Decision and Order (“2023-2025 Decision”) approving a three-year DSM plan for Enbridge Gas effective from January 1, 2023 to December 31, 2025, and a Natural Gas DSM Framework (“DSM Framework”) effective on a going-forward basis beginning January 1, 2023 (EB-2021-0002 or the “Proceeding”).
3. In its 2023-2025 Decision the OEB stated that it expects Enbridge Gas’s next multi-year DSM plan will extend from 2026 to 2030¹ and that the DSM Framework should be used to guide the development of future ratepayer-funded DSM activities.²
4. On November 29, 2024, Enbridge Gas filed a 2026-2030 DSM Plan Application (EB-2024-0198). On June 20, 2024, as a result of (i) the Government of Canada’s decision to set the Federal Carbon Charge to zero effective April 1, 2025; (ii) the

¹ EB-2021-0002, OEB Decision and Order, November 15, 2022, p.4.

² EB-2021-0002, OEB Decision and Order, November 15, 2022, p.16.

impact the change had to the 2026-2030 DSM Plan Application; (iii) the time needed to assess the change and to prepare/file the necessary evidence updates; and (iv) the limited time remaining in 2025 for the OEB to issue a decision on 2026 DSM activities, Enbridge Gas filed a 2026 rollover application which reflected a one-year extension of the OEB-approved 2023-2025 DSM Plan to 2026 ("2026 DSM Rollover Plan"). Enbridge Gas noted that it could file a 2027+ multi-year DSM Plan application within 60 days of the OEB issuing its decision on the 2026 DSM Rollover Plan. On November 6, 2025, the OEB issued its Decision and Order ("2026 Decision") on Enbridge Gas's 2026 DSM Rollover Plan.

5. Enbridge Gas hereby applies to the OEB pursuant to Section 36 of the *Ontario Energy Board Act, 1998*, for an Order or Orders effective January 1, 2027, approving the Company's DSM Plan for the years 2027 to 2030.
6. Enbridge Gas further applies to the OEB for the following:
 - a. Approval of the DSM programs for the years 2027 to 2030, including:
 - i. Approval of the **Residential Program**, including the budget, scorecard, and shareholder incentive mechanism and amounts related thereto;
 - ii. Approval of the **Income Qualified Program**, including the budget, scorecard, and shareholder incentive mechanism and amounts related thereto;
 - iii. Approval of the **Commercial Program**, including the budget, scorecard, and shareholder incentive mechanism and amounts related thereto;
 - iv. Approval of the **Industrial Program**, including the budget, scorecard, and shareholder incentive mechanism and amounts related thereto; and,
 - v. Approval of the **Large Volume Program**, including the budget, scorecard, and shareholder incentive mechanism and amounts related thereto.
 - b. Approval of the DSM portfolio-level budgets for the years 2027 to 2030, including;

- i. Approval of the **Evaluation, Measurement & Verification budget**;
 - ii. Approval of the **Process Evaluation budget**;
 - iii. Approval of the **System Maintenance and Improvements budget**;
 - iv. Approval of the **Municipal Engagement budget**;
 - v. Approval of the **Regulatory and Stakeholdering budget**; and,
 - vi. Approval of the **Portfolio Administration budget**.
 - c. Approval of the research and innovation budgets for the years 2027 to 2030, including;
 - i. Approval of the **Research, Development & Market Data budget**; and,
 - ii. Approval of the **Energy Innovation Fund**.
 - d. Approval to include the **DSM budget in rates for each year of 2027 to 2030**, based on the associated methodology;
 - e. Approval of **budget carryover** for the Large Volume Direct Access Offering and the Energy Innovation Fund; and,
 - f. Approval of the proposed **modifications to the DSM Framework**.
7. As noted above, Enbridge Gas's current OEB-approved 2026 DSM Rollover Plan ends December 31, 2026. In order for Enbridge Gas to maintain DSM program continuity in Q4 2026 and into the 2027 program year, the Company respectfully requests final approval from the OEB for this Application by September 30, 2026.
8. It is essential that an OEB decision for 2027 DSM activities is issued well in advance of January 1, 2027 (i.e., by September 30, 2026). If any OEB-approved 2026 DSM programs are not ultimately approved for 2027, sufficient lead time is required to notify customers and industry partners of program closures. Furthermore, if an OEB decision is not issued by September 30, 2026, it will be necessary for Enbridge Gas to begin notifying customers and industry partners in Q4 2026 of program closures until an OEB decision is issued.

9. Enbridge Gas is providing a proposed procedural timeline that could be followed to meet a September 30, 2026 OEB decision date (Exhibit A, Tab 2, Schedule 2). Should the actual procedural timeline deviate materially from the proposed procedural timeline, Enbridge Gas expects there will be impacts to DSM program continuity for customers as of Q4 2026.
10. Enbridge Gas notes that the OEB already established an approved intervenor list and Issues List in the 2026-2030 DSM Plan proceeding (EB-2024-0198) before it evolved into a proceeding for the Company's one-year 2026 DSM Rollover Plan. Enbridge Gas requests that the OEB adopt the already-approved intervenor list and Issues List from EB-2024-0198 for this proceeding and move to intervenor evidence proposals and interrogatories in early 2026.
11. Furthermore, as set out in Enbridge Gas's response to the OEB's directions in EB-2024-0198 regarding the cost of carbon,³ it is important that the OEB clarify the scope of this proceeding in relation to the cost of carbon at an early stage. Doing so will ensure regulatory efficiency and proper consideration of the OEB's statutory authority/framework. Valuable resources should not have to be expended throughout this proceeding on a topic that is beyond the OEB's purview and mandate.
12. More specifically, Enbridge Gas respectfully requests that the OEB issue direction regarding the scope of this proceeding in relation to the cost of carbon by mid-February 2026. If the OEB would like additional submissions on this threshold jurisdictional/scope question, in Enbridge Gas's view, a one-day oral hearing to receive submissions would be an appropriate and preferable approach. In the alternative, a written process for parties to make submissions and for Enbridge Gas to reply could be followed, as long as it is scheduled in a manner that enables the OEB to make its determination by mid-February 2026.

³ Exhibit C, Tab 1, Schedule 2, Section 2.5.

13. The persons affected by this Application are the customers residing or located in the municipalities, police villages, and Indigenous communities served by Enbridge Gas, together with those to whom Enbridge Gas sells natural gas, or on whose behalf, Enbridge Gas distributes, transmits or stores natural gas. It is impractical to set out the names and addresses of all the customers because they are too numerous.

14. Enbridge Gas requests that all documents relating to this Application and its supporting evidence, including the responsive comments of any interested party, be served on:

a) The Applicant: Haris Ginis
 Technical Manager, Regulatory Applications

Address: 500 Consumers Road
 North York, ON
 M2J 1P8

Telephone: 416-495-5827

E-Mail: haris.ginis@enbridge.com
 EGIRegulatoryProceedings@enbridge.com

b) The Applicant's Counsel: Dennis M. O'Leary
 Aird & Berlis LLP

Address: Brookfield Place, Box 754
 Suite 1800, 181 Bay Street
 Toronto, Ontario
 M5J 2T9

Telephone: 416-865-4711

E-Mail: doleary@airdberlis.com

Filed: 2025-12-18

EB-2025-0295

Exhibit A

Tab 2

Schedule 1

Page 6 of 6

Dated: December 18, 2025

ENBRIDGE GAS INC.

Haris Ginis

Haris Ginis
Technical Manager, Regulatory Applications
Regulatory Affairs

From: Bonnie Adams
To: "larry@anwaatin.com"; "drichardson.gll@gmail.com"; "lisa@resilientllp.com"; "jonathan@resilientllp.com"; "david.butters@appro.org"; "aengel@foglers.com"; "ijarvis@enerlife.com"; "ghenderson@enerlife.com"; "cli@enerlife.com"; "kbruce@enerlife.com"; "eblanchard@blg.com"; "spollock@blg.com"; "vincent.caron@cme-mec.ca"; "swifty4488@outlook.com"; "jgirvan@uniserve.com"; "lawrie.gluck@northendconsulting.ca"; "spainc@rogers.com"; "patriciaadams@probeinternational.org"; "tom.ladanyi@rogers.com"; "mjladanyi@pm.me"; "jack@cleanairalliance.org"; "kent@elsonadvocacy.ca"; "amanda@elsonadvocacy.ca"; DR Quinn; "dpoch@eelaw.ca"; "kai@milliard.ca"; "cneme@energyfuturesgroup.com"; "mparry@hscorp.ca"; "Carrie.Aloussis@ieso.ca"; "Andrew.Bishop@IESO.ca"; "Devon.Huber@ieso.ca"; "gissella.lopez@ieso.ca"; "Dega.Egal@ieso.ca"; "max.wei@ieso.ca"; "ian.mondrow@gowlingwlg.com"; "jacob@igua.ca"; "dfrancis@igua.ca"; "nsebaa@igua.ca"; "randy.aiken@sympatico.ca"; "judithbsimon@gmail.com"; "mgardner@willmsshier.com"; "mvallani@willmsshier.com"; "mgardner@willmsshier.com"; "anaraghi@willmsshier.com"; "Judithbsimon@gmail.com"; "drichardson@scugogfirstnation.ca"; "eferguson@scugogfirstnation.ca"; "a.coristine@ogvg.com"; "mikebuonaguro@me.com"; "r.petro@ontariogreenhouse.com"; "jvince@willmsshier.com"; "rjackiw@willmsshier.com"; "tlusney@poweradvisoryllc.com"; "michael.brophy@rogers.com"; "rcarlson@pollutionprobe.org"; "jay@shepherdruenstein.com"; "mark@shepherdruenstein.com"; "SEC@oesc-cseo.org"; "james@birkelundlaw.com"; "tlove@greenenergyeconomics.com"; "myriam.seers@savoieapporte.com"; "daniel@ebadylaw.ca"; "kate@elsonadvocacy.ca"; "james@birkelundlaw.com"; "nicholas@resilientllp.com"; "reggie.george@threefires.com"; "todd.jardine@threefires.com"; "jessica.wakefield@threefires.com"; "jlawford@piac.ca"; "shelley.grice@rogers.com"

Subject: EB-2025-0295 Enbridge Gas Inc. - 2027-2030 DSM Plan - OEB Notice of Application
Date: Monday, February 2, 2026 10:02:00 AM
Attachments: notice_EGI_DSM_20260129.pdf
 notice_EGI_DSM_FR_20260129.pdf
 EB-2025-0295 APPL_20251218.pdf

Good morning

Enbridge Gas Inc. (Enbridge Gas) has filed an application with the Ontario Energy Board (OEB) for approval of a new natural gas demand side management (conservation) plan, effective January 1, 2027, and the conservation programs that would be offered to customers under the plan in the years 2027 to 2030.

Attached please find the OEB's Notice of Application (English and French) along with application and evidence as filed with the OEB.

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by February 18, 2026.

The application can also be viewed on the Enbridge Gas website under Other Regulatory Proceedings: [Regulatory Information | Enbridge Gas](#).

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

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Regulatory Information

Enbridge Gas is a regulated company through the Ontario Energy Board and Canada Energy Regulator. You can view all of our rate case information and evidence – as well as the evidence we filed in other regulatory proceedings. Please note that we have not posted any evidence that was confidential or that required a non-disclosure agreement.

FRANCHISES	OTHER REGULATORY PROCEEDINGS✓	RATE CASES AND GRAM
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EB-2025-0295 - 2027-2030 DSM Plan

[Application](#)

[Notice of Hearing - English](#)

[Notice of Hearing - French](#)

EB-2025-0065 5-Year Gas Supply Plan

EB-2024-0198 - 2026-2030 DSM Plan