



Ontario
Energy
Board | Commission
de l'énergie
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DECISION AND ORDER ON COST AWARDS

EB-2022-0325

ONTARIO ENERGY BOARD

Generic Hearing on Uniform Transmission Rates – Phase 2

BEFORE: Fred Cass
Commissioner

Michael Janigan
Commissioner

February 12, 2026

OVERVIEW

This proceeding is a generic hearing to consider various issues related to Ontario's Uniform Transmission Rates. The generic hearing was initiated by the OEB and is now in its second phase. In this phase, the OEB has considered specific aspects of how transmission customers pay for their transmission service. The Phase 2 Decision and Order issued on November 27, 2025 provided for the filing of cost claims by eligible intervenors.

The OEB received cost claims from the following participants (collectively the Eligible Participants):

- Association of Major Power Consumers in Ontario
- Association of Power Producers of Ontario
- Distributed Resource Coalition
- Energy Probe Research Foundation
- Environmental Defence
- London Property Management Association
- School Energy Coalition
- Vulnerable Energy Consumers Coalition

No objections to the cost claims were received.

Findings

The OEB has reviewed the claims filed to ensure that they are compliant with the OEB's [Practice Direction on Cost Awards](#).

The OEB finds that the cost claims are reasonable, and each of these cost claims shall be reimbursed by each rate-regulated electricity transmitter based on the OEB's Cost Assessment Model. The OEB approves cost awards for the Eligible Participants as follows:

• Association of Major Power Consumers in Ontario	\$18,762.26
• Association of Power Producers of Ontario	\$18,618.64
• Distributed Resource Coalition	\$10,977.84
• Energy Probe Research Foundation	\$11,764.44
• Environmental Defence	\$11,504.32
• London Property Management Association	\$6,003.93
• School Energy Coalition	\$7,532.59
• Vulnerable Energy Consumers Coalition	\$31,903.87

As indicated in Phase 1, any other costs incurred in this proceeding are also to be apportioned among all rate-regulated electricity transmitters in the same manner as under the OEB's Cost Assessment Model. The OEB approves recovery from rate-regulated electricity transmitters of the OEB's costs incidental to this proceeding in the amount of \$84,520.06.

Process for Paying the Cost Awards

The amount payable by each rate-regulated electricity transmitter in relation to costs awarded to each Eligible Participant and the OEB is listed in Schedule A to this Decision and Order. However, the amounts will not be paid directly by the rate-regulated electricity transmitters to the Eligible Participants.

The OEB will use the process set out in section 12 of the *Practice Direction on Cost Awards* to implement the payment of the approved cost awards whereby the OEB will act as a clearing house for all payments of cost awards. Consistent with this process, each rate-regulated electricity transmitter is issued one invoice that covers all cost awards payable for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of proceedings and consultations, including this proceeding. The invoice will be sent out at the same time as the invoices for cost assessments under section 26 of the *Ontario Energy Board Act, 1998* are sent out, and payment will be due at the same time that cost assessments are due. The OEB makes payment to each Eligible Participant once 80% of the costs have been recovered by the OEB.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Each rate-regulated electricity transmitter in Schedule A to this Decision and Order shall make a payment to the OEB in the amount referred to in Schedule A, upon receiving an invoice from the OEB.

DATED at Toronto February 12, 2026

ONTARIO ENERGY BOARD

Ritchie Murray
Acting Registrar

Schedule A

Decision and Order on Cost Awards

EB-2022-0325

February 12, 2026

Electricity Transmission System Owner/Operator	Association of Major Power Consumers in Ontario	Association of Power Producers of Ontario	Distributed Resource Coalition	Energy Probe	Environmental Defence	London Property Management Association	School Energy Coalition	Vulnerable Energy Consumers Coalition	Cost Awards	OEB Cost	Total
B2M Limited Partnership	\$ 301.84	\$ 299.53	\$ 176.61	\$ 189.26	\$ 185.07	\$ 96.59	\$ 121.18	\$ 513.25	\$ 1,883.33	\$ 1,359.71	\$ 3,243.04
Canadian Niagara Power Inc.	\$ 41.67	\$ 41.35	\$ 24.38	\$ 26.13	\$ 25.55	\$ 13.33	\$ 16.73	\$ 70.85	\$ 259.99	\$ 187.70	\$ 447.69
Five Nations Energy Inc.	\$ 70.86	\$ 70.32	\$ 41.46	\$ 44.43	\$ 43.45	\$ 22.68	\$ 28.45	\$ 120.49	\$ 442.14	\$ 319.21	\$ 761.35
Hydro One Networks Inc.	\$ 17,240.73	\$ 17,108.75	\$ 10,087.59	\$ 10,810.40	\$ 10,571.38	\$ 5,517.04	\$ 6,921.73	\$ 29,316.63	\$ 107,574.25	\$ 77,665.89	\$ 185,240.14
Hydro One Sault Ste Marie Inc. on behalf of Hydro One Sault Ste Ma	\$ 394.94	\$ 391.92	\$ 231.08	\$ 247.64	\$ 242.17	\$ 126.38	\$ 158.56	\$ 671.57	\$ 2,464.26	\$ 1,779.14	\$ 4,243.40
Niagara Reinforcement Limited Partnership	\$ 72.42	\$ 71.86	\$ 42.37	\$ 45.41	\$ 44.40	\$ 23.17	\$ 29.07	\$ 123.14	\$ 451.84	\$ 326.23	\$ 778.07
Upper Canada Transmission 2, Inc.	\$ 639.80	\$ 634.91	\$ 374.35	\$ 401.17	\$ 392.30	\$ 204.74	\$ 256.87	\$ 1,087.94	\$ 3,992.08	\$ 2,882.18	\$ 6,874.26
Electricity Transmission Total	\$ 18,762.26	\$ 18,618.64	\$ 10,977.84	\$ 11,764.44	\$ 11,504.32	\$ 6,003.93	\$ 7,532.59	\$ 31,903.87	\$ 117,067.89	\$ 84,520.06	\$ 201,587.95