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February 13, 2026

VIA RESS AND EMAIL

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)
EB-2025-0064 - 2024 Rebasing – Phase 3
Settlement Proposal Presentation**

Enbridge Gas filed a Settlement Proposal for this proceeding on December 18, 2025, and subsequently filed an Amended Settlement Proposal on January 21, 2026, reflecting the resolution of all items eligible for settlement.

In accordance with Procedural Order No. 4, enclosed please find the presentation material for the upcoming Settlement Presentation scheduled for February 17, 2026.

Should you have any questions, please let us know.

Sincerely,

Robin Stevenson

Robin Stevenson
Technical Manager, Strategic Applications – Rate Rebasing

Enbridge Gas Inc. EB-2025-0064 – 2024 Rebasing Phase 3 Settlement Proposal Overview

Introduction

- Thank you for the opportunity to present and answer questions about the Settlement Proposal
- We have provided written answers to the OEB's initial questions
 - Our presentation today is aimed at highlighting the most important parts of the Settlement Proposal
 - We will be happy to answer further questions
- Enbridge Gas team for the presentation includes
 - Vanessa Innis – Director, Strategic Applications
 - Robin Stevenson – Technical Manager, Strategic Applications
 - Danielle Dreveny – Manager, Rate Design
 - Ben McIntyre – Specialist, Rate Design
 - David Stevens – Legal Counsel, Aird & Berlis LLP

The Settlement Proposal

- Reflects complete agreement on all issues and items eligible for settlement in Phase 3 of the Rebasing proceeding
- Represents the joint view of Enbridge Gas and 22 intervenors
 - Product of long, detailed and constructive negotiations
 - Supported by detailed evidence, including ADR information requests and DRO
- Settlement Proposal is a package
 - Aspects of the package would not necessarily have been agreed or accepted in isolation
- Enbridge Gas is the applicant, and the presenter, but views expressed on the Settlement Proposal are intended to represent all parties

Context

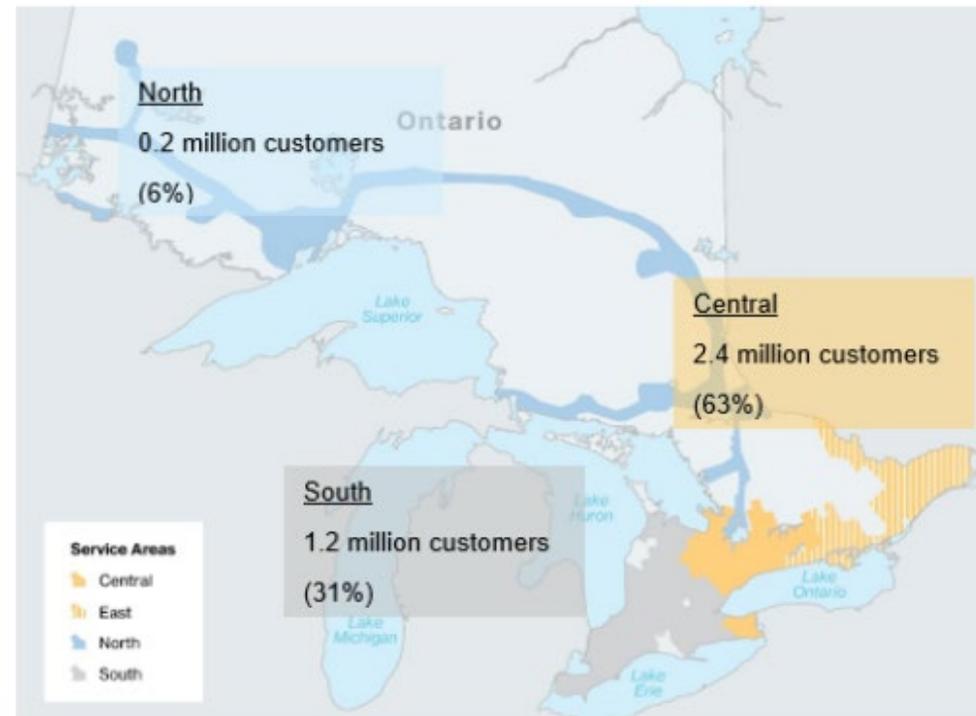
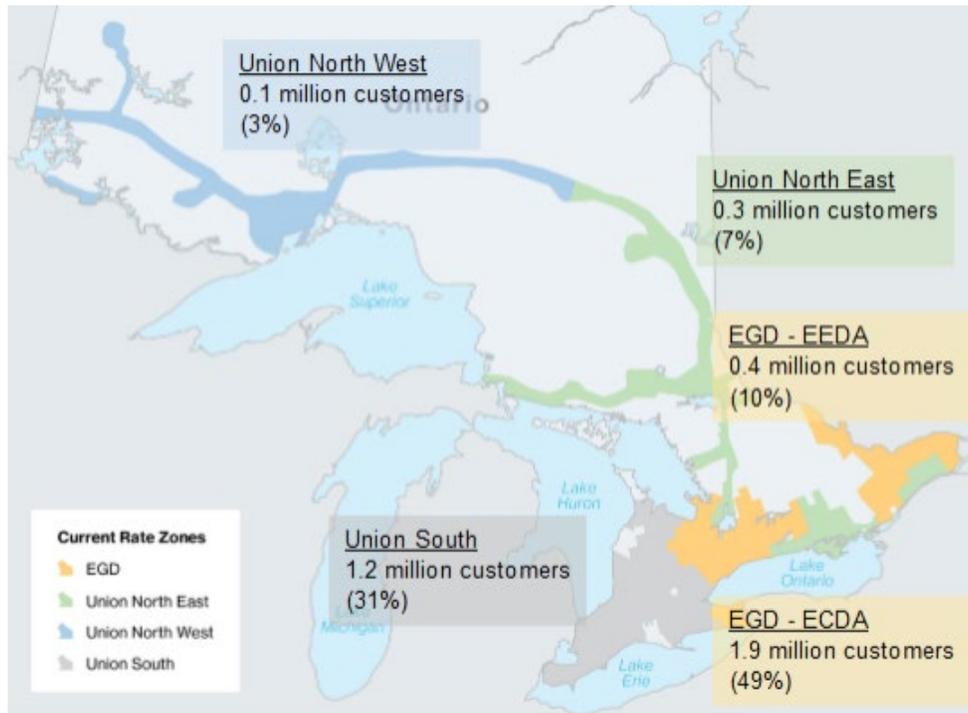
- What is Phase 3?
 - Last step following the MAADs approval in 2019
 - Updated cost allocation to reflect additions / changes since 2014
 - Updated rate zones
 - Harmonization of rates and services for all Enbridge Gas customers across Ontario
- What approvals are requested?
 - Settlement Proposal
 - Draft Rate Order
- What remains to be completed?
 - Implementation Plan
 - Final harmonized rates reflecting implementation date and IRM adjustments

Overview

- Phase 3 Settlement Proposal includes the following:
 - Harmonization of Rate Zones, Rate Classes, Cost Allocation and Rate Design
 - Harmonization of Terms and Conditions of Service
 - Gas Supply Charges and Reference Prices
 - Rate Implementation Plan
 - Rate Mitigation Plan
 - Rate Harmonization Variance Account
 - Indigenous Working Group Information

Harmonized Rate Zones

- Introduces one rate zone for distribution costs and three rate zones for gas supply, storage and transportation costs:
 - North - combines the current Union North West rate zone and the northern part of the Union North East rate zone
 - Central - combines the current EGD rate zone and the eastern part of the Union North East rate zone
 - South - same as the current Union South rate zone



There are two service areas within the Central rate zone to recognize similar operating characteristics and limitations in physical and contracted assets on third party pipelines

Harmonized Rate Classes

- Simplifies the current 42 rate classes to 16 rate classes, as follows:

<u>Service Type & Rate Class No.</u>	<u>Rate Class Description</u>
<u>In-franchise General Service</u>	
Rate E01	Small Volume General Service
Rate E02	Large Volume General Service
<u>In-franchise Firm Contract Service</u>	
Rate E10	Firm Bundled Contract Service
<u>In-franchise Large Contract Service</u>	
Rate E20	Semi-Unbundled Contract Service
Rate E22	Unbundled Contract Service
Rate E24	Extra-Large Unbundled Contract Service
<u>In-franchise Other Contract Service</u>	
Rate E30	Interruptible Bundled Contract Service
Rate E34	Seasonal Firm Bundled Contract Service
Rate E38	Unbundled Storage Contract Service
<u>Wholesale Contract Service</u>	
Rate E60	Wholesale Transportation Contract Service
Rate E62	Wholesale Bundled Contract Service
Rate E64	Wholesale Semi-Unbundled Contract Service
<u>Ex-franchise Transportation Contract Service</u>	
Rate E70	Transportation Contract Service
Rate E72	Storage Pool Transportation Contract Service
<u>Ex-franchise Other Contract Services</u>	
Rate E80	Producer Injection and Transportation Contract Service
Rate E82	Renewable Natural Gas Injection Contract Service

Harmonized Cost Allocation Study

- First complete study prepared by Enbridge Gas since MAADs Decision and since the last Rebasing proceedings for the EGD and Union rate zones in 2013/2014
- The 2024 Cost Allocation Study is a fully integrated and comprehensive study that includes all harmonized rate zones, rate classes and services
- The Cost Allocation Study is mostly the same as proposed by Enbridge Gas with exceptions listed on pages 23 to 26 of the Settlement Agreement
- The 2024 Cost Allocation Study and methodology for the harmonized rate classes is set out in the Draft Rate Order, Appendix C and D.

FUNCTIONALIZATION			
Gas Supply	Storage	Transmission	Distribution
CLASSIFICATION	CLASSIFICATION	CLASSIFICATION	CLASSIFICATION
<ul style="list-style-type: none"> • Gas Supply Commodity • Load Balancing <ul style="list-style-type: none"> - Transportation Demand - Commodity • Transportation <ul style="list-style-type: none"> - Demand - Commodity • Admin 	<ul style="list-style-type: none"> • Storage Demand <ul style="list-style-type: none"> - Deliverability - Space - Operational Contingency • Storage Commodity 	<ul style="list-style-type: none"> • Transmission Demand <ul style="list-style-type: none"> - Dawn Station - Kirkwall Station - Parkway Station - Dawn Parkway - Albion - Panhandle - St. Clair • Transmission Commodity 	<ul style="list-style-type: none"> • Distribution Demand <ul style="list-style-type: none"> - High Pressure >4" - High Pressure ≤4" - Low Pressure - Specific Allocation • Distribution Customer <ul style="list-style-type: none"> - Mains - Services - Meters - Stations - Specific Allocation • Distribution Commodity

General Service Rate Design

- Introduces two harmonized general service rate classes Rate E01 and Rate E02
- Similar volumetric rate design as current general service rate classes with a monthly customer charge with one delivery volumetric charge (no “blocks”)
- Applicability for Rate E01 and Rate E02 is consistent with Union rate zones, which means fewer customers will change rate classes
 - Rate E01 – volumes equal to or less than 50,000 m³ per year
 - Rate E02 – volumes of greater than 50,000 m³ per year
- Enbridge Gas also updated the presentation of delivery rates for Rate E01 and Rate E02 to recover distribution costs in common delivery charges and rate zone specific gas supply, storage and transportation charges

Contract Rate Design

- In-franchise Contract Rate Design
 - Introduces harmonized in-franchise rate classes as proposed by Enbridge Gas with one noted update to Rate E10 rate design to limit incentive to migrate between Rate E02 and Rate E10
- Ex-franchise Contract Rate Design
 - Introduces four ex-franchise rate classes as proposed by Enbridge Gas with one noted exception for Rate E80 for local gas producers (including RNG) to update the monthly station fees and an additional option for RNG sample testing

Harmonized Terms and Conditions of Service

- Implement the harmonized terms and conditions for:
 - Distribution services;
 - Bundled, semi-unbundled and unbundled direct purchase services; and
 - Ex-franchise services
- There are limited changes to the proposed services that are set out in pages 33 to 42 of the Settlement Proposal
 - One change is the harmonization of DP balancing obligations, which includes a 3-year transition period for checkpoint balancing for banked gas account for North and Central rate zones (currently in place for South rate zone)

Gas Supply Charges and Reference Prices

- Maintain a common weighted average reference price (WARP) for the calculation of unaccounted for gas (UFG), compressor fuel, own use gas and gas in inventory, as these costs are common across rate zones
- Establish a separate WARP for sales service customers in each rate zone (North, Central, South) to ensure that rates recover the rate zone specific gas supply portfolio costs on a forecast basis
- Rate Design:
 - Implement a separate gas supply commodity charge for each rate zone
 - separate gas supply transportation charges for each rate zone based on the allocated costs for each rate zone
 - common gas supply administration cost for all rate zones
- Expand the availability of the Parkway Delivery Commitment Incentive (PDCI) credit to certain bundled direct purchase customers in the current EGD rate zone
- The changes also include the harmonization of the gas supply variance accounts, which replace the existing gas supply variance accounts as set out on pages 50 and 51 of the Settlement Proposal

Rate Harmonization Plan

- Enbridge Gas will implement the harmonized rates in 2027, assuming all preparation work is complete
- Enbridge Gas will file a detailed Rate Harmonization Implementation Plan as part of its 2027 Rates Application (filed mid 2026), including proposals for rate adjustments from a mid-year implementation
- Implemented harmonized rates will reflect all approved rate adjustments, including:
 - the annual rate updates (using the price cap mechanism approved in Phase 2) for 2025, 2026 and 2027
 - impacts of the Rebasing Phase 2 Settlement Agreement
 - QRAM adjustments

Total Bill Impacts

- The total bill impacts for Phase 3 are driven by:
 - The harmonized cost allocation methodologies;
 - The harmonized rate classes and rate design; and
 - The time elapsed since rates and costs were last rebased.
- The total bill impacts are not driven by changes to the revenue requirement or revenue for the Company
- Total bill impacts range from a bill decrease of 23% to an increase of up to 10% for each of the current rate classes relative to harmonized rate classes
- The impacts are at or below the 10% total bill impacts typically considered for rate mitigation
- Total bill impacts for customers vary depending on their current rate class and proposed transition to harmonized rate classes

Typical General Service Bill Impacts

Typical General Service Bill Impacts (Excluding Rate Mitigation Rider)

Rate Class	Annual Consumption (m ³)	Total Bill Impact (\$) (a)	Total Bill Impact (%) (b)
<u>Central Rate Zone</u>			
Rate 1	2,400	\$14.41	1.6%
Rate 6	22,606	(\$506.49)	(7.8%)
Rate 01 North East	2,200	(\$187.11)	(17.5%)
Rate 10 North East	93,000	(\$6,785.73)	(23.3%)
<u>North Rate Zone</u>			
Rate 01 North West	2,200	\$2.23	0.2%
Rate 01 North East	2,200	(\$161.99)	(15.1%)
Rate 10 North West	93,000	\$594.29	2.6%
Rate 10 North East	93,000	(\$5,633.94)	(19.4%)
<u>South Rate Zone</u>			
Rate M1	2,200	\$57.95	7.1%
Rate M2	73,000	(\$351.25)	(2.0%)

Typical General Service Bill Impacts (Including Rate Mitigation Rider)
First Year of Implementation

Rate Class	Annual Consumption (m ³)	Total Bill Impact (\$) (a)	Total Bill Impact (%) (b)
<u>Central Rate Zone</u>			
Rate 1	2,400	\$14.41	1.6%
Rate 6	22,606	(\$833.11)	(12.8%)
Rate 01 North East	2,200	(\$150.31)	(14.0%)
Rate 10 North East	93,000	(\$4,234.23)	(14.5%)
<u>North Rate Zone</u>			
Rate 01 North West	2,200	\$2.23	0.2%
Rate 01 North East	2,200	(\$150.49)	(14.0%)
Rate 10 North West	93,000	\$423.29	1.8%
Rate 10 North East	93,000	(\$4,151.94)	(14.3%)
<u>South Rate Zone</u>			
Rate M1	2,200	\$23.45	2.9%
Rate M2	73,000	(\$351.25)	(2.0%)

Rate Mitigation Plan

- Smooth the bill impacts of implementing the Rate Harmonization Plan over a five-year period from the implementation date in 2027 to 2031
- Manages annual total bill impacts to 3% on average or less
- Rider R Design:
 - Credits will be applicable to some customers based on the existing rate classes and rate zones
 - The credits are funded by charges to other customers based on the existing rate classes and rate zones
 - Use of both fixed and volumetric unit rate riders (Rider R) to ensure an optimal distribution of the mitigation across various customers of different sizes within the applicable classes
 - Rate mitigation credits are fully funded through rider charges and are revenue neutral for the Company on a forecast basis
- The Rate Mitigation Plan meets the principles set out on pages 46 to 47 of the Settlement Agreement

Rider R Applicability of Rate Mitigation Credits



<u>Eligible Rate Class</u>	<u>Current Rate Class</u> (a)	<u>Current Rate Zone</u> (b)
Rate E01	Rate M1	Union South
Rate E02	Rate 10	Union North West
Rate E10	Rate 110	EGD Rate Zone
	Rate 115	EGD Rate Zone
	Rate 20	Union North West
	Rate M7	Union South
Rate E34	Rate 135	EGD Rate Zone
	Rate M7	Union South
Rate E62	Rate 200	EGD Rate Zone

Rider R Applicability

Rate Class by Rate Zone	Rate Zone Prior to Harmonization	Service Parameters	Monthly Customer Charge (\$/mo)	Delivery Charge (\$/m ³)	Delivery Demand Charge (\$/m ³ /d)
(a)	(b)	(c)	(d)	(e)	(f)
Rate E01					
North	Union North East	All	(\$5.00)	3.2500	-
Central	Union North East	All	(\$5.00)	4.4000	-
Central	EGD	Use of distribution system for non-residential purposes	\$43.00	(3.7274)	-
South	Union South	All	(\$1.50)	(0.7500)	-
Rate E02					
North	Union North West	All	\$40.00	(0.7000)	-
North	Union North East	All	\$15.00	1.4000	-
Central	Union North East	All	\$15.00	2.5500	-
Rate E10					
North	Union North West	Contract Demand \geq 14,000 m ³ /d	-	-	(46.0000)
North	Union North East	Contract Demand \geq 14,000 m ³ /d	-	-	16.6200
Central	Union North East	Contract Demand \geq 14,000 m ³ /d	-	-	11.8200
Central	EGD	Contract Demand > 1,865 m ³ /d	\$200.00	-	-
		Annual Volume > 146 days x Contract Demand	-	CD < 20,000	(16.7602)
			-	CD > 20,000	4.0000
Central	EGD	Annual Volume > 292 days x Contract Demand	-	-	(15.0000)
South	Union South	Contract Demand < 60,000 m ³ /d	-	-	4.3348
South	Union South	Contract Demand \geq 60,000 m ³ /d	-	-	(4.8000)
			-	-	-
Rate E22					
North	Union North	Contract Demand \geq 14,000 m ³ /d	-	-	12.5000
Rate E24					
North	Union North	Contract Demand \geq 14,000 m ³ /d	-	-	8.2000
Rate E34					
Central	EGD	Annual Volume \geq 340,000 m ³	-	2.2572	(10.7500)
South	Union South	Contract Demand \geq 60,000 m ³ /d	-	-	(6.6492)
Rate E62					
Central	EGD	All	-	-	(16.8850)

Rider R - Revenue Adjustments (Year 1)

<u>Particulars (\$000s)</u>	<u>Credits</u>	<u>Debits</u>	<u>Total</u>
	(a)	(b)	(c) = (a + b)
<u>General Service</u>			
Rate E01	(46,149)	44,128	(2,021)
Rate E02	(240)	5,290	5,050
<u>Total General Service</u>	<u>(46,390)</u>	<u>49,419</u>	<u>3,029</u>
<u>Contract</u>			
Rate E10	(11,833)	2,973	(8,860)
Rate E22	-	4,682	4,682
Rate E24	-	3,749	3,749
Rate E34	(63)	-	(63)
Rate E62	(2,537)	-	(2,537)
<u>Total Contract</u>	<u>(14,433)</u>	<u>11,404</u>	<u>(3,029)</u>
<u>Total In-franchise</u>	<u>(60,823)</u>	<u>60,823</u>	<u>-</u>

Rate Harmonization Variance Account

- Introduction of new Rate Harmonization Variance Account (RHVA) to record differences to forecast revenue that are attributable to customers switching rate classes as a result of the implementation of the Rate Harmonization Plan
- The account recognizes:
 - Customers have options to switch rate classes and/or change their service options upon implementation of the Rate Harmonization Plan
 - No judgement has been made about customer choices as the Company prepared a customer forecast for the harmonized rate classes by placing customers into harmonized rate classes based on the customer's current parameters and service option
- Differences in revenue resulting from the addition of new, or loss of existing, Enbridge Gas customers during the IR term will not be recorded in the RHVA
- It is assumed at this time that the RHVA will continue in effect during the next IR term (starting in 2029) given the implementation timing and the filing timeline for the next Rebasing application

Indigenous Working Group (IWG) Information

- Enbridge Gas commits to supporting the IWG’s engagement and discussions about “whether and if so, how, there should be any differential in rates for First Nations, Indigenous communities and reserves as compared to other gas consumers for the purposes of potentially developing proposals for OEB review and approval” by providing information to the IWG
- The Parties have agreed that the Indigenous members of the IWG may retain an expert to obtain any information about First Nations and Indigenous customers that Enbridge Gas does not have (as described in the Settlement Proposal).

Q&A

Appendix/Supporting Material

Rate Class Mapping



Service Type & Rate Class No.	Harmonized Rate Class Description	Current Rate Zone		
		EGD	Union North	Union South
<u>In-franchise General Service</u>				
Rate E01	Small Volume General Service	Rate 1 - annual volume ≤ 50,000 m³ Rate 6 - annual volume ≤ 50,000 m³	Rate 01 - annual volume ≤ 50,000 m³	Rate M1 - annual volume ≤ 50,000 m³
Rate E02	Large Volume General Service	Rate 1 - annual volume > 50,000 m³ Rate 6 - annual volume > 50,000 m³	Rate 10 - annual volume > 50,000 m³	Rate M2 - annual volume > 50,000 m³
<u>In-franchise Contract Service</u>				
Rate E10	Firm Bundled Contract Service	Rate 100 Rate 110 Rate 115	Rate 20 - bundled firm service Rate 100 - bundled firm service	Rate M4 - firm service Rate M5 - firm service CD ≥ 1,800 m³/d Rate M7 - firm service
<u>In-franchise Large Contract Service</u>				
Rate E20	Semi-Unbundled Contract Service	No rate classes	No rate classes	Rate T1 - firm and IT service Rate T2 - firm and IT service
Rate E22	Unbundled Contract Service	Rate 300	Rate 20 - unbundled firm and IT service; CD < 1,200,000 m³/d Rate 25 - unbundled IT service; CD < 1,200,000 m³/d Rate 100 - unbundled firm and IT service; CD < 1,200,000 m³/d	No rate classes
Rate E24	Extra-Large Unbundled Contract Service	Rate 125	Rate 20 - unbundled firm and IT service; CD ≥ 1,200,000 m³/d Rate 100 - unbundled firm and IT service; CD ≥ 1,200,000 m³/d	Rate T2 - firm and IT service; non-obligated DCO; CD ≥ 1,200,000 m³/d
<u>In-franchise Other Contract Service</u>				
Rate E30	Interruptible Bundled Contract Service	Rate 145 Rate 170	Rate 25 - sales/bundled IT service	Rate M4 - IT service Rate M5 - IT service; firm service CD < 1,800 m³/d Rate M7 - IT service
Rate E34	Seasonal Firm Bundled Contract Service	Rate 135	No rate classes	Rate M7 - seasonal service
Rate E38	Unbundled Storage Contract Service	Rate 315 Rate 316	Rate 20 - bundled (T-service) storage service Rate 100 - bundled (T-service) storage service	Rate T2 - Rate E24 storage service
<u>Wholesale Contract Service</u>				
Rate E60	Wholesale Transportation Contract Service	No rate classes	No rate classes	Rate M17 - transportation excluding Dawn Parkway
Rate E62	Wholesale Bundled Contract Service	Rate 200	No rate classes	Rate M9
Rate E64	Wholesale Semi-Unbundled Contract Service	No rate classes	No rate classes	Rate T3
<u>Ex-franchise Transportation Contract Service</u>				
Rate E70	Transportation Contract Service	Rate 331 Rate 332	No rate classes	Rate M12 Rate C1 Rate M17 - Dawn Parkway transportation
Rate E72	Storage Pool Transportation Contract Service	No rate classes	No rate classes	Rate M16
<u>Ex-franchise Other Contract Service</u>				
Rate E80	Producer Injection and Transportation Contract Service	No rate classes	No rate classes	Rate M13 Gas Producer Agreement (GPA)
Rate E82	Renewable Natural Gas Injection Contract Service	Rate 401	No rate classes	No rate classes

General Service Rate Design



RATE:	E01	SMALL VOLUME GENERAL SERVICE
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APPLICABILITY

To any General Service Customer for the use of the Company's Distribution System for the transportation to a single Point of Consumption and purchase (if applicable) of Gas whose maximum consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

		<u>North</u>	<u>Central</u>	<u>South</u>
Monthly Customer Charge (1)		\$28.60	\$28.60	\$30.22
Delivery Charges				
Per Cubic Metre of Gas delivered		6.2025 ¢/m ³	6.2025 ¢/m ³	5.4783 ¢/m ³
Transportation and Storage Charge	(if applicable)	6.6486 ¢/m ³	5.0376 ¢/m ³	2.3504 ¢/m ³
Western Transportation and Storage Charge	(if applicable)	9.2405 ¢/m ³	7.6295 ¢/m ³	4.9423 ¢/m ³
Gas Supply Commodity Charge	(if applicable)	13.4322 ¢/m ³	13.9016 ¢/m ³	15.6943 ¢/m ³

RATE:	1	RESIDENTIAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$24.00
Delivery Charge		
For the first	30 m ³ per month	13.4146 ¢/m ³
For the next	55 m ³ per month	12.5047 ¢/m ³
For the next	85 m ³ per month	11.7921 ¢/m ³
For all over	170 m ³ per month	11.2610 ¢/m ³
Gas Supply Transportation Charge	(if applicable)	1.9423 ¢/m ³
Gas Supply Western Transportation Charge	(if applicable)	3.8042 ¢/m ³
Gas Supply Commodity Charge	(if applicable)	20.9036 ¢/m ³

Rate E01 has different monthly customer charges and delivery charges in the South rate zone compared to the North and Central rate zones. Parties acknowledged in the Settlement Proposal that there is an expectation that the delivery charges for each general service rate class (both fixed and variable) will be the same for all rate zones starting in 2029.

General Service Rate Design



RATE: E02	LARGE VOLUME GENERAL SERVICE
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APPLICABILITY

To any General Service Customer for the use of the Company's Distribution System for the transportation to a single Point of Consumption and purchase (if applicable) of Gas whose maximum consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1) **\$91.00**

Delivery Charge
Per Cubic Metre of Gas delivered **4.4581 ¢/m³**

		<u>North</u>	<u>Central</u>	<u>South</u>
Transportation and Storage Charge	(if applicable)	6.1779 ¢/m³	4.4701 ¢/m³	2.0242 ¢/m³
Western Transportation and Storage Charge	(if applicable)	8.7698 ¢/m³	7.0620 ¢/m³	4.6161 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

RATE: 6	GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1) **\$81.00**

Delivery Charge		
For the first	500 m ³ per month	11.8051 ¢/m³
For the next	1,050 m ³ per month	8.8880 ¢/m³
For the next	4,500 m ³ per month	6.8452 ¢/m³
For the next	7,000 m ³ per month	5.5327 ¢/m³
For the next	15,250 m ³ per month	4.9495 ¢/m³
For all over	28,300 m ³ per month	4.8031 ¢/m³

Gas Supply Transportation Charge (if applicable) **1.8435 ¢/m³**
Gas Supply Western Transportation Charge (if applicable) **3.7054 ¢/m³**

Gas Supply Commodity Charge (if applicable) **20.9036 ¢/m³**

Bill Impacts

Summary of Rider R Bill Impacts - Average Total Bill Impact (1)

Line No.	Particulars	Excluding Rider R Adjustment (a)	Including Rider R Adjustment (b)	Impact (%) (c) = (b - a)
	<u>Rate E01</u>			
1	Rate 1	1.7%	1.7%	-
2	Rate 6	(28.7%)	(13.9%)	14.8%
3	Rate 01 - NE (Central)	(17.5%)	(13.9%)	3.6%
4	Rate 01 - NE (North)	(15.1%)	(13.9%)	1.2%
5	Rate 01 - NW	0.4%	0.4%	-
6	Rate M1	7.3%	3.0%	(4.3%)
	<u>Rate E02</u>			
7	Rate 6	0.9%	0.9%	-
8	Rate 10 - NE (Central)	(22.7%)	(13.9%)	8.8%
9	Rate 10 - NE (North)	(18.9%)	(13.8%)	5.1%
10	Rate 10 - NW	3.3%	2.6%	(0.7%)
11	Rate M2	(1.7%)	(1.7%)	-
	<u>Rate E10</u>			
12	Rate 100 (2)	(0.0%)	(0.0%)	-
13	Rate 110	7.3%	3.0%	(4.3%)
14	Rate 115	6.4%	3.0%	(3.4%)
15	Rate 20 - NE (Central)	(6.0%)	(3.0%)	3.0%
16	Rate 20 - NE (North)	(11.4%)	(3.0%)	8.4%
17	Rate 20 - NW	15.8%	3.0%	(12.8%)
18	Rate M4	(4.6%)	(3.0%)	1.6%
19	Rate M5	(5.6%)	(3.0%)	2.6%
20	Rate M7	6.0%	3.0%	(3.1%)

Bill Impacts

Summary of Rider R Bill Impacts - Average Total Bill Impact (1)

Line No.	Particulars	Excluding Rider R Adjustment (a)	Including Rider R Adjustment (b)	Impact (%) (c) = (b - a)
	<u>Rate E20</u>			
21	Rate T1	(0.4%)	(0.4%)	-
22	Rate T2	0.4%	0.4%	-
	<u>Rate E22</u>			
23	Rate 20	(9.0%)	(3.0%)	6.0%
24	Rate 100	(2.9%)	(2.9%)	-
	<u>Rate E24</u>			
25	Rate 125	1.0%	1.0%	-
26	Rate 20	(6.7%)	(3.0%)	3.7%
27	Rate 100	(3.1%)	(3.1%)	-
28	Rate T2	0.2%	0.2%	-
	<u>Rate E34</u>			
29	Rate 135	2.8%	1.3%	(1.5%)
30	Rate M7	19.2%	3.0%	(16.2%)
	<u>Rate E62</u>			
31	Rate 200	10.0%	3.0%	(7.0%)
32	Rate M9	(1.0%)	(1.0%)	-

Notes:

- (1) Rate E01 average total bill impacts based on average of each decile profile. Remaining rate classes average total bill impacts are based on average of actual customers' impacts.
- (2) Rate 100 average bill impacts exclude two customers with load factors less than 1%.

Rider R Mitigation – Rate E01

Figure 1: Rate E01 Small Volume General Service – Excluding Rider R

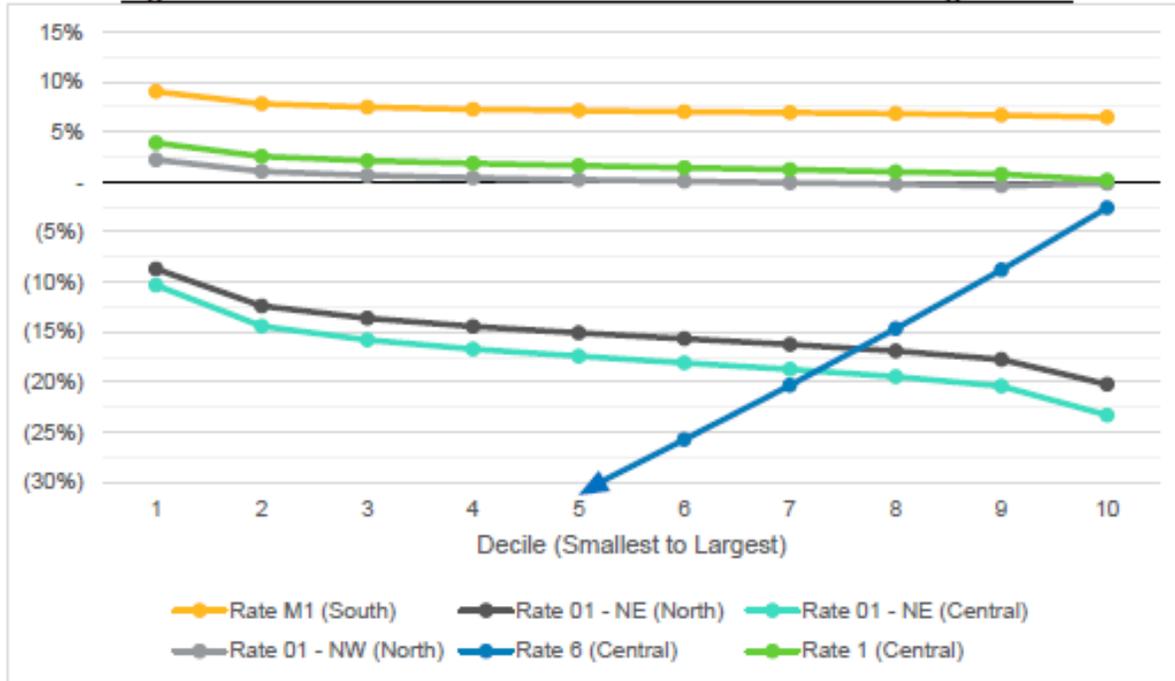
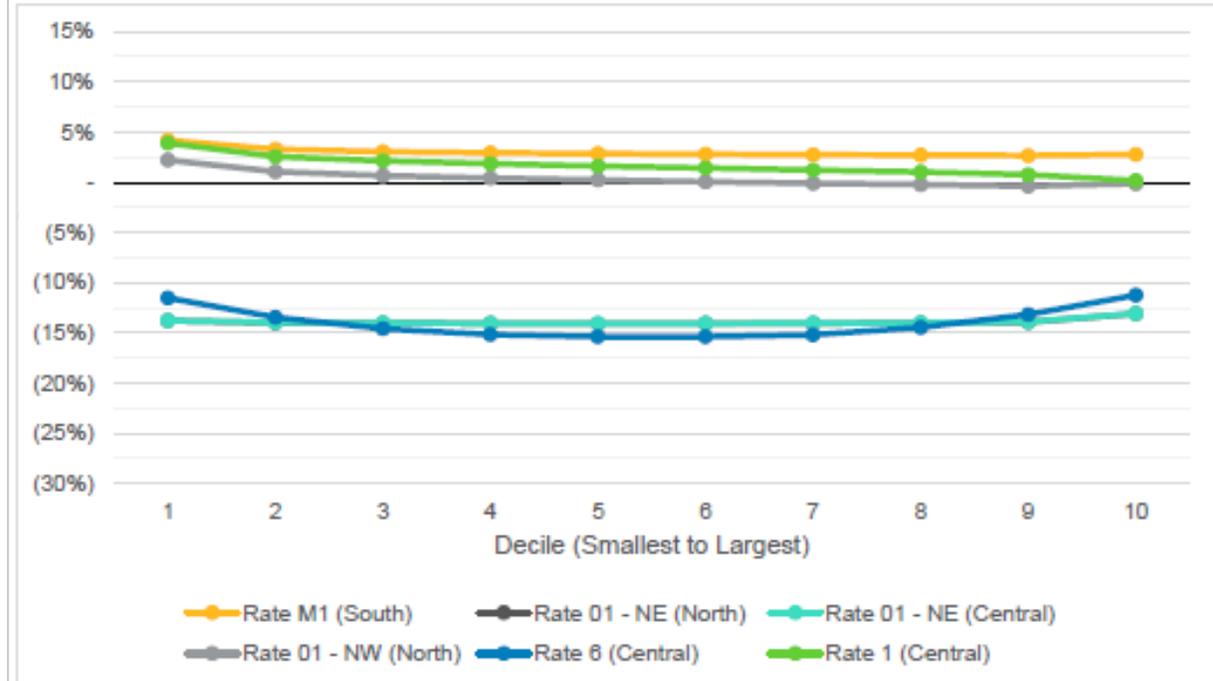


Figure 2: Rate E01 Small Volume General Service – Including Rider R Year 1



Rider R Mitigation – Rate E02

Figure 3: Rate E02 Large Volume General Service – Excluding Rider R

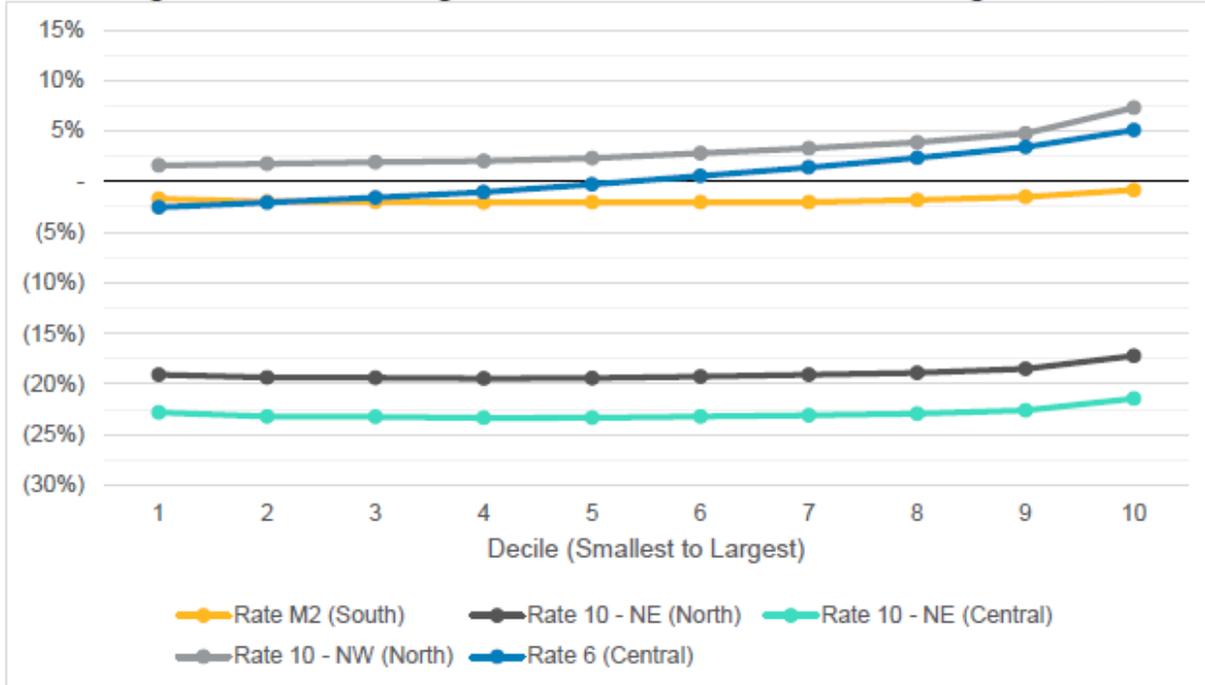


Figure 4: Rate E02 Large Volume General Service – Including Rider R Year 1

