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February 13, 2026

VIA EMAIL and RESS

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (“Enbridge Gas”)
Ontario Energy Board (“OEB”) File No: EB-2023-0260
Scarborough Subway Expansion - Kennedy Station Relocation Project
 (“Project”)**

On May 9, 2023, the OEB issued its Decision and Order for the above noted proceeding which included, as Schedule B, several Conditions of Approval.

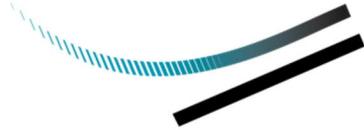
Per Condition of Approval 8 (a) in the Decision and Order, Enbridge Gas is to provide the OEB with a post construction report within three months of the in-service date. Please find enclosed a copy of the post construction report for Scarborough Subway Expansion - Kennedy Station Relocation Project.

Please contact me if you have any questions.

Yours truly,

Olatunbosun Ishola

Olatunbosun Ishola
Advisor, Regulatory Applications – Leave to Construct



DILLON
CONSULTING

ENBRIDGE GAS INC.

Post Construction Report

Scarborough Subway Extension – Kennedy Station Relocation
Project (EB-2022-0247)

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Acronyms and Abbreviations

Dillon	Dillon Consulting Limited
Enbridge Gas	Enbridge Gas Inc.
ER	Environmental Report
LTC	Leave-to-Construct
OEB	Ontario Energy Board
O. Reg.	Ontario Regulation
OEB Guidelines	Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition
the Project	Relocation of approximately 800 metres of natural gas pipeline to accommodate the construction of the Metrolinx Scarborough Subway Extension transit project
ROW	Right-of-Way
SSE	Scarborough Subway Extension
TMHC	TMHC Inc.

Introduction

On May 9, 2023, the Ontario Energy Board (OEB), in its Decision and Order for EB-2022-0247, granted Enbridge Gas Inc. (Enbridge Gas) leave to construct the Scarborough Subway Extension (SSE) Kennedy Station Relocation Project, consisting of a natural gas pipeline relocation to accommodate the construction of the Metrolinx SSE transit project while maintaining the existing service to Enbridge Gas customers in Scarborough (the Project).

Phase 1 of the Project started construction on February 12, 2024, and was completed March 19, 2024. Phase 2 of the Project started construction on August 25, 2025, and was completed on November 21, 2025. Enbridge Gas filed notifications of Project milestones (i.e., construction and in-service dates) with the OEB, in accordance with the Conditions of Approval for the Project.

Condition 8(a)(v) of Schedule B (Leave to Construct Conditions of Approval) of the OEB Decision and Order (EB-2023-0260) for the Project states that:

8. Both during and after construction of the Project, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

(a) A post construction report, within three months of the in-service date of both Phase 1 and 2 of the Project, which shall:

- i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1*
- ii. describe any impacts and outstanding concerns identified during construction*
- iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction*
- iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions*
- v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed Project.*

This Post Construction Report has been prepared to satisfy the requirements set out in Condition 8(a), as outlined above. The certifications required pursuant to conditions 8(a)(i) and 8(a)(v) are provided in Appendix A.

Project Description

The Project consisted of the relocation of approximately 800 metres (m) of natural gas pipeline to accommodate the construction of the Metrolinx SSE transit project while maintaining the existing service to Enbridge Gas customers in Scarborough. The Project involved reconfiguring natural gas infrastructure in the vicinity of Eglinton Avenue East, Midland Avenue, and Lord Roberts Drive in Scarborough, Ontario, where the existing infrastructure was located within the road rights-of-way (ROWs). New pipeline (the Preferred Route), as shown on Figure 1, was installed to circumvent the area of construction in order to accommodate Metrolinx' SSE transit project.

A portion of the Preferred Route (i.e., 16 m) was installed within private easements, with a majority of the Preferred Route (i.e., 791 m) within the existing road ROWs along Eglinton Avenue East, Midland Avenue, and Lord Roberts Drive. Pipeline construction was completed through open trench, and cut and cover; no Horizontal Directional Drilling (HDD) was employed for this Project. Temporary workspace (TWS) areas were required in select locations to facilitate the movement and storage of equipment necessary for construction.

The Project was separated out into two phases: Phase 1 and Phase 2 to accommodate the Project construction schedule. Phase 1 involved the relocation of proposed NPS 4-inch polyethylene (PE) gas main on Eglinton Avenue. Phase 2 involved the relocation of NPS 8-inch and NPS 6-inch PE pipe at the intersection of Eglinton Avenue and Midland Avenue, the district regulator station, and NPW 8-inch steel pipe high-pressure main in the boulevard on the north side of Eglinton Avenue in the city right-of-way. A Project Construction Kick-off meeting was held on February 5, 2024 as part of Phase 1; this construction kick-off meeting communicated Project-specific details, including scope, schedule, key contacts, roles and responsibilities, health and safety requirements and environmental requirements.

Figure 1: Project Overview



Service Level: Client: Source: Esri, Maxar, Earthstar, Geoportex, and the GIS User Community
 FILE LOCATION: G:\cad\GIS\223650 - Enbridge Scarborough Subway Extension\Product\Client\Environmental\Report\F1_ProjectOverview.mxd



ENBRIDGE GAS INC.

Scarborough Subway Extension-
Kennedy Station Relocation Project

PROJECT OVERVIEW
FIGURE I

- District Regulator Station
- Preferred Route (Approx.)
- +— Rail



MAP DRAWING INFORMATION:
 DATA PROVIDED BY MNR, ENBRIDGE, ESRI IMAGERY
 MAP CREATED BY: DDR
 MAP CHECKED BY: AL
 MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N



PROJECT: 223650
 STATUS: FINAL
 DATE: 2022-06-16



1.2 Studies Completed for the Project

As part of the Project, Enbridge Gas conducted the studies listed in Table 1 to inform the design, planning, and permitting process, identify environmental and socio-economic impacts potentially resulting from construction, and reduce impacts through the application of documented mitigation measures.

Table 1: Studies Completed for the Project

Study	Completed By	Date
Stage 1 Archaeological Assessment	TMHC Inc. (TMHC)	April 2022
Cultural Heritage Screening: Technical Memorandum	TMHC	May 2022
Cultural Heritage Assessment Report	TMHC	June 2022
Environmental Report	Dillon Consulting Limited (Dillon)	June 2022

2.0

Construction Effects and Mitigation Measures

Construction activities complied with the Conditions of Approval set out in the OEB Decision and Order (EB-2022-0247), and adhered to the requirements of approvals, permits, licenses, and certificates. Project activities were conducted in accordance with Enbridge Gas's Construction Policies and Procedures, following the mitigation measures, monitoring, and contingency plans recommended in the Environmental Report (ER) for the Project. As the Project location is situated within an area of ongoing construction to accommodate the Metrolinx SSE transit project, restoration efforts associated with the Project have been partially completed.

The ER for the Project outlined measures to mitigate anticipated impacts from Project activities, and due to the nature, scope and location of the Project, environmental impacts were anticipated to be negligible. Minor vegetation removal was required for the Project, natural vegetation communities were not identified in the Project Study Area, and vegetation encountered consisted of manicured lawns and streetscapes, garden planters, and manicured parkland.

2.1 Water Management

During construction, standard mitigation measures were employed to address the potential for groundwater exfiltration into the trench and the need for construction dewatering. Mitigation measures were also taken to address infiltration of bentonite slurry into porous subsurface formations.

2.2 Excess Soils

Excess soils were managed in accordance with the requirements of *Ontario Regulation (O.Reg.) 406/19* (On-Site and Excess Soil Management) and associated documents. Excess soils that were not used for backfilling of the trench were taken to approved receiving sites. All dry soils were hauled by Greco Haulage to the GFL Environmental (GFL) facility on Toy Avenue in Pickering; all hydrovac loads (liquid soils) were hauled by 24/7 Vac/TownVac Ltd., also to the GFL site.

2.3 Spills

Spills and spill prevention were managed in accordance with Enbridge Gas' Spill Response and Reporting protocols. Appropriate spill kits and secondary containers were utilized throughout the construction site while construction was ongoing. No spills occurred during Project construction.

Traffic Disruption

The Project was constructed within municipal road ROW as well as private easements. As a result, vehicular traffic flow along the roadway was modified during construction. In addition to communicating with City of Toronto representatives as well as residents and businesses along the construction route, traffic control plans were developed in accordance with Ontario Traffic Manual (OTM) Book 7: Temporary Conditions. Traffic control included applying traffic restrictions (timing of lane closures for equipment movement and access and egress to construction zones) and installing appropriate signage along the affected route.

Daily field meetings were conducted at the beginning of every shift for on-site personnel, which included vigilance around vehicular safety.

Post-Construction Site Conditions

Restoration was completed at areas of disturbance along the Preferred Route. Where construction and subsequent restoration efforts took place, areas of disturbance were re-graded, repaved, and restored to the extent possible, according to their pre-construction condition. The post-construction site visit was conducted on November 17, 2025, and confirmed that areas of disturbance have minimal observable evidence of construction impacts.

The restoration log in Appendix B documents conditions within the construction footprint both during and post-construction (see Appendix B). Construction conditions, as provided in Appendix B, were documented between the months of August 2024 and November 2025.

4.0

Comments and Complaints

No comments and/or complaints were received throughout the Project Construction timespan.

Summary

This Post Construction Report has been prepared pursuant to the Conditions of Approval contained in the OEB Decision and Order (EB-2022-0247). This report provides confirmation that Enbridge Gas has complied with the Conditions of Approval and also provides a description of the mitigation measures implemented to mitigate identified impacts of construction. It is anticipated that these actions will effectively eliminate any long-term impacts to the environment.

A Final Monitoring Report will be prepared in accordance with Condition 8(b) of the Conditions of Approval and will evaluate the success of restoration measures and identify any areas that require additional restoration, if necessary.

Appendix A

Executive Certifications



Leave to Construct Application under Section 90 of the OEB Act
Enbridge Gas Inc.
EB-2022-0247
Conditions of Approval
May 9, 2023

I hereby certify that Enbridge Gas Inc. has constructed the facilities and restored the land in accordance with the OEB's Decision and Order in EB-2022-0247 and the Conditions of Approval, as per Condition 8 (a)(i).

February 5 2026

Date

Neil MacNeil,
Director, Capital Project Management and
Execution,
Enbridge Gas Inc.

Condition 8 (a)(i).

8. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1.

Condition 1

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0247 and these Conditions of Approval.



Leave to Construct Application under Section 90 of the OEB Act
Enbridge Gas Inc.
EB-2022-0247
Conditions of Approval
May 9, 2023

I hereby certify that Enbridge Gas Inc. has obtained all other approvals, permits, licences, and certificates required to construct, operate, and maintain the proposed project in accordance with the OEB's Decision and Order in EB-2022-0247, Schedule B, Condition 8 (a)(v).

February 5 2026

Date

Neil MacNeil,
Director, Capital Project Management
and Execution
Enbridge Gas Inc.

Condition 8 (a)(v).

8. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - a) A post construction report, within three months of the in-service date, which shall:
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate, and maintain the proposed project.

Appendix B

Restoration

ID #	Location	Site Condition	Additional Work Recommended (Y/N)	Comments/Recommendations	During Construction Conditions	Post Construction Conditions (November 17, 2025)
1	Commonwealth Avenue and Eglinton Avenue East	Asphalt has been replaced.	N	No issues to report at time of inspection.		
2	Midland Avenue (South of Eglinton Avenue East)	Asphalt has been replaced.	N	No issues to report at time of inspection.		

ID #	Location	Site Condition	Additional Work Recommended (Y/N)	Comments/Recommendations	During Construction Conditions	Post Construction Conditions (November 17, 2025)
3	Midland Avenue (Crossing Eglinton Avenue East)	Asphalt has been replaced	N	No issues to report at time of inspection.		
4	Midland Avenue (North of Eglinton Avenue East)	Asphalt has been replaced	N	No issues to report at time of inspection		

ID #	Location	Site Condition	Additional Work Recommended (Y/N)	Comments/Recommendations	During Construction Conditions	Post Construction Conditions (November 17, 2025)
5	Eglinton Avenue East (West of Midland Avenue)	Asphalt has been replaced	N	No issues to report at time of inspection		