

February 17, 2026

SENT BY E-MAIL AND FILED WITH ONTARIO ENERGY BOARD

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Tel: 1-877-632-2727
registrar@oeb.ca

Dear Mr. Murray,

Re: Written Interrogatories of SNGR & Request for Leave to File Evidence
OEB File Number: EB-2025-0301

In accordance with Procedural Order No. 1 dated January 9, 2026 and Corrected Procedural Order No. 2 dated January 28, 2026, please find attached the written interrogatories of the Six Nations of the Grand River (“SNGR”) in the above-noted proceeding. All parties are copied on this filing.

Attached as Tab 1 to SNGR’s written interrogatories is a tabbed brief of communications between SNGR and the applicant, Enbridge Gas Inc. (“**Enbridge**”), which were not included in the Indigenous Consultation Report (the “**ICR**”) contained in Enbridge’s LTC Exemption Application. These communications are relevant and material to the issue of consultation and SNGR’s allegations regarding Enbridge’s failure to satisfy the Crown’s duty to consult in respect of same. The admission of these communications into evidence is necessary to ensure that the Tribunal has a complete record of communications between Enbridge and SNGR with respect to consultation. SNGR therefore seeks leave to file this brief as evidence pursuant to Rule 13.02.

SNGR intends to seek costs in the estimated amount of \$2,000 to compensate it for the time and expense of preparing this evidence.



SNGR reserves the right to seek leave to file additional evidence, including affidavit evidence, upon receipt and review of Enbridge's answers to the enclosed written interrogatories.

Sincerely,

A handwritten signature in black ink, appearing to read 'Brittiny Rabinovitch', written in a cursive style.

Brittiny Rabinovitch
BR/mf

Encl.

cc: Zora Crnojacki, Case Manager
Arend Wakeford, Senior Legal Counsel, Enbridge Gas Inc.
Patricia Squires, Manager, Regulatory Applications Enbridge Gas Inc.
Aaron Gold, Counsel for SNGR
Aidan Testa, Articling Student

**Ontario Energy Board
EB-2025-0301**

IN THE MATTER OF *an application by Enbridge Gas Inc. for exemption from leave to construct a natural gas pipeline and associated facilities in the City of Port Colborne*

Interrogatories of the Intervenor Six Nations of the Grand River

All interrogatories are directed to Enbridge Gas Inc.

SNGR-1 (Scope of Consultation with SNGR)

Reference:	Indigenous Consultation Report – Summary Table (Application, Exhibit H, Tab 1, Attachment 5, pp. 2-3) Indigenous Consultation Report – Log and Project Correspondence (Application Exhibit H, Tab 1, Attachment 6, Line-Items 3.0-3.28) Indigenous Consultation Report – Six Nations of the Grand River Consultation and Accommodation Policy (Application Exhibit H, Tab 1, Schedule 1, Attachment 6, pp 137-145) Indigenous Consultation Report – Port Colborne Reinforcement Project : Project Description Report June 2, 2025 (Application, Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix B. 10) Port Colborne Reinforcement Project: Environmental Report dated November 6, 2025 (Application, Exhibit F, Tab 1, Schedule 1 with attachment) Supplementary Brief of Project Communications (subsequent to October 23, 2025) between Enbridge and SNGR (Attached as Tab 1 to these Written Interrogatories)
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Preamble

1. On June 10, 2025, Six Nations of the Grand River as represented by the Elected Council (“SNGR”) and Enbridge Gas Inc. (“Enbridge”) met to discuss, among other things, the Port Colborne Reinforcement Project (the “Project”). This meeting was preceded by an initial exchange of communications between the parties between April and June, 2025.
2. At this meeting, SNGR requested, among other things, (i) more advanced environmental studies, (ii) high-level mitigation standards and low-level mitigation techniques, and (iii) certain environmental study components.

3. SNGR received no response to these requests. Enbridge advised the Ontario Ministry of Energy and Mines (“MEM”, previously the Ontario Ministry of Energy and Electrification) on September 4, 2025 that SNGR had “no outstanding items or concerns” arising from the parties’ June 10, 2025 meeting. As set out in SNGR’s correspondence with Enbridge subsequent to June 10, 2025, this is inaccurate. SNGR raised a number of outstanding items and concerns during the June 10, 2025 meeting. SNGR subsequently learned, at a meeting with Enbridge on November 25, 2025, that Enbridge had not taken any notes of the June 10, 2025 meeting.
4. Subsequent to the parties’ June 10, 2025 meeting, Enbridge deputized field monitors to consult on behalf of SNGR – in effect, purporting to unilaterally appoint SNGR’s consultation representative, without SNGR’s consent. SNGR objected to this, and reiterated to Enbridge that field monitors could not represent SNGR in consultation; only the Consultation and Accommodation Process (“CAP”) Team can consult on behalf of SNGR.
5. On October 9, 2025, SNGR and Enbridge met to discuss the ongoing need for consultation in respect of the Project. At this meeting, Enbridge acknowledged that its use of field monitors as SNGR’s appointed representative was a “problem”.
6. At this meeting, Enbridge also took the (shocking) position that the parties’ prior meeting on June 10 did not count, and Enbridge would not be preparing a response to the concerns raised by SNGR at that meeting, on the basis that it was a verbal meeting and not in writing. Enbridge’s stance was alarming, as it implied that oral discussions between the parties had no import or effect on the consultation process. SNGR advised Enbridge that they are primarily an oral people, and that consultation in these circumstances would be impossible.
7. As a result of Enbridge’s problematic approach to consultation in this Project, as well as in other ongoing projects, SNGR’s CAP Team determined that a structured consultation process was required prior to any further discussions with Enbridge in respect of the Project.
8. Enbridge subsequently suggested on October 17, 2025 that there had been a miscommunication, and that it was not Enbridge’s intention to suggest that SNGR’s verbal comments do not count or warrant a response. Enbridge advised SNGR that there would be a change in Enbridge’s representative engaged in the consultation process. SNGR sent Enbridge a copy of its Consultation and Accommodation Policy and asked to meet to discuss a structured consultation process. The parties agreed to meet again on November 25, 2025. Unbeknownst to SNGR – and while assuring SNGR that Enbridge intended to “foster a more engaged and collaborative connection moving forward” – Enbridge had already begun preparing this Application without advising SNGR.
9. On November 25, 2025, SNGR and Enbridge met to further discuss consultation processes. This is the meeting at which, as set out above, SNGR first learned that Enbridge did not have notes of the parties’ June 10, 2025 meeting. At this meeting, the parties agreed to discuss an acceptable process for in-field consultation beginning in January 2026. Enbridge’s Application was brought on November 7, 2025 – *before* the November 25, 2025 meeting with SNGR.

10. SNGR received notice of the Application in December 2025. Attached to Enbridge's Application was, among other things, (i) an Indigenous Consultation Report – Summary Table, and (ii) an Indigenous Consultation Report – Log and Project Correspondence.

11. While Enbridge filed its Application on November 7, 2025, the Indigenous Consultation Report (and attachments thereto) are only current to October 23, 2025. A tabbed brief of communications between Enbridge and SNGR in relation to the Project that were omitted from Enbridge's Consultation Report (or exchanged subsequently) is attached at **Tab 1** to these written interrogatories.

12. On December 8, 2025, SNGR wrote to the Ontario Energy Board (the "OEB") to request intervenor status. In its request, SNGR outlined its concerns and noted that SNGR did not have adequate information about the potential impact of the Project on its Aboriginal rights and interests, nor had SNGR been given an opportunity to discuss its outstanding concerns.

Questions:

- I. Were any contemporaneous notes or other written materials taken by Enbridge during the parties' June 10, October 9 and/or November 25, 2025 meetings?
 - a. For each meeting, if not, SNGR requests an explanation of why.
- II. Were any notes, memoranda, summaries, talking points and/or other documents¹ prepared by or for Enbridge ahead of and/or in relation to the parties' June 10, October 9 and/or November 25, 2025 meetings? If so, SNGR requests copies of same.
 - a. For each meeting, if not, SNGR requests an explanation of why.
- III. Were any notes, memoranda, summaries, talking points and/or other documents prepared by or for Enbridge following each of the parties' June 10, October 9 and/or November 25, 2025 meetings, in respect of the items discussed at those meetings? If so, SNGR requests copies of same.
 - a. For each meeting, if not, SNGR requests an explanation of why.
- IV. To the extent not captured by items #I-III above, SNGR requests all documents used or otherwise relied upon by Enbridge to complete line-item 3.16 in the Indigenous Consultation Report – Log and Project Correspondence. SNGR notes that this log details the parties' June 10, 2025 meeting at some length. This is concerning to SNGR, as Enbridge has admitted it took no notes during the June 10, 2025 meeting. The log does not accurately represent the events of that meeting and SNGR requires clarity as to how the log was prepared.

¹ For the purpose of these written interrogatories, "documents" are deemed to include any and all internal and external correspondence, notes, memoranda, summaries or other records, whether in paper or electronic format.

- V. Confirm whether it is Enbridge's practice not to take notes of its consultation meetings with Indigenous communities who have raised issues or concerns with respect to its projects. If so, why is this the practice?
- VI. As set out in the Preamble to SNGR-1 (above), during the meetings of June 10, October 9 and/or November 25, 2025, SNGR advised Enbridge that the environmental diligence performed to date was inadequate, and requested additional environmental study. SNGR has not yet received confirmation from Enbridge that it intends to perform the environmental studies that this Project demands. SNGR requests the following in relation to its outstanding environmental concerns with the Project:
- a. Confirmation that Enbridge intends to perform an Environmental Impact Statement (EIS). If not, a detailed, science- and data-based explanation for why not;
 - b. An explanation of why Enbridge chose a preferred route prior to completing baseline environmental studies, when baseline environmental data is needed to determine the ecological impacts on the route, so that the appropriate route from an environmental standpoint can be selected;
 - c. An explanation of what steps are being taken to acknowledge and compensate for the cumulative effects of the Project. Specifically, with regard for the fact that Enbridge has historically laid, and continues to profit from, many pipelines on SNGR territory, with respect to which no or inadequate consultation and accommodation has taken place in respect of the Project. Each pipeline results in, and risks, significant environmental impacts to SNGR treaty and traditional territory. Cumulative effects significantly affect Aboriginal and treaty rights and addressing them is an important, established part of the duty to consult and accommodate;
 - d. SNGR's request for baseline natural environmental studies on preferred routes;
 - e. An explanation for why the high-level mitigation standards identified by Lauren Jones (SNGR's Wildlife and Stewardship Manager) were rejected by Enbridge, in favour of low-level mitigation techniques. SNGR requests that this explanation be rooted in science and data, and specifically explain why the importance placed on the natural environment by SNGR is being disregarded;
 - f. Without limiting the generality of item IV(d), an explanation for why the environmental study components requested by Ms. Jones are being ignored, specifically studies relating to the effects of ongoing, indefinite disruption to the water, soil and flora in the area of the Project, as well as studies on bats, flora, and birds in the area of the Project.
- VII. What steps (if any) has Enbridge taken in this Project to ensure that Aboriginal, and specifically SNGR's, traditions and worldviews are (and will be) considered, listened to and respected?

- VIII. SNGR requests an explanation for why Enbridge commenced this Application while in the middle of active consultation with SNGR. Specifically, why Enbridge commenced this Application while in the midst of discussions with SNGR about establishing a structured consultation process with SNGR’s CAP team.
- IX. In relation to item VIII, more specifically SNGR requests an explanation for why Enbridge chose to file this Application rather than consult with SNGR via the consultation process involving the CAP Team that SNGR had requested.
- X. Explain how Enbridge simultaneously telling SNGR that Enbridge “is committed to building a strong, respectful, and responsive relationship” with respect to the Project and overall, and working to “foster a more engaged and collaborative connection moving forward”, while simultaneously (without notifying SNGR) preparing and delivering this Application, is consistent with reconciliation and collaboration with SNGR.
- XI. What is Enbridge’s plan to comply with all aspects of SNGR’s Consultation and Accommodation Policy? Please detail with specific reference to the definitions of “Consultation” and “Accommodation” in section 5, as well section 10 [Responsibility of Proponents].
- XII. SNGR’s Consultation and Accommodation Policy provides that the guiding principle of consultation and accommodation shall be that the process “must be guided by the principles established by the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP)” (s 3). SNGR requests an explanation of how Enbridge’s consultation with respect to the Project has complied with UNDRIP.
- XIII. Accommodation is an established component of the duty to consult and accommodate, separate and apart from consultation and mitigation measures and capacity funding. What is Enbridge’s plan to financially accommodate SNGR for Enbridge’s disruption to, and indefinite ongoing use of, SNGR’s territory for its own profit?
- XIV. The Project Description Report dated September 5, 2025 provides with respect to Cultural Heritage: “The Project area has a rich and diverse archaeological history”. It further provides that a “Stage 1 archaeological assessment will be completed for the Project”. Given that the Project area has a rich and diverse archeological history, and that an archaeological assessment will be completed, why has this not been completed prior to the Application being submitted?
- XV. In relation to item XIV, the Project Description Report also provides that “feedback and information from interested Indigenous communities may be considered and included in the archaeological reporting”. Why is feedback from SNGR not a mandatory component of the archeological work being performed on the Project area?
- XVI. Enbridge submitted its application on November 7, 2025. However, its Indigenous Consultation Report is updated only to October 23, 2025. This resulted in the omission of documents in which SNGR explained its frustrations with Enbridge’s poor consultation on the Project (see **Tab 1**). Please explain why the Consultation Report was not updated

to include the following:

- a. Emails in the thread at line-item attachment 3.25, wherein Enbridge describes its position on consultation, and where SNGR notes that it believes “fact-based discussions with authorized organizational representatives are required for meaningful consultation to occur.” (see **Tab C**); and
- b. Emails in the thread at line-item attachments 3.26-3.28, particularly the October 28, 2025 email wherein SNGR lists its outstanding concerns and its disappointment with the consultation project, notably Enbridge’s practice of purporting to consult with unauthorized field monitors, rather than SNGR’s authorized representatives. (see **Tab B**).

SNGR-2 (Enbridge’s Consultation Obligations on the Project as Delegated by the Crown)

Reference:	Letter from Ministry of Energy and Mines to O. Ishola dated April 4, 2025 (Application, Exhibit H, Tab 1, Attachment 2, pp. 2-3)
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Preamble

1. On January 13, 2025, Enbridge provided the MEM with a description of the Project to determine if there are any duty to consult requirements in respect of the Project.
2. By responding letter dated April 4, 2025, the MEM advised Enbridge (among other things):
 - (a) The Government of Ontario (the Crown) has a constitutional Duty to Consult and, where appropriate, accommodate Indigenous communities when it has knowledge of established or credibly asserted Aboriginal or treaty rights protected under section 35 of Canada’s *Constitution Act 1982* (s. 35 rights), and it contemplates conduct that might adversely affect those rights. The Crown may delegate the procedural aspects of consultation to project proponents (i.e., Enbridge) (p. 1);
 - (b) The Crown has a duty to consult in respect of the Project, and MEM is delegating the procedural aspects of consultation in respect of the Project to Enbridge (p. 2);
 - (c) MEM recommends that Enbridge contact the Crown if it is unsure about how to address a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or credibly asserted s. 35 rights (p. 3);
 - (d) Based on currently available information about the Project’s anticipated impacts, MEM determined that consultation is owed at the “moderate” level of the

consultation spectrum, at minimum, for SNGR (among other Indigenous communities, p.3);

- (e) Details of what this level of consultation requires of Enbridge (p. 3);
- (f) If information becomes available throughout the consultation process to suggest that project impacts will be significant enough to warrant a deeper level of consultation, Enbridge must inform MEM so that updated guidance can be provided (p. 4); and
- (g) Enbridge is required to maintain and update an Indigenous Consultation Record throughout the life of the Project, and any updates to the Indigenous Consultation Record should be provided to MEM from time to time if any new s. 35 rights-based issues or concerns are identified before key Project milestones (p. 4).

3. Through receipt of this letter, Enbridge acknowledged this Crown delegation and the procedural consultation responsibilities enumerated in the attached appendix (p. 4). Enbridge also acknowledged that it would endeavour to support the Crown's ongoing oversight of the consultation process by continuing to share with MEM any Project-related issues and concerns identified by Indigenous communities throughout the life of the Project (p. 4).

4. The Appendix to this letter outlined certain roles and responsibilities of Enbridge and the Crown related to the duty to consult with respect to the Project. The Appendix stipulated (among other things):

- (a) Various responsibilities in respect of the Project (pp. 5-6);
- (b) If Enbridge is unclear about the nature of a concern raised by an Indigenous community, it should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process (p. 6);
- (c) Enbridge can also seek guidance from the Crown at any time. It is recommended that Enbridge contact the Crown if it is unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights (p. 7);
- (d) The consultation process must maintain sufficient flexibility to respond to new information. MEM requests that Enbridge make every reasonable effort to establish positive relationships with all Indigenous communities that may be affected by the Project. If Enbridge is unclear about the nature of a concern raised by an Indigenous community, it should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process (p. 7);

- (e) If Enbridge retains sub-contractors to support the procedural aspects of consultation undertaken by Enbridge, Indigenous communities should be made aware of the sub-contractors role, and Enbridge should inform the Crown if any issues concerning established or asserted s. 35 rights arise (p. 7);
- (f) Enbridge should make every reasonable effort to establish positive relationships with all Indigenous communities that may be affected by the Project (p. 7);
- (h) It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented, including all attempts to support the procedural aspects of consultation undertaken by Enbridge (p. 8);
- (i) The nature of the contents of the Indigenous Consultation Record should be shared with SNGR, and their permission to share this information with the Crown should be obtained.

Questions:

- I. What training did Enbridge staff receive regarding the delegation by the Crown of its duty to consult and accommodate to Enbridge with respect to the Project?
- II. What is Enbridge’s understanding of what a “moderate” level of consultation entails? Please explain how Enbridge arrived at this understanding.
- III. Did Enbridge ever seek guidance from the Crown on how to address a concern raised by SNGR in respect of the Project? If so, please provide details of such guidance and any internal and external documents prepared or exchanged in respect of these discussions.
- IV. Explain the steps that Enbridge took in making “every reasonable effort” to establish positive relationships with SNGR in respect of the Project.
- V. Without limiting the generality of item IV, explain how filing the Application while SNGR’s concerns remained unaddressed, and while SNGR had proposed a structured process with its CAP team to repair the relationship between SNGR and Enbridge, constitutes Enbridge taking “every reasonable effort to establish a positive relationship” with SNGR.
- VI. Did Enbridge retain any sub-contractors to support the procedural aspects of consultation undertaken by it? If so, was SNGR made aware of such sub-contractors’ role? Please provide all internal and external documents in respect of these delegations (if any) and Enbridge’s notice of same to SNGR.
- VII. Enbridge did not fully document its consultation activities (including by failing to take any notes of the parties’ June 10, 2025 meeting). Explain the steps Enbridge will be taking moving forward to ensure that this element of the MEM’s delegated responsibilities will be satisfied going forward.

- VIII. The contents of the Indigenous Consultation Report were not shared with SNGR, nor was SNGR’s permission to share this information obtained. Why not?
- IX. With respect to item VIII, the Crown had advised Enbridge that it should share the Indigenous Consultation Report with SNGR. Given that Enbridge did not do this, explain how Enbridge arrived at the conclusion that consultation with SNGR has been “adequately discharged”.

SNGR-3 (Enbridge Practices)

Reference:	<p>Letter from O. Ishola to the Ministry of Energy and Electrification dated January 13, 2025 (Application, Exhibit H, Tab 1, Attachment 1)</p> <p>Port Colborne Reinforcement Project: Project Description Report dated June 2, 2025, p. 12 (Application, Exhibit F, Tab 1, Schedule 1, Attachment 1)</p>
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Preamble

On January 13, 2025, Enbridge provided the MEM with a description of the Project to determine if there are any duty to consult requirements in respect of the Project.

Figure 1 contained a description of the Project’s characteristics and location for MEM’s review. Under section 5 [Indigenous Community Engagement and Any Known Interests], Enbridge reported, among other things, that “it is unclear if Indigenous communities have previously expressed interest in Enbridge Gas projects in the area as this area is outside of the areas Enbridge has historically engaged the Indigenous communities on.”

Questions:

- I. SNGR has regularly consulted with Enbridge on a variety of projects, including pipeline projects, carried out by Enbridge on SNGR territory.² SNGR has previously expressed interest in Enbridge Gas projects in SNGR territory. Does Enbridge acknowledge and agree with these statements?

- II. Please provide full details of any survey, background research and/or other due diligence conducted by Enbridge in arriving at the view that it was “unclear if Indigenous communities have previously expressed interest in Enbridge Gas projects in the area as this area”.

² For example, the Mississauga Reinforcement Project, for which SNGR and Enbridge began consultation in June 2025.

Respectfully submitted on behalf of the intervenor Six Nations of the Grand River
February 17, 2026



Brittiny Rabinovitch
Counsel for SNGR

TAB 1

**Ontario Energy Board
EB-2025-0301**

***IN THE MATTER OF an application by Enbridge Gas Inc. for
exemption from leave to construct a natural gas pipeline and associated
facilities in the City of Port Colborne***

**Brief of Additional Communications between Enbridge and SNGR re: Port Colborne
Reinforcement Project**

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C	E-mail from P. Graham to B. Bullough Re: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report	2025-11-24
D	E-mail from P. Graham to B. Bullough Re: Enbridge Project Meetings - Including Port Colborne and Cedar Springs	2026-02-02

TAB A

From: Peter Graham

Sent: June 3, 2025 11:38 AM

To: Kevin Berube <kevin.berube@enbridge.com>; Lonny Bomberry <lonnybomberry@sixnations.ca>

Subject: RE: Port Colborne Project Description

Hi Kevin,

We'll discuss this at our upcoming meeting instead of via email.

Thanks, Peter

From: Kevin Berube <kevin.berube@enbridge.com>

Sent: June 3, 2025 10:37 AM

To: Lonny Bomberry <lonnybomberry@sixnations.ca>

Cc: Peter Graham <L RCS@sixnations.ca>

Subject: [External] Port Colborne Project Description

Boozhoo Lonny,

I hope this finds you well.

Attached is the project description of the Port Colborne Reinforcement Project. If you have comments or questions on the project please submit them to me by June 16 so they can be forwarded to the project team.

Meegwetch,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759



TAB B

From: Peter Graham
Sent: October 28, 2025 9:07 AM
To: 'Lauren Whitwham' <Lauren.Whitwham@enbridge.com>
Cc: McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: RE: Mississauga Reinforcement Line

Hi Lauren,

Great, I'll ask Dawn to send an invite.

There are lots of outstanding items from the July 10 meeting. I've asked Dawn to transcribe her notes and hope to receive them within the next couple of weeks.

From my notes:

- No response to our key issue, the need for baseline natural environmental studies on preferred routes, at this stage, so we can determine rights impacts and mitigation
- Lauren, our Wildlife and Stewardship Manager, outlined some high-level mitigation standards and highlighted at least one company with positive, rule of thumb-type, mitigation techniques. At various points I have Enbridge responding "We can take it away" or "We will look into it".
- No response recorded for the environmental study components Lauren would like to see.
- Company benefitting from the Port Colborne work: I believe I know the answer, but Enbridge reps weren't sure if they were allowed to tell us, so promised to get back.
- Phil Monture, our founding director, noted concerns about Enbridge's conduct and relationship with SNGR - both stemming from this meeting and more broadly - which I don't believe received a substantive response.

Just saw Brent's email, which is completely disingenuous. Enbridge cannot seriously believe we have no concerns about its Port Colbourne project.

As previously relayed to Enbridge, field monitors cannot consult on behalf of SNGREC. That role is reserved for the Consultation and Accommodation Team.

At the October 9th meeting, Enbridge acknowledged using field monitors to consult on behalf of SNGREC was a 'problem', but your company is now doubling down on this unethical behaviour.

Enbridge may not like what the CAP Team has to say about its projects, but it's a commonly accepted principle that proponents do not have a right to appoint the respondent's representatives.

This again speaks to the need for a structured consultation process prior to further discussions about Enbridge projects.

Thanks, Peter

From: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Sent: October 24, 2025 10:18 AM
To: Peter Graham <LRCS@sixnations.ca>
Cc: McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Mississauga Reinforcement Line

Hi Peter,

Thanks for your patience. I've been travelling for work.


We would be able to make November 25 at 2pm work. I will put holds in the Enbridge calendars until you can provide a meeting invite with the location etc for the meeting.

In reviewing with the Enbridge and Stantec people that attended the June 10 meeting, they were not aware that anything was outstanding. Are you able to identify what from the June 10 meeting that SNGR is still looking for a response to so I can ensure that the Enbridge team can appropriately respond?

Additionally, could you please provide us with a list of the studies that Six Nations would like to see for planned facilities projects and the studies missing from the Mississauga Reinforcement Project?

Thanks again,
Lauren

From: Peter Graham <LRCS@sixnations.ca>
Sent: Monday, October 20, 2025 3:14 PM
To: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Cc: shannon.McCabe <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Mississauga Reinforcement Line



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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from lrcs@sixnations.ca.

Good afternoon Lauren,

That is reassuring to hear. However, everyone on the SNGR side shares my recollection, and we still haven't received a response to the June 10th meeting. As you suggest, this may speak to our ongoing miscommunication problem.

Last week, at our monthly internal meeting, the CAP Team decided a structured consultation process was required prior to further project discussions with Enbridge. To that end, we have availability anytime on Nov. 21, or 2 pm on the 25th, for an in-person meeting [in our experience, in-persons are vital for resetting relationships in a positive way]. If neither date works for your team, please suggest some additional times.

I've attached our Consultation and Accommodation Policy.

Pleased to meet you, Brent. I hope you can foster more collaborative dialogue between SNGR and Enbridge.

Thank you, Peter

From: Lauren Whitwham <Lauren.Whitwham@enbridge.com>

Sent: October 17, 2025 5:58 PM

To: Peter Graham <LRCs@sixnations.ca>

Cc: shannon.McCabe <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>

Subject: [External] FW: Mississauga Reinforcement Line

Good afternoon Peter,

Thank you for reaching out and expressing the concerns of Six Nations. I want to acknowledge that there seems to have been a miscommunication, as it was not our intention to suggest verbal comments don't count or warrant a response. In fact, we find that often the most efficient and effective way to deal with questions or concerns about a project is through face-to-face discussions. I do want to take the weekend to re-read and absorb your email and think of how Enbridge can begin to rebuild the relationship with Six Nations.

Based on an initial review of your email, and recalling the discussion in the Oct 9 meeting, I was hoping you could provide us with a few things.

1. Could you please provide us with a list of the studies that Six Nations feels are missing from the Mississauga Reinforcement Project record.
2. Could you please provide us with a list of the studies that Six Nations would like to see for planned facilities projects?
3. Can you please provide some dates that work for your team to continue the discussion on Port Colborne and Cedar Springs Projects?
4. Could you please provide us with the SNGR's Consultation & Accommodation Policy you referenced in your email?

I'd like to share that we're making a change in the Enbridge representative who will be engaging with Six Nations. Brent Bullough will be stepping into this role on an interim basis. Brent brings over 10 years of experience with Enbridge and is committed to building a strong, respectful, and responsive relationship. He will be attentive to your communications and available to support meeting requests and ongoing dialogue. We believe this change will help foster a more engaged and collaborative connection moving forward.

Again, thank you for expressing the concerns of Six Nations.

Lauren

Lauren Whitwham

Manager, Community & Indigenous Engagement, Eastern Region

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-852-3474 | lauren.whitwham@enbridge.com

109 Commissioners Road West, London, ON N6J 1X7

Safety. Integrity. Respect. Inclusion. High Performance

From: Peter Graham <LRCS@sixnations.ca>

Sent: Thursday, October 16, 2025 11:57 AM

To: Kevin Berube <kevin.berube@enbridge.com>

Cc: shannon.McCabe <shannon.McCabe@ontario.ca>

Subject: [External] Mississauga Reinforcement Line

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Good morning Kevin,

The Consultation and Accommodation Process Team has discussed last week's meeting. We're particularly concerned with Enbridge's contention that our prior meeting discussing the Mississauga and Port Colborne lines does not count, and that a response is not forthcoming, because it was verbal and not written. We've never had a proponent take that stance and are particularly surprised to hear this from Enbridge, which presumably has extensive First Nation consultation experience. As one of my colleagues said, upon hearing the status of that meeting, "But we're an oral people." The CAP Team believes consultation is impossible under these circumstances.

Considering our significant miscommunication about the Mississauga Line (including the baseline study issue and claims from both Enbridge and SNGR during the recent meeting that the other wasn't consulting), that our key Port Colborne Line meeting is being ignored by your company, that the Cedar Springs Line is off to a horrendous start, and that Enbridge is not abiding by SNGR's Consultation & Accommodation Policy, we believe an MOU, which at minimum outlines a structured consultation process, is necessary for meaningful consultation to occur on Enbridge's projects.

As Enbridge acknowledges, "We are at a pivotal moment in history—an awakening—to reset and build a foundational relationship. There is a shifting of awareness to Indigenous history, culture, rights, engagement and inclusion occurring across North America. At Enbridge, we believe we can, and should, be a leader in our industry in Indigenous engagement, inclusion, and awareness—because we have learned we can go further together." President and CEO Greg Ebel recently reiterated a similar message: "At Enbridge, we are deeply committed to reconciliation. We have learned that what we do today impacts the next seven generations, and we have a responsibility to preserve and care for the land, learn from her original inhabitants and move forward together in the spirit of healing, reconciliation and partnership."

To those ends, we would like a meeting to start crafting an MOU which can effectively reset and build our relationship so meaningful consultation can take place.

Thank you, Peter

TAB C



From: Peter Graham

Sent: November 24, 2025 9:21 AM

To: Brent Bullough <Brent.Bullough@enbridge.com>

Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Hi Brent,

We don't have a formal agenda. The rationale of the meeting is to discuss a structured consultation process prior to getting into any project discussions, so I'm assuming we'd only get to individual projects if a new process was mutually agreed to at the meeting. To my mind, that would involve things like earlier engagement, a SNGREC signoff being required if Enbridge tells the ministry we have no concerns, and EISs being routinely conducted for preferred routes.

See you soon, Peter

From: Brent Bullough <Brent.Bullough@enbridge.com>

Sent: Friday, November 21, 2025 12:17 PM

To: Peter Graham <L RCS@sixnations.ca>

Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Hi Peter,

Thanks again for meeting up with me last week. I'm looking forward to continuing the conversation when we meet on Tuesday.

Do you have an agenda you can share for Tuesday's meeting?

I assume we'll be discussing the engagement process generally and for current projects – Mississauga Reinforcement, Port Colborne, and Cedar Springs – and how we can move

forward with each of them.

We want to be sure we're prepared to answer any questions or concerns Six Nations may have so please let me know if there are any agenda or other specific items you want to address.

Thanks and have a great weekend!

Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, November 4, 2025 3:03 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

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Hi Brent,

Great, see you then. Agenda items don't start til 9:05, and council's two minutes away from the restaurant, so nothing should come up.

Thank you, Peter

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: November 4, 2025 3:00 PM
To: Peter Graham <LRCS@sixnations.ca>
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Hi Peter,

Yes, 8:30 works for me. If something comes up, I can do work until the afternoon and meet up then too, but let's aim for the morning.

Thanks!

Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, November 4, 2025 2:50 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

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Hi Brent,

I only have a council meeting in the morning, but I'm delegating just after 9 and don't know if my other items will follow immediately afterwards or hours later. Would 8:30am at the Village Café work? Afternoon should be doable but I'm assuming you'd prefer am.

Thank you, Peter

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: November 4, 2025 2:23 PM
To: Peter Graham <LRCS@sixnations.ca>
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Hi Peter,

Thank you for the note. I know we have a meeting planned for later in the month to discuss these bigger issues but wonder if you'd be available for a coffee this coming Monday (Nov. 10)? I'll be at Six Nations on Sunday for my aunt's birthday celebration at the Community Centre and would be happy to stay the night if we can make an introductory meeting work on Monday.

Let me know if you're available.

Thanks,
Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, October 28, 2025 9:21 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>

Cc: PortColborneEA@stantec.com; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; Georgopoulos, Rooly <rooly.georgopoulos@stantec.com>; Caitlin Oag <caitlin.oag@enbridge.com>; Kelsey Mills <Kelsey.Mills@enbridge.com>; Candido, Mike <michael.candido@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Karly Burniston <Karly.Burniston@enbridge.com>; Afrina Disha <afrina.disha@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>

Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

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Good morning Brent,

We believe fact-based discussions with authorized organizational representatives are required for meaningful consultation to occur. We look forward to working on a structured consultation process with Enbridge next month.

Thank you, Peter

From: Brent Bullough <Brent.Bullough@enbridge.com>

Sent: October 24, 2025 5:23 PM

To: Peter Graham <LRCs@sixnations.ca>

Cc: PortColborneEA@stantec.com; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; Georgopoulos, Rooly <rooly.georgopoulos@stantec.com>; Caitlin Oag <caitlin.oag@enbridge.com>; Kelsey Mills <Kelsey.Mills@enbridge.com>; Candido, Mike <michael.candido@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Karly Burniston <Karly.Burniston@enbridge.com>; Afrina Disha <afrina.disha@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>

Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon, Peter.

We appreciate Six Nations comments on the Port Colborne Reinforcement Project.

Enbridge Gas has introduced further opportunities for Indigenous Nations to share information regarding Aboriginal and treaty rights and rights-based concerns related to the project.

Along with the Notice of Upcoming Project (NUP) and Notice of Commencement (NOC), an Initial Environmental and Cultural Resources Summary Memo (Project Description Memo) was provided to Six Nations for review and comment on June 3, 2025. The memo summarized environmental and cultural features initially identified by the environmental consultant within the study area. Enbridge Gas requested feedback regarding traditional knowledge and Aboriginal and treaty rights within the study area so that this information could be incorporated into the environmental assessment.

Enbridge Gas met with Six Nations and were provided with a list of culturally significant plant and animal species for assessment as part of the project.

On June 6, Six Nation monitors were invited to, and participated in, a field verification visit conducted to supplement the environmental information collected for the project. In addition, Enbridge Gas conducted further field surveys of potential routes with representatives from Six Nations on July 14, 15, and 24 to assess whether species of cultural or ecological importance to the Nation were present as well as to classify vegetation using the Ecological Land Classification system to identify habitat features with potential to support Species at Risk, Species of Conservation Concern and Significant Wildlife Habitat. These visits were based on and lead by information shared by Six Nations. No concerns were raised by community members during the visits or submitted to Enbridge Gas following completion of the fieldwork.

To address Six Nations expressed concern regarding the public disclosure of traditional species of importance, Enbridge Gas revised the initial Project Description to include the results of the additional field surveys and proposed mitigation measures specific to Six Nations. The updated Project Description was provided to the community on September 8. No comments were received in response.

Enbridge Gas is of the view that appropriate opportunities were provided to share Traditional Knowledge and identify potential interactions with Aboriginal and treaty rights. Additional steps were taken to ensure this information was reflected in the Assessment and Route Evaluation.

Enbridge Gas remains committed to continued consultation should concerns arise regarding the proposed mitigation measures outlined in the Environmental Report.

Thank you.

Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

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From: Peter Graham <LRCS@sixnations.ca>

Sent: Thursday, September 11, 2025 1:16 PM

To: Port Colborne EA <PortColborneEA@stantec.com>

Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon,

Lest there be any doubt, we strongly oppose Enbridge's application to construct the Port Colborne Reinforcement Project.

I'm disappointed to see Enbridge is again trying to plow through approvals without meaningful SNGREC consultation. Instead of delaying substantive consultation until after the company is ordered to do so by the Crown post-submission, Enbridge should seriously consider a more pro-active approach.

The key issue for this one - as with the Mississauga application - is obtaining baseline data for at least the preferred route. Once that baseline data is available, we can determine rights impacts, and then discuss avoidance, mitigation, the application of our environmental levy, etc.

The stakes are higher for this project, as more significant damage to the environment and SNGR's Aboriginal and treaty rights is expected. Yet Enbridge ignored that key request at our last meeting, where we were asked to choose a preferred route immediately after our Wildlife and Stewardship Manager explained how baseline data was needed for such decisions.

Thank you,

Peter Graham
Consultation Supervisor
Six Nations of the Grand River Elected Council

From: Kelly, Dominique <Dominique.Kelly@stantec.com>
Sent: September 10, 2025 1:56 PM
To: Peter Graham <L RCS@sixnations.ca>; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Port Colborne EA <PortColborneEA@stantec.com>
Subject: [External] Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon, everyone,

Enbridge Gas Inc. doing business as Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (supply an industrial customer with natural gas service in the city of Port Colborne, Regional Municipality of Niagara, Ontario.

 [rpt_160951680_Port Colborne_20250909_dft_aoda.pdf](#)

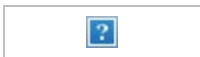
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If you would like to have your comments considered for the Environmental Report, please provide your comments to portcolborneea@stantec.com by no later than **Monday, October 27, 2025**.

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Kind regards,
Dominique Kelly, BA
Environmental Consultant.
she/her

Direct: (613) 725-5516
dominique.kelly@stantec.com



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TAB D

From: Peter Graham

Sent: February 2, 2026 1:48 PM

To: 'Brent Bullough' <Brent.Bullough@enbridge.com>

Cc: Dawn Russell <dawnrussell@sixnations.ca>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Native Lands LTD <nativelandsltd@gmail.com>; Tayler Hill <tayler.hill@sixnations.ca>; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; Lauren Jones <laurenjones@sixnations.ca>; Kelsey Mills <Kelsey.Mills@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

Hi Brent,

Because of Enbridge's filings, we're retaining a lawyer for both Port Colborne and Cedar Springs. We'll be in touch once we've had a chance to discuss this with counsel.

Thank you, Peter

From: Brent Bullough <Brent.Bullough@enbridge.com>

Sent: February 2, 2026 11:47 AM

To: Peter Graham <LRCS@sixnations.ca>

Cc: Dawn Russell <dawnrussell@sixnations.ca>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Native Lands LTD <nativelandsltd@gmail.com>; Tayler Hill <tayler.hill@sixnations.ca>; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; Lauren Jones <laurenjones@sixnations.ca>; Kelsey Mills <Kelsey.Mills@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: [External] RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

Hi Peter,

During our meeting on November 25, 2025, we agreed to reconnect in January to continue discussions on the Port Colborne and Cedar Springs projects. We would like to schedule a meeting to review both projects in more detail and hear any comments from Six Nations on the projects.

A few follow-up items from our November 25 meeting:

- As requested, Stantec re-sent the links to the draft Environmental Reports for both

projects on November 28. Is Six Nations able to share any comments or questions regarding the reports or the proposed mitigation measures?

- We have confirmed that we do not anticipate tree removal will be required for the Port Colborne project.
- We have also confirmed that the project area is outside the Lyons Creek soil zone that Lauren Jones raised during our November meeting. This information was shared with, and acknowledged by, Lauren on November 28, 2025.
- Stage 2 archaeology for Port Colborne is planned for early 2026, as soon as weather allows. Six Nations will be invited to participate.

Please let me know what dates might work for your team, and we will schedule a meeting accordingly.

Thanks, Peter. We look forward to hearing from you soon.

Brent

From: Brent Bullough

Sent: Friday, January 23, 2026 10:32 AM

To: 'Peter Graham' <L RCS@sixnations.ca>

Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

Hi Peter,

Hope you had a good week and happy Friday!

Please let me know if there are any dates that can work for meetings on Port Colborne and Cedar Springs.

And, of course, let me know if you have any questions or concerns in the meantime.

Thanks,

Brent

From: Brent Bullough

Sent: Monday, January 19, 2026 4:31 PM

To: 'Peter Graham' <L RCS@sixnations.ca>

Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

Hi Peter,

Looping back to this, are there any dates that would work for you and the team for a meeting on one or both of the Port Colborne and Cedar Springs projects?

As we work to schedule a meeting, feel free to share any comments or questions via email on the projects that may have emerged during your review of the draft ERs, to which links were resent to you, Tanya, and Lonny from Stantec on November 28.

Thanks, and hope to hear from you soon.

Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Friday, December 19, 2025 10:13 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

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Hi Brent,

Sounds like we're in the same boat for holiday prep! Thank you for confirming the PC customer is whom I suspected.

I've now received the apps seeking orders for both Port Colborne and Cedar Springs. I've sent in the intervenor and cost letters for the former and will do the latter when I return to work on the week of the 5th

The OEB process is new to me and I'm learning how to navigate it. I'll have a better idea of future meetings once I talk to them again early in the new year.

Thank you, Peter

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: December 18, 2025 10:48 AM
To: Peter Graham <LRCS@sixnations.ca>

Subject: [External] Enbridge Project Meetings - Including Port Colborne and Cedar Springs

Hi Peter,

I hope your holiday preparations are going well. I still have quite a bit to do myself.

I think we'd both agree that we should set up a meeting as early as possible in January to discuss projects, particularly Port Colborne and Cedar Springs, but also the others that are taking place and you have inquired about.

Are you able to provide a couple potential dates that can work for you and the Six Nations team? I'll leave it to you to determine how much time we'll need to discuss each project. Perhaps we start with Port Colborne for a length of time you feel is needed, then move onto Cedar Springs? It'd be good to keep distinct times for each of these because the teams on our end are different for each project.

Please let me know if this works for you and if you can provide some meeting date/time options. I assume virtual is best given the large number of people needed from our end for each project.

Also, I want to close the loop on a question you asked that I don't think we answered. The customer for the Port Colborne Project is Asahi Kasei Battery Separator Canada Corporation.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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