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Rebasing

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February 20, 2026

VIA RESS AND EMAIL

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)
EB-2025-0064 - 2024 Rebasing – Phase 3
Response to Questions from Settlement Proposal Presentation**

On February 17, 2026, Enbridge Gas and other parties attended before the OEB to present the Settlement Proposal in this proceeding.

Two items arose during the presentation where Enbridge Gas agreed to provide follow-up information to the OEB. Each of these relates to the questions asked by Commissioner Duff about the request for the OEB to approve a Rate Handbook for 2024 harmonized rates that will not be implemented. As explained during the presentation, the reason that Enbridge Gas seeks this approval is to have an approved foundation on which to create and get approval for harmonized rates in 2027 (transcript, pages 40 to 41).

The first item was a request for Enbridge Gas to provide details of prior instances where the OEB has approved a rate order with illustrative rates or rates that would not be implemented until a later time (transcript, pages 38 to 40 and 54). Enbridge Gas has two examples to provide.

- Enbridge Gas's annual rate applications are an example where a Rate Handbook is filed and approved by the OEB, but the unit rates as filed are not implemented. In the 2026 Rates¹ application, a Draft Rate Order including a Rate Handbook was filed as part of the Settlement Proposal and was subsequently approved by the OEB. The Draft Rate Order was reflective of gas costs as of the October 2025 QRAM², however the rates were subsequently updated to reflect gas costs

¹ EB-2025-0163.

² EB-2025-0244.

from the January 2026 QRAM³ to align with the January 1 effective date of 2026 Rates. This is the typical process with annual rate applications.

- Another example is Union's Dawn Reference Price⁴ proceeding, which introduced two new rate zones, the Union North West and Union North East rate zones, for setting gas supply commodity, storage and transportation rates. Rate schedules were filed as part of the application and were subsequently approved in the Rate Order⁵ with the expectation that Union would implement the changes in a subsequent proceeding that implements rate changes effective January 1, 2017. The outcomes of the Dawn Reference Price proceeding were included in the 2017 Rates⁶ application, which resulted in another approved Rate Order⁷ which was not implemented into rates. Final 2017 Rates were implemented as part of the January 2017 QRAM⁸ application.

The second item was a commitment for Enbridge Gas to work with all parties to propose updated wording for the footer of the Rate Handbook to make it clear to readers that the associated rates are being approved but they will never be implemented (transcript, page 43). Instead, the harmonized rates will be implemented in the 2027 Rates Application after approved rate adjustments are made as part of that proceeding.

Enbridge Gas and all parties have discussed this item and have agreed that the wording in the Rate Handbook could be more clear. The updated wording to be found at the bottom of each page would read as follows:

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

The effective date is listed as July 1, 2024, because that is the date when the underlying QRAM rates were approved. The 2024 harmonized rates reflect the approved revenue requirement as of that date. While the harmonized 2024 rates will not be implemented, the intention is that they are effective as of July 2024, because they are the approved base rates that will be adjusted by the IRM formula to derive the approved harmonized rates in 2027, which are the rates that will be implemented on a prospective basis. The effective date will be updated in the rate handbook prior to implementation as part of the 2027 Rates Application.

³ EB-2025-0308.

⁴ EB-2015-0181.

⁵ EB-2015-0181, Decision and Order, March 17, 2016.

⁶ EB-2016-0245

⁷ EB-2016-0245, Decision and Rate Order, December 8, 2016.

⁸ EB-2016-0334

For additional clarity, the Rate Handbook would be named the Harmonized Rate Handbook.

An updated proposed Harmonized Rate Handbook is attached, reflecting these suggested changes.

Please let us know if you have questions.

Sincerely,

Robin Stevenson

Robin Stevenson
Technical Manager, Strategic Applications – Rate Rebasing

Harmonized Rate Handbook***ENBRIDGE GAS INC.***
RATE HANDBOOKINDEX

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**Effective
Implemented**

July 1, 2024

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OEB Order EB-2025-0064

The application of rates and charges within this Rate Handbook to Services (as defined herein) rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and is applicable from its effective date until such time as it is superseded by a subsequent Order of the OEB.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of Services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation Services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas is provided for use by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

The Company provides in-franchise Distribution Services for General Service (under Rate E01 and Rate E02) pursuant to the applicable terms and conditions set out in this Rate Handbook and the Company's Conditions of Service. There is no separate Service Contract for General Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and Interruptible Services. The availability of Services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such Services. A Customer may group multiple meters as a Point of Consumption, provided they are on a contiguous property for the purposes of qualifying for a rate. The specific terms and conditions associated with contracted in-franchise Distribution Services are set out in the Service Contract between the Company and the Customer. Customers whose

operations present a risk to the operational integrity of the Company's Distribution System may, in the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates set out in the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) *Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Interruption of a Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). The Customer is obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist

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with balancing the BGA, the Company provides a suite of balancing transaction Services as contained in Rider A of this Rate Handbook.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate E20 and Rate E64. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ of Gas to the Company to meet planned annual Consumption at Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Interruption of a Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction Services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

The unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption at Customer's Point(s) of Consumption. Provided that the Company has the Service available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all their planned Consumption. Depending on the current Service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in an Unbundled Balancing Service (UBS) account to be managed by the Customer. Where necessary, the Customer may also be required to manage their UBS quantity hourly.

The Company provides unbundled DP Services under Rate E22 and Rate E24. Storage as a companion Service may be available under Rate E38.

3. EX-FRANCHISE SERVICES

The Company provides ex-franchise Services for the transportation of Gas through its transmission system to

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a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of understanding the applicability of the terms and conditions in this Rate Handbook to ex-franchise Services, the ex-franchise shipper shall be considered to be the Customer.

PART II

**TERMS AND CONDITIONS
APPLICABLE TO SERVICES**

The following terms and conditions shall apply to all in-franchise Distribution and DP Services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

Each of the Rate Schedules specify the availability of the rates and Services.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the Service requested. When the Company is requested to supply the Gas to be delivered, Service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for Service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to Service under any particular Rate Schedule shall be the Customer Charge

plus any applicable Contract Demand Charges for Delivery, Transportation and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable law. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for Service are to be paid by the due date specified on a Customer’s Bill, which is twenty (20) days after the bill date specified on a Customer’s Bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide Service from initial commencement until termination by the Company pursuant to Section J or by the Customer providing notice and the Company accepting such notice in accordance with the Company’s Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of Service shall, upon the continuance of Service, be liable to pay an amount equal to the unpaid Minimum Bills for such period. For Customers with a Service Contract, terms and conditions related to termination of Service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

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OEB Order EB-2025-0064

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for Service specified in any Service Contract, the rates and charges provided in an applicable Rate Schedule shall apply for Service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILITY AND LIABILITY

This section applies only to Distribution Service provided under General Service Rate Schedules.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Service to its Customers. The Company may, in its sole discretion, terminate or curtail Service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company’s Distribution System; or

(b) for any reason related to dangerous or hazardous circumstances, emergency or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer’s premises, resulting from the negligent acts or omissions of the Company, its employees or Agent(s), arising from or connected with any failure, defect, fluctuation or Interruption in the provision of Service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below shall have the meaning ascribed to it, unless the context otherwise specifies or requires. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of gas delivered by the Customer to the Company in respect of the Point(s) of Consumption net of the quantity of gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): A Contract Demand that is used for billing purposes.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly reading and billing schedule.

Commodity Charge: A per unit charge for the usage of Gas by the Customer as part of a Service.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

Cubic Metre (m³): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10³m³ means 1,000 cubic metres.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that represents the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day.

Dedicated Service: A Service provided through the Company's Distribution System that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when Service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing Service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A Service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and used to contain, transport, deliver and measure Gas in order to provide Services.

Firm: A Service not subject to Interruption except under Force Majeure or Section J for General Service.

**Effective July 1, 2024
Implemented**

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OEB Order EB-2025-0064

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) Interruption of Firm Transportation by a Gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural gas, substitute natural gas, synthetic gas, manufactured gas, propane-air gas or any mixture of any of them.

Gas Supply Commodity Charge: A per unit charge for the Gas purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Service provided pursuant to Rate Schedules Rate E01 and Rate E02.

Hourly Quantity: A contractually specified quantity of Gas applicable to Service which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: A Service that may be subject to Interruption.

Interruption: Curtailment or suspension of a Service as directed by the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each Service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Nominate: A Customer's action of providing a Nomination.

Nomination: A Customer request to the Company that details Gas quantities and other Service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which the Company delivers or transports Gas to the Customer.

Point of Receipt: For DP Service, the point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Effective
Implemented** July 1, 2024

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OEB Order EB-2025-0064

Rate Zone: A geographic region defined by the Company, in which different rates exist based on the different costs required to serve each region.

Remote Terminal Unit (RTU): A microprocessor-based device that monitors and controls field telemetry devices, that then connects to SCADA (supervisory control and data acquisition) systems.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of natural gas.

Sales Service: A Service in which the Gas is provided by the Company to the Customer.

Seasonal Service: Any Service that is available during a specified period of the year as set out in a Rate Schedule.

Service(s): Any sales, direct purchase, distribution, transportation, storage or a related service provided by the Company and set out in a Rate Schedule.

Service Area: Geographic regions defined by the Company to delineate availability of specific Services as set out in a Rate Schedule.

Service Contract: A written contract for Service between the Company and a Customer setting out the terms and conditions applicable to the Service.

Storage Service: A Service providing an allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption.

Transportation Charge: A per unit charge for the use of the Company's transportation capacity to provide service to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of Service Contract parameters for which the Customer did not receive prior authorization from the Company.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise Rate Schedules are presented first (Rate E01 to Rate E38), followed by the wholesale Rate Schedules (Rate E60 to Rate E64) and the ex-franchise Rate Schedules (Rate E70 to Rate E82).

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OEB Order EB-2025-0064

RATE: **E01**

SMALL VOLUME GENERAL SERVICE

APPLICABILITY

To any General Service Customer for the use of the Company's Distribution System for the transportation to a single Point of Consumption and purchase (if applicable) of Gas whose maximum consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

	<u>North</u>	<u>Central</u>	<u>South</u>
Monthly Customer Charge (1)	\$28.60	\$28.60	\$30.22
Delivery Charges			
Per Cubic Metre of Gas delivered	6.2025 ¢/m³	6.2025 ¢/m³	5.4783 ¢/m³
Transportation and Storage Charge (if applicable)	6.6486 ¢/m³	5.0376 ¢/m³	2.3504 ¢/m³
Western Transportation and Storage Charge (if applicable)	9.2405 ¢/m³	7.6295 ¢/m³	4.9423 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas
- Rider R - Rate Mitigation

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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OEB Order EB-2025-0064

RATE: **E02**

LARGE VOLUME GENERAL SERVICE

APPLICABILITY

To any General Service Customer for the use of the Company's Distribution System for the transportation to a single Point of Consumption and purchase (if applicable) of Gas whose maximum consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1) **\$91.00**

Delivery Charge **4.4581 ¢/m³**
Per Cubic Metre of Gas delivered

		<u>North</u>	<u>Central</u>	<u>South</u>
Transportation and Storage Charge	(if applicable)	6.1779 ¢/m³	4.4701 ¢/m³	2.0242 ¢/m³
Western Transportation and Storage Charge	(if applicable)	8.7698 ¢/m³	7.0620 ¢/m³	4.6161 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas
- Rider R - Rate Mitigation

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: **E10**

FIRM BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas that specifies a Firm Contract Demand of not less than 1,800 m³.

CHARACTER OF SERVICE

Service shall be continuous (Firm) except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

\$501.00

	<u>North</u>	<u>Central</u>	<u>South</u>
Delivery Charges			
Per Cubic Metre of Contract Demand			
For the first 20,000 m ³ per month	55.0929 ¢/m³	60.7244 ¢/m³	68.7737 ¢/m³
For all over 20,000 m ³ per month	35.7897 ¢/m³	40.2860 ¢/m³	38.9322 ¢/m³
Per Cubic Metre of Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³	0.0668 ¢/m³
Transportation and Storage Charge (if applicable)	3.2500 ¢/m³	1.4872 ¢/m³	0.2725 ¢/m³
Western Transportation and Storage Charge (if applicable)	5.8419 ¢/m³	4.0791 ¢/m³	2.8644 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider R - Rate Mitigation

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>North</u>	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	1.8781 ¢/m³	2.0633 ¢/m³	2.3279 ¢/m³

RATE: **E10**

FIRM BUNDLED CONTRACT SERVICE

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>North</u>	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge (first occurrence)	1.8781 ¢/m³	2.0633 ¢/m³	2.3279 ¢/m³

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any Rate Riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E20**

SEMI-UNBUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer, subject to the noted exclusion, who enters into a Service Contract for the use of the Company's Distribution System for the transportation and storage of Gas that specifies a combined Firm and Interruptible Contract Demand of not less than 13,000 m³. The Customer must have site specific energy measuring equipment that will be used in determining energy balances.

The Rate E20 rate class is not applicable to large Gas fired power generation Customers with a Firm Contract Demand of 1,200,000 m³ or greater.

Eligibility for this rate class is limited to Customers located in Enbridge Gas's South Rate Zone and Central Rate Zone. (3)

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$3,001.00**

Transportation Service Charges (2)

Per Cubic Metre of Firm Contract Demand		
Up to 30,000 m ³ per month		38.9077 ¢/m³
Next 120,000 m ³ per month		25.7075 ¢/m³
For all over 150,000 m ³ per month		21.1580 ¢/m³

Per Cubic Metre of Interruptible Contract Demand **1.0386 ¢/m³**

	<u>Central (3)</u>	<u>South</u>
Per Cubic Metre of Firm and Interruptible Gas delivered	0.8732 ¢/m³	- ¢/m³
Per Cubic Metre of Gas delivered	0.754 %	0.754 %
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service	0.9074 ¢/m³	0.0341 ¢/m³
Per Cubic Metre of Gas delivered	0.754 %	0.754 %

RATE: **E20**

SEMI-UNBUNDLED CONTRACT SERVICE

	Demand Charge (per month)	Fuel Ratio	&	Commodity Charge
Storage Service Charges (3)				
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.015 \$/GJ			
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	2.573 \$/GJ			
Customer provides deliverability inventory (5)	2.395 \$/GJ			
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	2.395 \$/GJ			
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.799%	-	\$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.799%	-	\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly transportation Demand Charges and storage Demand Charges.

(2) Notes to Transportation Charges

1. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
2. The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.
- 3 Excludes the East Service Area.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, or if there have been no significant changes in operations, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Customers may choose either methodology.

Customers may contract for less than their maximum entitlement of deliverability.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability inventory is defined as 20% of annual storage space.

TRANSPORTATION SERVICE OVERRUN

Transportation Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Transportation Demand Overrun

The Company may, at its sole discretion, authorize in advance Transportation Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Transportation Demand Overrun will be charged the applicable Authorized Transportation Demand Overrun Charge plus the Transportation Fuel Ratio.

	<u>Central</u>	<u>South</u>	<u>Fuel Ratio</u>
Authorized Firm Transportation Demand Overrun Charge	2.1524 ¢/m³	1.2792 ¢/m³	0.754 %
Authorized Interruptible Transportation Demand Overrun Charge	0.3837 ¢/m³	0.0341 ¢/m³	0.754 %

Authorization of Transportation Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Transportation Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Transportation Demand Overrun

Transportation Demand Overrun if not authorized, will be deemed to be Unauthorized Transportation Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, the applicable Unauthorized Transportation Demand Overrun charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>Central</u>	<u>South</u>	<u>Fuel Ratio</u>
Unauthorized Firm Transportation Demand Overrun Charge (first occurrence)	2.1524 ¢/m³	1.2792 ¢/m³	0.754 %
Unauthorized Interruptible Transportation Demand Overrun Charge (first occurrence)	0.3837 ¢/m³	0.0341 ¢/m³	0.754 %

Unauthorized Transportation Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Transportation Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Transportation Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Transportation Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Transportation Demand Overrun Interruption Non-compliance charge.

Unauthorized Transportation Demand Overrun Interruption Non-compliance Charge (\$60/GJ)	234.4800 ¢/m³
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STORAGE SERVICE SPACE OVERRUN

Storage Space Overrun is applicable on any day when the Customer's Gas storage balance is in excess of 103% of the contracted Maximum Storage Space.

Incremental Storage Space

Incremental Storage Space may be available from the Company at negotiated prices provided as short-term storage / balancing service options and payable on all quantities on any day in excess of the Customer's contracted Maximum Storage Space. Storage/Balancing Services are available provided storage facilities have sufficient capacity to accommodate the request.

Authorized Storage Space Overrun

Storage Space Overrun is deemed to be authorized for Interruptible Customers at no charge in the event a distribution Interruption is called coincident with a suspension interruption. The amount of authorized Storage Space Overrun is equal to the Customer's obligated DCQ less the Customer's Firm Contract Demand multiplied by the days of distribution Interruption called during the period of November 1 to March 31, until the following July 1.

RATE:

E20

SEMI-UNBUNDLED CONTRACT SERVICE

Unauthorized Storage Space Overrun

Storage Space Overrun, if not provided for under a short-term storage / balancing service, will be deemed to be Unauthorized Storage Space Overrun. In each month, Unauthorized Storage Space Overrun will incur the Unauthorized Storage Space Overrun Charge applied to the greatest excess for each occurrence.

Unauthorized Storage Space Overrun Charge

6.000 \$/GJ

If on any day the Customer's Gas storage balance is less than zero, the Unauthorized Storage Space Overrun Charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved Weighted Average Cost of Gas at the time of occurrence. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the contracted Annual Firm Storage Space.

STORAGE SERVICE DELIVERABILITY OVERRUN

Storage Injection and Withdrawal (Deliverability) Overrun occurs when Gas injected into or withdrawn from storage is in excess of 103% of the available contracted Storage Injections and Withdrawals rights, as applicable.

Authorized Storage Injection and Withdrawal Overrun

The Company may, at its sole discretion, authorize in advance Storage Injection and Withdrawal Overrun for limited periods within a month, as applicable, provided storage facilities have sufficient capacity to accommodate higher demand. All occurrences of Authorized Storage Injection and Withdrawal Overrun will be charged the Authorized Injection and Withdrawal Overrun Charge and Fuel Ratio, as applicable.

Authorized Storage Injection and Withdrawal Charge

0.085 \$/GJ

Authorized Storage Injection and Withdrawal Fuel Ratio

1.175 %

Unauthorized Storage Injection and Withdrawal Overrun

Storage Injection and Withdrawal Overrun if not authorized, will be deemed to be Unauthorized Storage Injection and/or Withdrawal Overrun. All occurrences of Unauthorized Storage Injection and Withdrawal Overrun will be charged the Unauthorized Storage Injection/Withdrawal Overrun Charge and Fuel Ratio, as applicable.

Unauthorized Storage Injection and Withdrawal Charge

1.750 \$/GJ

COMMISSIONING AND DECOMMISSIONING

The Authorized Transportation Demand Overrun charge plus Transportation Fuel Ratio may be applied to commissioning and decommissioning volumes in place of the Transportation Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, and any Rate Riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

APPLICABILITY

To any Customer who enters into a Service Contract for the transportation using the Company's Distribution System that specifies a combined Firm and Interruptible Contract Demand between 13,000 m³ and 1,200,000 m³.

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

\$1,501.00

	<u>North & Central</u>	<u>South</u>
Transportation Charges (2)		
Per Cubic Metre of Firm Contract Demand		
For the first 30,000 m ³ per month	25.9321 ¢/m³	33.8217 ¢/m³
For all over 30,000 m ³ per month	12.9806 ¢/m³	20.8701 ¢/m³
Per Cubic Metre of Interruptible Contract Demand	0.9671 ¢/m³	0.9671 ¢/m³
Per Cubic Metre of Firm or Interruptible Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service	0.0986 ¢/m³	0.0986 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.

RATE: **E22**

UNBUNDLED CONTRACT SERVICE

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge plus the transportation fuel ratio.

	North & <u>Central</u>	<u>South</u>
Authorized Firm Demand Overrun Charge	0.9194 ¢/m³	1.1788 ¢/m³
Authorized Interruptible Demand Overrun Charge	0.0986 ¢/m³	0.0986 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	North & <u>Central</u>	<u>South</u>
Unauthorized Firm Demand Overrun Charge (first occurrence)	0.9194 ¢/m³	1.1788 ¢/m³
Authorized Interruptible Demand Overrun Charge (first occurrence)	0.0986 ¢/m³	0.0986 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %

Unauthorized Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Demand Overrun Interruption Non-compliance charge.

Unauthorized Demand Overrun Interruption Non-compliance charge (\$60/GJ)	234.4800 ¢/m³
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RATE:

E22

UNBUNDLED CONTRACT SERVICE

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge plus transportation fuel ratio may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any Rate Riders also apply.

TRANSPORTATION FROM DAWN SERVICE

The transportation from Dawn service may be available to Customers in the North Rate Zone and the East Service Area of the Central Rate Zone, at the Company's discretion. Charges for the transportation from Dawn service will consist of the Rate E70 Dawn-Parkway Firm transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate E70 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

UNBUNDLED BALANCING SERVICE

The Unbundled Balancing Service shall apply at the Customer's Point(s) of Consumption. In the event of an imbalance, any excess delivery above the Customer's actual Consumption, or delivery less than the Customer's actual Consumption shall be subject to the Unbundled Balancing Service. A description of the Unbundled Balancing Service is posted on the Enbridge Gas website at www.enbridgegas.com

The charges for the Unbundled Balancing Service are in accordance with Rider A - Direct Purchase.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:

E24**EXTRA-LARGE UNBUNDLED CONTRACT SERVICE****APPLICABILITY**

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation of Gas that specifies a combined Firm and/or Interruptible Contract Demand of not less than 1,200,000 m³.

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)**\$13,878.82**

	<u>North & Central</u>	<u>South</u>
Transportation Charges (2)		
Per Cubic Metre of Firm Contract or Billing Contract Demand (3)	11.6704 ¢/m³	19.5600 ¢/m³
Per Cubic Metre of Interruptible Contract Demand	0.8159 ¢/m³	0.8159 ¢/m³
Per Cubic Metre of Firm or Interruptible Gas delivered per Cubic Metre of Gas delivered (3)	0.0053 ¢/m³ 0.425 %	0.0053 ¢/m³ 0.710 %
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service per Cubic Metre of Gas delivered (3)	0.0321 ¢/m³ 0.425 %	0.0321 ¢/m³ 0.710 %

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.

(3) For Dedicated Service, the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand as specified in the Service Contract. In the case of a Dedicated Service, the unaccounted for Gas fuel ratio is not applicable.

RATE:

E24

EXTRA-LARGE UNBUNDLED CONTRACT SERVICE

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge plus the transportation fuel ratio.

	<u>North & Central</u>	<u>South</u>
Authorized Firm Demand Overrun Charge	0.3890 ¢/m³	0.6484 ¢/m³
Authorized Interruptible Demand Overrun Charge	0.0321 ¢/m³	0.0321 ¢/m³
Per Cubic Metre of Gas delivered	0.425 %	0.710 %

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>North & Central</u>	<u>South</u>
Unauthorized Firm Demand Overrun Charge (first occurrence)	0.3890 ¢/m³	0.6484 ¢/m³
Authorized Interruptible Demand Overrun Charge (first occurrence)	0.0321 ¢/m³	0.0321 ¢/m³
Per Cubic Metre of Gas delivered	0.425 %	0.710 %

Unauthorized Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Demand Overrun Interruption Non-compliance charge.

Unauthorized Demand Overrun Interruption Non-compliance Charge (\$60/GJ)	234.4800 ¢/m³
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RATE:

E24

EXTRA-LARGE UNBUNDLED CONTRACT SERVICE

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge plus transportation fuel ratio may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation Charges, and any Rate Riders also apply.

TRANSPORTATION FROM DAWN SERVICE

The transportation from Dawn service is available to Customers in the Central, East and North Service Areas. Charges for the transportation from Dawn service will consist of the Rate E70 Dawn-Parkway Firm transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate E70 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

UNBUNDLED BALANCING SERVICE

The Unbundled Balancing Service shall apply at the Customer's Point of Consumption. In the event of an imbalance, any excess delivery above the Customer's actual Consumption, or delivery less than the Customer's actual Consumption shall be subject to the Unbundled Balancing Service. A description of the Unbundled Balancing Service is posted on the Enbridge Gas website at www.enbridgegas.com.

The charges for the Unbundled Balancing Service are in accordance with Rider A - Direct Purchase.

OTHER SERVICES & CHARGES

Nominations

New Customers and existing Customers with incremental Firm Contract Demand requirements in excess of 1,200,000 m³/day who have non-obligated deliveries may contract to use the Company's 8 additional Nomination windows (13 in total) for the purposes of delivering Gas to Enbridge Gas. These windows are in addition to the standard North American Energy Standards Board (NAESB) and TransCanada Storage Transportation Service (STS) Nomination windows. Customers taking the additional Nomination window service will pay an additional monthly Demand Charge of \$0.051/GJ/day/month multiplied by the non-obligated Daily Contract Quantity.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E30**

INTERRUPTIBLE BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas that specifies an Interruptible Contract Demand of not less than 1,800 m³. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service under Rate E10 in which case the amount of Firm Contract Demand shall be agreed upon by the Company and the Customer to a maximum of 1,800 m³.

CHARACTER OF SERVICE

Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Firm Service shall be continuous (Firm) up to the Firm Contract Demand. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1) **\$501.00**

The Monthly Customer Charge is applicable only to Customers who have not contracted for a Firm Service under Rate E10.

	<u>North</u>	<u>Central</u>	<u>South</u>
Delivery Charges (2)			
Per Cubic Metre of Firm Contract Demand	55.0929 ¢/m³	60.7244 ¢/m³	68.7737 ¢/m³
Per Cubic Metre of Interruptible Contract Demand	3.3512 ¢/m³	8.0184 ¢/m³	8.8019 ¢/m³
Per Cubic Metre of Firm or Interruptible Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³	0.0668 ¢/m³
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service	1.8480 ¢/m³	2.0380 ¢/m³	2.2818 ¢/m³
Transportation and Storage Charge (if applicable)	1.7875 ¢/m³	0.9384 ¢/m³	0.1172 ¢/m³
Western Transportation and Storage Charge (if applicable)	4.3794 ¢/m³	3.5303 ¢/m³	2.7091 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

RATE: **E30**

INTERRUPTIBLE BUNDLED CONTRACT SERVICE

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>North</u>	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	0.1770 ¢/m³	0.3305 ¢/m³	0.3562 ¢/m³

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>North</u>	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge (first occurrence)	0.1770 ¢/m³	0.3305 ¢/m³	0.3562 ¢/m³

Unauthorized Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Demand Overrun Interruption Non-compliance Charge.

Unauthorized Demand Overrun Interruption Non-compliance Charge (\$60/GJ)	234.4800 ¢/m³
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COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any Rate Riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E34**

SEASONAL FIRM BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas that specifies a Firm Contract Demand of not less than 1,800 m³ for the months April to November.

CHARACTER OF SERVICE

Service shall be continuous (Firm), except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand. The Firm Contract Demand and the contracted Firm hourly quantity are reduced to 10% during the months of December to March, inclusively.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1) **\$501.00**

The Monthly Customer Charge is applicable only to Customers who have not contracted for a Firm Service under Rate E10.

	<u>North</u>	<u>Central</u>	<u>South</u>
Delivery Charges			
Per Cubic Metre of Contract Demand	4.7875 ¢/m³	11.4479 ¢/m³	12.5350 ¢/m³
Per Cubic Metre of Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³	0.0668 ¢/m³
Transportation and Storage Charge (if applicable)	1.7875 ¢/m³	1.1150 ¢/m³	0.1169 ¢/m³
Western Transportation and Storage Charge (if applicable)	4.3794 ¢/m³	3.7070 ¢/m³	2.7088 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

RATE:

E34

SEASONAL FIRM BUNDLED CONTRACT SERVICE

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>North</u>	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	0.1770 ¢/m³	0.3303 ¢/m³	0.3553 ¢/m³

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun.

For the months April to November:

On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas during the months November to April inclusively, the applicable November to April Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

Unauthorized Demand Overrun Charge November through April (first occurrence)	<u>North</u>	<u>Central</u>	<u>South</u>
	0.1770 ¢/m³	0.3303 ¢/m³	0.3553 ¢/m³

For the months December to March:

On all occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas during the month December to March inclusively, the applicable December to March Unauthorized Demand Overrun charge applies.

Unauthorized Demand Overrun Charge December through March	<u>North</u>	<u>Central</u>	<u>South</u>
	25.7037 ¢/m³	47.9600 ¢/m³	51.5929 ¢/m³

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun charge may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any rate riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E38**

UNBUNDLED STORAGE CONTRACT SERVICE

APPLICABILITY

To a Customer taking transportation service under Rate E22 and Rate E24 and who, where applicable, enters into a Service Contract for the storage of Gas.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm Distribution Service. All service is subject to contract terms and Force Majeure.

The Gas Storage Service is Nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Charge (per month)	Fuel Ratio	&	Commodity Charge
Storage Service Charges (1)				
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.015 \$/GJ			
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	2.573 \$/GJ			
Customer provides deliverability inventory (5)	2.395 \$/GJ			
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.799%	-	\$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.799%	-	\$/GJ
Storage and Transportation Charge (if applicable) Per GJ of Gas transported from Dawn Applicable to Customers located in the North Rate Zone or the East Service Area of the Central Rate Zone	15.378 \$/GJ			0.045 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider E - Revenue Adjustment

Monthly Minimum Bill

The Monthly Minimum Bill shall be the transportation Demand Charges and storage Demand Charges.

RATE:

E38

UNBUNDLED STORAGE CONTRACT SERVICE

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by Firm hourly quantity x 24 hours x 4 days except if Customer is located in the North Rate Zone and the East Service Area of the Central Rate Zone and received an allocation of storage in 2001.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined as 1.2% of Firm storage space as determined in Note 1.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights.

Customers may contract for less than their maximum entitlement of deliverability.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, and use of the Company's additional 8 Nomination windows (13 in total) for the purposes of storage deliverability, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability inventory is defined as 20% of annual storage space.

STORAGE SERVICE SPACE OVERRUN

Storage Space Overrun is applicable on any day when the Company's Gas storage balance is in excess of 103% of the contracted Maximum Storage Space.

Incremental Storage Space

Incremental Storage Space may be available from the Company at negotiated prices provided as short-term storage / balancing service options and is payable on all quantities on any day in excess of the Customer's contracted Maximum Storage Space.

Authorized Storage Space Overrun

Storage Space Overrun is deemed to be authorized for Interruptible Customers at no charge in the event a distribution Interruption is called coincident with a suspension interruption. The amount of authorized Storage Space Overrun is equal to the Customer's obligated DCQ less the Customer's Firm Contract Demand multiplied by the days of distribution interruption called during the period of November 1 to March 31, until the following July 1.

Unauthorized Storage Space Overrun

Storage Space Overrun, if not provided for under a short-term storage / balancing service, will be deemed to be Unauthorized Storage Space Overrun. In each month, Unauthorized Storage Space Overrun will incur the Unauthorized Storage Space Overrun charge applied to the greatest excess for each occurrence.

Unauthorized Storage Space Overrun Charge

6.000 \$/GJ

If on any day the Customer's Gas storage balance is less than zero, the Unauthorized Storage Space Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas at the time of occurrence. If the Company has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the contracted Annual Firm Storage Space.

RATE: **E38**

UNBUNDLED STORAGE CONTRACT SERVICE

STORAGE SERVICE DELIVERABILITY OVERRUN

Storage Injection and Withdrawal (Deliverability) Overrun occurs when Gas injected into or withdrawn from storage is in excess of 103% of the available contracted Storage Injections and Withdrawals rights, as applicable.

Authorized Storage Injection and Withdrawal Overrun

The Company may, at its sole discretion, authorize in advance Storage Injection and Withdrawal Overrun for limited periods within a month, as applicable, provided storage facilities have sufficient capacity to accommodate higher demand. All occurrences of Firm or Interruptible Authorized Storage Injection and Withdrawal Overrun will be charged the Authorized Injection and Withdrawal Overrun charges and fuel ratios, as applicable.

	<u>North & Central</u>	<u>South</u>
Authorized Storage Injection and Withdrawal Charge	0.635 \$/GJ	0.085 \$/GJ
Authorized Storage Injection and Withdrawal Fuel Ratio	1.175 %	1.175 %

Unauthorized Injection and Withdrawal Overrun

Injection and Withdrawal Overrun if not authorized, will be deemed to be Unauthorized Injection and Withdrawal Overrun. For all occurrences of Unauthorized Injection and Withdrawal Overrun the applicable Unauthorized Injection and Withdrawal Overrun charges and fuel ratio applies.

Unauthorized Storage Injection and Withdrawal Charge	1.750 \$/GJ
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TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E60**

WHOLESALE TRANSPORTATION CONTRACT SERVICE

APPLICABILITY

The charges under this rate schedule shall be applicable to a distributor who enters into a Service Contract for the use of the Company's Distribution System for the transportation of Gas for distribution to its Customers.

CHARACTER OF SERVICE

Service shall be continuous (Firm) except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,112.14**

Firm Transportation Demand Charge **2.919 \$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Charge plus monthly transportation Demand Charge.

OVERRUN CHARGES

Demand Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun charge.

Authorized Demand Overrun charge **0.096 \$/GJ**

Unauthorized Demand Overrun

The Unauthorized Overrun shall be the higher of the reported daily spot price of gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

RATE:

E60

WHOLESALE TRANSPORTATION CONTRACT SERVICE

TERMS OF SERVICE

For Rate E60 contracts, the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate E60 contracts, Article XXII (Nominations) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate E60 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E62**

WHOLESALE BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Distributor who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas for distribution to its Customers that specifies a Firm Contract Demand of not less than 13,000 m³. The Distributor must have commenced and continued service under the wholesale service prior to January 1, 2024.

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

\$500.00

		<u>Central</u>	<u>South</u>
Delivery Charges			
Per Cubic Metre of Firm Contract Demand		26.6437 ¢/m³	26.6632 ¢/m³
Per Cubic Metre of Gas delivered		0.0668 ¢/m³	0.0668 ¢/m³
Transportation and Storage Charge (1)	(if applicable)	4.9232 ¢/m³	0.2018 ¢/m³
Western Transportation and Storage Charge (1)	(if applicable)	7.5151 ¢/m³	2.7937 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider R - Rate Mitigation

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Company at the Point of Consumption.

(1) Transportation and Storage Charge and Western Transportation and Storage Charge for the Central Rate Zone is applicable to the East Service Area.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

RATE: **E62**

WHOLESALE BUNDLED CONTRACT SERVICE

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	0.9428 ¢/m³	0.9434 ¢/m³

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge (first occurrence)	0.9428 ¢/m³	0.9434 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:

E64**WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE****APPLICABILITY**

To any Distributor who enters into a Service Contract for the use of the Company's Distribution System for the transportation and storage of Gas for distribution to its Customers that specifies a Firm Contract Demand of not less than 13,000 m³. The Distributor must have commenced and continued service under the wholesale service prior to January 1, 2024.

CHARACTER OF SERVICE

Service shall be continuous (Firm) except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge**\$28,709.72**

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Transportation Service Charges				
Per Cubic Metre of Firm Contract Demand	21.3442			¢/m³
Per Cubic Metre of Firm Gas delivered		0.754%	-	¢/m³
Storage Service Charges (1)				
Annual Firm Storage Space				
Per GJ of contracted Maximum Annual Storage Space	0.015			\$/GJ
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	2.573			\$/GJ
Customer provides deliverability inventory (5)	2.395			\$/GJ
Incremental Firm Injection Right				
Per GJ of the contracted Maximum Incremental Firm Injection Right	2.395			\$/GJ
Withdrawal Commodity				
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.799%	-	\$/GJ
Injection Commodity				
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.799%	-	\$/GJ

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly transportation Demand Charges and storage Demand Charges.

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, or if there have been no significant changes in operations, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Authorized Interruptible Demand Overrun Charge (first occurrence)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Customers may choose either methodology but the Annual Withdrawal Right as a percentage of Annual Firm Storage Space is limited to 5%. The chosen quantity in excess of the 5% limit may be contracted as Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability.

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability inventory is defined as 20% of annual storage space.

TRANSPORTATION SERVICE OVERRUN

Transportation Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Transportation Demand Overrun

The Company may, at its sole discretion, authorize in advance Transportation Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Transportation Demand Overrun will be charged the Authorized Transportation Demand Overrun charge plus the transportation fuel ratio.

Authorized Transportation Demand Overrun Charge
Transportation Fuel Ratio

0.7017 ¢/m³
0.754 %

Authorization of Transportation Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Transportation Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Transportation Demand Overrun

Transportation Demand Overrun if not authorized, will be deemed to be Unauthorized Transportation Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, the applicable Unauthorized Transportation Demand Overrun charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

Unauthorized Transportation Demand Overrun Charge (first occurrence)
Transportation Fuel Ratio

0.7017 ¢/m³
0.754 %

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

STORAGE SERVICE SPACE OVERRUN

Storage Space Overrun is applicable on any day when the Customer's Gas storage balance is in excess of 103% of the contracted Maximum Storage Space.

Incremental Storage Space

Incremental Storage Space may be available from the Company at negotiated prices provided as short-term storage / balancing service options and is payable on all quantities on any day in excess of the Customer's contracted Maximum Storage Space. Storage/Balancing Services are available provided storage facilities have sufficient capacity to accommodate the request.

Authorized Storage Space Overrun

Storage Space Overrun is deemed to be authorized for Interruptible Customers at no charge in the event a distribution Interruption is called coincident with a suspension interruption. The amount of authorized Storage Space Overrun is equal to the Customer's obligated DCQ less the Customer's Firm Contract Demand multiplied by the days of distribution Interruption called during the period of November 1 to March 31, until the following July 1.

Unauthorized Storage Space Overrun

Storage Space Overrun, if not provided for under a short-term storage / balancing service, will be deemed to be Unauthorized Storage Space Overrun. In each month, Unauthorized Storage Space Overrun will incur the Unauthorized Storage Space Overrun charge applied to the greatest excess for each occurrence.

Unauthorized Storage Space Overrun charge

6.000 \$/GJ

If on any day the Customer's Gas storage balance is less than zero, the Unauthorized Storage Space Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas at the time of occurrence. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the contracted Annual Firm Storage Space.

STORAGE SERVICE DELIVERABILITY OVERRUN

Storage Injection and Withdrawal (Deliverability) Overrun occurs when Gas injected into or withdrawn from storage is in excess of 103% of the available contracted Storage Injections and Withdrawals rights, as applicable.

Authorized Storage Injection and Withdrawal Overrun

The Company may, at its sole discretion, authorize in advance Storage Injection and Withdrawal Overrun for limited periods within a month, as applicable, provided storage facilities have sufficient capacity to accommodate higher demand. All occurrences of Authorized Storage Injection and Withdrawal Overrun will be charged the Authorized Injection and Withdrawal Overrun charges and fuel ratios, as applicable.

Authorized Storage Injection and Withdrawal Charge

0.085 \$/GJ

Authorized Storage Injection and Withdrawal Fuel Ratio

1.175%

Unauthorized Storage Injection and Withdrawal Overrun

Storage Injection and Withdrawal Overrun if not authorized, will be deemed to be Unauthorized Storage Injection and/or Withdrawal Overrun. All occurrences of Unauthorized Storage Injection and Withdrawal Overrun will be charged the Unauthorized Storage Injection/Withdrawal Overrun charge and fuel ratio, as applicable.

Unauthorized Storage Injection and Withdrawal Charge

1.750 \$/GJ

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E70**

TRANSPORTATION CONTRACT SERVICE

APPLICABILITY

To a Shipper who enters into a Contract with Enbridge Gas for delivery by Shipper of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Bluewater	SSMDA
	Dawn*	SWDA
	Parkway	CDA
	Kirkwall	EDA
	Bluewater	
	Owen Sound Line	
	Albion King's North	
	Corunna (ANR)	

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	<u>Fuel Charges</u> <u>Fuel Ratio</u>	
Firm Transportation (1), (2)			
Dawn to Parkway	3.267		\$/GJ
Dawn to Kirkwall	2.276		\$/GJ
Kirkwall to Parkway	1.344		\$/GJ
Parkway to Dawn	0.895	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Parkway to Kirkwall	0.895		\$/GJ
Kirkwall to Dawn	1.282		\$/GJ
Dawn to Owen Sound Line (3)	2.024		\$/GJ
Kirkwall to Owen Sound Line or Dawn (3)	0.895		\$/GJ
Parkway to Owen Sound Line or Dawn (3)	0.895		\$/GJ
Parkway to Albion King's North	1.266		\$/GJ
E70-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	4.163	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ

RATE: **E70**

TRANSPORTATION CONTRACT SERVICE

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr. 1-Oct.31	Nov.1-Mar.31	
Firm Transportation				
Dawn to St.Clair & Bluewater	4.193	0.479%	0.556%	\$/GJ
Dawn to Ojibway	4.193	0.437%	0.524%	\$/GJ
St.Clair & Bluewater to Dawn	1.149	0.479%	0.556%	\$/GJ
Ojibway to Dawn	1.149	1.001%	0.691%	\$/GJ
Corunna (ANR) to Dawn	0.164	-	-	\$/GJ
Transportation Between Two Points within Dawn				
Firm Transportation				
Dawn & Dawn-Vector	0.014	0.437%	0.437%	\$/GJ
Dawn & Dawn-TCPL	0.021	0.437%	0.437%	\$/GJ
Interruptible Transportation Between Two Points within Dawn*		0.437%	0.437%	
* includes Dawn (TCPL), Dawn (Vector),and Dawn Facilities				
Interruptible and Short Term (less than one year) Firm Transportation:				
Maximum Commodity Charge, includes fuel	\$75.00			

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Notes

(1) The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges for shippers who have contracted for firm long-term (5 years or greater) transportation service on the Dawn Parkway System. The YCR Formula is not applicable to transportation services to the Owen Sound Line.

(2) A Demand Charge of \$0.051/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm transportation service to either Kirkwall or Parkway.

(3) Available to Customers who contract for service under Rate E60 Wholesale Transportation Contract Service.

OVERRUN CHARGES

Authorized Overrun

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm transportation is available at negotiated rates.

	Fuel and Commodity Charges		
	Fuel Ratio	Commodity Charge &	
Firm Transportation (1), (2)			
Dawn to Parkway		(3)	\$/GJ
Dawn to Kirkwall		(3)	\$/GJ
Kirkwall to Parkway		(3)	\$/GJ
Parkway to Dawn	Monthly fuel ratios shall be in accordance with schedule "B".	(3)	\$/GJ
Parkway to Kirkwall		(3)	\$/GJ
Kirkwall to Dawn		(3)	\$/GJ
Dawn to Owen Sound Line (3)		(3)	\$/GJ
Kirkwall to Owen Sound Line or Dawn (3)		(3)	\$/GJ
Parkway to Owen Sound Line or Dawn (3)		(3)	\$/GJ
Parkway to Albion King's North		(3)	\$/GJ

RATE: **E70**

TRANSPORTATION CONTRACT SERVICE

	Fuel Charges		Commodity Charge	
	Apr.1-Oct.31	Nov.1-Mar.31 &		
E70-X Firm Transportation Between Dawn, Kirkwall and Parkway	Monthly fuel ratios shall be in accordance with schedule "B".		(3)	\$/GJ
Firm Transportation				
Dawn to St.Clair & Bluewater	0.479%	0.556%	(4)	\$/GJ
Dawn to Ojibway	0.437%	0.524%	(4)	\$/GJ
St.Clair & Bluewater to Dawn	0.479%	0.556%	(4)	\$/GJ
Ojibway to Dawn	1.001%	0.691%	(4)	\$/GJ
Transportation Between Two Points within Dawn				
Firm Transportation				
Dawn & Dawn-Vector	0.437%	0.437%	(4)	\$/GJ
Dawn & Dawn-TCPL	0.437%	0.437%	(4)	\$/GJ

Unauthorized Overrun

The Unauthorized Overrun shall be the higher of the reported daily spot price of gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TRANSPORTATION FUEL CHARGES

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing cycle after invoicing.

$$YCR = \sum_{1}^{4} [(0.00437 \times (QT1 + QT3)) + (DSFx(QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.00437 \times (QT1 + QT3)) + (DWFxQT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.003 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

RATE:

E70

TRANSPORTATION CONTRACT SERVICE

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

TERMS OF SERVICE

For Rate E70 contracts, the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate E70 contracts, Article XXII (Nominations) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to Nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate E70 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this Rate Schedule shall be in accordance with the attached Schedule "B".

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: E70	SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS
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FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

Month	E70-X Westerly					
	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall, Owen Sound Line Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn, Owen Sound Line Fuel Ratio (%)	Kirkwall to Dawn, Owen Sound Line Fuel Ratio (%)	Parkway to Albion King's North Fuel Ratio (%)
January	1.352	1.029	0.761	0.437	0.437	-
February	1.427	1.103	0.762	0.437	0.437	-
March	1.439	1.082	0.794	0.437	0.437	-
April	1.164	0.858	0.743	0.437	0.437	-
May	0.882	0.683	0.636	0.437	0.437	-
June	0.536	0.446	0.527	0.527	0.437	-
July	0.532	0.444	0.525	0.525	0.437	-
August	0.747	0.443	0.741	0.741	0.437	-
September	0.545	0.452	0.531	0.531	0.437	-
October	0.797	0.503	0.730	0.437	0.437	-
November	1.257	0.871	0.823	0.437	0.437	-
December	1.303	0.986	0.754	0.437	0.437	-

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS AND FUEL RATES**

Month	E70-X Westerly					
	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall, Owen Sound Line Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn, Owen Sound Line Fuel Ratio (%)	Kirkwall to Dawn, Owen Sound Line Fuel Ratio (%)	Parkway to Albion King's North Fuel Ratio (%)
January	1.952	1.629	1.361	1.037	1.037	-
February	2.027	1.703	1.362	1.037	1.037	-
March	2.039	1.682	1.394	1.037	1.037	-
April	1.764	1.458	1.343	1.037	1.037	-
May	1.482	1.283	1.236	1.037	1.037	-
June	1.136	1.046	1.127	1.127	1.037	-
July	1.132	1.044	1.125	1.125	1.037	-
August	1.347	1.043	1.341	1.341	1.037	-
September	1.145	1.052	1.131	1.131	1.037	-
October	1.397	1.103	1.330	1.037	1.037	-
November	1.857	1.471	1.423	1.037	1.037	-
December	1.903	1.586	1.354	1.037	1.037	-

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E72**

STORAGE POOL TRANSPORTATION CONTRACT SERVICE

APPLICABILITY

The charges under this Rate Schedule shall be applicable for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using Enbridge Gas's distribution and transmission assets.

Applicable Points

- Dawn as a receipt point: Dawn (Facilities).
- Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station (1) **\$1,669.38**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn **0.041 \$/GJ**

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Monthly Firm Demand Charge	1.016 \$/GJ	1.149 \$/GJ
Transportation Fuel		
Fuel charges to Dawn		
Commodity Rate - Utility supplied fuel	0.016 \$/GJ	0.016 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	0.437 %
Fuel charges to the Pool		
Commodity Rate - Utility supplied fuel	0.016 \$/GJ	0.037 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	1.001 %

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

RATE:

E72**STORAGE POOL TRANSPORTATION CONTRACT SERVICE****OVERRUN CHARGES****Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's contractual obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility supplied fuel	0.091 \$/GJ	0.095 \$/GJ
Commodity Rate - Shipper supplied fuel	0.075 \$/GJ	0.079 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	0.437 %
Charges to the Pool		
Commodity Rate - Utility supplied fuel	0.049 \$/GJ	0.074 \$/GJ
Commodity Rate - Shipper supplied fuel	0.033 \$/GJ	0.038 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	1.001 %

Unauthorized Overrun

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate E72 contracts, the Ex-Franchise Transportation Services for Embedded Storage Pools General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:	E80	PRODUCER INJECTION AND TRANSPORTATION CONTRACT SERVICE
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APPLICABILITY

The charges under this Rate Schedule shall be applicable to a Customer who enters into a contract with Enbridge Gas for Gas received at a local production point.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Ratio</u>	<u>Commodity & Charge</u>
Monthly Fixed Charge per Producer Station, one of				
Producer Station	150.00			\$/month
Producer RTU Station	780.00			\$/month
Transmission Commodity Charge	0.041			\$/GJ
Delivery Commodity Charge		0.016	0.437%	\$/GJ
Authorized Overrun Charge		0.095	0.437%	0.079 \$/GJ
RNG Sampling Charge	12,900.00			\$/sample

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate E70, or other services that may be negotiated. A Renewable Natural Gas Producer (Customer) may arrange and pay for required RNG sampling directly provided the testing is undertaken by a vendor approved by the Company.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun will be payable on all quantities transported in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun charge plus the facility carbon charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The Producer Service General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:

E82

RENEWABLE NATURAL GAS INJECTION CONTRACT SERVICE

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Gas Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities. This service is applicable to Customers who commenced and continued service under Rate 401 prior to implementation of the E82 rate schedule until the expiry of the Rate 401 contract.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any Rate Schedule.

RATES AND CHARGES

ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges

Monthly Fee per pool/contract **\$122.00**

Notice of Switch Letter Service Charge, per transaction

\$2.34

Distributor Consolidated Billing Charges

Distributor Consolidated Billing Fee, per month, per account **\$2.23**

Invoice Vendor Adjustment (IVA) Fee, per successful transaction **\$1.41**

Parkway Delivery Commitment Incentive (PDCI), if applicable

(0.147) \$/GJ

BALANCING RATES AND CHARGES

BUNDLED DIRECT PURCHASE

In-franchise Transfers

For in-franchise transfers except from Western Transportation

0.029 \$/GJ

In-franchise Transfers from Western Transportation

For transfer of Gas to:

Western Transportation

0.029 \$/GJ

Other Bundled DP and Semi Unbundled DP

0.692 \$/GJ

Ex-franchise Transfers

For ex-franchise transfers except from Western Transportation

0.029 \$/GJ

Ex-franchise Transfers from Western Transportation

1.076 \$/GJ

Backstop Supply

Will be facilitated at a Point of Receipt agreed to by the Customer and the Company.

Customer will be charged the price paid by the Company for the Gas.

Plus the Gas Supply Administrative Fee

0.030 \$/GJ

DCQ Assignment

No Charge

Suspension

No Charge

Incremental Supply

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

SEMI-UNBUNDLED DIRECT PURCHASE**Backstop Supply**

Will be facilitated at a Point of Receipt agreed to by the Customer and the Company.

Customer will be charged the price paid by the Company for the Gas.

Plus the Gas Supply Administrative Fee

0.030 \$/GJ

Balancing Transactions

No Charge

In-franchise Transfers

Underground In-franchise Transfer (UIFT)

Ex-franchise Transfers at Dawn

DCQ Assignment

Suspension

Incremental Supply

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNBUNDLED DIRECT PURCHASE**Unbundled Balancing Service (UBS) - Balancing Commodity Charge**

0.706 \$/GJ

UBS - Daily Balancing Charge (if applicable)

Applied to all UBS volumes based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

UBS transfer during an Interruption

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

BUNDLED DIRECT PURCHASE**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails. A Gas supply charge will be applied at an equivalent to the greater of the highest spot price at the Empress, Dawn, Parkway, Niagara, or Iroquois trading points on the day, or 150% of the Enbridge Gas reference price.

Failure to Balance - South Rate Zone**Unauthorized Account Draft**

When the Customer does not meet the balancing requirements, any shortfall to the agreed upon level will be deemed to be unauthorized and the Gas will be sold to the Customer at the greater of the highest spot price at Dawn in the last month of the pool term, or the month after, but not less than the Dawn reference price.

Unauthorized Account Overrun

6.000 \$/GJ

When the Customer does not meet their balancing requirements, any quantities in excess of the agreed upon level will be deemed to be unauthorized and an Unauthorized Account Overrun Charge will be applied to the excess amount. The Unauthorized Account Overrun Charge will continue for each month until the Customer removes the excess gas.

Failure to Balance (Transition Period) - North and Central Rate Zones

During a 3 year transition period, Enbridge Gas will calculate checkpoint balancing charges as follows:

1. Failure to Balance a Supply Shortfall (February Checkpoint Balancing Charge) – The Company will charge the average winter price of actual Dawn purchases (November 1 to February 28) to balance a customer at the February checkpoint for any amount not provided by the customer. The charge reflects a sale of gas to the customer and the customer's BGA balance will be updated to reflect the sale.
2. Failure to Balance a Supply Excess (September Checkpoint Balancing Charge) – The Company will apply a monthly charge to the excess quantity not balanced by the customer. The rate will be calculated as the difference between the average summer price of actual Dawn purchases (April 1 to September 30) and the forecast average Dawn winter price (November 1 to February 28). The charge will continue for each month until the customer removes the excess quantity. The charge reflects the storage cost of the supply excess during the winter period.

SEMI-UNBUNDLED DIRECT PURCHASE**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails. A Gas supply charge will be applied at an equivalent to the greater of the highest spot price at the Empress, Dawn, Parkway, Niagara, or Iroquois trading points on the day, or 150% of the Enbridge Gas reference price.

UNBUNDLED DIRECT PURCHASE**Unauthorized UBS Account Draft**

If on any day the Customer's daily and/or cumulative UBS account is less than the lower tolerance, the Unauthorized UBS Account Draft Charge will apply for each GJ of Gas below the lower tolerance. For Customers who have an hourly balancing requirement, this charge will apply for each GJ of Gas below the lower tolerance of their hourly balancing account. This amount of Gas shall be deemed not to have been withdrawn from the UBS account and shall be deemed to have been sold to the Customer at the highest spot price at the Empress, Dawn, Parkway, Niagara, or Iroquois trading points on the day, or 150% of the Enbridge Gas reference price.

Unauthorized UBS Account Overrun**6.000 \$/GJ**

If on any day the Customer's daily and/or cumulative UBS account is greater than the upper tolerance, the Unauthorized UBS Account Overrun charge will apply for each GJ of Gas above the upper tolerance. For Customers who have an hourly balancing requirement, this charge will apply for each GJ of Gas above the upper tolerance of their hourly balancing account.

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OEB Order EB-2025-0064

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

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OEB Order EB-2025-0064

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

	<u>Rate</u> (excluding HST)
New Account Establishing a new General Service Customer account and activating Billing information.	\$ 25.00 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 120.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 120.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 120.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 100.00 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 159.00 per metre beyond 20 metres
 <u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 290.00 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 550.00 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

- (1) Service length is measured from the property line to the metre location.
- (2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

Custom Charges

Rate
(excluding HST)

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 178.00 per hour
Overtime Labour	\$ 223.00 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

SYSTEM EXPANSION SURCHARGE (SES)

\$0.23/m³

TEMPORARY CONNECTION SURCHARGE (TCS)

\$0.23/m³

SES and TCS additional terms and conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Point(s) of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Point of Consumption with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS

Community Expansion Project – A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC) - The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects – A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI) – The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES:

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
Central	Town of Fenelon Falls	2020	40 years	EB-2017-0147
Central	Scugog Island	2021	40 years	EB-2017-0261
Central	Haldimand Shores	2023	40 years	EB-2022-0088
Central	Selwyn	2023	40 years	EB-2022-0156
Central	Mohawks of the Bay of Quinte and Shannonville	2024	40 years	EB-2022-0248
Central	Sandford	2024	40 years	EB-2023-0200
Central	Bobcaygeon	2025 (1)	40 years	EB-2022-0111
Central	Eganville	2025 (1)	40 years	EB-2023-0201
North	Prince Township	2018	22 years	EB-2015-0179
North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188
North	Hidden Valley	2023	40 years	EB-2022-0249
South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
South	Saugeen First Nation	2020	40 years	EB-2019-0187
South	Neustadt	2024	40 years	EB-2023-0261

Note:

(1) Reflects a partial in-service date.

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

Rate Class	Federal Carbon Charge (if applicable) <u>¢/m³</u>	Facility Carbon Charge <u>¢/m³</u>
	Rate E01	0.0000
Rate E02	0.0000	0.0143
Rate E10	0.0000	0.0143
Rate E20	0.0000	0.0143
Rate E22	0.0000	0.0143
Rate E24	0.0000	0.0143
Rate E30	0.0000	0.0143
Rate E34	0.0000	0.0143
Rate E38	0.0000	0.0143
Rate E62	0.0000	0.0143
Rate E64	0.0000	0.0143
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate E70	0.0000	0.004
Rate E72	0.0000	0.004
Rate E80	0.0000	0.004

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to any Customer taking service within the rate classes listed below.

<u>Rate Class</u>	<u>Monthly Charge Per Customer \$</u>
Rate E01	1.00
Rate E02	1.00
Rate E10	1.00
Rate E20	1.00
Rate E22	1.00
Rate E24	1.00
Rate E30	1.00
Rate E34	1.00

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

<u>Rate Class</u>	<u>Monthly Charge Per Customer \$</u>
Rate E01	2.00
Rate E02	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

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OEB Order EB-2025-0064

RIDER:

M

HYDROGEN GAS

APPLICABILITY

This rider is applicable to all Gas sold or delivered to any Customer who, pursuant to any rate schedule, receives Gas Distribution Services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable Rate Schedule.

HYDROGEN GAS RIDER FOR CUSTOMERS IN THE BLENDED GAS AREA

Rate E01: A credit of \$15.00 per year per Point of Consumption

Rate E02: A credit of \$126.00 per year per Point of Consumption

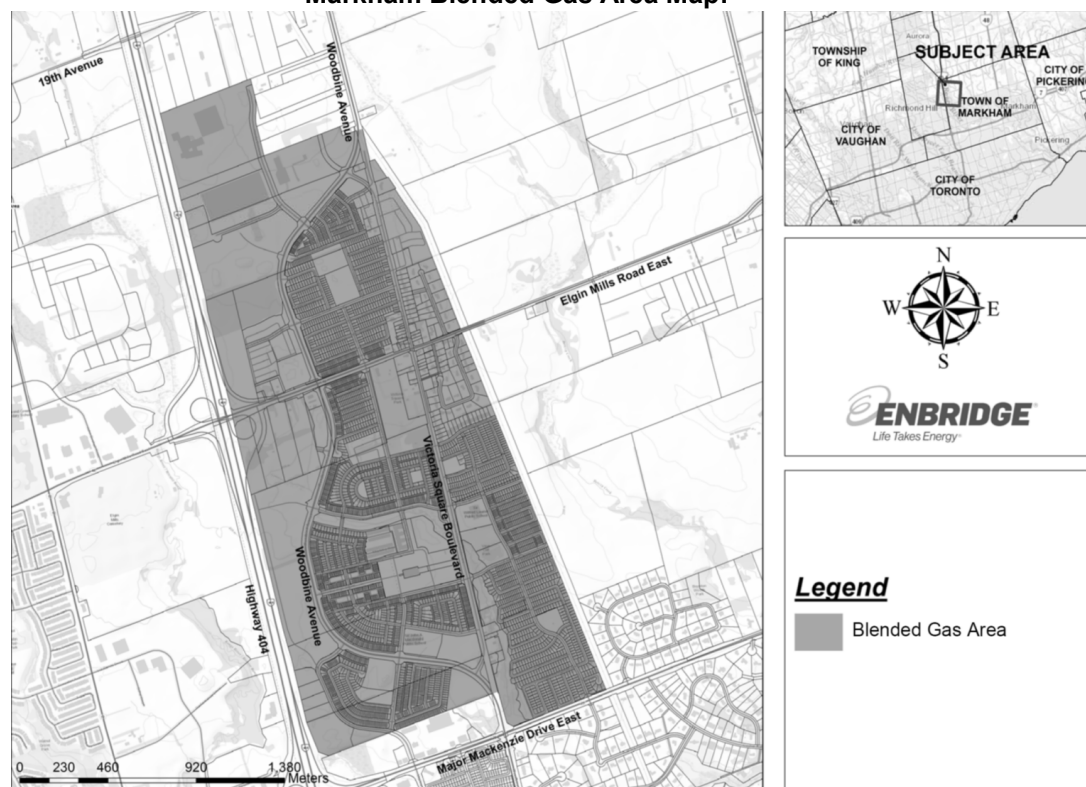
HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

- A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map:



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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to all Customers in the rate class and rate zone in column (a), located in the rate zone in column (b), as they were defined prior to rate harmonization, and meets the service parameters in column (c). The rider unit rates shown will be applied to the Monthly Customer Charge, Delivery Demand Charge, and Delivery Charge and will be effective upon the implementation of the Rate Harmonization Plan.

Rate Class by Rate Zone (a)	Rate Zone Prior to Harmonization (b)	Service Parameters (c)	Monthly Customer Charge (\$/mo) (d)	Delivery Charge (¢/m ³) (e)	Delivery Demand Charge (¢/m ³ /d) (f)
<u>Rate E01</u>					
North	Union North East	All	(\$5.00)	3.2500	-
Central	Union North East	All	(\$5.00)	4.4000	-
Central	EGD	Use of distribution system for non-residential purposes	\$43.00	(3.7274)	-
South	Union South	All	(\$1.50)	(0.7500)	-
<u>Rate E02</u>					
North	Union North West	All	\$40.00	(0.7000)	-
North	Union North East	All	\$15.00	1.4000	-
Central	Union North East	All	\$15.00	2.5500	-
<u>Rate E10</u>					
North	Union North West	Contract Demand ≥ 14,000 m ³ /d	-	-	(46.0000)
North	Union North East	Contract Demand ≥ 14,000 m ³ /d	-	-	16.6200
Central	Union North East	Contract Demand ≥ 14,000 m ³ /d	-	-	11.8200
Central	EGD	Contract Demand > 1,865 m ³ /d	\$200.00	-	-
		Annual Volume > 146 days x Contract Demand		<i>CD < 20,000</i>	(16.7602)
				<i>CD > 20,000</i>	4.0000
Central	EGD	Annual Volume > 292 days x Contract Demand	-	-	(15.0000)
South	Union South	Contract Demand < 60,000 m ³ /d	-	-	4.3348
South	Union South	Contract Demand ≥ 60,000 m ³ /d	-	-	(4.8000)
			-	-	-
<u>Rate E22</u>					
North	Union North	Contract Demand ≥ 14,000 m ³ /d	-	-	12.5000
<u>Rate E24</u>					
North	Union North	Contract Demand ≥ 14,000 m ³ /d	-	-	8.2000
<u>Rate E34</u>					
Central	EGD	Annual Volume ≥ 340,000 m ³	-	2.2572	(10.7500)
South	Union South	Contract Demand ≥ 60,000 m ³ /d	-	-	(6.6492)
<u>Rate E62</u>					
Central	EGD	All	-	-	(16.8850)

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