

EB-2022-0295 : 4 : Katherine Johnson

COST CLAIM NUMBER
3069

SUBMISSION DEADLINE DATE
February 26, 2026

CLAIM STATUS
Approved by Finance

EB#
EB-2022-0295: Initiatives: Policy Dev, CDM:
Ontario Energy Board

OTHER EB#S

PHASE #*
4

INTERVENOR
Johnson, Katherine; +1 (301) 514 9948
kjohnson@johnsonconsults.com

INTERVENOR COMPANY*
Johnson Consulting Group,
Frederick: Corporation

INTERVENOR TYPE
Tax Exempt

HST RATE ONTARIO
0.00

EXCHANGE RATE

COUNTRY

HST NUMBER

LATE SUBMISSION ALLOWED
No

EXTENSION DEADLINE DATE

PARTICIPANTS

New	Non-Filing Participant First, Last Name	Filing Participant	Total (\$)	Total Hours	Participant Claim Status
No	,	Johnson, Katherine; +1 (301) 514 9948 kjohnson@johnsonconsults.com	16,962.75	47.25	Submitted

ATTACHMENTS

Attachment	Document Type	Import Message
OEB Invoice 1066.pdf	Invoice	Invoice
Johnson CV.pdf	CV	CV
OEB Hourly Log for 4th Invoice.pdf	Time Docket	Time Docket
JCG_CostClaim_20260225.pdf	Cost Claim	Cost claim
JCG EB-2022-0295 Cost Claim 022520261442.pdf		

TOTAL LEGAL/CONSULTANT/OTHER FEES
16,962.75

TOTAL DISBURSEMENTS
0.00

TOTAL HST
0.00

TOTAL CLAIM
16,962.75

TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED
47.25

TOTAL HOURS DISALLOWED

REASON FOR
DISALLOWANCE

REASON FOR
DISALLOWANCE - 2

REASON FOR
DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO
Johnson Consulting Group

SEND PAYMENT TO ADDRESS
764 Maryland Avenue
Winter Park, FL
32789

ATTENTION

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY
Katherine Johnson

DATE SUBMITTED
February 25, 2026

CASE EB-2022-0295: Initiatives: Policy Dev, CDM: Ontario Energy Board	COST CLAIM EB-2022-0295 : 4 : Katherine Johnson	INTERVENOR NAME Johnson, Katherine; +1 (301) 514 9948 kjohnson@johnsonconsults.c om	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT Johnson, Katherine; +1 (301) 514 9948 kjohnson@johnsonconsults.com	NEW PARTICIPANT No	NON-FILING PARTICIPANT F. NAME	NON-FILING PARTICIPANT L. NAME
SERVICE PROVIDER TYPE* Consultant	YEAR CALLED TO BAR*	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 33	HOURLY RATE 359
HST RATE CHARGED* 0.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Attached	LAST CV DATE February 25, 2026	OVERRIDE HOURLY RATE No
HST NUMBER	HEARINGS No	CONSULTATIONS Yes	DISBURSEMENTS No

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
OEB Invoice 1066.pdf	Invoice	Invoice
Johnson CV.pdf	CV	CV
OEB Hourly Log for 4th Invoice.pdf	Time Docket	Time Docket
JCG_CostClaim_20260225.pdf	Cost Claim	Cost Claim

CONSULTATION

Consultation		Consultations		Consultations		Consultations	
Hours		Subtotal (\$)		Total Tax (\$)		Total (\$)	
47.25		16,962.75		0.00		16,962.75	

<u>Description</u>	<u>Maximum Hours</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
1 Review and Comment: Draft 2023 Annual Verification Report - Dec 2, 2024	2.00	2.00	359	718.00	0.00		718.00
2 Review and Comment: Draft TRM Sub Doc Update - Dec 9, 2024	1.50	1.50	359	538.50	0.00		538.50
3 EAC Meeting #25 - Dec 17, 2024	3.00	3.00	359	1,077.00	0.00		1,077.00
4 Review and Comment: EGI Proposed Net-to-Gross value for DCVs - Dec 18, 2024	0.50	0.50	359	179.50	0.00		179.50
5 Review and Comment: Residential, Commercial and Industrial programs RFS SoW - Dec 19, 2024	2.00	2.00	359	718.00	0.00		718.00
6 EAC Meeting #26 - Jan 7, 2025	1.75	1.75	359	628.25	0.00		628.25
7 Review and Comment: CPSV Post Mortem Questionnaire - Jan 8, 2025	0.50	0.50	359	179.50	0.00		179.50
8 Review and Comment: Evaluation Activities Scope of Work - Jan 14, 2025	1.00	1.00	359	359.00	0.00		359.00
9 EAC Meeting #27 - Jan 16, 2025	1.00	1.00	359	359.00	0.00		359.00
10 Cost-effectiveness Discussion - Jan 29, 2025	1.50	1.50	359	538.50	0.00		538.50
11 Cost-effectiveness Discussion - Feb 5, 2025	1.50	1.50	359	538.50	0.00		538.50
12 Review and Comment: EGI Process Evaluation Report - Residential Adaptive Thermostats - Feb 7, 2025	2.00	2.00	359	718.00	0.00		718.00
13 Review and Comment: Draft Free Ridership Sample Design Memo - March 31, 2025	1.50	1.50	359	538.50	0.00		538.50
14 Review and Comment: Adaptive Thermostat Rebate Process Evaluation - May 6, 2025	1.00	1.00	359	359.00	0.00		359.00
15 EAC Meeting #28 - May 6, 2025	1.50	1.50	359	538.50	0.00		538.50
16 Review and Comment: 2025 Draft TRM Work Plan - May 30, 2025	1.00	1.00	359	359.00	0.00		359.00
17 Review and Comment: Hybrid RTU Off-cycle TRM review - May 30, 2025	1.00	1.00	359	359.00	0.00		359.00
18 Review and Comment: Boiler efficiency standards (Amendment 15) Change - June 3, 2025	1.00	1.00	359	359.00	0.00		359.00
19 EAC Meeting #29 - June 3, 2025	1.00	1.00	359	359.00	0.00		359.00
20 Review and Comment: Smart Thermostat Jurisdictional Scan - June 9, 2025	1.00	1.00	359	359.00	0.00		359.00
21 EAC Meeting #30 - July 8, 2025	1.00	1.00	359	359.00	0.00		359.00
22 Review and comment: 2024 Annual Verification Draft Scope of Work - July 28, 2025	1.00	1.00	359	359.00	0.00		359.00
23 Review and Comment: TRM Common Assumptions Table Review - August 15, 2025	1.00	1.00	359	359.00	0.00		359.00
24 Review/Comment: Draft Free Ridership Report-PY2024 Custom Comm Industrial & Large Vol - Aug 25, 2025	2.00	2.00	359	718.00	0.00		718.00

<u>Description</u>	<u>Maximum Hours</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
25 Review and Comment: Heat Pump Sub Docs - August 28, 2025	1.50	1.50	359	538.50	0.00		538.50
26 Review and Comment: Heat Pump Sub Docs - September 11, 2025	1.50	1.50	359	538.50	0.00		538.50
27 EAC Meeting #31 - September 15, 2025	1.50	1.50	359	538.50	0.00		538.50
28 Review and Comment: EGI NTG Proposals and Process Evaluation – Commercial Custom - Oct. 3, 2025	1.00	1.00	359	359.00	0.00		359.00
29 EAC Meeting #32 - November 4, 2025	1.50	1.50	359	538.50	0.00		538.50
30 Review and Comments: Draft 2024 DSMI, LRAM, CE Results - November 10, 2025	2.00	2.00	359	718.00	0.00		718.00
31 Review and Comment: Weighted Average Measure Life (WAML) - November 13, 2025	1.00	1.00	359	359.00	0.00		359.00
32 Heat Pump Subdoc Conversation - November 17, 2025	2.00	2.00	359	718.00	0.00		718.00
33 Review and Comment: Draft 2024 Annual Verification Report - December 1, 2025	2.00	2.00	359	718.00	0.00		718.00
34 EAC Meeting #33 - December 2, 2025	1.00	1.00	359	359.00	0.00		359.00
Total Legal/Consultant Fees		47.25		16,962.75		0.00	16,962.75

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
OEB Hourly Log for 4th Invoice.pdf	Time Docket	Time Docket for K. Johnson

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
OEB Hourly Log for 4th Invoice.pdf	Time Docket	Consultations	Time Docket for K. Johnson
OEB Invoice 1066.pdf	Invoice	Hearings	Invoice
Johnson CV.pdf	CV	Hearings	CV
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JCG_CostClaim_20260225.pdf	Cost Claim	Hearings	Cost Claim

Cost Claim
Case Number
Initiatives: Policy Dev, CDM: Ontario Energ
Ontario Energy Board
P.O. Box 2319
2300 Yonge St. 27th floor
Toronto ON M4P 1E4
24-Feb-26
Attn: Josh Wasylyk
Josh.Wasylyk@oeb.ca

Item	Date
1	2-Dec-24
2	9-Dec-24
3	17-Dec-24
4	18-Dec-24
5	19-Dec-24
6	7-Jan-25
7	7 8-Jan-25
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9	16-Jan-25
10	29-Jan-25
11	5-Feb-25
12	7-Feb-25
13	31-Mar-25
14	6-May-25
15	6-May-25
16	30-May-25
17	30-May-25
18	3-Jun-25
19	3-Jun-25 E
20	9-Jun-25
21	8-Jul-25
22	28-Jul-25
23	15-Aug-25
24	25-Aug-25
25	28-Aug-25
26	11-Sep-25
27	15-Sep-25
28	3-Oct-25

29	4-Nov-25
30	10-Nov-25
31	13-Nov-25
32	17-Nov-25
33	1-Dec-25
34	2-Dec-25

#4
EB-2022-0295

y Board

Activity

Review and Comment: Draft 2023 Annual Verification Report

Review and Comment: Draft TRM Sub Doc Update

EAC Meeting #25

Review and Comment: EGI Proposed Net-to-Gross value for DCVs

Review and Comment: Residential, Commercial and Industrial programs RFS Sc

EAC Meeting #26

Review and Comment: CPSV Post Mortem Questionnaire

Review and Comment: Evaluation Activities Scope of Work

EAC Meeting #27

Cost-effectiveness Discussion

Cost-effectiveness Discussion

Review and Comment: EGI Process Evaluation Report - Residential Adaptive The

Review and Comment: Draft Free Ridership Sample Design Memo

Review and Comment: Adaptive Thermostat Rebate Process Evaluation

EAC Meeting #28

Review and Comment: 2025 Draft TRM Work Plan

Review and Comment: Hybrid RTU Off-cycle TRM review

Review and Comment: Boiler efficiency standards (Amendment 15) Change

AC Meeting #29

Review and Comment: Smart Thermostat Jurisdictional Scan

EAC Meeting #30

Review and comment: 2024 Annual Verification Draft Scope of Work

Review and Comment: TRM Common Assumptions Table Review

Review and Comment: Draft Free Ridership Report - PY2024 Custom Commerci

Review and Comment: Heat Pump Sub Docs

Review and Comment: Heat Pump Sub Docs

EAC Meeting #31

Review and Comment: EGI NTG Proposals and Process Evaluation – Commercial

EAC Meeting #32

Review and Comments: Draft 2024 DSMI, LRAM, CE Results

Review and Comment: Weighted Average Measure Life (WAML)

Heat Pump Subdoc Conversation 2.00

Review and Comment: Draft 2024 Annual Verification Report

EAC Meeting #33

Total

Hours	\$359 Rate CAN
2	\$718
1.5	\$539
3	\$1,077
0.5	\$180
2	\$718
1.75	\$628
0.5	\$180
1	\$359
1	\$359
1.5	\$539
1.5	\$539
2	\$718
1.5	\$539
1	\$359
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1	\$359
1	\$359
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1	\$359
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1	\$359
1	\$359
2	\$718
1.5	\$539
1.5	\$539
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1	\$359

1.5	\$539
2	\$718
1	\$359
2	\$718
2	\$718
1	\$359
47.25	\$16,962.75

\$242
Rate US

\$484

\$363

\$726

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Conversion rate 2/24/2026

Cost Claim
Case Number
Initiatives: Policy Dev, CDM: Ontario Energ
Ontario Energy Board
P.O. Box 2319
2300 Yonge St. 27th floor
Toronto ON M4P 1E4
24-Feb-26
Attn: Josh Wasylyk
Josh.Wasylyk@oeb.ca

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12	7-Feb-25
13	31-Mar-25
14	6-May-25
15	6-May-25
16	30-May-25
17	30-May-25
18	3-Jun-25
19	3-Jun-25 E
20	9-Jun-25
21	8-Jul-25
22	28-Jul-25
23	15-Aug-25
24	25-Aug-25
25	28-Aug-25
26	11-Sep-25
27	15-Sep-25
28	3-Oct-25

29	4-Nov-25
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\$484

\$363

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\$242

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Conversion rate 2/24/2026



Johnson Consulting Group, LLC
764 Maryland Avenue
Winter Park, FL 32789
301.514.9948
kjohnson@johnsonconsults.com
www.johnsonconsults.com

INVOICE

BILL TO

Ontario Energy Board
PO Box 2319
2300 Yonge St. 27th Floor
Toronto ON M4P 1E4
Canada

INVOICE # 1066

DATE 02/24/2026

DUE DATE 03/26/2026

TERMS Net 30

PROJECT/JOB NAME

EB-2022-0295

ACTIVITY	AMOUNT
Consulting Consulting December 2, 2024 - December 2, 2025 (Rate CAN) Conversion to US \$12,377.03 as of 2.24.26	16,962.75

Our Tax ID # is 26-3444322
We prefer payment via electronic funds transfer.
Please contact the office for the bank information.

BALANCE DUE

\$16,962.75

Dr. Katherine Johnson, President Johnson Consulting Group

KEY QUALIFICATIONS

Katherine Johnson is President of Johnson Consulting Group, a woman-owned consulting firm specializing in the energy efficiency field. During her career, she has completed more than 100 program evaluations investigating the effectiveness of energy efficiency programs and policies across residential and C&I market sectors. For the past six years, she has been leading collaborative forums to help guide decision-making regarding the evaluation and cost-effectiveness of current and emerging energy efficiency tools and policy initiatives.

SELECT RELEVANT EXPERIENCE

Independent Evaluation Monitor (IEM) for the Arkansas Public Service Commission: Since 2011, Dr. Johnson has been working with the Parties Working Collaboratively (PWC) to help Arkansas to inform, direct, and work towards consensus in achieving consistent reporting standards that conform to EM&V “Best Practices” for both the EM&V Protocols and the Technical Reference Manual (TRM). Her responsibilities include developing meeting agendas, presentations, and white papers to inform the collaborative members, reviewing plans, and advising in both EM&V and policy initiatives as directed by the Arkansas Public Service Commission. She has also testified on behalf of staff regarding EM&V activities, programs and best practices.

British Columbia Utilities Commission: Energy Efficiency Consultant: Dr. Johnson provided ongoing technical and expert guidance regarding the practicality and feasibility of proposed energy efficiency plans, filings, and cost-effectiveness calculations.

California Public Utilities Commission: EM&V Advisor: Dr. Johnson provided ongoing technical advice and support to the Energy Division of the CPUC specifically regarding the effectiveness of energy efficiency programs targeting Regional Energy Networks, Local Government Partnerships, Disadvantaged Communities, and multifamily strategies.

Delaware Sustainable Energy Utility: Dr. Johnson led the process evaluation of DE SEU’s Home Performance with Energy Star statewide program. In this capacity, she is directing the analysis of customer surveys, conducting in-depth interviews with staff, implementers, and contractors and reviewed critical program databases and materials.

Department of Housing and Community Development (DHCD): As a subcontractor to Cadmus, Dr. Johnson is conducting the process evaluations of its low-income programs delivered statewide through the EmPOWER MD program, funded by the state’s five IOUs. Her responsibilities included reviewing program materials and databases, conducting in-depth interviews, and reviewing and updating the program logic models.

Colorado Natural Gas Utilities: Since 2012, Dr. Johnson has been leading the program evaluations of the three natural gas utilities serving Colorado. Her responsibilities include directing all process evaluations, reviewing program databases and tracking methodologies and providing recommendations for program improvement.

Spire Energy: In 2017, Dr. Johnson led two comprehensive evaluations of Spire’s residential heating and water heating program and its commercial rebate program. She led the process evaluation activities, including customer survey analysis, net-to-gross estimation, and database review. She will be presenting the findings from this evaluation to regulators in May 2018.

AREAS OF EXPERTISE

Developing process evaluation best practices, directing and leading comprehensive process evaluations; statistical analysis, net-to-gross estimation; stakeholder engagement; reporting; regulatory support

AFFILIATIONS

Association of Energy Service Professionals (AESP)- (Former Board Director- 9 years)
Energy Central Subject Matter Expert- Energy Efficiency Issues and Best Practices

YEARS OF EXPERIENCE

More than 30 years

EDUCATION

Doctor of Business Administration, University of Southern Queensland, Toowoomba, Australia

Masters of Business Administration, Rollins College
Roy E. Crummer Graduate School of Business, Winter Park, FL

Cost Claim
Case Number
Initiatives: Policy Dev, CDM: Ontario Energ
Ontario Energy Board
P.O. Box 2319
2300 Yonge St. 27th floor
Toronto ON M4P 1E4
24-Feb-26
Attn: Josh Wasylyk
Josh.Wasylyk@oeb.ca

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13	31-Mar-25
14	6-May-25
15	6-May-25
16	30-May-25
17	30-May-25
18	3-Jun-25
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20	9-Jun-25
21	8-Jul-25
22	28-Jul-25
23	15-Aug-25
24	25-Aug-25
25	28-Aug-25
26	11-Sep-25
27	15-Sep-25
28	3-Oct-25

29	4-Nov-25
30	10-Nov-25
31	13-Nov-25
32	17-Nov-25
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34	2-Dec-25

#4
EB-2022-0295

y Board

Activity

Review and Comment: Draft 2023 Annual Verification Report

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EAC Meeting #25

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Heat Pump Subdoc Conversation 2.00

Review and Comment: Draft 2024 Annual Verification Report

EAC Meeting #33

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1.5	\$539
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0.5	\$180
2	\$718
1.75	\$628
0.5	\$180
1	\$359
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1.5	\$539
1.5	\$539
2	\$718
1.5	\$539
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1	\$359
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2	\$718
1.5	\$539
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2	\$718
1	\$359
2	\$718
2	\$718
1	\$359
47.25	\$16,962.75

\$242
Rate US

\$484

\$363

\$726

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Conversion rate 2/24/2026