Patricia Squires
Manager
Regulatory Applications - LTC
Regulatory Affairs

Tel: (416) 753-6284
Email: Patricia.Squires@Enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario, M2J 1P8
Canada

March 2, 2026

VIA RESS AND EMAIL

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ritchie Murray:

Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2025-0301
Port Colborne Reinforcement Project
Interrogatory Responses

In accordance with the OEB's Corrected Procedural Order No.2 dated January 28, 2026, enclosed please find Enbridge Gas's interrogatory responses for the Port Colborne Reinforcement Project.

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following information. Details of the specific confidential information for which confidential treatment is sought are set out below:

Exhibit	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit I.STAFF-1	Attachment 1, line-item attachment 1.7	Indigenous Consultation Record Log The redacted information is requested capacity funding amounts.	Presumptive confidential treatment. The redactions relate to fees and funding associated with Indigenous engagement.

If you have any questions, please contact the undersigned.

Sincerely,

Patricia Squires

Patricia Squires
Manager, Regulatory Applications – Leave to Construct

c.c. Arend Wakeford (Enbridge Gas Counsel)
Zora Crnojacki (OEB staff)

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit H, Tab 1, Schedule 1, page 1-4; Attachment 2: Delegation Letter, April 4, 2025; Attachment 5: Indigenous Consultation Report, Summary Tables, October 23, 2025; Attachment 6: Log of Consultation Activities with attachments, October 23, 2025.

Preamble:

The Ministry of Energy and Mines (MEM), by way of letter dated April 4, 2025, identified three Indigenous communities to be consulted in relation to the project and delegated procedural aspects of the consultation to Enbridge Gas (Delegation Letter):

- Mississaugas of the Credit First Nation (MCFN)
- Six Nations of the Grand River (Six Nations)
- Haudenosaunee Confederacy Chiefs Council through the Haudenosaunee Development Institute (HDI)

Enbridge Gas provided Indigenous Consultation Report (ICR) and consultation log to the MEM on November 7, 2025 (date of filing this application). Enbridge Gas's evidence on Indigenous consultation filed in the application includes the ICR and the consultation log. The ICR and the consultation log cover consultation activities from April 22, 2025, to October 23, 2025. Enbridge Gas stated that the consultation is ongoing. The Delegation Letter noted that the ICR should be maintained and updated throughout the life of the Project.

The Delegation Letter indicates MEM's preliminary assessment that a moderate level of consultation is appropriate for Enbridge Gas's consultation with each of the Indigenous communities. The Delegation Letter also states that Enbridge Gas should inform the MEM and seek updated guidance if, during the consultation, information becomes available suggesting that project impacts will be significant enough to warrant a deeper level of consultation. The Delegation Letter also notes that "…An ICR should be maintained and updated throughout the life of the Project, and ICR updates should be

provided to MEM from time to time if any new s.35 rights-based issues or concerns are identified before key Project milestones. [1]

Regarding the capacity funding, Enbridge Gas noted that it offered funding to each Indigenous community identified as potentially impacted by the project. According to Enbridge Gas, capacity funding will support meaningful consultation. According to the ICR, the Capacity Funding Agreements were executed with MCFN and Six Nations.

Question(s):

a) Since October 23, 2025 (date of the ICR) have any Indigenous communities made any new assertion of Aboriginal or treaty rights that could be adversely impacted by the project? If any potential adverse impacts on the asserted rights have been identified, please comment on what Enbridge Gas has done or is planning to do to address these issues.

b) Please file an updated ICR and a log of consultation as of February 17, 2026. Please update Indigenous consultation activities set out in the ICR, and summarize any issues and concerns raised and how these are being addressed. Please include any supporting documentation.

c) Please comment if Enbridge Gas has acquired, to date, any new information that warrants a deeper level of consultation than the moderate level identified by the MEM in the Delegation Letter

d) In addition to updates to the ICR (Attachment 5 and Attachment 6), please provide a list of all in-person and/or virtual meetings with each Indigenous community (and/or their representatives) including the dates and locations of the meetings and an overview of the issues and agenda addressed in each meeting. Include any action or follow-up agreed upon to be taken by Enbridge Gas and/or Indigenous community.

e) Please provide a summary of all forms of accommodation that Enbridge Gas has committed and agreed to make or made to any of the consulted Indigenous communities in response to the concerns raised in the Indigenous consultation process for the project to date.

f) Please describe the consultation process and information exchange between Enbridge Gas and Six Nations, between Enbridge Gas and HDI, and between

[1] Delegation Letter, April 4, 2025, page 4

Enbridge Gas and MCFN, since filing the application. Which key issues are still subject to consultation with these communities? How is Enbridge Gas planning to address/accommodate these issues? Provide Enbridge Gas's planned timeline for the next consultation steps towards addressing and resolving the Six Nations's, HDI's and MCFN's concerns.

g) Please describe the Indigenous consultation related to Stage 1 Archaeological Assessment (AA) and Stage 2 AA. Please describe the scope, outcomes and plans of engaging Indigenous communities in the Project related archaeological surveys.

h) Please discuss if any additional Capacity Funding Agreement was executed with the consulted Indigenous communities since October 23, 2025. Please file a form of the Capacity Funding Agreement that was executed as part of the Indigenous consultation.

i) Please advise if any Indigenous community has raised concerns with Enbridge Gas about the capacity funding being offered and if so, how Enbridge Gas responded to such concerns.

j) Please describe the format (e.g. virtual meetings, in-person meetings, phone calls, emails, etc.) and scope of Enbridge Gas's communication with MEM staff on the procedural aspects of Indigenous consultation delegated to Enbridge Gas, since the outset of Indigenous consultation.

k) Please update the evidence with any correspondence between the MEM and Enbridge Gas since the application was filed regarding the MEM's review of Enbridge Gas's consultation activities.

l) When does Enbridge Gas plan to send an updated ICR to MEM? Please discuss the criteria that Enbridge Gas will apply to assess if the updated ICR is ready to be provided to the MEM for review.

m) Please indicate when Enbridge Gas expects to receive a Letter of Opinion from the MEM.

n) Please describe Enbridge Gas's plans for continuing engagement with the Indigenous communities. Which formats of communication will be used (e.g. virtual meetings, in-person meetings, phone calls, emails, etc.) and which

information regarding project construction, operation, or any other aspect of the project will be conveyed?

Response:

a) Since October 23, 2025, no Indigenous group has made any new assertion to Enbridge Gas regarding Aboriginal or treaty rights that could be adversely impacted by the Project. Where Indigenous groups have made comments or asked questions regarding the Project, Enbridge Gas has engaged with the groups to address those comments and questions. The specifics of this engagement are outlined in Attachment 1 to this Exhibit, Indigenous Consultation Report (ICR), and Attachment 2 to this Exhibit, ICR Summary Table.

b) Please see the ICR, included as Attachment 1 to this Exhibit, and the ICR Summary Table, included as Exhibit 2 to this Exhibit, both updated as of February 24, 2026.

   The ICR Summary Table summarizes issues and concerns raised by Indigenous groups who have been engaged on the Project and how these issues and concerns are or will be addressed. The ICR provides supporting documentation, including summaries, emails and meeting notes, for the information provided within the ICR Summary Table.

c) Enbridge Gas has not identified any new information that would suggest that a deeper level of consultation is warranted than that outlined in the MEM's delegation letter. Based on Enbridge Gas's engagement undertaken with Indigenous groups to date, no information has been presented to Enbridge Gas that demonstrates that the Project will adversely impact any Aboriginal or treaty rights, which could suggest a lower level of consultation is warranted. Regardless, Enbridge Gas will continue to engage with the Indigenous groups throughout the life of the Project.

d) Please see Table 1 below for a description of the dates and locations of the meetings held with Indigenous groups, along with their agendas, an overview of the issues addressed in each meeting, and any action or follow-up agreed upon as it relates to this Project specifically.

Table 1
In-person and Virtual Meetings

Nation	Date	Type of meeting/location	Agenda/Overview of Issues and Follow-up, as Applicable
HDI	October 14, 2025	Virtual Meeting	See line-item 1.19 of Attachment 1 to this Exhibit for more details. Agenda/Overview of issues: Discuss a monitoring agreement and plans going forward. HDI expressed interest in participating in surveys and field monitoring. Enbridge Gas and HDI discussed process and form of monitoring agreement. HDI confirmed the contact at HDI would send further communications for field monitoring.
	February 2, 2026	Virtual Meeting	See line-item 1.36 of Attachment 1 for more details. Agenda/Overview of issues: Continue discussions on a standardized monitoring agreement. The parties discussed a form of monitoring agreement and a mechanism for capacity funding to be provided for the review of reports and attendance at meetings by HDI. Enbridge Gas offered to consider any changes to the form of monitoring agreement HDI desired.
MCFN	May 21, 2025	Virtual Meeting	See line-item 2.10 of Attachment 1 for more details. Agenda/Overview of issues: To provide an overview of the Project. An overview of the Project was provided by Enbridge Gas, and Enbridge Gas welcomed feedback on the Project. MCFN requested to be kept informed of important events and milestones with respect to the Project.
SNGR	June 10, 2025	Virtual Meeting	See line-item 3.17 of Attachment 1 to this Exhibit for more detail.

			Agenda/Overview of Issues: Environmental studies and process of Projects. The environmental process was discussed, including collecting baseline data, potential for cumulative effects (and mitigations), choice of preferred route (including how Indigenous input is considered) and surveys undertaken for bird habitats.
	October 9, 2025	Virtual Meeting with SNGR, Enbridge Gas and the MEM	See line-item 3.27 of Attachment 1 to this Exhibit for more detail. The transcript of the meeting can be found in Attachment 2 to Exhibit I.SNGR-1. Agenda/Overview of Issues: Environmental impact statements (EIS) and Enbridge Gas projects generally. The meeting included a discussion of the environmental review process for the Project. At the meeting, SNGR committed to providing a list of studies it would like to be considered by Enbridge Gas. Discussion around field monitors was also undertaken.
	November 10, 2025	In-person meeting at SNGR	See line-item 3.39 of Attachment 1 to this Exhibit for more details. No Agenda for meeting. Enbridge Gas and SNGR representatives met to introduce themselves and talk about continuous improvements that could be considered for their relationship and engagement.
	November 25, 2025	In-person meeting at SNGR	See line-item 3.41 of Attachment 1 to this Exhibit for more details. Agenda/Overview of Issues: Discuss how to build relationship between parties, Enbridge Gas Projects, EIS studies. Discussion included expectations around engagement, the environmental review process, archaeology, route selection,

			Indigenous monitors and post-construction restoration. **Action Items** **SNGR:** • Provide Environmental Levy document. • Provide seed harvesting contact. • Discuss internally and identify monitors that can represent the group on natural heritage and archaeological field visits. **Enbridge Gas:** • Continue to invite SNGR to certain field studies • Continue to consider SNGR species of interest in Project planning. • Follow up with Niagara Peninsula Conservation Authority on contaminated soils for Port Colborne (note that this has been resolved). • Consider ways to improve conditions above pre-existing and consider, where practicable and feasible, SNGR groups that could assist with this work. • Resend Port Colborne draft ERs; schedule discussion. **Joint:** • Meet to continue discussions on Port Colborne. • Consider ways to improve conditions above pre-existing during restoration.

e) Enbridge Gas primarily addressed any concerns raised by Indigenous groups by providing relevant Project information and explaining how proposed mitigation measures outlined in the Environmental Report prepared for the Project (ER) would limit impacts on the matters of interest to the groups. Enbridge Gas has invited, and will continue to invite, Indigenous group monitors for certain field work undertaken related to the archaeology studies for the Project.

Specifically, in response to a request from MCFN, Enbridge Gas agreed to notify MCFN's Department of Consultation and Accommodation on any future Project updates or changes. As it relates to Six Nations, Enbridge Gas: (i) invited an SNGR monitor to join the nocturnal bird studies; (ii) confirmed it would continue

to consider certain species of interest identified by SNGR in the context of the Project planning; (iii) confirmed it would be open to exploring certain restoration opportunities to support the Project, and where reasonable and practicable, consider engaging SNGR organizations to assist with this work; and (iv) would follow-up with the Niagara Peninsula Conversation Authority on questions raised around contaminated soils (which is now no longer required based on subsequent discussion).

f) Please see the updated ICR, included as Attachment 1 to this Exhibit, and the ICR Summary Table, included as Exhibit 2 to this Exhibit, which outline the issues and concerns that have been identified to date and the efforts Enbridge Gas has made to address those concerns. Of note, and since filing the application:

- Enbridge Gas and HDI have discussed capacity funding mechanisms and HDI participating in fieldwork monitoring for the Stage 2AA. Enbridge Gas plans to continue to engage with HDI to finalize a form of a monitoring agreement and any acceptable capacity funding arrangements that may be requested by HDI.

- MCFN provided comments by way of letter on the Project and associated documents received. Subsequent to receiving these comments, Enbridge Gas responded and addressed these comments, to which MCFN has advised they were satisfied with the responses and had no further questions at that time.

- Enbridge Gas has met with SNGR to discuss the Project and associated engagement (as outlined in the response to question (d) above). Enbridge continues to work with SNGR to schedule an additional meeting so that engagement can continue with respect to the Project. SNGR has recently indicated that it would get back to Enbridge Gas once it can confirm a date for a meeting. Once that occurs, Enbridge Gas will schedule a meeting accordingly.

Enbridge Gas will continue to actively engage with each Indigenous group to ensure meaningful ongoing dialogue concerning the Project. As part of this engagement, Enbridge Gas will continue to take the steps outlined in its response to question (n) below. Each of the Indigenous Groups will be invited to participate in the field work for the Stage 2 AA, which is still outstanding, and which is expected to occur this spring.

g) Enbridge Gas engaged Indigenous groups early in the project planning process and will continue consultation throughout the archaeological assessment process.

Initially, an invitation was sent to the Indigenous groups offering for them to attend a field verification survey conducted in support of the Stage 1 AA. The visit provided an opportunity for the Indigenous groups to provide information on site about the routes, environment and other natural features of the area. Six Nations participated in the Stage 1 AA portion of the field work conducted on June 6, 2025.

The Stage 1 AA report for the Project area, which was prepared following the field verification survey, was included with the ER, which was circulated for review on September 10, 2025 to all Indigenous groups that the MEM required Enbridge Gas to engage with on the Project. No comments were received from any of the groups on the Stage 1 AA report.

A Stage 2 AA is proposed for the spring of 2026. Identified Indigenous groups will be notified in advance once the schedule for the Stage 2 AA has been confirmed closer to the spring. Indigenous groups will be offered the opportunity to participate in the Stage 2 field studies and will be informed of the results. Their input will be considered in the identification of any appropriate mitigation measures, should archaeological resources be identified.

h) No additional capacity funding agreements have been executed with any Indigenous group in relation to the Project since October 23, 2025. The form of capacity funding letter that was executed in favor of each of MCFN and the Six Nations before this time can be found in Attachment 3.

i) No concerns have been raised with Enbridge Gas regarding the capacity funding that has been offered in relation to the Project.

j) Please refer to Exhibit H, Tab 1, Schedule 1 (including Attachments 1 and 2) for a description of all communications with MEM staff regarding the procedural aspects of consultation delegated to Enbridge Gas by the MEM for the Project. Enbridge Gas also shared a link to the Application for the Project with the MEM (found at Attachment 4 to this Exhibit) as soon as it was filed with the OEB, which included the ICR and ICR Summary Table. In addition, Enbridge Gas met on the Project with the MEM and Six Nations on October 9, 2025. For details of this meeting, please see line-item 3.27 of the updated ICR, included as Attachment 1 to this Exhibit.

In addition to these formal communications, Enbridge Gas and the MEM meet monthly for informal discussions on the status of consultation, including on the Project, and the MEM's letters of opinion on Enbridge Gas projects. These meetings have no formal agenda and no minutes are taken, and are used as an opportunity to share updates and discuss topics of mutual interest related to Indigenous consultation.

Finally, Enbridge Gas will share a copy of all responses and attachments to this Exhibit I with the MEM after it is filed with the OEB.

k) In addition to the correspondence referred to in response to question (j), please see Attachment 5 to this Exhibit for an email from MEM to Enbridge Gas on Dec 17, 2025. In response to this email, Enbridge Gas agreed to update the MEM with a copy of this Exhibit 1 after filing it with the OEB. Enbridge Gas has verbally discussed the questions posed in the December 17, 2026 email with the MEM and provided updates on the status of consultation at its January 2026 and February 2026 monthly meetings with the MEM.

l) As noted, Enbridge Gas will share a copy of all interrogatory responses, including the updated ICR and ICR Summary Table, with the MEM after it is filed with the OEB. An updated ICR and ICR Summary Table are provided to the MEM each time an update is filed with the OEB. In addition, Enbridge Gas would provide an updated ICR and ICR Summary Table upon any request being made by the MEM to do so.

m) Enbridge Gas anticipates receiving a letter of opinion from the MEM close to the end of the record for the proceeding.

n) Enbridge Gas will continue to actively engage with Indigenous groups to ensure meaningful ongoing dialogue concerning the Project. Enbridge Gas will endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project, and to respond to inquiries in a timely manner. Enbridge Gas conducts its engagement generally through phone calls, in-person meetings, mail-outs, open-houses and email communications. New and material information about the Project construction and operation will be conveyed as appropriate to Indigenous groups. In addition, Enbridge Gas will ensure that additional commitments made to Indigenous groups through the engagement process, including invitations for participation in field studies, will be fulfilled.

Enbridge Gas Inc. Indigenous Consultation Report
Port Colborne Reinforcement Project ("Project")

(Orange highlighted records represent engagements that occurred prior to, but were not included in, the original Application filed on November 7, 2025)

Updated to February 24, 2026

Haudenosaunee Development Institute ("HDI")					
Line Item	**Date**	**Method**	**Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity**	**Summary of Community Consultation Activity**	**Issues or Concerns Raised and Enbridge Gas Responses**
1.0	April 22, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide an initial notification for the Project. The letter provided an overview of the Project, including potential routes, advised that an Environmental Report ("ER") would be completed, identified potential authorizations, proposed a meeting to discuss potential impacts to Aboriginal or treaty rights and provided the Ministry of Energy and Mines' ("MEM") contact information. The letter also offered capacity funding to support engagement on the Project.		See line-item attachment 1.0.
1.1	April 24, 2025	Email	An Enbridge Gas representative emailed the initial Project notification to an additional HDI representative.		See line-item attachment 1.1.
1.2	April 25, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a Notice of an Upcoming Project ("NUP"). The NUP outlined certain Project information, including the proposed route, and indicated that an Environmental Study related to construction would be conducted, and that the process would include consultation with Indigenous communities and directly impacted landowners. The NUP indicated that additional details about the Project and how to become involved in the consultation and engagement process would be		See line-item attachment 1.2.

			provided in future consultation. Finally, the NUP noted that should there be any questions, comments, or input, please contact the Project's Environmental Consultant, Stantec.		
1.3	May 8, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential routes, advised of an Environmental Study and associated ER and timeline for completion of the study and noted that a public information session would be held virtually from May 26, 2025, to June 9, 2025. The Notice indicated that consultation with Indigenous communities and engagement with directly impacted stakeholders was an integral part of the process and a questionnaire would be available as part of the virtual information session, to provide opportunity to submit comments and/or ask questions.		See line-item attachment 1.3.
1.4	May 15, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide an invitation to participate in field verification surveys scheduled for May 29, 2025, that would contribute to the natural heritage review and the Stage 1 Archaeological Assessment ("AA").		See line-item attachment 1.4.
1.5	May 23, 2025	Email	An Enbridge Gas representative emailed the HDI representative to follow up on the invitation provided May 15, 2025, to participate in field verification surveys. The Enbridge Gas representative advised that this invitation was in response to requests for earlier engagement on projects and offered an opportunity to share knowledge		See line-item attachment 1.5.

			related to treaty rights and traditional land use.		
1.6	May 28, 2025	Email		An HDI representative emailed the Enbridge Gas representative to advise that HDI is interested in having HDI representatives involved in all stages of future assessments and the review of associated reports for the Project. The HDI representative confirmed that they would facilitate the presence of an HDI monitor and requested the Project details to establish a monitoring agreement. The HDI representative requested that the agreement be fully executed prior to commencing fieldwork.	See line-item attachment 1.6.
1.7	May 28, 2025	Email	An Enbridge Gas representative emailed the HDI representative to advise that due to timing and confirmed participation from other Nations, Enbridge Gas must proceed with the field verification surveys the following day. The Enbridge Gas representative advised that Enbridge Gas would pay for one HDI representative to participate and requested confirmation of who would be attending. The Enbridge Gas representative advised that there would be future opportunities to learn and provide input on the Project and offered to set up a meeting to discuss.		See line-item attachment 1.7.
1.8	May 28, 2025	Email		An HDI representative emailed the Enbridge Gas representative to advise that proceeding with the field verification surveys would infringe upon and impair treaty rights and HDI cannot consent to it. The HDI representative referenced a previous HDI email that was not specifically related to the Project, suggesting there	See line-item attachment 1.8. The HDI representative stated that proceeding with field verification surveys would infringe upon and impair treaty rights and that HDI could

				was an outstanding question. The HDI representative advised that Haudenosaunee Inherent Rights Team ("HIRT") would be visiting the site to ensure no further work was undertaken and noted that all future communications regarding the matter should be directed to their office.	not consent to it. The HDI representative suggested that HIRT would visit the site to ensure no further work was undertaken.
1.9	June 3, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a Project Description Report. The Report provided an overview of the Project, including the location, and natural and cultural heritage conditions. The Report advised that an ER would be completed and invited Indigenous knowledge sharing. The Enbridge Gas representative requested comments on the Project by June 16, 2025.		See line-item attachment 1.9. Please see Appendix B.10 of the ER.
1.10	June 3, 2025	Email		An HDI representative confirmed that he is the exclusive point of contact for all Enbridge Gas projects and requested adherence to this communication protocol. The HDI representative outlined concerns regarding the proposed Project, particularly its potential to impair and infringe upon established section 35 rights and interests. The HDI representative confirmed another HDI representative would arrange a meeting to address outstanding comments and questions. The HDI representative provided his view that no engagement has occurred to date regarding this Project.	See line-item attachment 1.10. The HDI representative suggested that the Project had the potential to impair and infringe section 35 rights and interests and stated that another HDI representative would arrange a meeting to address outstanding comments and questions.
1.11	June 18, 2025	Email	An Enbridge Gas representative emailed the HDI representative to offer capacity funding and provide a capacity funding letter.		See line-item attachment 1.11.

1.12	July 4, 2025	Email		An HDI representative emailed the Enbridge Gas representative to confirm receipt of Project information and advised that the HDI representative was reaching out to initiate meaningful consultation. The HDI representative requested any environmental assessment documents and requested the Enbridge Gas representative fill out the provided project charter. The HDI representative advised that after this is completed, they will schedule a meeting. In the meantime, HDI would hold a preliminary meeting to address the project charter and Project documents.	See line-item attachment 1.12. HDI requested that Enbridge Gas fill out its project charter document.
1.13	July 30, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a Notice of Preferred Route. The Notice provided an overview of the Project, including a map of the Preliminary Preferred Route ("PPR"), rationale for the PPR, and an environmental study timeline. The Enbridge Gas representative invited HDI to contact him if they had any questions about the preferred route or wanted to meet to discuss the rationale for the route chosen.		See line-item attachment 1.13.
1.14	August 1, 2025	Email	An Enbridge Gas representative emailed the HDI representative to return the project charter document. The Enbridge Gas representative offered to set up a meeting to discuss the Project.		See line-item attachment 1.14. Enbridge Gas returned the completed Project charter document and offered to set up a meeting to discuss the Project.
1.15	September 3, 2025	Email		An HDI representative emailed the Enbridge Gas representative to arrange a	See line-item attachment 1.15.

				meeting and proposed September 11 or 12.	
1.16	September 3, 2025	Email	An Enbridge Gas representative emailed the HDI representative to state they were not available on the suggested dates and proposed alternative meeting dates.		See line-item attachment 1.16.
1.17	September 10, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the HDI representative to provide the ER. The Stantec representative requested that any comments on the ER be provided by Monday, October 27, 2025, and provided the email address comments should be sent to.		See line-item attachment 1.17.
1.18	October 14, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the HDI representative to follow up on the email from September 10, 2025. The Stantec representative requested that comments on the ER be provided by Monday, October 27, 2025.		See line-item attachment 1.18.
1.19	October 14, 2025	Virtual meeting	The Enbridge Gas representatives met virtually with the HDI representatives to discuss a monitoring agreement and plans going forward. The Enbridge Gas representative confirmed that no archaeology work had been completed yet regarding the Port Colborne Project. The Enbridge Gas representative advised that they would like to get a standardized agreement in place to be used going forward.	The HDI representative expressed interest in participating in surveys and field monitoring. The HDI representative provided the contact at HDI to send future communications to.	See line-item attachment 1.19.
1.20	October 16, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a reformatted version of the HDI agreement. The Enbridge Gas representative also stated that there is some upcoming field work planned, and Enbridge Gas would be looking to have an agreement in place. The Enbridge Gas representative asked HDI to reach out in the event there		See line-item attachment 1.20.

			were any questions to ensure that they are resolved quickly.		
1.21	October 16, 2025	Email		An HDI representative emailed the Enbridge Gas representative to advise that they would forward the agreement to the delegates and asked why certain information was taken out from the HDI agreement that was sent.	See line-item attachment 1.21.
1.22	October 17, 2025	Email	An Enbridge Gas representative emailed the HDI representative to explain the changes to the agreement.		See line-item attachment 1.22.
1.23	October 23, 2025	Email	The Enbridge Gas representative emailed the HDI representative to advise they would be traveling but should HDI have any questions on the agreement they would be checking their email and text when possible.		See line-item attachment 1.23.
1.24	October 24, 2025	Email		An HDI representative emailed the Enbridge Gas representative to advise that the HDI representative had sent the proposed monitoring agreements to the delegates but had not received comments yet. The HDI representative advised that the standard monitoring agreement from HDI is compliant with UNDRIP.	See line-item attachment 1.24.
1.25	October 24, 2025	Email	An Enbridge Gas representative emailed the HDI representative to thank the HDI representative for the update.		See line-item attachment 1.25.
1.26	Novemb er 17, 2025	Email	An Enbridge Gas representative emailed the HDI representative to inquire about any updates on HDI's review of the proposed monitoring agreement.		See line-item attachment 1.26.
1.27	Decemb er 8, 2025	Email	An Enbridge Gas representative emailed the HDI representative to follow up on the status of the monitoring agreement and advised of their availability to answer any questions.		See line-item attachment 1.27.
1.28	January 20, 2026	Email		An HDI representative emailed the Enbridge Gas representative to request a	See line-item attachment 1.28.

				meeting to discuss the draft monitoring agreement as HDI had comments regarding changes made. The HDI representative requested availability.	HDI requested a meeting to discuss changes made on the draft monitoring agreement.
1.29	January 21, 2026	Email	An Enbridge Gas representative emailed the HDI representative to provide availability to meet on the proposed monitoring agreement and advised of the Enbridge Gas representatives who might attend.		See line-item attachment 1.29.
1.30	January 21, 2026	Email		An HDI representative emailed the Enbridge Gas representative to confirm availability to meet and requested a calendar invite.	See line-item attachment 1.30.
1.31	January 21, 2026	Email	An Enbridge Gas representative emailed the HDI representative to ask how long the meeting should be booked for.		See line-item attachment 1.31.
1.32	January 21, 2026	Email		An HDI representative emailed the Enbridge Gas representative to confirm one hour would suffice.	See line-item attachment 1.32
1.33	January 21, 2026	Meeting invite	An Enbridge Gas representative emailed the HDI representative with a calendar invite for the meeting.		See line-item attachment 1.33. Enbridge Gas provided a meeting invite to discuss the draft monitoring agreement.
1.34	January 28, 2026	Email		An HDI representative emailed the Enbridge Gas representative to request confirmation of a meeting on February 2nd.	See line-item attachment 1.34.
1.35	January 28, 2026	Email	An Enbridge Gas representative emailed the HDI representative to apologize for missing the HDI representative in the original meeting invite and advised that it had been forwarded.		See line-item attachment 1.35.
1.36	February 2, 2026	Virtual meeting	Enbridge Gas met virtually with HDI to discuss the draft monitoring agreement. Enbridge Gas asked if there was an anticipated timeline for the delegates review, and HDI advised they didn't have one.	HDI sought clarification on the monitoring work the agreement would apply to and Enbridge Gas advised it applies to any discipline of field monitoring. HDI asked if the daily limits apply to	

				every project and Enbridge Gas advised that the daily limits apply to each monitor, for example, if two types of work were occurring simultaneously, the daily limit would apply to each monitor. HDI asked about capacity funding for reviewing reports and Enbridge Gas confirmed this was separate. HDI indicated interest in receiving compensation for meetings and Enbridge Gas advised that capacity funding would go towards this, but the Enbridge Gas representative would inquire internally about creating a report reviewing agreement. HDI asked about upcoming monitoring and Enbridge Gas advised that archaeology work for the Project is upcoming once the weather permits. HDI confirmed to provide the agreement to HDI delegates once Enbridge Gas responds to comments.	
1.37	February 17, 2026	Email	An Enbridge Gas representative emailed the HDI representative to follow up on the call on February 2, 2026. The Enbridge Gas representative provided clarification on the discussions held at the meeting on February 2, 2025 and offered to consider any changes to the agreement language HDI desired. The Enbridge Gas representative also advised that Stage 2 archaeological work is anticipated as weather conditions permit for the Project.		See line-item attachment 1.37.
1.38	February 17, 2026	Email	An Enbridge Gas representative emailed the HDI representative to follow up on a meeting request to discuss the Project. The Enbridge Gas representative requested availability.		See line-item attachment 1.38.

Mississaugas of the Credit First Nation ("MCFN")					
Line Item	**Date**	**Method**	**Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity**	**Summary of Community Consultation Activity**	**Issues or Concerns Raised and Enbridge Gas Responses**
2.0	April 22, 2025		An Enbridge Gas representative emailed the MCFN representative to provide an initial notification (by way of letter) for the Project. The letter provided an overview of the Project, including potential routes, advised that an ER would be completed, identified potential authorizations, proposed a meeting to discuss potential impacts to Aboriginal or treaty rights and provided the MEM's contact information. The letter also offered capacity funding to support engagement on the Project.		See line-item attachment 2.0.
2.1	April 24, 2025	Email	An Enbridge Gas representative emailed additional MCFN representatives to provide the initial Project notification.		See line-item attachment 2.1.
2.2	April 25, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide a NUP. The NUP outlined certain Project information, including the proposed route, and indicated that an Environmental Study related to construction would be conducted and that the process would include consultation with Indigenous communities and directly impacted landowners. The NUP indicated that additional details about the Project and how to become involved in the consultation and engagement process would be provided in future consultation. Finally, the NUP noted that there should be any questions, comments, or input, to please contact the Project's Environmental Consultant, Stantec.		See line-item attachment 2.2.
2.3	April 25, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to provide a	See line-item attachment 2.3.

				letter of response from the MCFN- Department of Consultation and Accommodation ("DOCA"). The letter included MCFN's expectations for meaningful engagement, including a request for an introductory meeting; and notification of, participation in, and review of environmental and/or archaeological assessments. DOCA advised that they may request additional capacity funding from the proponent for its consultation and engagement activities relating to the Project.	
2.4	April 25, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to advise that they would be available on May 21, 2025, to host an information session about the Project and another proposed Enbridge Gas project.	See line-item attachment 2.4.
2.5	May 1, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide confirmation that two Enbridge Gas projects could be included in the information session. The Enbridge Gas representative advised that they would confirm the date with other Enbridge Gas representatives.		See line-item attachment 2.5.
2.6	May 5, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to confirm a virtual meeting to discuss the Project on May 21, 2025. The Enbridge Gas representative asked if the MCFN representative had specific information or questions that they would like addressed so that Enbridge Gas could ensure it had the relevant information for the meeting.		See line-item attachment 2.6.
2.7	May 8, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide a		See line-item attachment 2.7.

			Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential routes, advised of an Environmental Study and associated ER and timeline for completion of the study and noted that a public information session would be held virtually from May 26, 2025, to June 9, 2025. The Notice indicated that consultation with Indigenous communities and engagement with directly impacted stakeholders was an integral part of the process and questionnaire would be available to provide comments and/or questions.		
2.8	May 15, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide an invitation to participate in field verification surveys scheduled for May 29, 2025, that would contribute to the natural heritage review and the Stage 1 AA.		See line-item attachment 2.8.
2.9	May 21, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to confirm MCFN would like to review the draft Stage 1 AA report along with the natural heritage reports. Should Stage 2 fieldwork be required, MCFN requested the presence of a Field Liaison Representative (FLR) on-site to ensure that the Nation's interests and concerns are respected and considered during the fieldwork. MCFN provided a copy of their fieldwork agreement along with an agreement covering MCFN's review of reports related to the project.	See line-item attachment 2.9.
2.10	May 21, 2025	Virtual meeting	Enbridge Gas's Project team met virtually with MCFN	MCFN asked to be kept updated of important	

			representatives and provided an overview of the Project. The Enbridge Gas representatives requested feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.	upcoming events and milestones with respect to the Project	
2.11	May 22, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide the PowerPoint slides presented at the virtual meeting the day before.		See line-item attachment 2.11.
2.12	May 23, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide a signed Field Liaison Representative ("FLR") participation agreement and Technical Review Agreement.		See line-item attachment 2.12.
2.13	May 27, 2025	Email	A Stantec representative emailed the MCFN representative with information regarding the field verification site visit for the Project that was anticipated to be undertaken on May 29th, 2025. The meeting location, scope of the work, and contact information was provided.		See line-item attachment 2.13.
2.14	May 28, 2025	Email	A Stantec representative emailed the MCFN representative informing of the cancellation of the site visit on May 29th. The Stantec representative advised that there would be a representative at the meeting location, in the event the message misses the appropriate MCFN contacts. The Stantec representative stated Stantec will look to reschedule at a later date and will keep MCFN informed.		See line-item attachment 2.14.
2.15	May 29, 2025	Email	A Stantec representative emailed the MCFN representative to request confirmation of receipt of the site visit cancellation notification.		See line-item attachment 2.15.
2.16	May 29, 2025	Email		An MCFN representative emailed the Stantec and	See line-item attachment 2.16.

				Enbridge Gas representatives to provide confirmation of receipt of the cancellation of the site visit and advised that an MCFN representative would not be attending.	
2.17	June 3, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide a Project Description Report. The Report provided an overview of the Project, including the location, and natural and cultural heritage conditions. The report advised that an ER would be completed and invited Indigenous knowledge sharing. The Enbridge Gas representative requested comments by June 16, 2025.		See line-item attachment 2.17. Please see Appendix B.10 of the ER.
2.18	June 3, 2025	Email	The Stantec representative emailed the MCFN representative to provide the rescheduled date for the field verification site visit. The meeting time and location were included.		See line-item attachment 2.18.
2.19	June 4, 2025	Email		An MCFN representative emailed the Stantec and Enbridge Gas representatives to thank Stantec for providing the information. The MCFN representative included DOCAs Field Coordinator in the email, as they might have additional questions prior to deployment.	See line-item attachment 2.19.
2.20	June 18, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to offer capacity funding and provided a capacity funding letter.		See line-item attachment 2.20.
2.21	June 19, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to provide the signed funding agreement.	See line-item attachment 2.21.
2.22	July 30, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide a		See line-item attachment 2.22.

			Notice of Preferred Route. The Notice provided an overview of the Project, including a map of the PPR, rationale for the PPR, and an environmental study timeline. The Enbridge Gas representative invited MCFN to contact him if they had any questions about the preferred route or wanted to meet to discuss the rationale for the route chosen.		
2.23	September 10, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the MCFN representative to provide the ER. The Stantec representative requested that comments on the ER be provided by Monday, October 27, 2025, and provided the email address comments should be sent to.		See line-item attachment 2.23.
2.24	September 11, 2025	Email		An MCFN representative emailed the Stantec representative and Enbridge Gas representatives to confirm receiving the email and commented that MCFN would try to provide comments by October 27.	See line-item attachment 2.24.
2.25	October 14, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the MCFN representative to follow up on the email from September 10, 2025. The Stantec representative requested that comments on the ER be provided by Monday, October 27, 2025.		See line-item attachment 2.25.
2.26	October 27, 2025	Email		An MCFN representative provided comments on the Project and associated documentation received. MCFN's letter indicated that MCFN had no questions or comments on the Stage 1 AA prepared for the Project and that MCFN agreed with the preferred route chosen from an archaeological perspective. If the first preferred route could not be	See line-item attachment 2.26. Within the letter, MCFN raised issues around the following: invasive species removal (recommending as much be removed as possible), tree removal, leak detection and

				selected, then the first alternative identified in the ER would be MCFN's preferred choice. As it related to the environmental aspects of the Project, the letter outlined questions and recommendations MCFN had for the Project around: pipeline installation methods; potential invasive species removal; tree replacement; leak detection and mitigation; horizontal directional drilling (HDD); soil quality; climate change; alteration or relocation of significant natural features; and cumulative effects.	mitigation, HDD, soil quality, climate change, alteration or relocation of significant natural features, and cumulative effects.
2.27	November 28, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to advise that they had received a notice from the OEB that Enbridge Gas had applied for an exemption for the leave to construct requirement. The MCFN representative advised that the OEB had contacted MCFN to see if there was any submission to the hearing as it considers whether the DTCA had been fulfilled. The MCFN representative advised that they had submitted comments on the Project a month prior. The MCFN representative requested a response to questions by the end of the week to determine what submission would be made to the OEB.	See line-item attachment 2.27. MCFN requested responses to comments provided.
2.28	November 28, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to confirm receipt of comments and advised that responses were being prepared. The Enbridge Gas representative apologized for the delay and stated responses will be sent back		See line-item attachment 2.28.

			before the end of the following week.		
2.29	December 3, 2025	Email	Enbridge Gas provided a response to MCFN's comments received on October 27, 2025. Within the response, Enbridge Gas noted: the preferred route; the pipe installation method that would be used; invasive species removal information; tree removal guidelines if required (noting that Enbridge Gas does not anticipate requiring tree removal for the Project); information related to leak detection and mitigation; an outline of Enbridge Gas' HDD procedures near watercourses; information related to baseline soil quality; Enbridge Gas's contaminated soil procedures; and Enbridge Gas's risk management practices, which allows for governance and continued assessment on climate related risk. In addition, the response stated that Enbridge Gas did not anticipate alternation or relocation of any significant natural features because of the Project. Enbridge Gas confirmed it would update MCFN on developments as it relates to the Project.		See line-item attachment 2.29. Enbridge Gas provided responses to comments.
2.30	December 4, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to confirm satisfaction with responses and noted it had no further questions at that time.	See line-item attachment 2.30.
Six Nations of the Grand River ("SNGR")					
Line Item	**Date**	**Method**	**Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity**	**Summary of Community Consultation Activity**	**Issues or Concerns Raised and Enbridge Gas Responses**
3.0	April 22, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide an initial notification for the Project. The letter provided an overview of the Project, including potential routes, advised that an ER would be completed identified potential authorizations, proposed a meeting to discuss potential impacts to Aboriginal or treaty rights and provided the MEM's		See line-item attachment 3.0.

			contact information. The letter also offered capacity funding to support engagement on the Project.		
3.1	April 23, 2025	Email		An SNGR representative emailed the Enbridge Gas representative to advise that portions of the proposed routes suggest substantive impacts to Aboriginal and treaty rights, specifically harvesting rights. The SNGR representative advised that they would like to schedule a meeting but acknowledged that an understanding of baseline conditions was required before any meeting. The SNGR representative advised that they appreciate that the Ontario Energy Board ("OEB") does not require an Environmental Impact Statement ("EIS"), but SNGR does. The SNGR representative advised that if an EIS is not being prepared for the Project, SNGR urged Enbridge Gas to initiate the study immediately and to provide an arborist report for the preferred route. The SNGR representative advised that SNGR requires a search of important or culturally significant animals and plants, noting that Enbridge had a copy of SNGR's plant list.	See line-item attachment 3.1. A SNGR representative advised that portions of the proposed routes suggest substantive impacts to Aboriginal and treaty rights, specifically harvesting rights. The SNGR explained that SNGR would require an EIS and urged Enbridge Gas to initiate an EIS and provide an arborist report for the preferred route. The SNGR representative noted that SNGR requires a search of culturally significant animals and plants.
3.2	April 25, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide a NUP. The NUP outlined certain Project information, including the proposed route, and indicated that an Environmental Study related to construction would be conducted and that the process would include consultation with Indigenous communities and directly impacted landowners.		See line-item attachment 3.2.

			The NUP indicated that additional details about the Project and how to become involved in the consultation and engagement process would be provided in future consultation. Finally, the NUP noted that should there be any questions, comments, or input, to please contact the Project's Environmental Consultant, Stantec		
3.3	May 7, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to clarify the steps Enbridge Gas would be taking to ensure a thorough and inclusive environmental assessment process. The Enbridge Gas representative advised that the initial notification letter is the beginning of the environmental assessment process and that Enbridge Gas would appreciate meeting to discuss concerns related to Aboriginal and treaty rights so they may be included in the assessment. The Enbridge Gas representative advised that although the OEB does not specifically request an EIS, the environmental impacts are included throughout the ER. The Enbridge Gas representative advised that engagement with SNGR representatives early on helps ensure that all potential environmental concerns are addressed. The Enbridge Gas representative advised that the evaluation of the potential impacts informs the development of mitigation measures to address potential negative effects. The Enbridge Gas representative advised that the ER would also identify additional permit or legislative requirements as well as recommendations on any additional studies that may be required to refine mitigation		See line-item attachment 3.3. In response to SNGR's earlier comments, Enbridge Gas clarified the steps Enbridge Gas would take to ensure a thorough and inclusive environmental assessment process and asked to meet to discuss concerns related to Aboriginal and treaty rights to be included in the assessment. In addition to explaining that the environmental impacts are included in the ER, Enbridge Gas advised that the ER would also identify additional permit or legislative requirements as well as recommend any additional studies that may be required, including whether a tree inventory or arborist report would be

			measures for the preferred route, at which point Enbridge Gas would be able to confirm whether a tree inventory or arborist report would be completed. The Enbridge Gas representative confirmed that the previously provided draft list of plants and animals of importance would be included in the assessment. The Enbridge Gas representative advised that field verification surveys on the potential routes would be completed and SNGR representatives would be invited to participate once the dates are confirmed.		completed. Enbridge Gas confirmed that the list of plants and animals of importance would be included in the assessment. Enbridge Gas noted that SNGR representatives would be invited to participate in field verification surveys.
3.4	May 8, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential routes, advised of an Environmental Study and associated ER and timeline for completion of the study and noted that a public information session would be held virtually from May 26, 2025, to June 9, 2025. The Notice indicated that consultation with Indigenous communities and engagement with directly impacted stakeholders was an integral part of the process and questionnaire would be available to provide comments and/or questions.		See line-item attachment 3.4.
3.5	May 15, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide an invitation to participate in field verification surveys scheduled for May 29, 2025, that would contribute to the natural heritage review and the Stage 1 AA.		See line-item attachment 3.5.
3.6	May 23, 2025	Email	An Enbridge Gas representative emailed the SNGR		See line-item attachment 3.6.

			representative to follow up on the invitation provided May 15, 2025, to participate in field verification surveys. The Enbridge Gas representative advised that this invitation is in response to requests for earlier engagement on projects and offers an opportunity to share knowledge related to treaty rights and traditional land use.		
3.7	May 26, 2025	Email		An SNGR representative emailed the Enbridge Gas and Stantec representatives to provide an archaeology monitor agreement to be signed and returned. A request was made to provide a contact for invoicing and payment purposes as outlined in section 6 of SNGR's standard monitoring agreement.	See line-item attachment 3.7.
3.8	May 26, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to return the signed archaeology monitor agreement.		See line-item attachment 3.8.
3.9	May 27, 2025	Email	A Stantec representative emailed the SNGR representative with information regarding the field verification site visit for the Project for May 29th, 2025. The meeting location, scope of the work, and contact information was provided.		See line-item attachment 3.9.
3.10	May 27, 2025	Email		An SNGR representative emailed the Stantec representative to ask if there was an agreement in place.	See line-item attachment 3.10.
3.11	May 28, 2025	Email	A Stantec representative emailed the SNGR representative confirming that the Enbridge Gas representative had sent the agreement to the SNGR contact previously.		See line-item attachment 3.11.
3.12	May 28, 2025	Email	A Stantec representative emailed the SNGR representative informing of the cancellation of the site visit on May 29th. The Stantec		See line-item attachment 3.12.

			representative advised that there would be a representative at the meeting location, in the event the message misses the appropriate SNGR contacts. The Stantec representative stated Stantec will look to reschedule at a later date and will keep SNGR informed.		
3.13	May 28, 2025	Email		An SNGR representative emailed the Stantec representative confirming that the May 28th email was received.	See line-item attachment 3.13.
3.14	June 3, 2025	Email	The Stantec representative emailed the SNGR representative to provide the rescheduled date for the field verification site visit. The meeting time and location were included.		See line-item attachment 3.14.
3.15	June 3, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide a Project Description Report. The Report provided an overview of the Project, including the location and natural and cultural heritage conditions. The Report advised that an ER would be completed and invited Indigenous knowledge sharing. The Enbridge Gas representative requested comments on the Project by June 16, 2025, to be forwarded to the Project team.		See line-item attachment 3.15. Please see Appendix B.10 of the ER.
3.16	June 5, 2025	Email	A Stantec representative emailed the SNGR representative with information regarding the field verification site visit for the Project that was anticipated to take place on June 6th, 2025. The meeting location and contact information was provided.		See line-item attachment 3.16.
3.17	June 10, 2025	Virtual Meeting	Enbridge Gas representatives met virtually with SNGR representatives to discuss the environmental studies and process for the Project.	SNGR representatives asked about the cumulative effects of the Project. The Enbridge Gas representative confirmed Enbridge Gas conducts post-construction vegetation monitoring at 3 months and 15 months to	SNGR representatives asked about the cumulative effects of the Project. The Enbridge Gas representative confirmed

				assess restoration success and identify any deficiencies. The SNGR representative advised that the Project purpose does not matter for cumulative effects and stressed the importance of collecting baseline data for route possibilities. The Enbridge Gas representative advised that the NUP comes with a map which the Nations can comment on, identifying any significant concerns, prior to route selection. The SNGR representative asked if Enbridge Gas already had a preferred route and how it would incorporate Indigenous perspectives. The Enbridge Gas representative advised that the preferred preliminary route does not mean that it has been selected; it means that it makes sense from an engineering perspective. The SNGR representative asked how often the data collected from Nations changes the route taken and advised that they are looking for more detailed baseline data. The Enbridge Gas representative advised that the Project does not have a preliminary preferred route yet and despite there being given timelines Enbridge Gas is open to receiving comments anytime. The SNGR representative asked if there are nocturnal bird surveys or potential	Enbridge Gas conducts post-construction vegetation monitoring at 3 months and 15 months to assess restoration success and identify any deficiencies. The SNGR representative advised that the project purpose does not matter for cumulative effects and stressed the importance of collecting baseline data for route possibilities. The Enbridge Gas representative advised that the NUP comes with a map which the Nations can comment on, identifying any significant concerns, prior to route selection. The SNGR representative asked if Enbridge Gas already had a preferred route and how it would incorporate Indigenous perspectives. The Enbridge Gas representative advised that the preferred preliminary route does not mean that it has been selected; it means that it makes sense

				habitats and the Enbridge Gas representative advised that Stantec is still in the process of conducting these surveys on all possible routes.	from an engineering perspective. The SNGR representative asked how often the data collected from Nations changes the route taken and advised that they are looking for more detailed baseline data. The Enbridge Gas representative advised that the Project does not have a preliminary preferred route and despite there being given timelines, Enbridge Gas is open to receiving comments anytime. Enbridge Gas is open to receiving comments anytime. The SNGR representative asked if there are nocturnal bird surveys or potential habitats and the Enbridge Gas representative advised that Stantec is still in the process of conducting these surveys on all possible routes.
3.18	June 18, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to offer capacity funding and provided a capacity funding letter.		See line-item attachment 3.18.

3.19	June 19, 2025	Email		An SNGR representative emailed the Enbridge Gas representative to provide the signed funding agreement.	
3.20	June 24, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise that a Stantec representative will conduct bird and bat surveys for the Project. With SNGR expressing interest in this environmental work, Enbridge Gas invited a SNGR monitor to join. Enbridge Gas's representative requested that SNGR let them know if they were interested so Stantec can share the coordinates.		See line-item attachment 3.20.
3.21	June 24, 2025	Email		An SNGR representative responded to the Enbridge Gas representative to thank them for the survey invitation and cc'd the SNGR representative that coordinates all SNGR fieldwork.	See line-item attachment 3.21.
3.22	July 30, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide a Notice of Preferred Route. The Notice provided an overview of the Project, including a map of the PPR, rationale for the PPR, and an environmental study timeline. The Enbridge Gas representative invited HDI to contact him if they had any questions about the preferred route or wanted to meet to discuss the rationale for the route chosen.		See line-item attachment 3.22.
3.23	September 8, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide an updated Project description for the Project.		See line-item attachment 3.23.
3.24	September 8, 2025	Email		An SNGR representative emailed the Enbridge Gas representative to advise that they expressed concerns regarding the Project during the June meeting.	See line-item attachment 3.24.

3.25	September 10, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the SNGR representative to provide the ER. The Stantec representative requested that comments on the ER be provided by Monday, October 27, 2025, and provided the email address comments should be sent to.		See line-item attachment 3.25
3.26	September 11, 2025	Email		An SNGR representative emailed the Stantec representative and the Enbridge Gas representatives to express disappointment over Enbridge Gas's work towards obtaining approvals, including perceived challenges by SNGR with consultation. The SNGR representative stated the key issue is obtaining baseline data for at least the preferred route. Once that baseline data is available, SNGR can determine rights impacts, and then discuss avoidance, mitigation, the application of SNGRs environmental levy, etc. The SNGR representative suggested the stakes are higher for the Project noting significant damage to the environment and SNGRs Aboriginal treaty rights are expected. In particular, SNGR communicated that Enbridge Gas should be more pro-active in its consultation efforts and that the process for obtaining base-line data should be improved so that SNGR could determine rights impacts, and then discuss avoidance and mitigation, among other items. Without sufficient base-line data, SNGR did not feel like it could choose a preferred route.	See line-item attachment 3.26. SNGR communicated that Enbridge Gas should be more pro-active in its consultation efforts and that the process for obtaining baseline data should be improved so that SNGR could determine rights impacts, and then discuss avoidance and mitigation, among other items.

3.27	October 9, 2025	Virtual Meeting	A virtual meeting was held between Ministry of Energy and Mines, Enbridge Gas and SNGR to discuss a different project. General discussion occurred on topics such as baseline studies, field verification surveys and accommodation.	During this meeting, SNGR emphasized that consultation and accommodation are one word for them. They expressed this dissatisfaction on the responsiveness of Enbridge Gas to their emails and meeting requests. SNGR expressed that they require full baseline studies (EIS-level) before the ER is completed. SNGR does not feel that Enbridge Gas provides sufficient baselines studies to assess rights impacts. Enbridge Gas requested a written list of required studies and SNGR committed to providing the list for the following week. SNGR advised that the field monitors that are sent out by SNGR for studies are not authorized to conduct consultation, and they do not provide feedback to the consultation unit. Enbridge Gas expressed that this was unfortunate as the intended purpose of this new process was that the Nation representative could provide that information on treaty rights and land use. Enbridge Gas suggested that the parties speak further on a way to get the appropriate people into the field that can provide this knowledge.	
3.28	October 16, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to express and outline concerns following the meeting the previous week, including a perception that certain	See line-item attachment 3.28.

				concerns would not be addressed. Given the concerns raised, SNGR suggested an MOU, which at a minimum would outline a structured consultation process, was necessary for meaningful consultation to occur on Enbridge Gas projects, and suggested a meeting to discuss	
3.29	October 17, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to: (i) provide clarification on the SNGR email received October 16, 2025; and (ii) request additional items that would help Enbridge Gas understand any SNGR concerns, including dates that would work for the team to continue discussions regarding the Project. The Enbridge Gas representative also shared that there would be a change in the Enbridge Gas contact for engagement with SNGR and provided the name of the new interim representative.		See line-item attachment 3.29.
3.30	October 20, 2025	Email		An SNGR representative emailed the Enbridge Gas representative, raising challenges with communication between the parties. In addition, the SNGR representative attached the requested Consultation and Accommodation Policy to the email and re-iterated that a structured consultation process was required SNGR provided additional dates for a meeting.	See line-item attachment 3.30.
3.31.	October 24, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to confirm		See line-item attachment 3.31.

			availability to meet on November 25, 2025. The Enbridge Gas representative asked the SNGR representative to identify any items from the meeting on June 10, 2025, that SNGR is seeking a response to.		
3.32	October 24, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise that Enbridge Gas had introduced further opportunities for Indigenous Nations to share information regarding Aboriginal and treaty rights and rights-based concerns related to the Project. In addition, Enbridge Gas outlined information on the Project that had been shared previously with SNGR, including environmental and cultural features initially identified by the environmental consultant within the study area. The Enbridge Gas representative advised that Enbridge Gas requested feedback regarding traditional knowledge and Aboriginal and treaty rights within the study area so that this information could be incorporated into the environmental assessment. The Enbridge Gas representative advised that Enbridge Gas met with SNGR and were provided with a list of culturally significant plant and animal species for assessment as part of the Project. The Enbridge Gas representative advised that on June 6, 2025, SNGR monitors were invited to, and participated in a field verification visit conducted to supplement the environmental information collected for the Project. In addition, Enbridge Gas conducted further field surveys of potential routes with representatives from SNGR on July 14, 15, and 24 to assess whether species of cultural or		See line-item attachment 3.32.

			ecological importance to SNGR were present as well as to classify vegetation using the Ecological Land Classification system to identify habitat features with potential to support species at risk, species of conservation concern and significant wildlife habitat. These visits were based on and led by information shared by SNGR. No concerns were raised by community members during the visits or submitted to Enbridge Gas following completion of the fieldwork. The Enbridge Gas representative advised that to address SNGR expressed concern regarding the public disclosure of traditional species of importance, Enbridge Gas revised the initial Project Description to include the results of the additional field surveys and proposed mitigation measures specific to SNGR. The updated Project Description was provided to the community on September 8, 2025, and no comments were received in response. The Enbridge Gas representative advised that Enbridge Gas is of the view that appropriate opportunities were provided to share traditional knowledge and identify potential interactions with Aboriginal and treaty rights. Additional steps were taken to ensure this information was reflected in the assessment and route evaluation. The Enbridge Gas representative advised that Enbridge Gas remains committed to continued consultation should concerns arise regarding the proposed mitigation measures outlined in the ER.		
3.33	October 28, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to advise that another SNGR	See line-item attachment 3.33. SNGR noted that they had not

				representative would provide a meeting invite and provided a list of outstanding items from the meeting on July 10, 2025. The SNGR representative noted that they had not received a satisfactory response on inquiries around the need for baseline natural environmental studies, mitigation standards and techniques, customer benefits from the Project and Enbridge Gas's relationship with SNGR. The SNGR representative also noted concerns it had around the field monitor process and emphasized that a more structured consultation process was needed.	received a satisfactory response on inquiries around the need for baseline natural environmental studies and environmental study components it would like to see, mitigation standards and techniques, customer information and Enbridge Gas's relationship with SNGR. The SNGR representative also noted concerns it had around the field monitoring process and emphasized that it thought a more structured consultation process was needed.
3.34	October 28, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to advise that SNGR believes fact-based discussions with authorized organizational representatives are required for meaningful consultation to occur. The SNGR representative advised that SNGR looked forward to working on a structured consultation process with Enbridge Gas the following month.	See line-item attachment 3.34.
3.35	November 4, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to inquire about availability to meet for a coffee on November 10, 2025.		See line-item attachment 3.35.
3.36	November 4, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to suggest a	See line-item attachment 3.36.

				time and location to meet on November 10, 2025.	
3.37	November 4, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to confirm availability to meet in the morning.		See line-item attachment 3.37.
3.38	November 4, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to advise that Council is close to the meeting location, so nothing should come up.	See line-item attachment 3.38.
3.39	November 10, 2025	In-person Meeting	An Enbridge Gas representative met with the SNGR representative to discuss the Project and Enbridge Gas's engagement process.		
3.40	November 21, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to request any specific agenda items SNGR would like to cover at an upcoming meeting.		See line-item attachment 3.40.
3.41	November 25, 2025	In-person Meeting	Enbridge Gas and SNGR met to discuss the Project, and in part for Enbridge Gas to respond to issues that were previously identified by SNGR through the engagement process (including in the meeting held on October 9, 2025 and SNGR's correspondence dated October 28, 2025). Of note, at the meeting: • SNGR stated its expectations around engagement, with Enbridge Gas noting that recent changes it has made to its engagement team will make for a more predictable process. • as it related to the environment, SNGR stated that although their initial stance was that they preferred an environmental impact statement (EIS) during route selection, they acknowledged that the environmental assessment process that was being undertaken for the Project may suffice (provided steps that were discussed at		

			the meeting were undertaken). the parties discussed the environmental review process. As part of these steps, Enbridge Gas noted that it would continue to consider certain species of interest identified by SNGR in the context of the Project. In response to questions around archaeology, Enbridge Gas explained how archaeology is and will continue to be assessed for the Project (including the use of Indigenous monitors). In furtherance of this work, Enbridge Gas made a request for SNGR representatives to be at the initial natural heritage and Stage I AA fieldwork surveys if at all possible for future projects, which Enbridge Gas noted would allow SNGR to provide inputs into the route evaluation and selection. In furtherance of the request, it was also noted by Enbridge Gas that it would be beneficial to have representatives attend who can provide Indigenous knowledge on natural heritage and cultural resources for the community so they can report back to the SNGR team on the work. SNRG indicated they have people who could meet this request, and will discuss internally. Enbridge Gas noted that SNGR would continue to be invited to archaeology field studies. Finally, and as it related to archaeology, SNGR emphasized that disturbed areas needed further archaeological review, to which Enbridge Gas noted that there were processes in place to account for the foregoing. • On the topic of restoration and reporting, SNGR stated that it desired the Project area to be restored to a better than pre-existing condition. Enbridge Gas		

			explained that it was open to exploring restoration opportunities to support the Project, including reviewing alternative ways to enhance the natural environment for the Project area. Where reasonable and practicable, Enbridge Gas would consider engaging SNGR organizations to assist with this work. • Enbridge Gas also noted that it would follow up with the Niagara Peninsula Conversation Authority on questions raised at the meeting around contaminated soils that could be present in the Project area. Subsequent to the meeting with SNGR, Enbridge Gas identified the customer as per SNGR's previous request. (See line-item attachment 3.50).		
3.42	November 26, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to thank SNGR for the meeting and advised that meeting minutes would be provided later in the week.		See line-item attachment 3.42.
3.43	November 26, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to thank Enbridge Gas for a productive meeting.	See line-item attachment 3.43.
3.44	November 27, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to provide contact information for the Lyons Creek remediation.	See line-item attachment 3.44.
3.45	November 28, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise that Stantec had reviewed the study area for the Project and confirmed that the location of the Lyons Creek contamination identified by SNGR is outside of it and provided a map of the contamination area to support.		See line-item attachment 3.45. Enbridge Gas advised that the contamination at Lyons Creek is outside the study area.

3.46	November 28, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to thank the Enbridge Gas representative for the follow up.	See line-item attachment 3.46.
3.47	November 28, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to re-provide the ER.		See line-item attachment 3.47.
3.48	November 28, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise that the ER link was re-provided by Stantec as requested and advised that the Enbridge Gas representative would look to set up a meeting to discuss.		See line-item attachment 3.48.
3.49	December 4, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide minutes from the meeting on November 25, 2025, and welcomed any questions or edits.		See line-item attachment 3.49.
3.50	December 18, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to request availability to meet and discuss the Project. The Enbridge Gas representative provided the name of the customer for the Project.		See line-item attachment 3.50.
3.51	December 19, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise they will be monitoring emails to confirm a date to meet. The Enbridge Gas representative provided their cell phone number.		See line-item attachment 3.51.
3.52	December 19, 2025	Email		A SNGR representative emailed the Enbridge Gas representative thanking them for identifying the Project's customer and advised that they had received the apps seeking OEB orders for the Project. The SNGR representative advised that they had sent in the intervenor and cost letters.	See line-item attachment 3.52.

3.53	January 19, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to request availability to meet and discuss the Project. The Enbridge Gas representative welcomed any comments on the ER and advised that the links had been resent on November 28, 2025.		See line-item attachment 3.53.
3.54	January 23, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to request availability to meet and discuss the Project.		See line-item attachment 3.54.
3.55	February 2, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to follow up on an agreement to meet in January to discuss the Project and receive any comments from SNGR. The Enbridge Gas representative provided a list of follow-ups from the meeting on November 25th. The Enbridge Gas representative confirmed that Stantec had re sent the ER and asked if SNGR is able to share feedback. The Enbridge Gas representative confirmed no anticipated tree removal was required for the Project and confirmed the Project area is outside of the Lyons Creek soil zone. The Enbridge Gas representative advised that Stage 2 archaeology work is planned for early 2026 once weather allows and SNGR would be invited to participate. The Enbridge Gas representative requested availability to meet.		See line-item attachment 3.55.
3.56	February 2, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to advise that due to Enbridge Gas' filings, SNGR was retaining a lawyer for the Project. The SNGR representative advised that the SNGR representative would be in touch once SNGR discussed with counsel.	See line-item attachment 3.56.

3.57	February 10, 2026	Voicemail	An Enbridge Gas representative left a voicemail at SNGR looking to talk with the SNGR representative and requested a call back.		
3.58	February 10, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to advise that the Enbridge Gas representative had made a call attempt and left a message but wanted to follow up with an email. The Enbridge Gas representative noted they would like to discuss engagement in general and any improvements that could be made. The Enbridge Gas representative advised that Enbridge Gas thought good progress had been made towards the relationship at the meeting on November 25, 2025. The Enbridge Gas representative expressed interest in meeting to discuss the Project in the future.		See line-item attachment 3.58.
3.59	February 17, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to provide confirmation Enbridge Gas and SNGR did make good progress but SNGR was not happy to see Enbridge Gas proceeding with the Project. The SNGR representative provided availability to meet that day or the following.	See line-item attachment 3.59. SNGR noted it was not happy to see Enbridge Gas proceeding with the Project
3.60	February 17, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to seek clarification on the meeting purpose and would inquire about the availability of the Project team to meet on February 23, 2025.		See line-item attachment 3.60.
3.61	February 17, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to suggest a time the following day to discuss capacity funding on a different Project. The SNGR representative advised that another SNGR representative would reach	See line-item attachment 3.61.

				out with dates to discuss the Project.	
3.62	February 17, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to confirm a meeting the following day.		See line-item attachment 3.62.
3.63	February 18, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to provide their cell phone number for the call at 1:00pm.		See line-item attachment 3.63.
3.64	February 18, 2026	Phone	An Enbridge Gas representative had a phone call with the SNGR representative to discuss setting up a meeting for the Project.	The SNGR representative advised that another SNGR representative would provide availability to meet and discuss the Project	
3.65	February 18, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to follow up on a phone call. The Enbridge Gas representative asked if the land use unit is the same as the Consultation and Accommodation Process team. The Enbridge Gas representative confirmed to look out for dates provided by another SNGR representative to meet and discuss the Project.		See line-item attachment 3.65.
3.66	February 18, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to advise that the land use unit refers to the development focused part of the CAP Team which includes the land use group vs. archaeology and wildlife centred units. The SNGR representative confirmed another SNGR representative would reach out to schedule a meeting to discuss the Project.	See line-item attachment 3.66.
3.67	February 24, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to seek clarification on the consultation and accommodation process team members. The Enbridge Gas representative expressed interest in scheduling a meeting to discuss the Project and would		See line-item attachment 3.67.

			await availability from another SNGR representative.		
3.68	February 24, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to confirm the SNGR representatives that make up the Consultation and Accommodation Process team are the people working under land use, archaeology and wildlife teams, along with leadership. The SNGR representative clarified the SNGR representative who would reach out to set up a meeting.	See line-item attachment 3.68.
3.69	February 24, 2026	Email	An Enbridge Gas emailed the SNGR representative to thank the SNGR representative for the clarification.		See line-item attachment 3.69.
3.70	February 24, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to advise that the SNGR representative is working on finding availability to meet in March or April.	See line-item attachment 3.70.
3.71	February 24, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to thank the SNGR representative and expressed appreciation for the effort.		See line-item attachment 3.71.

Line-item attachment 1.0.

From: Kevin Berube
To: Aaron Detlor
Cc: Todd Williams
Subject: Port Colborne Reinforcement Initial Notification
Date: Tuesday, April 22, 2025 3:36:54 PM
Attachments: Initial Notification Port Colborne HDI.pdf
image001.png

Good afternoon Mr. Detlor,

Attached is information on an upcoming project: Port Colborne Reinforcement Project. The attachment includes a project outline, Ministry contact and map of the area.

If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
500 Consumers Road, North York ON M2J 1P8
416 495 6184 tel
416 666 6759 cell
kevin.berube@enbridge.com

April 22, 2025

Via email

Aaron Detlor, Haudenosaunee Development Institute

Dear Mr. Detlor,

Project Notification re: Port Colborne Reinforcement Project

Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct approximately 1.7 km to 3.6 km of Nominal Pipe Size ("NPS") 6-inch steel ("ST") natural gas pipeline in the City of Port Colborne, ON. The proposed pipeline, along with other infrastructure, will deliver natural gas to a large volume customer located near the intersection of the Fork Road E and Snider Road. The facilities are proposed to be placed into service by Q4 2026.

The purpose of the Project is to provide natural gas distribution service to Asahi Kasei Battery Separator Canada Corporation ("The Customer"). The customer is an electric vehicle battery separator manufacturer with a future peak load requirement of 10,000 m^3/hr. To accommodate the requested total customer demand, Enbridge Gas is proposing to construct new pipeline facilities along with other ancillary facilities.

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

The Preliminary Preferred Route and the Alternative Routes include the following property types: Municipal/Provincial Road allowance, Ministry of Transportation highway, Municipal property, Commercial industrial and agrarian lands and St. Lawrence Seaway Authority.

The Preliminary Preferred Route is located within existing right of ways (i.e., within road allowance), Customer property (Commercial/industrial) and St. Lawrence Seaway Authority.

Alternative Route 1 & 2 are located within existing right of ways (i.e., within road allowance) and Customer property (Commercial/industrial).

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space are required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate temporary working space and easements.

The Project may intersect with forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of

the applicable migratory bird nesting period, to the extent possible. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Transportation – Highway 140 Crossing and Encroachment Permit.

Municipal:

- City of Port Colborne

Other:

- Canadian Pacific Railway
- St. Lawrence Seaway Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Request to confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

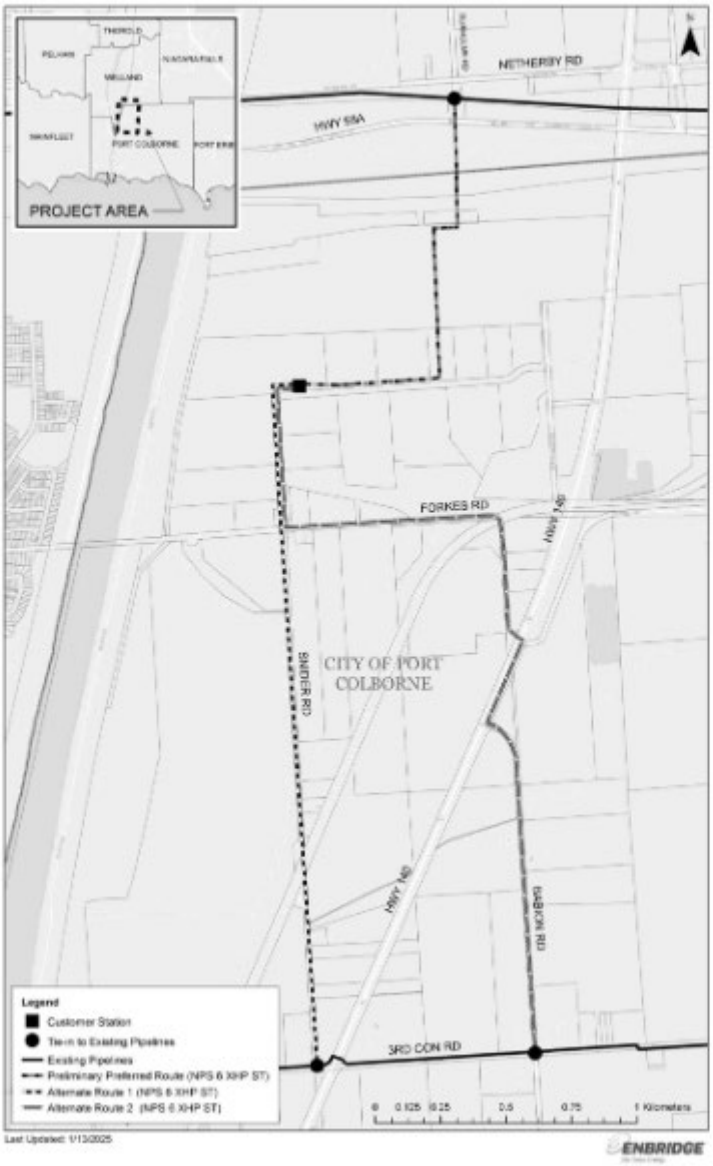
Marc Boucher
Senior Advisor, Indigenous Energy Policy
marc.boucher@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Many thanks,

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
Enbridge Inc.
416 666 6759
Kevin.berube@enbridge.com

Port Colborne Reinforcement



Line-item attachment 1.1.

From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Thursday, April 24, 2025 2:06 PM
To: Tracey General <info@hdi.land>
Subject: FW: Port Colborne Reinforcement Initial Notification

Good afternoon,

I noticed on the Ministry's delegation letter that your email was identified as a recipient. I sent the email to Mr. Detlor and Mr. Williams, I want to make sure that you're included in any correspondence on the project.

Thanks,
Kevin Berube

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
500 Consumers Road, North York ON M2J 1P8
416 495 6184 tel
416 886 6799 cell
kevin.berube@enbridge.com

April 22, 2025

Via email

Aaron Detlor, Haudenosaunee Development Institute

Dear Mr. Detlor,

Project Notification re: Port Colborne Reinforcement Project

Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct approximately 1.7 km to 3.6 km of Nominal Pipe Size ("NPS") 6-inch steel ("ST") natural gas pipeline in the City of Port Colborne, ON. The proposed pipeline, along with other infrastructure, will deliver natural gas to a large volume customer located near the intersection of the Fork Road E and Snider Road. The facilities are proposed to be placed into service by Q4 2026.

The purpose of the Project is to provide natural gas distribution service to Asahi Kasei Battery Separator Canada Corporation ("The Customer"). The customer is an electric vehicle battery separator manufacturer with a future peak load requirement of 10,000 m^3/hr. To accommodate the requested total customer demand, Enbridge Gas is proposing to construct new pipeline facilities along with other ancillary facilities.

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

The Preliminary Preferred Route and the Alternative Routes include the following property types: Municipal/Provincial Road allowance, Ministry of Transportation highway, Municipal property, Commercial industrial and agrarian lands and St. Lawrence Seaway Authority.

The Preliminary Preferred Route is located within existing right of ways (i.e., within road allowance), Customer property (Commercial/industrial) and St. Lawrence Seaway Authority.

Alternative Route 1 & 2 are located within existing right of ways (i.e., within road allowance) and Customer property (Commercial/industrial).

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space are required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate temporary working space and easements.

The Project may intersect with forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of

the applicable migratory bird nesting period, to the extent possible. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Transportation – Highway 140 Crossing and Encroachment Permit.

Municipal:

- City of Port Colborne

Other:

- Canadian Pacific Railway
- St. Lawrence Seaway Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Request to confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

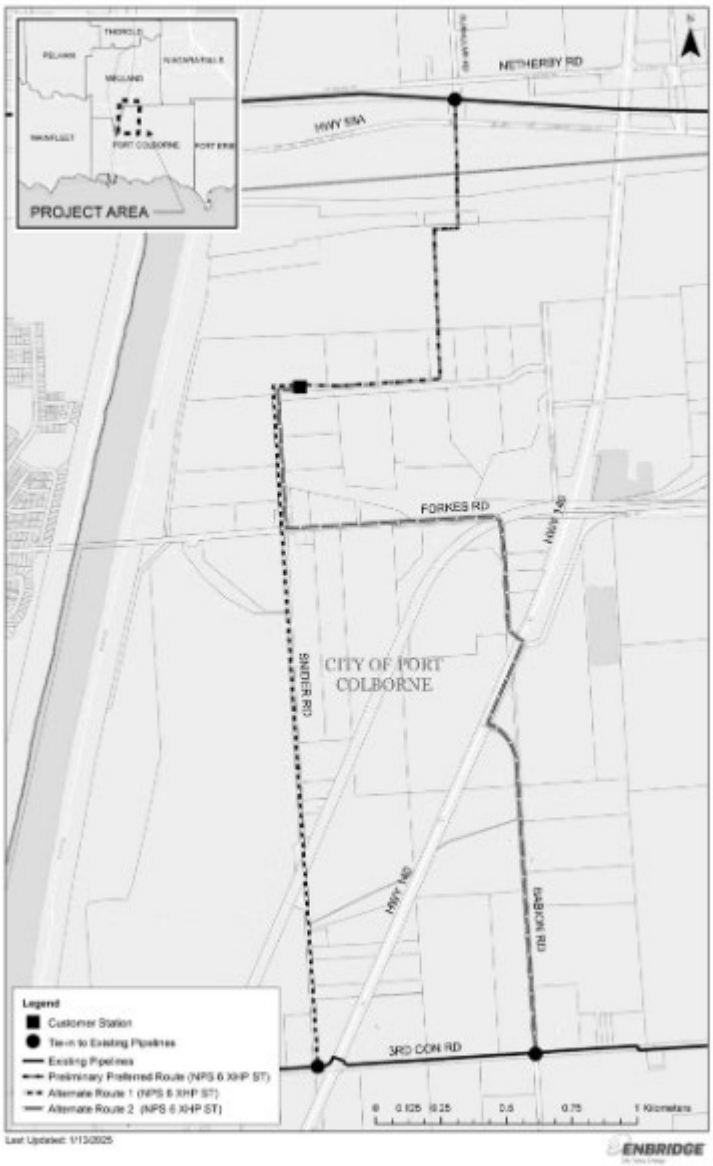
Marc Boucher
Senior Advisor, Indigenous Energy Policy
marc.boucher@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Many thanks,

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
Enbridge Inc.
416 666 6759
Kevin.berube@enbridge.com

Port Colborne Reinforcement



4

Line-item attachment 1.2.

From: Kevin Berube
To: aaron@detlorlaw.com
Cc: toddwilliams@hdi.land; info@hdi.land
Subject: FW: Notice of Upcoming Project Port Colborne reinforcement
Date: Friday, April 25, 2025 9:59:58 AM
Attachments: image001.png
160951680_NUP_20250425_fnl_aoda.pdf

Good morning Mr. Detlor,

Attached is the Notice of Upcoming Project for the Port Colborne Reinforcement. If you have any questions please don't hesitate to contact me.

Have a great weekend!

Thank you,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Enbridge Gas Ontario
Notice of Upcoming Project
Port Colborne Reinforcement Project

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) project in Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service.

The project will include the construction of a new natural gas pipeline which will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The natural gas pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working space and lay-down areas during construction may also be required.

Note: The potential project location has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the project. The project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition. 2023". the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications as outlined in section 95(2) of the *Ontario Energy Board Act*, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted landowners. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

Enbridge Gas is committed to undertaking consultation and engagement with Indigenous communities and directly impacted stakeholders as an integral component of the planning process. Additional details about the project and how to become involved in the consultation and engagement process will be provided in future correspondence. Should you have any questions, comments or input about the project, potential alternative routes or natural environment features within the area above, please contact Stantec using the information below. All input will be evaluated and may be considered within the route evaluation for the project.

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.

Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Stantec

Line-item attachment 1.3.

From: Kevin Berube
To: Aaron Detlor
Cc: Todd Williams
Subject: Port Colborne Notice of Commencement and Info Session
Date: Thursday, May 8, 2025 2:05:27 PM
Attachments: ad_PortColborne_NoC_IS_20250508_fin_aoda.pdf
Port Colborne NOC HDJ.pdf
image001.png

Good afternoon Mr. Detlor,

Please find attached the Notice of Commencement along with the information session and map of the area for the Port Colborne Reinforcement Project. If you have any questions please do not hesitate to contact me.

Thank you,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Enbridge Gas Ontario
Notice of Study Commencement and Virtual Information Session
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) begins near the north end of the customer's property, then extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This is the preliminary preferred option, provided that a permanent easement can be obtained. Proposed Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65 km along Snider Rd before connecting to the existing Enbridge Gas natural gas system at the 3rd Concession Road. Proposed Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and do not represent the final Project scope/design. For further details, please refer to the figure below.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The Project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023", the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The Project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted stakeholders including potentially impacted residents. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

Consultation with Indigenous communities and engagement with directly impacted stakeholders, residents, government agencies, and other interested persons is an integral component of the planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online)
Monday, May 26 - Monday June 9, 2025
www.solutions.ca/PortColborneEA

A questionnaire will be available as part of the Virtual Information Session, to provide the opportunity to submit comments and/or ask questions about the proposed Project. Input received will be considered in the route selection process and may be used to develop environmental protection and mitigation measures.

Should you have any questions or comments about the proposed Project, please contact Stantec using the information below.

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project scope/design

Stantec

Line-item attachment 1.4.

From: Brent Bullough
To: aaron@detlorlaw.com
Cc: Kevin Berube; Candido, Mike; toddwilliams@hdi.land; info@hdi.land
Subject: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys
Date: Thursday, May 15, 2025 11:14:36 AM
Attachments: image001.png

Good morning, Mr. Detlor.

To support early and meaningful engagement, Enbridge Gas is inviting communities to participate in upcoming field verification surveys that form part of the environmental assessment process for the **Port Colborne Reinforcement Project**. These surveys will contribute to the natural heritage review and the Stage 1 Archaeological Assessment.

This is an important opportunity to share knowledge related to treaty rights and traditional land use. Early participation and input will help ensure that community rights, values, and perspectives are meaningfully reflected in the assessment of potential route options.

Enbridge Gas recognizes that engagement is an ongoing process throughout the life of the project. Feedback received will continue to inform and shape mitigation measures as the project evolves.

Field surveys are currently scheduled to begin on **May 29th**.

If you are interested in participation, please respond to this email, copying Mike Candido of Stantec, michael.candido@stantec.com, who will be coordinating your participation in the field program.

As Kevin is off on vacation this week, please let me know if you have any questions.

Thank you for considering this opportunity and we truly hope you will be able to attend.

Sincerely,
Brent Bullough

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

enbridge.com
Integrity. Safety. Respect. Inclusion. High Performance

Line-item attachment 1.5.

From: Kevin Berube
Sent: Friday, May 23, 2025 12:05 PM
To: aaron@detlorlaw.com
Cc: toddwilliams@hdi.land; info@hdi.land; Candido, Mike <michael.candido@stantec.com>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: FW: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys

Good morning Mr. Detlor.

Following up on my colleague Brent Bullough's email of last week to see if there is interest in HDI participating in the field verification survey that will be coordinated by Stantec on May 29.

Key to note is that this is a new process we are introducing in response to requests to have earlier engagement on projects. Participation in these surveys offers an important opportunity to share knowledge related to treaty rights and traditional land use. Early participation and input will help ensure that community rights, values, and perspectives are meaningfully reflected in the assessment of potential route options.

If there is interest let me know and Stantec will send the coordinates to HDI's lands department and cc you on all correspondence.

Thank you,
Kevin

Line-item attachment 1.6.

From: Archaeology Department <archaeology@hdi.land>
Sent: Wednesday, May 28, 2025 10:15 AM
To: Kevin Berube <kevin.berube@enbridge.com>; Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Candido, Mike <michael.candido@stantec.com>; Environmental Dept <environmental@hdi.land>; Todd Williams <toddwilliams@hdi.land>; HDI Administration <administration@hdi.land>; Shannon Hill <shannonhill@hdi.land>; Aaron Detlor <aarondetlor@gmail.com>; Emma Kameka <emma@hdito.com>; Brian Doolittle <ganowa@me.com>
Subject: [External] Fwd: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys

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Sge:no Kevin and Brent,

Nya:weh for reaching out to our office and for providing the details regarding the upcoming Stage 1 archaeological assessment for the Port Colborne Reinforcement project. On behalf of the Haudenosaunee Development Institute (HDI), I would like to express our appreciation for keeping us informed.

We at HDI are indeed very interested in having a representative actively involved in all stages of future assessments and the review of associated reports for this site. This includes archaeology, as well as environmental and construction-related activities. We believe that our participation is crucial to ensure that all work is conducted in a manner that respects the cultural heritage and interests of the Haudenosaunee.

To facilitate the on-site presence of an HDI monitor, we kindly request that a monitoring agreement be established for this project. One of my colleagues will proceed with the preparation of this agreement as soon as we receive the following essential information:

* The full Project Name and Address.
* The complete Proponent Name and Address.
* Contact details for the individual responsible for executing the agreement on your behalf, including their name, telephone number, full address, and email address.
* The name, full address, telephone number, and Licensee number of the Licensed Archaeologist overseeing the project.

* The complete Invoicing and Billing Information for those responsible for financial matters, including their name, full address, telephone number, and email address.
* Please specify the precise Legislative, Regulatory, or Policy Process that has necessitated the archaeological work for this project, along with the specific legislative reference (e.g., Ontario Heritage Act, the Planning Act, the Environmental Assessment Act, local municipal heritage by-laws, etc.).
* The name of the relevant Approval Authority.
* The contact information for the appropriate Ministry Contact.

Once we have received all of the above information, we will promptly prepare a monitoring agreement and forward it to you for your review and signature. Following your return of the signed agreement, an HDI Delegate will also sign the document. To ensure our meaningful involvement from the outset, we respectfully request that this agreement is fully executed before any fieldwork commences on the site.

Finally, we would greatly appreciate it if you could keep us informed regarding the scheduled start dates for any fieldwork activities related to this project.

Nya:weh,

HDI Archaeology Department
Haudenosaunee Development Institute
P.O. Box 714
Ohsweken, ON
N0A 1M0
Ph: 519-445-4222

The content of this email is confidential and intended for the recipient specified in message only. It is strictly forbidden to share any part of this message with any third party, without a written consent of the sender. If you received this message by mistake, please reply to this message and follow with its deletion, so that we can ensure such a mistake does not occur in the future.

Line-item attachment 1.7.

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: Wednesday, May 28, 2025 4:18 PM
To: Archaeology Department <archaeology@hdi.land>; Kevin Berube <kevin.berube@enbridge.com>
Cc: Candido, Mike <michael.candido@stantec.com>; Environmental Dept <environmental@hdi.land>; Todd Williams <toddwilliams@hdi.land>; HDI Administration <administration@hdi.land>; Shannon Hill <shannonhill@hdi.land>; Aaron Detlor <aarondetlor@gmail.com>; Emma Kameka <emma@hdito.com>; Brian Doolittle <ganowa@me.com>; Kristen Lozynsky <kristen.lozynsky@enbridge.com>; Diana Audino <Diana.Audino@enbridge.com>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Subject: RE: [External] Fwd: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys

Good afternoon,

Thank you for HDI's interest. Due to timing and the already confirmed participation of the Mississaugas of the Credit First Nation and Six Nations of the Grand River Elected Council, we need to proceed with the field verification surveys tomorrow. Due to timing, a detailed written agreement for HDI's participation in the Field Verification Surveys scheduled for tomorrow cannot be completed. However, we do encourage HDI's participation and can offer the following.

Enbridge Gas will pay [redacted] per hour for one HDI representative to participate, including travel time, in tomorrow's field verification surveys. We will also reimburse mileage at $0.59 per kilometer.

If HDI wants to participate on this basis, please confirm who will be attending as HDI's representative by responding to this email and include Mike Candido from Stantec, who is coordinating the survey activities tomorrow.

Also note that there will be additional opportunities to learn and provide input on the project after tomorrow's survey. Please let us know HDI's availability to have a meeting to discuss this project further.

Thank you,

Line-item attachment 1.8.

From: Archaeology Department <archaeology@hdi.land>
Sent: Wednesday, May 28, 2025 6:09 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Candido, Mike <michael.candido@stantec.com>; Environmental Dept <environmental@hdi.land>; Todd Williams <toddwilliams@hdi.land>; HDI Administration <administration@hdi.land>; Shannon Hill <shannonhill@hdi.land>; Aaron Detlor <aarondetlor@gmail.com>; Emma Kameka <emma@hdito.com>; Brian Doolittle <ganowa@me.com>; Kristen Lozynsky <kristen.lozynsky@enbridge.com>; Diana Audino <Diana.Audino@enbridge.com>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Subject: Re: [External] Fwd: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys

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Sge:no Brent,

Following up on your email, I've discussed the Port Colborne Reinforcement Project with my supervisor, Todd Williams. I must inform you that proceeding with this work would infringe upon and impair our treaty rights, and therefore, we cannot consent to it.

For your reference, I've attached the email from January 29, 2025, where Mr. Detlor noted that Mr. Berube had not yet addressed his question from their previous meeting, highlighting our ongoing concerns.

Please be advised that our HIRT will be visiting the site to ensure that no further work is undertaken.

As indicated in Mr. Detlor's email of January 29, 2025, all future communications regarding this matter should be directed to our office.

Nya:weh,
Raechelle

HDI Archaeology Department
Haudenosaunee Development Institute
P.O. Box 714

Line-item attachment 1.9.

From: Kevin Berube
To: Todd Williams
Cc: Aaron Detlor; Raechelle Williams; environmental@hdi.land
Subject: FW: Port Colborne Project Description
Date: Tuesday, June 3, 2025 10:39:02 AM
Attachments: rpt_160951680_pro-desc_20250602_fin.pdf
image001.png

Good morning Todd,

I hope this finds you well.

Attached is the project description of the Port Colborne Reinforcement Project. If you have comments or questions on the project please submit them to me by June 16 so they can be forwarded to the project team.

Meegwetch,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Line-item attachment 1.10.

From: Aaron Detlor <aaron@detlorlaw.com>
Sent: June 3, 2025 11:53 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Todd Williams <toddwilliams@hdi.land>; Raechelle Williams <raechelliewilliams@hdi.land>; environmental@hdi.land <environmental@hdi.land>; Chris Skye <chris@hdito.com>; Brian Doolittle <ganowa@me.com>
Subject: Re: Port Colborne Project Description

Dear Mr. Berube

As discussed I am the only point of contact for any Enbridge projects.

I would ask that you please respect our communication process which has been conveyed to you on numerous occasions.

We have serious concerns with respect to the project where it will impair and infringe upon established s.35 rights and interests. I have asked Mr. Chris Skye to set up a meeting to discuss our comments and questions where the report makes no mention of our established treaty rights.

I can confirm that no engagement has taken place to date on this project.

Regards,

Aaron Detlor

Line-item attachment 1.11.

From: Kevin Berube
To: Aaron Detlor
Cc: environmental@hdi.land
Subject: Capacity Funding Port Colborne
Date: Wednesday, June 18, 2025 1:37:07 PM
Attachments: Capacity Funding Letter Port Colborne - HDI.pdf

Good afternoon Mr. Detlor,

I hope this finds you well.

Realizing the time it takes to review and apply resources to projects we want to offer capacity funding for the Port Colborne Reinforcement Project. If agreeable, please sign and send me back a copy of the attached funding letter and we'll get the capacity funding sent out to you. If you have any questions please do not hesitate to reach out.

Meegwetch,
Kevin Berube

Line-item attachment 1.12.

From: Chris Skye <chris@hdito.com>
Sent: Friday, July 4, 2025 8:44 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Todd Williams <toddwilliams@hdi.land>; Raechelle Williams <raechellewilliams@hdi.land>; environmental@hdi.land; Brian Doolittle <ganowa@me.com>; Kris Veltman <kris@hdito.com>; aaron@detlorlaw.com
Subject: [External] Re: Port Colborne Project Description

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Good morning Kevin Berube

We are writing to acknowledge receipt of information regarding the Port Colborne Reinforcement Project and understand that a Class Environmental Assessment (EA) study is currently underway.

As mentioned in your communication the Provincial Planning Statement (2024), specifically Section 6.2.2, we are contacting you to initiate meaningful consultation. Engagement at this stage is essential to ensure that the rights, interests, and knowledge systems of Indigenous communities are respectfully considered throughout the planning and decision-making process.

Engagement with our Confederacy is not a discretionary activity, nor is it satisfied through notification. It is a legal requirement under Section 35 of the Constitution Act, 1982, and must adhere to the standards of Free, Prior and Informed Consent (FPIC) as articulated in the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP), which Canada has affirmed.

Please provide any EA documents and fill out the attached project charter. Once you have completed the charter and shared reports we will look to hold a meeting with Chiefs and Clan Mothers to begin discussions about the project. In the mean time we will facilitate a preliminary meeting to address the project charter and project documents.

We look forward to your response and to working toward a collaborative and informed process.

Nya:Weh / Thank you

Chris Skye
HDI
chris@hdito.com
(548) 328-2696

Haudenosaunee Development Institute

Line-item attachment 1.13.

From: Kevin Berube
Sent: Wednesday, July 30, 2025 9:16 AM
To: Raechelle Williams <raechelliewilliams@hdi.land>
Cc: Aaron Detlor <aaron@detlorlaw.com>
Subject: FW: Port Colborne Reinforcement Project Notice of Preferred Route

Good morning Raechelle,

Please find attached the Notice of Preferred Route for the Port Colborne Reinforcement Project. If you have any questions about the preferred route or would like to meet to discuss the rationale for route chosen please don't hesitate to contact me.

Thanks,
Kevin

Enbridge Gas Ontario
Notice of Preferred Route
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the Project is to supply an industrial customer with natural gas services. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain segments may require permanent easements on private land. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) for the pipeline begins near the north end of the customer's property and extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This route depended on obtaining a permanent easement within the Project's required timeline. Proposed Alternate Route 1 begins at the south end of the customer's property and travels south for 2.65 km along Snider Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. Proposed Alternate Route 2 also starts at the south end of the customer's site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. For further details, please refer to the figure.

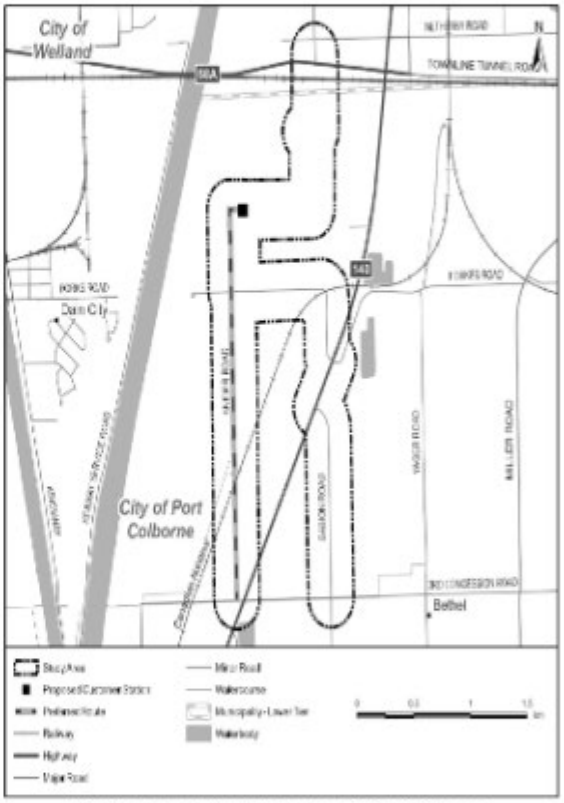
A comparative evaluation was completed for the proposed pipeline routes. This evaluation assessed potential environmental and socio-economic impacts associated with the construction and operation of each route, including overall feasibility and the ability to minimize adverse effects. The evaluation used baseline environmental and socio-economic data sourced from relevant published literature, geospatial datasets and mapping. It considered features such as watercourses, wetlands, woodlots, vegetation, species at risk, and cultural and archaeological resources, and was further supplemented by field verification surveys. Additionally, input gathered through engagement with Indigenous communities and stakeholders was also incorporated into the evaluation. During the evaluation process, it was determined that the initial PPR was no longer a feasible option for the Project, as the timeframe needed to secure a permanent easement for the pipeline did not align with the Project's schedule requirements. The Proposed Alternate Route 1 has been selected as the Preferred Route.

The environmental study will be completed by Q3 2025 and will include consultation with Indigenous communities and directly impacted stakeholders, including potentially impacted residents. Enbridge Gas anticipates filing an LTC Exemption Application for the project with the OEB in late 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Spring 2026.

Enbridge Gas is committed to on-going engagement and consultation with Indigenous communities and directly affected stakeholders through detailed design and construction and will continue to respond to inquiries throughout the life of the Project.

Please contact Stantec using the information below with any questions or comments about the proposed Project

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com



Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project scope/design.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The study will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023. The Project meets the Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

Stantec

Line-item attachment 1.14.

From: Kevin Berube
To: chris@hdito.com
Cc: Aaron Detlor; Todd Williams; Raechelle Williams
Subject: Project Charter Port Colborne
Date: Friday, August 1, 2025 1:44:38 PM
Attachments: Project Charter Document EA Form HDI.docx

Good afternoon Chris,

Please find attached the completed project charter for the Port Colborne Reinforcement Project. Once we have the draft environmental report ready from Stantec we will send that to you. Let me know if you would like to meet to discuss the project with our project team.

Have a great long weekend,

Kevin

See line-item attachment 1.15.

From: Chris Skye <chris@hdito.com>
Sent: Wednesday, September 3, 2025 10:55 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: aaron@detlorlaw.com; Todd Williams <toddwilliams@hdi.land>; Raechelle Williams <raechellewilliams@hdi.land>; Kris Veltman <kris@hdito.com>; Brian Doolittle <ganowa@me.com> <ganowa@me.com>
Subject: [External] Re: Project Charter Port Colborne

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This email was sent from chris@hdito.com.

Good morning Kevin

I apologize for the delay in response but we would still like to arrange a meeting. We can propose some dates, we have September 11th, and September 12th available. If either of these dates work for your team, please let us know and suggest a time and we will confirm from our end.

We look forward to hearing from you soon, Nya:weh

Chris Skye
HDI
Chris@hdito.com,
(548) 328-2696

Line-item attachment 1.16.

From: Kevin Berube
Sent: Wednesday, September 3, 2025 1:12 PM
To: Chris Skye <chris@hdito.com>
Cc: aaron@detlorlaw.com; Todd Williams <toddwilliams@hdi.land>; Raechelle Williams <raechellewilliams@hdi.land>; Kris Veltman <kris@hdito.com>; Brian Doolittle <ganowa@me.com> <ganowa@me.com>
Subject: RE: Project Charter Port Colborne

Hi Chris,

Thanks for getting back to me. I'll be up north on the 11th and 12th and in Winnipeg the following week. Does anytime on Sept. 24 – 26 work? Let me know if there's a time in there and I'll confirm with our folks.

Thanks,
Kevin

Line-item attachment 1.17.

From: Kelly, Dominique <Dominique.Kelly@stantec.com>
Sent: Wednesday, September 10, 2025 1:56 PM
To: Aaron Detlor <aaron@detlorlaw.com>; Raechelle Williams <raechellewilliams@hdi.land>
Cc: Port Colborne EA <PortColborneEA@stantec.com>; Kevin Berube <kevin.berube@enbridge.com>
Subject: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon, Aaron and Raechelle,

Enbridge Gas Inc. doing business as Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (supply an industrial customer with natural gas service in the city of Port Colborne, Regional Municipality of Niagara, Ontario.

rpt_160951680_Port Colborne_20250909_dft_aoda.pdf

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report. Please let me know if you need any assistance in downloading the files and I would be happy to assist.

If you would like to have your comments considered for the Environmental Report, please provide your comments to portcolborneea@stantec.com by no later than **Monday, October 27, 2025**.

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Dominique Kelly, BA
Environmental Consultant
she/her

Direct (613) 725-5516
dominique.kelly@stantec.com

Stantec

Line-item attachment 1.18.

From: Kelly, Dominique
Sent: Tuesday, October 14, 2025 1:33 PM
To: Aaron Detlor; Raechelle Williams
Cc: Port Colborne EA; Kevin Berube
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon to you both,

I just wanted to provide a friendly reminder that the Port Colborne Reinforcement Project Draft ER comment period is ending in less than 2 weeks. If you would like to have your comments considered, please provide your feedback by **October 27th, 2025.**

Kind regards,

Dominique Kelly, BA
Environmental Consultant
she/her

Stantec

Line-item attachment 1.19.

Monitor Agreement and Plans Going Forward – Meeting Enbridge Gas and HDI October 14, 2025 (virtual)

Attendees

Enbridge: Kevin Berube, Lauren Whitwham, Brent Bullough, Gabby Lapalme

HDI: Matt Turner, Raechelle Williams

- HDI expressed interest in participating in surveys and field monitoring
- Enbridge Gas advised there are also opportunities to have construction monitors
    - Ie. For LP Cathodic protection work in the Caledonia area

Port Colborne Project

- Enbridge Gas confirmed archaeology work has not been completed yet
- There is upcoming work in the Haldimand Tract area and integrity work near Caledonia and Enbridge Gas would appreciate HDI participation
- Enbridge Gas would like to get a standardized agreement to be used going forward
- HDI provided one that Enbridge Gas legal team reviewed and sent back
    - Formatting was off so Enbridge Gas will resend it

Panhandle Project

- HDI asked about the Panhandle Project and Enbridge Gas advised that it had been completed

Elmira Project

- HDI asked if environmental work had been done if they could review it
- Enbridge Gas confirmed to look into the status of the Project as it's been quiet

Integrity Digs

- HDI asked if there was a map of integrity digs
- Enbridge Gas advised that there is no map but digs would be coming up in the next year

Other

- HDI advised Enbridge Gas to send communications going forward to info@hdi.land

Line-item attachment 1.20.

On Thu, Oct 16, 2025 at 11:19 AM Brent Bullough <Brent.Bullough@enbridge.com> wrote:

> Good morning, Matt and Raechelle.
>
> As discussed on our Tuesday call, attached is a cleaned-up version of the agreement.
>
> Given that some field work is planned very soon, it'd be great if we can get the agreement in place. Please let me know if you have any questions and we'll try to resolve any outstanding items quickly.
>
> Thanks so much for your ongoing attention to this.
>
> Brent
>
> **Brent Bullough** (he/him)
> Strategist, Community & Indigenous Engagement
>
> **Public Affairs, Communications & Sustainability**

Line-item attachment 1.21.

From: Environmental Dept
To: Brent Bullough
Cc: raechellewilliams@hdi.land; Kevin Berube; Lauren Whitwham; Gabrielle Lapalme; info@hdi.land; Todd Williams
Subject: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Thursday, October 16, 2025 12:50:56 PM
Attachments: image001.png

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Hello Brent,

I will forward this to the delegates, I would like to know what the treaty information was taken out from the agreement sent.

Nya:weh,

Matt

Line-item attachment 1.22.

From: Brent Bullough
To: Environmental Dept
Cc: raechellewilliams@hdi.land; Lauren Whitwham; Gabrielle Lapalme; info@hdi.land; Todd Williams
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Friday, October 17, 2025 12:24:25 PM
Attachments: image001.png

Hi Matt,

While we thought that the front part of the HDI template provided useful information to understand HDI's role and claimed rights, we were concerned that keeping it in the front part of the document may lead to confusion as to how it relates to the agreement between HDI and Enbridge. In our view, the agreement between Enbridge and HDI commences on the first page of what we included in the revised draft.

Let me know if you have any additional questions.

Thanks,
Brent

Line-item attachment 1.23.

On Thu, Oct 23, 2025 at 1:27 PM Brent Bullough <Brent.Bullough@enbridge.com> wrote:

> Good afternoon, Matt and Raechelle.
>
> Do you have any additional questions on the draft agreement?
>
> I'll be travelling this afternoon but will check email and text whenever possible and safe to do so.
>
> Thanks,
> Brent

Line-item attachment 1.24.

From: Environmental Dept <environmental@hdi.land>
Sent: Friday, October 24, 2025 12:08 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: raechellewilliams@hdi.land; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; info@hdi.land; Todd Williams <toddwilliams@hdi.land>
Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

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Sago/Hello Brent,

I have sent the proposed agreements to the delegates however we have not received any comments back as of yet. I can say that the standard monitoring agreement from HDI is UNDRIP compliant.

Nya:weh/Thank you,

Matt

Line-item attachment 1.25.

From: Brent Bullough
To: Environmental Dept
Cc: raechellewilliams@hdi.land; Lauren Whitwham; Gabrielle Lapalme; info@hdi.land; Todd Williams
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Friday, October 24, 2025 12:22:30 PM
Attachments: image001.png

Thank you, Matt.

I appreciate the update and the additional information.

Brent

Line-item attachment 1.26.

From: Brent Bullough
To: Raechelle Williams; environmental@hdi.land
Cc: Gabrielle Lapalme; Emma Kameka; info@hdi.land; Archaeology Department
Subject: RE: Cedar Springs Community Expansion Project - Archaeology - HDI
Date: Monday, November 17, 2025 10:41:02 AM
Attachments: image001.png
image002.png
image003.png
image004.png

Hi Matt and Raechelle,

Hope you had a nice weekend!

I'm checking in to see if there are any updates on HDI's review of the proposed monitoring agreement.

Thanks,
Brent

Line-item attachment 1.27.

From: Brent Bullough
To: Environmental Dept
Cc: raechellewilliams@hdi.land; Lauren Whitwham; Gabrielle Lapalme; info@hdi.land; Todd Williams
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Monday, December 8, 2025 9:52:08 AM
Attachments: image001.png

Hi Matt,

Sorry to be a bother but hoping you can let me know how things are going with the review of the proposed agreement.

Completely understand if it's just taking time to do the review.

If there are questions about the proposed agreement though, please let me know so we can try to resolve them and facilitate the rest of the review.

Thanks,
Brent

Line-item attachment 1.28.

From: Environmental Dept <environmental@hdi.land>
Sent: Tuesday, January 20, 2026 12:41 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: raechellewilliams@hdi.land; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Todd Williams <toddwilliams@hdi.land>; HDI Administration <administration@hdi.land>
Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

CAUTION! EXTERNAL SENDER
Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from environmental@hdi.land.

New Sender
You have not previously corresponded with this sender. Do not click links or open attachments if you were not expecting this message!

Sago/Hello Brent,

I hope the New Year is treating you well.

We would like to discuss the draft agreement you sent, as we have comments regarding the items that were changed and proposed. Please let us know what dates and times work for your team to meet.

Additionally, in previous years, Enbridge has provided a donation for our Earth Day event during Kevin Berube's tenure. We would appreciate it if you would consider a donation this year for the purchase of trees and plants to distribute to the community. The event is very successful, and we would provide a report including photos of the day's activities.

Nya:weh/Thank you,

Matt

Line-item attachment 1.29.

From: Brent Bullough
To: Environmental Dept
Cc: raechellewilliams@hdi.land; Lauren Whitwham; Gabrielle Lapalme; Todd Williams; HDI Administration
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Wednesday, January 21, 2026 2:50:59 PM
Attachments: image001.png

Good afternoon, Matt!

New year is off to a nice start. I hope the same for you and the rest of the HDI team.

Yes, we will absolutely support the Earth Day event again this year. This is a great initiative and we're happy to help.

Here are some dates and times we're available over the next week to discuss the agreement. It will likely be Lauren Whitwham and me who participate on the call. Gabrielle (Gabby) Lapalme may attend as well to take notes. Let me know if any of these times work for you and your team.

- Tuesday, January 27 – 2:30-4:00
- Thursday, January 29 – 2:00-3:00
- Monday, February 2 – 10:00-noon and 2:00-3:30

Thanks and talk to you soon.

Brent

Line-item attachment 1.30.

From: Environmental Dept <environmental@hdi.land>
Sent: Wednesday, January 21, 2026 3:18 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: raechellewilliams@hdi.land; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Todd Williams <toddwilliams@hdi.land>; HDI Administration <administration@hdi.land>
Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

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New Sender
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Hello Brent,

Thank you for your response. Monday, February 2nd at 10:00 AM works best for us.

Please send over a calendar invite so I can circulate it to the appropriate parties.

Nya:weh,

Matt

Line-item attachment 1.31.

From: Brent Bullough
To: Environmental Dept
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Wednesday, January 21, 2026 4:00:30 PM
Attachments: image001.png

Sounds good, Matt. Thanks!

Not knowing the extent of the comments, do you think one hour is enough or should I schedule from 10 to noon? Suppose I could book the two hours and we can end early if we don't need all the time. Let me know your thoughts.

Thanks,
Brent

Line-item attachment 1.32.

From: Environmental Dept <environmental@hdi.land>
Sent: Wednesday, January 21, 2026 4:02 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

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Hey Brent I believe one hour should suffice. It will be Todd and I

Line-item attachment 1.33.

-----Original Appointment-----
From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: Wednesday, January 21, 2026 4:58 PM
To: Brent Bullough; raechellewilliams@hdi.land; Lauren Whitwham; Gabrielle Lapalme; Todd Williams; HDI Administration
Subject: Monitoring Agreement with Enbridge
When: Monday, February 2, 2026 10:00 AM-11:00 AM (UTC-05:00) Eastern Time (US & Canada).
Where: Microsoft Teams Meeting

Microsoft Teams Need help?

Line-item attachment 1.34.

From: Environmental Dept <environmental@hdi.land>
Sent: Wednesday, January 28, 2026 2:24 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

CAUTION! EXTERNAL SENDER
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Hey Brent could you confirm the meeting date for February 2nd please.

-Matt

Line-item attachment 1.35.

From: Brent Bullough
Sent: Wednesday, January 28, 2026 2:59 PM
To: Environmental Dept <environmental@hdi.land>
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

Hi Matt, sorry about that. Just forwarded the invite. I included Todd, Raechelle and HDI Admin when I first sent it out but didn't add you. My apologies.

Brent

Line-item attachment 1.37.

From: Brent Bullough
To: environmental@hdi.land; Todd Williams
Cc: Raechelle Williams; HDI Administration
Subject: HDI-Enbridge Monitoring Agreement Discussion Follow Up
Date: Tuesday, February 17, 2026 11:24:08 AM
Attachments: image001.png

Hi Matt and Todd,

Thanks so much for the call on February 2.

Based on what we discussed, I'm not sure if you want changes to the agreement or if you just need clarification and confirmation of the points below. If you feel these need to be embedded in the agreement itself, I can make those edits and send back an updated version. That said, if you have additional questions based on my responses below, that'd be good to know so they too can be incorporated into the updated draft agreement.

Follow-up to the actions items:

- We can confirm that funding is for one monitor for archy and one for env., for each field day. We could complete a separate agreement for each discipline (archy and environmental monitors) to ensure the distinction is clear. You also had a question about whether multiple monitors would be needed if there were multiple sites to monitor. The way the field work is scheduled is one team attends one site at a time, so there would be no need for more than one monitor for each field activity.
- There was also a question about Schedule A, the daily maximum, and whether it was for each discipline (Env. And Archy) or just one. I believe this is answered in the first bullet above.
- Does capacity funding cover report review? Yes, capacity funding is intended to cover review of reports. Costs for monitoring would be covered under the monitoring agreement.

I also said I'd share upcoming fieldwork opportunities to assist with your planning and finalization of the proposed monitoring agreement. Here are some activities we anticipate starting as soon as weather conditions permit:

  - Port Colborne – Stage 2 Archy
  - Mississauga Reinforcement – post-ER field work
  - Integrity work, including activities near McKenzie Meadows

Regarding HDI's Earth Day initiative, I can confirm that we will again provide funding this year. Please submit a request for this funding through our fueling futures portal, here.

Let me know if I missed anything or if you have any other questions. I'll respond to your question on the Hamilton Reinforcement Project shortly.

Thanks again. We look forward to HDI's participation in our project work.

Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability
—
ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

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Line-item attachment 1.38.

From: Brent Bullough
To: Chris Skye
Subject: RE: Project Charter Port Colborne
Date: Tuesday, February 17, 2026 2:31:24 PM
Attachments: image001.png
image002.png

Hi Chris,

I'm currently filling in for Kevin Berube, who left Enbridge in October. I'm following up on the email chain below regarding the Port Colborne project.

I further understand from the Ministry of Energy and Mines that you have requested a meeting with them on the Project and I'm inquiring if there is a time that would work for you to meet with us to discuss this project.

Please let me know.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability
—

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500 Consumers Road, Toronto ON M2J 1P8

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Line-item attachment 2.0.

From: Kevin Berube
To: Megan DeVries
Cc: Adam LaForme
Subject: Port Colborne Reinforcement Initial Notification
Date: Tuesday, April 22, 2025 3:40:08 PM
Attachments: Initial Notification Port Colborne MCFN.pdf
image001.png

Good afternoon Megan,

Attached is information on an upcoming project: Port Colborne Reinforcement Project. The attachment includes a project outline, Ministry contact and map of the area.

If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
500 Consumers Road, North York ON M2J 1P8
416 495 6184 tel
416 886 6759 cell
kevin.berube@enbridge.com

April 22, 2025

Via email

Megan DeVries, Manager of Consultation
Department of Consultation and Accommodation
Mississaugas of the Credit First Nation

Dear Megan,

Project Notification re: Port Colborne Reinforcement Project

Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct approximately 1.7 km to 3.6 km of Nominal Pipe Size ("NPS") 6-inch steel ("ST") natural gas pipeline in the City of Port Colborne, ON. The proposed pipeline, along with other infrastructure, will deliver natural gas to a large volume customer located near the intersection of the Fork Road E and Snider Road. The facilities are proposed to be placed into service by Q4 2026.

The purpose of the Project is to provide natural gas distribution service to Asahi Kasei Battery Separator Canada Corporation ("The Customer"). The customer is an electric vehicle battery separator manufacturer with a future peak load requirement of 10,000 m^3/hr. To accommodate the requested total customer demand, Enbridge Gas is proposing to construct new pipeline facilities along with other ancillary facilities.

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

The Preliminary Preferred Route and the Alternative Routes include the following property types: Municipal/Provincial Road allowance, Ministry of Transportation highway, Municipal property, Commercial industrial and agrarian lands and St. Lawrence Seaway Authority.

The Preliminary Preferred Route is located within existing right of ways (i.e., within road allowance), Customer property (Commercial/Industrial) and St. Lawrence Seaway Authority.

Alternative Route 1 & 2 are located within existing right of ways (i.e., within road allowance) and Customer property (Commercial/industrial).

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space are required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate temporary working space and easements.

The Project may intersect with forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period, to the extent possible. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Transportation – Highway 140 Crossing and Encroachment Permit.

Municipal:

- City of Port Colborne

Other:

- Canadian Pacific Railway
- St. Lawrence Seaway Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Request to confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.

- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

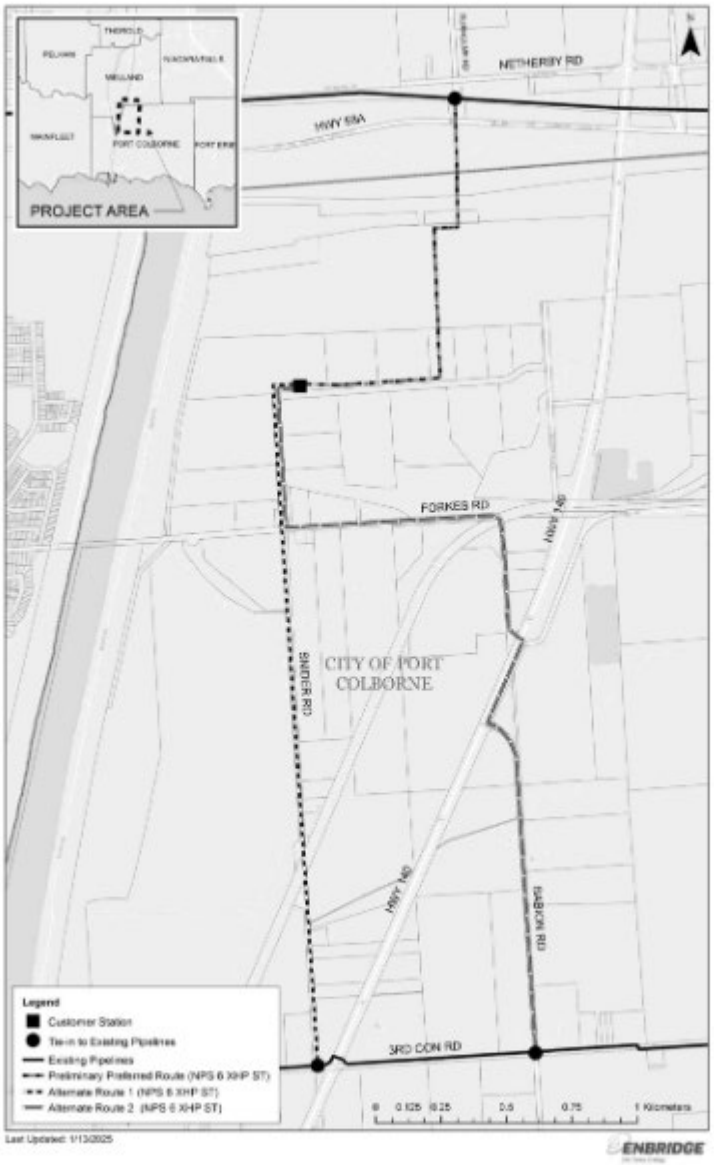
Marc Boucher
Senior Advisor, Indigenous Energy Policy
marc.boucher@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Many thanks,

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
Enbridge Inc.
416 666 6759
Kevin.berube@enbridge.com

Port Colborne Reinforcement



4

Line-item attachment 2.1.

From: Kevin Berube
To: Abby LaForme; Craig King
Subject: FW: Port Colborne Reinforcement Initial Notification
Date: Thursday, April 24, 2025 2:03:19 PM
Attachments: Initial Notification Port Colborne MCFN.pdf
image001.png

Good afternoon Abby and Craig,

I sent the initial notification to Megan on Tuesday. I noticed on our Ministry Delegation Letter that your emails were there as well so I wanted to make sure to include you.

Have a great day!
Kevin

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
500 Consumers Road, North York ON M2J 1P8
416 495 6184 tel
416 666 6759 cell
kevin.berube@enbridge.com

April 22, 2025

Via email

Megan DeVries, Manager of Consultation
Department of Consultation and Accommodation
Mississaugas of the Credit First Nation

Dear Megan,

Project Notification re: Port Colborne Reinforcement Project

Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct approximately 1.7 km to 3.6 km of Nominal Pipe Size ("NPS") 6-inch steel ("ST") natural gas pipeline in the City of Port Colborne, ON. The proposed pipeline, along with other infrastructure, will deliver natural gas to a large volume customer located near the intersection of the Fork Road E and Snider Road. The facilities are proposed to be placed into service by Q4 2026.

The purpose of the Project is to provide natural gas distribution service to Asahi Kasei Battery Separator Canada Corporation ("The Customer"). The customer is an electric vehicle battery separator manufacturer with a future peak load requirement of 10,000 m^3/hr. To accommodate the requested total customer demand, Enbridge Gas is proposing to construct new pipeline facilities along with other ancillary facilities.

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

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Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

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Municipal:

- City of Port Colborne

Other:

- Canadian Pacific Railway
- St. Lawrence Seaway Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Request to confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.

- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

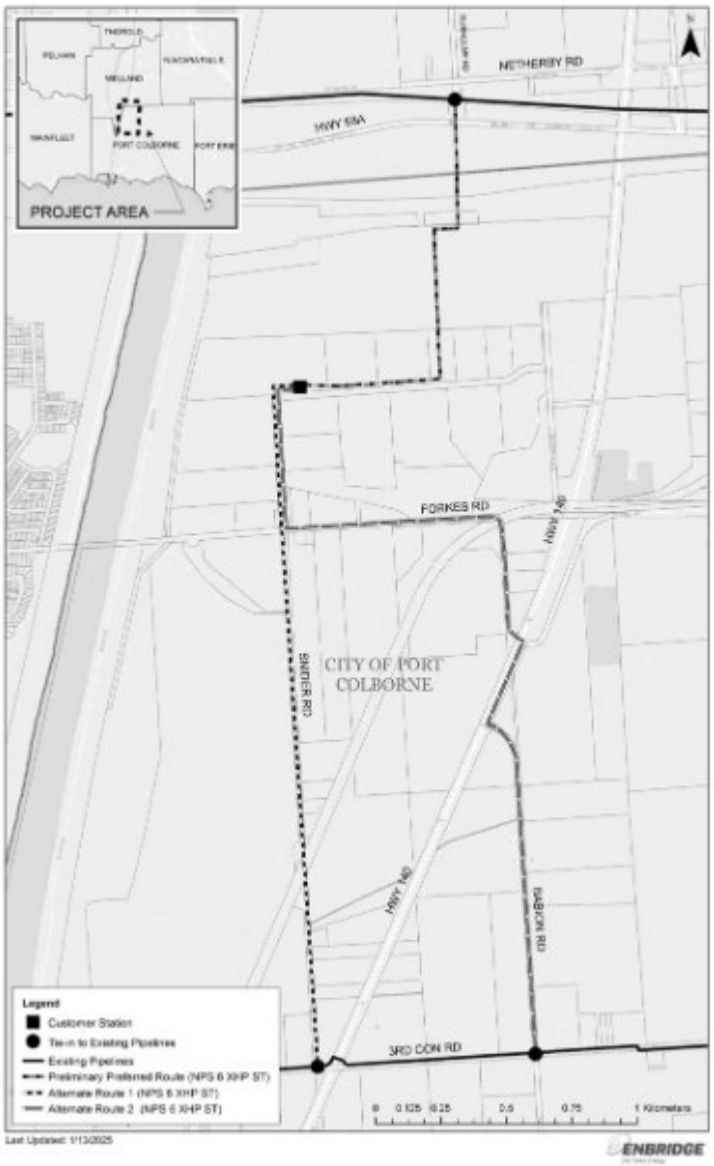
Marc Boucher
Senior Advisor, Indigenous Energy Policy
marc.boucher@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Many thanks,

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
Enbridge Inc.
416 666 6759
Kevin.berube@enbridge.com

Port Colborne Reinforcement



Line-item attachment 2.2.

From: Kevin Berube
To: Megan.DeVries@mncfn.ca
Cc: Adam.LaForme@mncfn.ca; abby.laforme@mncfn.ca; craig.king@mncfn.ca
Subject: FW: Notice of Upcoming Project Port Colborne reinforcement
Date: Friday, April 25, 2025 10:04:58 AM
Attachments: image001.png
160951680_NUP_20250425_fnl_eoda.pdf

Good morning Megan,

Attached is the Notice of Upcoming Project for the Port Colborne Reinforcement. We'll be reaching out to schedule a presentation on the project to your team. In the meantime if you have any questions please don't hesitate to contact me.

Have a great weekend!

Thank you,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Enbridge Gas Ontario
Notice of Upcoming Project
Port Colborne Reinforcement Project

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) project in Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service.

The project will include the construction of a new natural gas pipeline which will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The natural gas pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working space and lay-down areas during construction may also be required.

Note: The potential project location has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the project. The project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition. 2023". the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications as outlined in section 95(2) of the *Ontario Energy Board Act*, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted landowners. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

Enbridge Gas is committed to undertaking consultation and engagement with Indigenous communities and directly impacted stakeholders as an integral component of the planning process. Additional details about the project and how to become involved in the consultation and engagement process will be provided in future correspondence. Should you have any questions, comments or input about the project, potential alternative routes or natural environment features within the area above, please contact Stantec using the information below. All input will be evaluated and may be considered within the route evaluation for the project.

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.

Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Stantec

Line-item attachment 2.3.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Friday, April 25, 2025 9:25 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: [External] Re: Port Colborne Reinforcement Initial Notification

CAUTION! EXTERNAL SENDER
Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good morning, Kevin!

Thank you for your email! Please find attached the letter of response from the MCFN-DOCA. We look forward to engaging meaningfully with you on this project as Treaty Holders of the land on which this project is situated.

Sincerely,
Megan.

Megan DeVries (she/her)

Manager of Consultations

Department of Consultation and Accommodation

Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0

Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0

Web: www.mncfn.ca

Cell: 226-934-8640

April 25, 2025

Project Name: Port Colborne Reinforcement
DOCA Project Number: 2025-0409
Proponent: Enbridge
Project Location: City of Port Colborne

Dear Kevin Berube,

This letter is to confirm receipt of the project-related correspondence sent by Enbridge, on April 22, 2025, regarding the Port Colborne Reinforcement project.

The Mississaugas of the Credit First Nation (MCFN) are the Treaty Holders of the land on which the project will take place – specifically, the Between the Lakes Treaty #3 (1792). The MCFN holds Indigenous and Treaty Rights specific to the project location and its environs, which may be adversely impacted by it. The Department of Consultation and Accommodation (DOCA) is designated by the MCFN to handle consultation matters on its behalf.

The DOCA consultation team has reviewed the project-related correspondence identified above. **This project has been flagged for review.**

As this project has been flagged for review, we would like to share the following expectations for meaningful engagement:

- To begin, we would like to request an introductory meeting. This meeting can be held virtually or at the DOCA office. Please let us know your preference and some suggested dates and times for this meeting.
- Additionally, DOCA must be notified of, invited to participate in, and provided the opportunity to review any environmental and/or archaeological assessments. Please let us know as soon as possible if these studies are forthcoming and when they are anticipated to occur. If these studies have been completed, please provide us with copies of the reports prior to the introductory meeting.
- At its discretion, DOCA may request additional capacity funding from the proponent for its consultation and engagement activities relating to the project. We are happy to discuss this item in further detail at the upcoming introductory meeting.

At this time, the MCFN asserts that the Port Colborne Reinforcement project requires further review by DOCA. Until that review has been completed and any questions, concerns, and/or interests have been satisfactorily addressed, the project must not receive approval or proceed with any ground-altering activities.

Mississaugas of the Credit First Nation
2789 Mississauga Road, Hagersville, Ontario N0A 1H0
Phone: (905) 768-1133
Fax: (905) 768-1225

DOCA expects to be notified of any and all future project updates and/or changes.

If you have any questions for the DOCA consultation team, please feel free to contact us.

Thank you,

Megan DeVries

Megan DeVries
Manager of Consultations
Department of Consultation and Accommodation
Phone: 905-768-4260
Email: megan.devries@mncfn.ca

CC
Adam LaForme, Manager of Archaeology, adam.laforme@mncfn.ca
Lindsay Wong, Manager of Environment, lindsay.wong@mncfn.ca

Line-item attachment 2.4.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Friday, April 25, 2025 9:29 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: [External] Re: NOC and Info Session for Humber Expansion Project

CAUTION! EXTERNAL SENDER
Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Kevin,

We currently have May 21 from 2pm to 4pm available. Would it be possible to fit both Humber Expansion and Port Colborne Reinforcement into this meeting? I've just sent you our response letter for the latter.

Please let me know!
Megan.

Megan DeVries (she/her)

Manager of Consultations

Department of Consultation and Accommodation

Line-item attachment 2.5.

From: Kevin Berube
To: Megan DeVries
Cc: Adam LaForme; Lindsay Wong
Subject: RE: NOC and Info Session for Humber Expansion Project
Date: Thursday, May 1, 2025 2:19:50 PM
Attachments: image001.png
image002.png

Hi Megan,

Yes we can fit both of the projects into an information session for you and your team. I'll circulate the confirmation of date and time to our team to ensure the right people are at the meeting to present.

Thanks!
Kevin

Line-item attachment 2.6.

From: Kevin Berube
To: Megan DeVries
Subject: May 21 Meeting
Date: Monday, May 5, 2025 9:14:24 AM
Attachments: image001.png

Hi Megan,

We've confirmed May 21 from 2-4pm for presentations on the Humber Expansion and Port Colborne projects. I'll send you an MS Teams invite to circulate to your team. One of the questions our project team had was if you had an idea of what information you would like presented or questions you may have, they want to make sure they have the relevant information for the meeting.

Thanks,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Line-item attachment 2.7.

From: Kevin Berube
To: Megan DeVries
Cc: Adam LaForme; Abby LaForme; Craig King
Subject: Port Colborne NOC
Date: Thursday, May 8, 2025 2:02:37 PM
Attachments: ad_PortColborne_NoC_IS_20250508_fin_aoda.pdf
Port Colborne NOC MCFN.pdf
image001.png

Hi Megan,

Please find attached the Notice of Commencement along with the information session and map of the area for the Port Colborne Reinforcement Project. If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

ENBRIDGE

May 8, 2025

Megan DeVries, Consultation Supervisor
Department of Consultation and Accommodation
Mississaugas of the Credit First Nation

SENT VIA EMAIL

Dear Megan:

Reference: Enbridge Gas Inc. – Port Colborne Reinforcement Project, Notice of Study Commencement and Virtual Information Session

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the Project is to supply an industrial customer with natural gas service. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline which will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working space during construction may also be required.

The proposed Preliminary Preferred Route (PPR) begins near the north end of the customer's property, then extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This is the preliminary preferred option, provided that a permanent easement can be obtained. Proposed Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65 km along Snider Rd before connecting to the existing Enbridge Gas natural gas system at the 3rd Concession Road. Proposed Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at the 3rd Concession Road. The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and do not represent the final Project scope/design. For further details, please refer to the attached Figure 1.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an environmental study for the project. The project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition. 2023". the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications as contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

Reference: **Enbridge Gas Inc. – Port Colborne Reinforcement Project, Notice of Study Commencement and Virtual Information Session**

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting your community to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Indigenous and treaty rights, and any measures for mitigating those adverse impacts.

Consultation with Indigenous communities and engagement with landowners, and government agencies is an integral component of the planning process. As such, a Virtual Information Session will be held. Enbridge Gas is happy to meet with interested Indigenous communities outside of the session below.

Virtual Information Session (Online)

Monday, May 26, 2025 to Monday June 9, 2025
www.solutions.ca/PortColborneEA

A questionnaire will also be available as part of the Virtual Information Session, and you will have the opportunity to provide comments and/or questions about the proposed Project.

Input received during the Virtual Information Session will be used to develop site specific environmental protection or mitigation measures for the Project.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in meeting with your community to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with your community to ensure your interests are being considered and represented.

If you have questions or comments regarding the Port Colborne Reinforcement Project, please reach out to me at kevin.berube@enbridge.com or 416-666-6759.

Yours truly,

Enbridge Gas Inc.

Kevin Berube

Reference: **Enbridge Gas Inc. – Port Colborne Reinforcement Project, Notice of Study Commencement and Virtual Information Session**

Attachment: Figure 1 – Study Area

c. Caitlin Cag, Enbridge Gas Inc.
Michael Candido, Stantec Consulting Ltd.

Enbridge Gas Ontario
Notice of Study Commencement and Virtual Information Session
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) begins near the north end of the customer's property, then extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This is the preliminary preferred option, provided that a permanent easement can be obtained. Proposed Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65 km along Snider Rd before connecting to the existing Enbridge Gas natural gas system at the 3rd Concession Road. Proposed Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and do not represent the final Project scope/design. For further details, please refer to the figure below.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The Project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023", the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The Project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted stakeholders including potentially impacted residents. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

Consultation with Indigenous communities and engagement with directly impacted stakeholders, residents, government agencies, and other interested persons is an integral component of the planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online)
Monday, May 26 - Monday June 9, 2025
www.solutions.ca/PortColborneEA

A questionnaire will be available as part of the Virtual Information Session, to provide the opportunity to submit comments and/or ask questions about the proposed Project. Input received will be considered in the route selection process and may be used to develop environmental protection and mitigation measures.

Should you have any questions or comments about the proposed Project, please contact Stantec using the information below.

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project scope/design.

Stantec

Line-item attachment 2.8.

From: Brent Bullough
To: megan.devries@mncfn.ca
Cc: Kevin Berube; Candido, Mike; abby.laforme@mncfn.ca; craig.king@mncfn.ca; Mark LaForme
Subject: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys
Date: Thursday, May 15, 2025 11:14:34 AM
Attachments: image001.png

Good morning, Megan.

To support early and meaningful engagement, Enbridge Gas is inviting communities to participate in upcoming field verification surveys that form part of the environmental assessment process for the **Port Colborne Reinforcement Project**. These surveys will contribute to the natural heritage review and the Stage 1 Archaeological Assessment.

This is an important opportunity to share knowledge related to treaty rights and traditional land use. Early participation and input will help ensure that community rights, values, and perspectives are meaningfully reflected in the assessment of potential route options.

Enbridge Gas recognizes that engagement is an ongoing process throughout the life of the project. Feedback received will continue to inform and shape mitigation measures as the project evolves.

Field surveys are currently scheduled to begin on **May 29th**.

If you are interested in participation, please respond to this email, copying Mike Candido of Stantec, michael.candido@stantec.com, who will be coordinating your participation in the field program.

As Kevin is off on vacation this week, please let me know if you have any questions.

Thank you for considering this opportunity and we truly hope you will be able to attend.

Sincerely,
Brent Bullough

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

enbridge.com
Integrity. Safety. Respect. Inclusion. High Performance

Line-item attachment 2.9.

From: Adam LaForme <Adam.LaForme@mncfn.ca>
Sent: Wednesday, May 21, 2025 11:59 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Field Coordinator <Field.Coordinator@mncfn.ca>; Megan DeVries <Megan.DeVries@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>; Kevin Berube <kevin.berube@enbridge.com>; Candido, Mike <michael.candido@stantec.com>
Subject: [External] Re: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys DOCA# 2025-0409

CAUTION! EXTERNAL SENDER
Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good Afternoon Brent,

Thank you for contacting the Mississaugas of the Credit First Nation (MCFN) and the Department of Consultation and Accommodation (DOCA) to invite us to participate in the Port Colborne Reinforcement Projects natural heritage and archaeological studies.

MCFN would like to review the draft Stage 1 Archaeological Assessment report along with the natural heritage reports. Should Stage 2 fieldwork be required, we request the presence of a Field Liaison Representative (FLR) on-site to ensure that the Nation's interests and concerns are respected and considered during the fieldwork.

Attached to this email, you will find:

1. The agreement covering MCFN's review of reports related to this project.

2. The Participation Agreement for MCFN's involvement in any potential fieldwork, if necessary.

Kindly complete the highlighted sections of the documents and return a signed copy at your earliest convenience.

If you have any questions or need further clarification, please do not hesitate to contact me.

Kind Regards,

Adam LaForme (he/him)

Manager of Archaeology

Department of Consultation and Accommodation

Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0

Physical: 4065 Hwy. #6, Hagersville, ON, N0A1H0

Web: www.mncfn.ca

Facebook: Mississaugas of the Credit First Nation

Ph: 905-768-4260 Ext: 1608

Cell:289-527-2763

Line-item attachment 2.11.

From: Kevin Berube
To: megan.devries@mncfn.ca
Cc: abby.laforme@mncfn.ca; Adam LaForme; craig.king@mncfn.ca
Subject: Project Updates
Date: Thursday, May 22, 2025 9:54:09 AM
Attachments: Project Introduction_Humber Station -MCFN_MAY21.pdf
Port Colborne Reinforcement Project.pdf
image001.png

Hi Megan,

Thanks again for you and your team taking the time to meet with our project teams yesterday on the Port Colborne and Humber Expansion projects. As requested, attached are the slide decks from each presentation. We'll be sure to keep you informed of important upcoming dates as the projects progress. If you need anything else please do not hesitate to contact me.

Thanks,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Humber Station, Caledon

Community Expansion Project
May 21st , 2025

The information contained in these documents is confidential and only for the use of intended recipient and may not be used, published or redistributed without the consent of Enbridge Gas Inc. This document provides general information only and may be subject to change at any time without notice.

Project Overview

Humber Station was selected by the OEB on behalf of ENERGY (formerly the MENDM) to be included as part of Phase 2 NGEP and is anticipated to support up to 85* residents and commercial businesses (forecasted over 10 years).

*Based on the preliminary preferred route and subject to change

Project Location

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Preliminary Preferred Route (PPR)

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- Potential upgrades required to the existing Station at Mount Hope Road and Old Church Rd
- Start at Old Church Rd and Humber Trail
- Approximately 2.5 km of supply pipe along Old Church Rd to the intersection of Old Church Rd and Humber Station Rd
  - Anticipated to be all NPS 4-inch pipe
- The pipe will cross:
  - Humber River
  - CN Rail
- Approximately 3.5km of Distribution pipe
  - Anticipated to be primarily NPS 2-inch pipe
  - Alexander Ave, Keily Cr, Bartley Dr, Linn Rd

*Based on the preliminary preferred routing. Alternative routes have been identified and routing is subject to change based on results from consultations with Indigenous, permitting authorities, municipal, and regulatory stakeholders as well as constructability and design feasibility considerations.

Alternative Routes

ENBRIDGE

- AR#1
  - HWY9 to Barley Drive
  - Supply pipe = 7.5km of 4" PE
  - 5 water course crossing
  - MTO crossing
  - New Pressure reducing station

- AR#2
  - Castlebridge to Kiley Cres
  - Supply Pipe = 4.6km of 4" PE
  - 3 water course crossing
  - CP Rail Crossing
  - Station Rebuild

*Based on the preliminary preferred routing. Alternative routes have been identified and routing is subject to change based on results from consultations with indigenous, permitting authorities, municipal, and regulatory stakeholders as well as constructability and design feasibility considerations.

Preliminary Project Scope

ENBRIDGE

- Standard pipeline depth is 0.9 m – 1.2 m
- Minimum 1.0 m separation from HPs and other utilities
- Working to maintain regional/municipal minimums

*Based on the preliminary preferred routing. Alternative routes have been identified, and routing is subject to change based on results from consultations with indigenous, permitting authorities, municipal, and regulatory stakeholders as well as constructability and design feasibility considerations.

Tentative Project Schedule

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Timeline*	Milestone
2024 – 2025	Initial Planning, initial consultations, scoping, field data collection (e.g. survey, test digs)
2025	Design
2025	Duty to Consult, Environmental Assessments
May 20 – June 2, 2025	Second Virtual Information Session
Q3 2025	Apply for Regulatory Approvals (Leave-to-construct exemption)
Q1 2026	Permitting
Q2 2027 – Q4 2027	Construction
Q1/2 2028	Service Installations and Clean up

* The timelines presented in this slide are preliminary and are subject to change. They are contingent on regulatory approvals, permitting, construction restrictions, and other factors which may impact the schedule.

Port Colborne Reinforcement Project

Project Overview
May 21, 2025

ENBRIDGE

Project Overview - Port Colborne Reinforcement

ENBRIDGE
Life Takes Energy

Enbridge Gas Inc. has identified the need to construct a new natural gas pipeline to provide **natural gas service** to an **industrial customer** located in Port Colborne, ON.

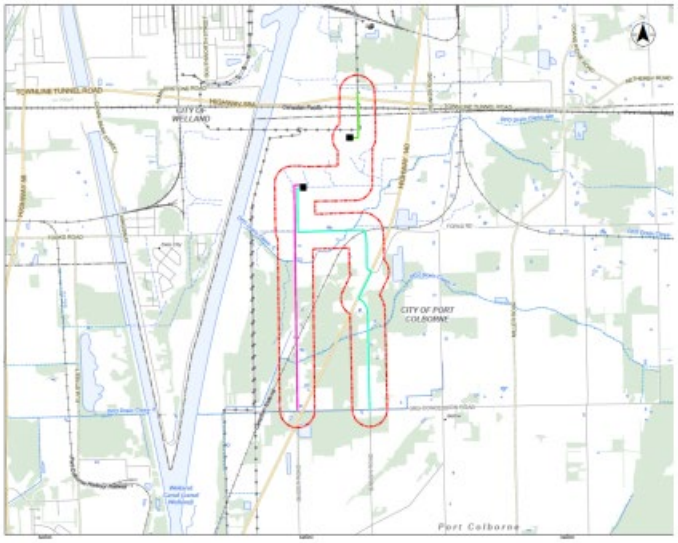
High level project scope includes:

- Construct approximately **6-inch steel** ("ST") **natural gas pipeline** in the City of Port Colborne, which will be between **650m to 3.6 km in length, depending on the chosen route.**
- A customer Station at the customer site located at 5088 Ontario 140, Port Colborne, ON.

Proposed Routes- Port Colborne Reinforcement

Three routes are being assessed as part of the Environmental Assessment

- Preliminary Preferred Route (PPR) begins near the north end of the customer's property, extends north for 650m crossing the Railway and Townline Tunnel Road to the existing Enbridge Gas network near Rusholme Road. ***The PPR is pending a third-party easement; if not obtained, this route will be dropped from consideration.***
- Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65km along Snider Rd to the 3rd Concession Road.
- Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road to the 3rd Concession

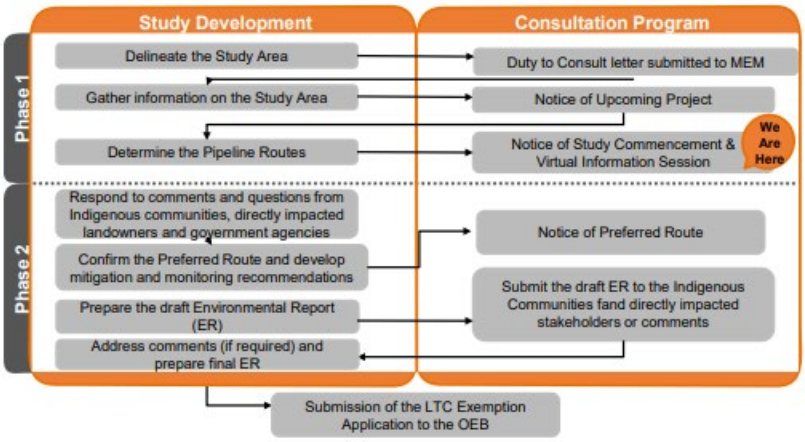


Environmental Study - Port Colborne Reinforcement

Process

The environmental study is divided into the following two main phases:

- Phase I: Identification and Consultation on proposed routes
- Phase II: Confirmation of the Preferred Route, and Environmental Report
- The following groups have been notified of the Project:
  - Indigenous communities
  - Federal and provincial agencies and authorities
  - Municipal personnel and elected officials
  - Directly affected landowners
  - Directly impacted residents and businesses in proximity to the PPR or the alternative routes



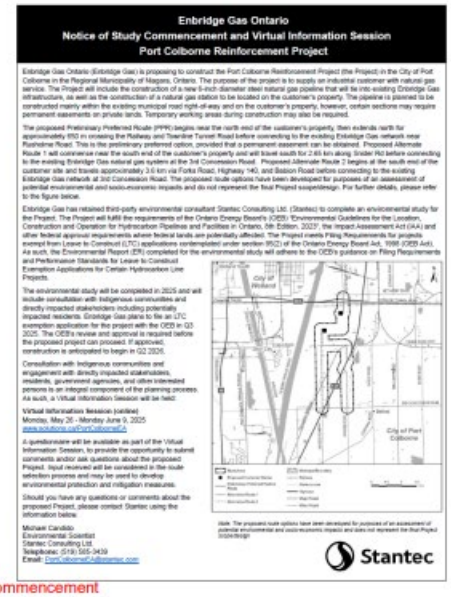
Consultation - Port Colborne Reinforcement

DTC letter sent to Ministry of Energy and Mines January 13th, 2025. Delegation letter received April 4th, 2025

Notice of Upcoming Project: Released April 25th, 2025

Notice of Commencement: Released May 9th, 2025

- A Virtual Open House will be live and will be held from May 26th – June 9th. Information received will be posted to a dedicated project email address.
- As part of the consultation and engagement process, a questionnaire will be available as part of the Virtual Open House, and interested groups will have the opportunity to submit comments and/or questions about the proposed Project.
- Link to Virtual Open House: solutions.ca/PortColborneEA
- A project description will be provided with additional details on the Project to each indigenous community next week (week of May 26th, 2025)



Enbridge Gas Ontario
Notice of Study Commencement and Virtual Information Session
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) begins near the north end of the customer's property, then extends north for approximately 850 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rosheime Road. This is the preliminary preferred option, provided that a permanent easement can be obtained. Proposed Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.45 km along Snider Rd before connecting to the existing Enbridge Gas natural gas system at the 3rd Concession Road. Proposed Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Bastion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and do not represent the final Project route/design. For further details, please refer to the figure below.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The Project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023", the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The Project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted stakeholders including potentially impacted residents. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

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Virtual Information Session (online)
Monday, May 26 - Monday June 9, 2025
www.solutions.ca/PortColborneEA

A questionnaire will be available as part of the Virtual Information Session, to provide the opportunity to submit comments and/or ask questions about the proposed Project. Input received will be considered in the route selection process and may be used to develop environmental protection and mitigation measures.

Should you have any questions or comments about the proposed Project, please contact Stantec using the information below.

Michael Cardillo
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project route/design

Stantec

Sample of a Notice of Commencement

Port Colborne Reinforcement

Consultation and Engagement

Ontario Energy Board Leave to Construct (LTC) Application

Ongoing Consultation and Engagement

- The project team continues to consult with indigenous communities on an ongoing basis including inviting communities to participate in the Environmental Assessment field verification visits and Stage 2 Archaeology studies.
- Enbridge is consulting with the Mississaugas of the Credit First Nation, Six Nations of the Grand River, Haudenosaunee Confederacy Chiefs Council

Archaeological Assessments

- Stage 1 Archeological Assessment has commenced.
- The requirement for a Stage 2 Archeological Assessment and associated field work is unknown at this time and is dependent on the findings of the Stage 1 Archeological Assessment.
- Enbridge will continue to provide regular updates and continued engagement to each of the interested First Nations on this project. This includes inclusion on archaeological matters.

Port Colborne Reinforcement

Project Description

A desktop study will be undertaken to gather information from published sources that will outline the following features in the project study area:

Natural Features

- Species at Risk
- Species of Conservation Concern
- Woodlands
- Wetlands
- Watercourses

Archaeological Resources

In Ontario, archaeology is generally discussed through two avenues: Indigenous and non-Indigenous, and the term "contact" is typically used as a chronological benchmark when discussing Indigenous archaeology in Canada and describes the contact between Indigenous and non-Indigenous, i.e., European, cultures. Information will be provided regarding:

- Pre-contact Indigenous resources
- Post-contact Indigenous resources
- Registered Archaeological sites

Port Colborne Reinforcement

Anticipated Mitigation and Protective Measures

Feature	Potential Mitigation and Protective Measures
Socio-Economic	• Implement a water well monitoring program for private water wells • Develop a Traffic Control Plan • Construction to be completed during regular business hours unless exemptions through municipal permits are obtained • Control dust by tarping excess soils and applying wetting techniques, when required
Terrestrial	• Vegetation Removal/Pruning outside of migratory bird window • Nest sweeps prior to tree clearing • Restore and seed areas to establish habitat and reduce erosion
Pipeline Design and Construction	• Several steps may be taken to ensure safe, reliable operation of the natural gas network: • Design, construction and testing of pipelines to meet or exceed requirements set by industry standards and regulatory authorities • Continuous monitoring of the entire natural gas network • Perform regular leak surveys to detect and repair leaks
Watercourse and Wetland Crossing	• Horizontal Directional Drilling (HDD) will be used to cross under watercourses and wetlands • Environmental inspection during construction in environmentally sensitive areas • Installation of erosion and sediment control measures to prevent erosion and sedimentation into wetlands/watercourses
Species at Risk	• Complete construction outside of SAR active periods, if possible • Erect exclusion fencing in proximity to potential SAR habitat • If SAR are found along the preferred pipeline route during Project planning, consultation with the MECP will be initiated regarding the potential need for a permit under the ESA and/or development of species-specific mitigation

Port Colborne Reinforcement

Field Work

- Stantec will also be completing work related to the Environmental Report required for the Leave to Construct application.
- A field reconnaissance site visit will be conducted to verify baseline natural environment features that were identified during background information collection through a desktop study.
- Photo inventory for Stage 1 archaeological assessment.
- Following completion of the Environmental Report, and as determined during consultation and the approvals process, additional field studies may include:
  - Species at Risk and their associated habitat assessments
  - Breeding bird surveys
  - Stage 2 archaeological assessment

Timeline - Port Colborne Reinforcement

Proposed Project Schedule

Proposed Timeline	
Q2 & Q3 2025	Stage 1 Archeological Assessment and Surveys
Ongoing	Consultation and Engagement (throughout the life of the project)
2025 (Ongoing)	Planning and Design
Q3 2025	OEB Leave to Construct Application
Q3/Q4 2025	Stage 2 Archeological Assessment and Additional Surveys (if required)*
Q2 2026 (earliest)	OEB Approval
Q2 2026	Construction Commences**

*Pending results of Environmental Assessment
**Pending regulatory approvals and permits

Q&A

Thank you!

Line-item attachment 2.12.

From: Kevin Berube
To: Adam LaForme
Cc: megan.devries@mncfn.ca
Subject: Tech Review and FLR Agreements
Date: Friday, May 23, 2025 10:16:54 AM
Attachments: MCFN FLR Participation Agreement Port Colborne.docx
image001.png
MCFN-DOCA Technical Review Agreement Port Colborne and Humber.docx

---

Boozhoo Adam,

Attached are the signed agreements for the FLR Participation on the Port Colborne Project and the Technical Review of both the Port Colborne and Humber Expansion projects. If you could send me back a signed copy that would be great. If you need anything at this time please reach out.

Meegwetch,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Line-item attachment 2.13.

From: Candido, Mike
Sent: Tuesday, May 27, 2025 2:22 PM
To: megan.devries@mncfn.ca; Adam LaForme <adam.laforme@mncfn.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>
Subject: May 29 Port Colborne Reinforcement Project - field verification site visit

Hello Megan and Adam,

In a follow up to Kevin's email the field verification site visit for the Port Colborne Reinforcement Project is scheduled for Thursday, May 29. We will have two members from our ecosystems team and one member of our archaeology team on site. The work will be performed from publicly accessible areas.

Time: 9:00 AM
Meeting Location: Tim Horton's Address: 990 E Main St, Welland, ON L3B 3Z3

Ecology Scope of Work
Survey along roadways (following the proposed pipeline routes). Will stop and get out (if safe to do so), high level habitat assessment, look for plants, incidental observations and watercourse assessment.

Archaeology Scope of Work
Stage 1 photo inventory targeting roads and roadsides (following the proposed pipeline routes)

Stantec Contacts
Archaeology
Tatjana Vieira – 403-614-3263

Ecosystems
Kayla Ellis – 226-979-6971
Jordan Brooks – 226-979-3018

Are you able to confirm who will be attending and pass along their contact information. Please let me know if you have any questions. Thank you.

Mike

Michael Candido B.Sc.(Env.), CAN-CISEC
Project Manager - Assessment and Permitting

Direct: 519 585-3439
Mobile: 519 829-8159
michael.candido@stantec.com

Stantec
100-300 Hagey Blvd.
Waterloo ON N2L 0A4

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Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

Line-item attachment 2.14.

From: Candido, Mike

Sent: Wednesday, May 28, 2025 7:01 PM
To: 'megan.devries@mncfn.ca' <megan.devries@mncfn.ca>; Adam LaForme <adam.laforme@mncfn.ca>
Cc: 'Kevin Berube' <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: RE: May 29 Port Colborne Reinforcement Project - field verification site visit

Hello Megan and Adam,

Unfortunately we have to cancel our site visit tomorrow. There will be a Stantec representative at the Tim Hortons in case this message does not make it in enough time.

We will look to reschedule at later date will keep you informed.

Mike

Line-item attachment 2.15.

From: Candido, Mike <michael.candido@stantec.com>
Sent: Thursday, May 29, 2025 9:48 AM
To: Megan DeVries <Megan.DeVries@mncfn.ca>; Adam LaForme <Adam.LaForme@mncfn.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: RE: May 29 Port Colborne Reinforcement Project - field verification site visit

Good morning Megan and Adam,

Just following up on my email below. Can you please confirm receipt.

Mike

Line-item attachment 2.16.

From: Adam LaForme <Adam.LaForme@mncfn.ca>
Sent: Thursday, May 29, 2025 10:08 AM
To: Candido, Mike <michael.candido@stantec.com>; Megan DeVries <Megan.DeVries@mncfn.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: Re: May 29 Port Colborne Reinforcement Project - field verification site visit

Good Morning Mike,

Thank you for letting us know. We did inform the FLR of the cancellation, they will not be attending.

Thank you,

Adam LaForme (he/him)

Manager of Archaeology

Department of Consultation and Accommodation

Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0

Physical: 4065 Hwy. #6, Hagersville, ON, N0A1H0

Web: www.mncfn.ca

Facebook: Mississaugas of the Credit First Nation

Ph: 905-768-4260 Ext: 1608

Cell:289-527-2763

I choose to work flexibly and am sending this message now because it works for me. Feel free to read, act on or respond at a time that works for you.

Disclaimer

The Mississaugas of the Credit First Nation (MCFN) asserts the right to maintain stewardship on our ancestral homelands which includes the right to protect the lands and waters that sustain and support the life and health of all. Historically, and without our consent, MCFN homelands have been industrialized to the point where cumulative effects have already surpassed the point of a questionable future for coming generations. In this era of reconciliation, building a renewed relationship with First Nation peoples based on recognition of rights, respect and partnership, MCFN fully expect legal obligations with the body of the politic to adhere to National interests and engage MCFN in all future development taking place within our ancestral lands.

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Line-item attachment 2.17.

From: Kevin Berube
To: Megan DeVries
Cc: Adam LaForme; Abby LaForme; Craig King
Subject: FW: Port Colborne Project Description
Date: Tuesday, June 3, 2025 10:40:24 AM
Attachments: rpt_160951680_pro-desc_20250602_fin.pdf
image001.png

Good morning Megan,

I hope this finds you well.

Attached is the project description of the Port Colborne Reinforcement Project. If you have comments or questions on the project please submit them to me by June 16 so they can be forwarded to the project team.

Meegwetch,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Line-item attachment 2.18.

From: Candido, Mike <michael.candido@stantec.com>
Sent: Tuesday, June 3, 2025 6:00 PM
To: Adam LaForme <Adam.LaForme@mncfn.ca>; Megan DeVries <Megan.DeVries@mncfn.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: June 6 Port Colborne Reinforcement Project - field verification site visit

Hello Megan and Adam,

The rescheduled date for the field verification site visit for the Port Colborne Reinforcement Project is Friday, June 6. We will have two members from our ecosystems team and one member of our archaeology team on site. The work will be performed from publicly accessible areas.

Time: 9:00 AM
Meeting Location: Tim Horton's Address: 990 E Main St, Welland, ON L3B 3Z3

Can you please let me know if you are able to send an FLR. Thank you.

Mike

Line-item attachment 2.19.

From: Adam LaForme <Adam.LaForme@mncfn.ca>
Sent: Wednesday, June 4, 2025 2:39 PM
To: Candido, Mike <michael.candido@stantec.com>; Megan DeVries <Megan.DeVries@mncfn.ca>; Field Coordinator <Field.Coordinator@mncfn.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: [External] Re: June 6 Port Colborne Reinforcement Project - field verification site visit DOCA# 2025-0409

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Good Afternoon Mike,

Thank you for providing this information.

I have included DOCAs @Field Coordinator Joelle Williams to this email. Joelle may have additional questions prior to deployment.

Kind regards,

Adam LaForme (he/him)
Manager of Archaeology
Department of Consultation and Accommodation

Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0
Physical: 4065 Hwy. #6, Hagersville, ON, N0A1H0
Web: www.mncfn.ca
Facebook: Mississaugas of the Credit First Nation

Ph: 905-768-4260 Ext: 1608

Cell:289-527-2763

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Line-item attachment 2.20.

From: Kevin Berube
To: Megan DeVries
Subject: Capacity Funding Port Colborne
Date: Wednesday, June 18, 2025 1:38:45 PM
Attachments: Capacity Funding Letter Port Colborne - MCFN.pdf

---

Good afternoon Megan,

I hope this finds you well.

Realizing the time it takes to review and apply resources to projects we want to offer capacity funding for the Port Colborne Reinforcement Project. If agreeable, please sign and send me back a copy of the attached funding letter and we'll get the capacity funding sent out to you. If you have any questions please do not hesitate to reach out.

Meegwetch,
Kevin Berube

Line-item attachment 2.21.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Thursday, June 19, 2025 9:55 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Nicole LaForme-Hess <Nicole.LaForme-Hess@mncfn.ca>
Subject: [External] Re: Capacity Funding Port Colborne

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Good morning, Kevin,

As discussed this morning via phone call, we thank Enbridge for their continued support of our consultation work on the Port Colborne Reinfrocement Project. We have signed the funding letter; please find it attached.

When you do send the funds, could please forward the payment confirmation to Nicole (CC'd here) for DOCA's records?

Thank you,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation

Line-item attachment 2.22.

From: Kevin Berube
Sent: Wednesday, July 30, 2025 9:14 AM
To: Megan DeVries <megan.devries@mncfn.ca>
Cc: Adam LaForme <adam.laforme@mncfn.ca>
Subject: Port Colborne Reinforcement Project Notice of Preferred Route

Good morning Megan,

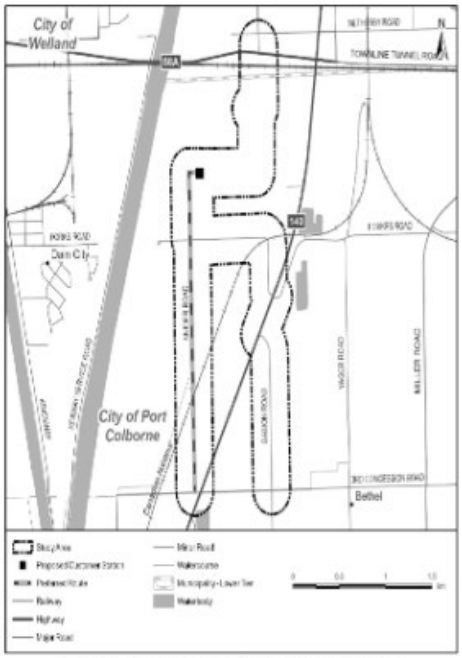
Please find attached the Notice of Preferred Route for the Port Colborne Reinforcement Project. If you have any questions about the preferred route or would like to meet to discuss the rationale for route chosen please don't hesitate to contact me.

Thanks,
Kevin

Enbridge Gas Ontario
Notice of Preferred Route
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the Project is to supply an industrial customer with natural gas services. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain segments may require permanent easements on private land. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) for the pipeline begins near the north end of the customer's property and extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This route depended on obtaining a permanent easement within the Project's required timeline. Proposed Alternate Route 1 begins at the south end of the customer's property and travels south for 2.65 km along Snider Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. Proposed Alternate Route 2 also starts at the south end of the customer's site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. For further details, please refer to the figure.



Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project scope/design.

A comparative evaluation was completed for the proposed pipeline routes. This evaluation assessed potential environmental and socio-economic impacts associated with the construction and operation of each route, including overall feasibility and the ability to minimize adverse effects. The evaluation used baseline environmental and socio-economic data sourced from relevant published literature, geospatial datasets and mapping. It considered features such as watercourses, wetlands, woodlots, vegetation, species at risk, and cultural and archaeological resources, and was further supplemented by field verification surveys. Additionally, input gathered through engagement with Indigenous communities and stakeholders was also incorporated into the evaluation. During the evaluation process, it was determined that the initial PPR was no longer a feasible option for the Project, as the timeframe needed to secure a permanent easement for the pipeline did not align with the Project's schedule requirements. The Proposed Alternate Route 1 has been selected as the Preferred Route.

The environmental study will be completed by Q3 2025 and will include consultation with Indigenous communities and directly impacted stakeholders, including potentially impacted residents. Enbridge Gas anticipates filing an LTC Exemption Application for the project with the OEB in late 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Spring 2026.

Enbridge Gas is committed to on-going engagement and consultation with Indigenous communities and directly affected stakeholders through detailed design and construction and will continue to respond to inquiries throughout the life of the Project.

Please contact Stantec using the information below with any questions or comments about the proposed Project

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The study will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023. The Project meets the Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

Stantec

Line-item attachment 2.23.

From: Kelly, Dominique <Dominique.Kelly@stantec.com>
Sent: Wednesday, September 10, 2025 1:55 PM
To: Megan DeVries <Megan.DeVries@mncfn.ca>; Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Cc: Port Colborne EA <PortColborneEA@stantec.com>; Kevin Berube <kevin.berube@enbridge.com>
Subject: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon, everyone,

Enbridge Gas Inc. doing business as Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project supply an industrial customer with natural gas service in the city of Port Colborne, Regional Municipality of Niagara, Ontario.

rpt_160951680_Port Colborne_20250909_dft_aoda.pdf

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report. Please let me know if you need any assistance in downloading the files and I would be happy to assist.

If you would like to have your comments considered for the Environmental Report, please provide your comments to portcolborneea@stantec.com by no later than **Monday, October 27, 2025**.

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Kind regards,
Dominique Kelly, BA
Environmental Consultant.
she/her

Direct: (613) 725-5516
dominique.kelly@stantec.com

Stantec

Line-item attachment 2.24.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Thursday, September 11, 2025 11:53 AM
To: Kelly, Dominique <Dominique.Kelly@stantec.com>; Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Cc: Port Colborne EA <PortColborneEA@stantec.com>; Kevin Berube <kevin.berube@enbridge.com>
Subject: Re: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Thank you, Dominique!

Confirming that we have received and will do our best to provide comments by October 27.

Cheers,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation

Mississaugas of the Credit First Nation
Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0
Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0
Web: www.mncfn.ca
Cell: 226-934-8640

Line-item attachment 2.25.

From: Kelly, Dominique
Sent: Tuesday, October 14, 2025 1:32 PM
To: Megan DeVries; Adam LaForme; Lindsay Wong
Cc: Port Colborne EA; Kevin Berube
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon, everyone,

I just wanted to provide a friendly reminder that the Port Colborne Reinforcement Project Draft ER comment period is ending in less than 2 weeks. If you would like to have your comments considered, please provide your feedback by **October 27th, 2025.**

Kind regards,
Dominique Kelly, BA
Environmental Consultant.
she/her

Stantec

Line-item attachment 2.26.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Monday, October 27, 2025 9:30 AM
To: Kelly, Dominique <Dominique.Kelly@stantec.com>
Cc: Port Colborne EA <PortColborneEA@stantec.com>; Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>; Adrian Blake <Adrian.Blake@mncfn.ca>; Simar Kaur <Simar.Kaur@mncfn.ca>
Subject: Re: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good morning,

Please find attached the letter of response from the MCFN-DOCA. We appreciate our continued meaningful engagement with you on this project as Treaty Holders of the land on which this project is situated.

Sincerely,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation

Mississaugas of the Credit First Nation
Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0
Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0
Web: www.mncfn.ca
Cell: 226-934-8640

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October 27, 2025

Project Name: Port Colborne Reinforcement
DOCA Project Number: 2025-0409
Proponent: Enbridge

Dear Dominique Kelly,

This letter is to confirm receipt of the project-related correspondence sent by Stantec, on behalf of Enbridge, on September 10, 2025, regarding the Port Colborne Reinforcement.

The Mississaugas of the Credit First Nation (MCFN) are the Treaty Holders of the land on which the project will take place – specifically, the Between the Lakes Treaty #3 (1792). The MCFN holds Indigenous and Treaty Rights specific to the project location and its environs, which may be adversely impacted by it. The Department of Consultation and Accommodation (DOCA) is designated by the MCFN to handle consultation matters on its behalf.

The DOCA consultation team has reviewed the project-related correspondence identified above, in addition to any associated documentation. The following DOCA Units have completed a review and their questions and comments have been included below.

Archaeology Unit
Primary Reviewer: Adrian Blake
Questions and Comments

- Overall, we have no questions or comments regarding the report.
- However, we would like to share that we agree with the preferred route from an archaeological perspective. If for some reason this route cannot be selected, our preferred alternative would be "Alternative Route 1".

Environment Unit
Primary Reviewer: Simar Kaur
Questions and Comments

- Has it been decided yet what method will be used for installation of the pipe?
- Will any invasives removal be required during construction? We would recommend removing as much of the invasives as possible.
- I see that there will be restoration, though I have mostly seen reference to seed mix. Will any trees need to be replaced after the pipe is installed?
- What is Enbridge's definition of a reportable spill?

Mississaugas of the Credit First Nation
2789 Mississauga Road, Hagersville, Ontario N0A 1H0
Phone: (905) 768-1133
Fax: (905) 768-1225

- How does Enbridge ensure that there are no leaks from their pipes? Is it mostly through visual inspection or other methods? How long would shut off take in the case of a spill?
- It is noted in the report that the HDD entry and exit locations should be located at least 15 m from the watercourse. Is this a standard distance recommended by DFO? Does the 15 m setback account for factors such as climate change, unpredictable weather patterns, and flood risks?
- Is there existing baseline soil quality information available for the project area? If not, would it be feasible to collect this information prior to the start of work? Establishing baseline data could help identify any hidden contamination early and provide a useful reference point for future monitoring.
- How does the project account for the impacts of climate change such as increased precipitation, temperature variability, and extreme weather events during operation and monitoring?
- Will construction activities require the alteration or relocation of any ponds, wetlands, or other significant natural features?
- While mitigation measures are outlined, it is uncommon for linear infrastructure projects to have no cumulative contribution to environmental effects (e.g., habitat disturbance, spill risk, and construction emissions). The precautionary principle should apply, acknowledging the likelihood of residual risks and cumulative effects given the scope of the project.

Until the questions, concerns, and/or interests identified in this letter have been satisfactorily addressed, the project must not receive approval or proceed with any ground-altering activities. We request a response to our feedback within two to three weeks' time.

DOCA expects to be notified of any and all future project updates and/or changes.

If you have any questions for the DOCA consultation team, please feel free to contact us.

Thank you,

Megan De Vries

Megan DeVries
Manager of Consultations
Department of Consultation and Accommodation
Phone: 905-768-4260
Email: megan.devries@mncfn.ca

CC

Adam LaForme, Manager of Archaeology, adam.laforme@mncfn.ca
Adrian Blake, Archaeologist, adrian.blake@mncfn.ca
Lindsay Wong, Manager of Environment, lindsay.wong@mncfn.ca
Simar Kaur, Environmental Coordinator, simar.kaur@mncfn.ca

Mississaugas of the Credit First Nation
2789 Mississauga Road, Hagersville, Ontario N0A 1H0
Phone: (905) 768-1133
Fax: (905) 768-1225

Line-item attachment 2.27.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Friday, November 28, 2025 9:03 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Port Colborne EA <portcolborneea@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: [External] Fw: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Importance: High

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Good morning, Brent,

MCFN-DOCA has received a notice from the OEB that Enbridge has applied for an exemption for the leave to construct requirement. OEB has contacted us to see if we have any submission to the hearing as it considers whether the DTCA has been fulfilled.

I wanted to flag that we submitted these comments on the project about a month ago.

> With Kevin leaving, these may have gotten lost in the shuffle. If you could please have the project team address these questions by the end of next week, that would be very helpful for us in determining what submission, if any, we need to make to the OEB.
>
> Thank you!
> Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation

Mississaugas of the Credit First Nation
Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0
Physical: 4065 Highway 6, Hagersville ON, N0A 1H0
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Cell: 226-934-8640

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Line-item attachment 2.28.

From: Brent Bullough
To: Megan DeVries
Cc: Port Colborne EA; Kelly, Dominique; Lindsay Wong; Gabrielle Lapalme
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Date: Friday, November 28, 2025 12:49:50 PM
Attachments: image001.png
image002.png
image003.png
image004.png
image005.png
image006.png

Hi Megan.

Thanks for checking in on this.

We did indeed receive the comments when MCFN first sent them and have been preparing responses. I apologize for the delay but we will have these to you before the end of next week.

Thanks,
Brent

Line-item attachment 2.29.

From: Brent Bullough
To: Megan DeVries
Cc: Port Colborne EA; Kelly, Dominique; Lindsay Wong; Gabrielle Lapalme
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Date: Wednesday, December 3, 2025 11:11:05 AM
Attachments: Enbridge ER responses to MCFN on Port Colborne received Oct 27 2025.pdf
image001.png
image002.png
image003.png
image004.png
image005.png
image006.png

Hi Megan,

I'm pleased to provide you with our responses to MCFN's comments.

Please let me know if you have any questions.

Thanks,
Brent

Enbridge Gas Inc. ("Enbridge Gas") Responses
to Mississaugas of the Credit First Nation ("MCFN") comments
on the Port Colborne Reinforcement Project ("Project")

Enbridge Gas's Responses to MCFN Comments received on October 27, 2025, on the Project's Environmental Report ("ER") Amendment prepared for the Project		
Item	**MCFN comment**	**Enbridge Gas response**
Archaeology Unit	Overall, we have no questions or comments regarding the report. However, we would like to share that we agree with the preferred route from an archaeological perspective. If for some reason this route cannot be selected, our preferred alternative would be "Alternative Route 1".	Thank you for your comments. Alternative Route 1 (Snider Rd) has been selected as the preferred route. Alternative Route 1 was found to have the least area retaining archeological potential (refer to Table 4.1 of the ER)
Environment Unit	Has it been decided yet what method will be used for installation of the pipe?	The majority of the pipeline within the proposed route for the Project will be installed via Horizontal Directional Drilling (HDD). For the remainder, Enbridge Gas will employ a methodology that involves installation in open trench sections.
	Will any invasives removal be required during construction? We would recommend removing as much of the invasives as possible.	There is potential for invasive species to be altered as part of Project construction activities. Measures that will be employed for the management of invasive species are found in Table 5.1 of the ER. At this time and given the limited vegetation removal required for the Project, active invasive species removal beyond what is necessary to facilitate construction is not anticipated. Instead, the focus is on preventing the introduction or spread of invasive species.
	I see that there will be restoration, though I have mostly seen reference to seed mix. Will any trees need to be replaced after the pipe is installed?	At this stage, Enbridge Gas does not anticipate requiring tree removal for the Project. Should tree removal be required, mitigation measures identified in Table 5.1 of the ER under the "Forest Vegetation and Cover" row (Section 3.4.2.2.2) will be adhered to. Vegetation clearing will be completed in

		accordance with the applicable municipal tree removal by-laws.
	What is Enbridge's definition of a reportable spill?	As per section 7.2.4 of the ER, Enbridge Gas defines a reportable spill to be a spill that has been found to cause an adverse effect.
	How does Enbridge ensure that there are no leaks from their pipes? Is it mostly through visual inspection or other methods? How long would shut off take in the case of a spill?	Enbridge Gas will conduct scheduled leak surveys for the Project by walking the pipeline with methane detectors, rather than relying solely on visual inspections. These surveys will be conducted at regular intervals, which are determined by factors such as pipeline location, operating pressure, etc. If any gas readings are detected, the operations team is notified immediately, and the emergency response team acts quickly to isolate and repair the issue.
	It is noted in the report that the HDD entry and exit locations should be located at least 15 m from the watercourse. Is this a standard distance recommended by DFO? Does the 15 m setback account for factors such as climate change, unpredictable weather patterns, and flood risks? -	The 15 m setback is a minimum standard distance for HDD crossings as required by DFO, subject to certain exceptions. In specific circumstances, increased setbacks may be required. Additional mitigation measures related to HDD that address unpredictable weather patterns and/or flood risk are detailed in the Generic Sediment Control Plan, which is found in Appendix H of the ER, and in Table 5.1 "aquatic resources" and "regulated area and natural hazards" in the ER. With the implementation of the mitigation and protective measures outlined in the ER, no adverse impacts to aquatic resources are anticipated. All work in the floodplain for the Project will be subject to a permit under O. Reg 41/24 of the *Conservation Authorities Act*. The likelihood of a flooding event interfering with Project construction is reduced by construction occurring outside of the spring freshet. Refer to Table 5.1 of the ER under the "Regulated Area and Natural Hazards" row (Section 3.3.8) for further details.

	Is there existing baseline soil quality information available for the project area? If not, would it be feasible to collect this information prior to the start of work? Establishing baseline data could help identify any hidden contamination early and provide a useful reference point for future monitoring.	Enbridge Gas does not have baseline data of the soil quality for the Project. Section 3.5.8.2 of the ER states that there are no registered contaminated sites in the Study Area. Enbridge Gas has established procedures for identifying and managing suspect or potentially contaminated soil during construction. Field staff and inspectors are trained to recognize indicators of contamination, and any suspect material is handled, characterized, and disposed of in accordance with regulatory requirements. In addition, excess soil generated from construction will be managed in full compliance with the Ministry of the Environment, Conservation and Parks (MECP) O. Reg. 406/19 (On-Site and Excess Soil Management). As required, Enbridge Gas will retain or consult a Qualified Person (QP) as defined in O. Reg. 406/19 to support soil characterization, tracking, and reuse/disposal decisions. Where warranted, the QP may recommend and undertake additional soil investigations to ensure proper classification and management. Soil mitigation and protective measures include those outlined in Table 5.1 of the ER under the "Soil and Soil Capability" row (Section 3.3.5).
	How does the project account for the impacts of climate change such as increased precipitation, temperature variability, and extreme weather events during operation and monitoring?	Once in operation, the Project will become part of our risk management practice under the Enbridge Gas Integrated Management System framework, which allows for governance and continued assessment on existing and emerging risks, including climate related risks. Enbridge Gas implements a geohazard program that proactively assesses threats to our pipeline system. The program emphasizes inspecting slopes and water crossings.

		We also use proactive weather planning and system supply adjustments to support reliable supply to our customers during critical cold events.
	Will construction activities require the alteration or relocation of any ponds, wetlands, or other significant natural features?	No, Enbridge Gas does not anticipate any alteration or relocation of any ponds, wetlands, or other significant natural features.
	DOCA expects to be notified of any and all future project updates and/or changes.	Acknowledged. Enbridge Gas will update DOCA on any future Project updates or changes.

Line-item attachment 2.30.

From: Megan DeVries
To: Brent Bullough
Cc: Port Colborne EA; Kelly, Dominique; Lindsay Wong; Gabrielle Lapalme
Subject: [External] Re: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Date: Thursday, December 4, 2025 1:06:48 PM
Attachments: image001.png
image002.png
image003.png
image004.png
image005.png
image006.png
Outlook-logo png.png

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Megan.DeVries@mncfn.ca.

Thank you, Brent!

We have no further questions or comments at this time.

Regards,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation

Mississaugas of the Credit First Nation
Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0
Physical: 4065 Highway 6, Hagersville ON, N0A 1H0
Web: www.mncfn.ca
Cell: 226-934-8640

Disclaimer

The Mississaugas of the Credit First Nation (MCFN) asserts the right to maintain stewardship on our ancestral homelands which includes the right to protect the lands and waters that sustain and support the life and health of all. Historically, and without our consent, MCFN homelands have been industrialized to the point where cumulative effects have already surpassed the point of a questionable future for coming generations. In this era of reconciliation, building a renewed relationship with First Nation peoples based on recognition of rights, respect and partnership, MCFN fully expect legal obligations with the body of the politic to adhere to National interests and engage MCFN in all future development taking place within our ancestral lands.

This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you are not the intended recipient you are notified that disclosing, copying, distributing or taking any action in reliance on the contents of this information is strictly prohibited. Please note that any views or opinions presented in this email are solely those of the author and do not necessarily represent those of the Mississaugas of the Credit First Nation.

Line-item attachment 3.0.

From: Kevin Berube
To: Lonny Bomberry
Cc: Peter Graham
Subject: Port Colborne Reinforcement Initial Notification
Date: Tuesday, April 22, 2025 3:38:33 PM
Attachments: Initial Notification Port Colborne Six Nations.pdf
image001.png

Good afternoon Lonny,

Attached is information on an upcoming project: Port Colborne Reinforcement Project. The attachment includes a project outline, Ministry contact and map of the area.

If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

ENBRIDGE

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
500 Consumers Road, North York ON M2J 1P8
416 495 6184 tel
416 666 6759 cell
kevin.berube@enbridge.com

April 22, 2025

Via email

Lonny Bomberry, Director of Consultation and Accommodation
Six Nations of the Grand River

Dear Lonny,

Project Notification re: Port Colborne Reinforcement Project

Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct approximately 1.7 km to 3.6 km of Nominal Pipe Size ("NPS") 6-inch steel ("ST") natural gas pipeline in the City of Port Colborne, ON. The proposed pipeline, along with other infrastructure, will deliver natural gas to a large volume customer located near the intersection of the Fork Road E and Snider Road. The facilities are proposed to be placed into service by Q4 2026.

The purpose of the Project is to provide natural gas distribution service to Asahi Kasei Battery Separator Canada Corporation ("The Customer"). The customer is an electric vehicle battery separator manufacturer with a future peak load requirement of 10,000 m^3/hr. To accommodate the requested total customer demand, Enbridge Gas is proposing to construct new pipeline facilities along with other ancillary facilities.

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

The Preliminary Preferred Route and the Alternative Routes include the following property types: Municipal/Provincial Road allowance, Ministry of Transportation highway, Municipal property, Commercial industrial and agrarian lands and St. Lawrence Seaway Authority.

The Preliminary Preferred Route is located within existing right of ways (i.e., within road allowance), Customer property (Commercial/industrial) and St. Lawrence Seaway Authority.

Alternative Route 1 & 2 are located within existing right of ways (i.e., within road allowance) and Customer property (Commercial/industrial).

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space are required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate temporary working space and easements.

The Project may intersect with forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period, to the extent possible. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Transportation – Highway 140 Crossing and Encroachment Permit.

Municipal:

- City of Port Colborne

Other:

- Canadian Pacific Railway
- St. Lawrence Seaway Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Request to confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.

- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

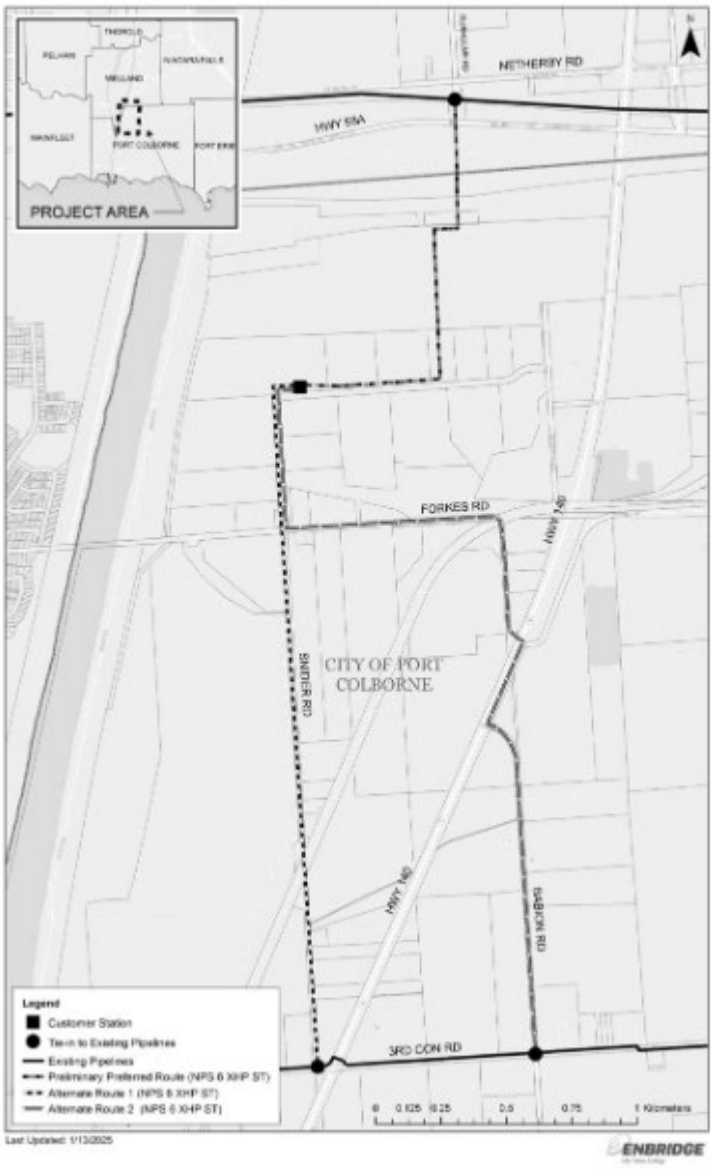
Marc Boucher
Senior Advisor, Indigenous Energy Policy
marc.boucher@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Many thanks,

Kevin Berube, Senior Advisor – Community and Indigenous Engagement
Enbridge Inc.
416 666 6759
Kevin.berube@enbridge.com

Port Colborne Reinforcement



Line-item attachment 3.1.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Wednesday, April 23, 2025 9:25 AM
To: Kevin Berube <kevin.berube@enbridge.com>; Lonny Bomberry <lonnybomberry@sixnations.ca>
Subject: [External] RE: Port Colborne Reinforcement Initial Notification

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Good morning Kevin,

A quick look at portions of the proposed routes via Google satellite imagery suggests substantive impacts to Aboriginal and treaty rights, particularly harvesting rights. We expect to be consulted, and would like a meeting at some point, but an understanding of baseline conditions is a prerequisite for substantive discussions.

Per our previous conversations with Enbridge, I appreciate OEB may not require an Environmental Impact Statement, but we do. If one is not being prepared for this project, we urge Enbridge to initiate the study immediately and to at least provide an arborist report for the preferred route. As a reminder, we require a search of animals important to Six Nations members (those which are hunted, like deer, or have particular cultural significance, like turtles) as well as plants (Enbridge has a copy of our plant list).

Thank you, Peter

Line-item attachment 3.2.

From: Kevin Berube
To: lonnybomberry@sixnations.ca
Cc: Peter Graham
Subject: Notice of Upcoming Project Port Colborne reinforcement
Date: Friday, April 25, 2025 9:57:08 AM
Attachments: image001.png
1609551680_NUP_20250425_fnl_eoda.pdf

Boozhoo Lonny,

Attached is the Notice of Upcoming Project for the Port Colborne Reinforcement. Peter Graham will be sending me some dates to meet on this and on the Mississauga Reinforcement Project.

Have a great weekend!

Meegwetch,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
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Enbridge Gas Ontario
Notice of Upcoming Project
Port Colborne Reinforcement Project

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) project in Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service.

The project will include the construction of a new natural gas pipeline which will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The natural gas pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working space and lay-down areas during construction may also be required.

Note: The potential project location has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the project. The project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023", the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications as outlined in section 95(2) of the *Ontario Energy Board Act*, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted landowners. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

Enbridge Gas is committed to undertaking consultation and engagement with Indigenous communities and directly impacted stakeholders as an integral component of the planning process. Additional details about the project and how to become involved in the consultation and engagement process will be provided in future correspondence. Should you have any questions, comments or input about the project, potential alternative routes or natural environment features within the area above, please contact Stantec using the information below. All input will be evaluated and may be considered within the route evaluation for the project.

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.

Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Stantec

Line-item attachment 3.3.

From: Kevin Berube
To: Peter Graham
Cc: Lonny Bomberry
Subject: RE: Port Colborne Reinforcement Initial Notification
Date: Wednesday, May 7, 2025 10:10:24 AM
Attachments: image001.png

Hello Peter,

Thank you for your email and sharing your concerns regarding the environmental assessment for the Port Colborne Reinforcement project. We appreciate the opportunity to address these concerns and provide clarity on the steps we will be taking to ensure a thorough and inclusive environmental assessment process. The initial notification you received is the beginning of our environmental assessment process. Enbridge Gas would be very appreciative of having a meeting to discuss concerns on Aboriginal and Treaty rights and harvesting rights, so that we may include them in our assessment.

Enbridge Gas follows the Ontario Energy Board (OEB) Environmental Guidelines for Hydrocarbon Projects (8th Edition, 2023), which doesn't specifically request an EIS but as part of this environmental assessment process the evaluation of environmental impacts is included throughout the Environmental Report. The environmental assessment among other things looks to provide a comprehensive analysis of the project's potential environmental effects, including direct, indirect, and cumulative impacts on the environment. Your community's engagement early on helps to ensure that all potential environmental concerns are identified and addressed. Evaluation of the potential impacts then informs the development of mitigation measures to address any potential negative effects. We appreciate the information that you have provided to date regarding the animals and plants that are important to Six Nations as this information will inform our environmental assessment and development of mitigation measures.

The Environmental Report will also identify additional applicable permit or legislative requirements as well as recommendations on any additional studies that may be required to refine mitigation measures for the preferred route, at which time Enbridge Gas would be able to confirm whether a tree inventory or arborist report will be completed. Information already provided to date by Six Nations (Draft Plant List and animals of importance) will be included in the assessment.

Enbridge Gas is committed to engagement with Six Nations First Nation and welcomes discussions on how we can incorporate your field observations and knowledge into the environmental assessment and mitigation measures. Field verification surveys on the potential routes will be completed as part of the environmental assessment process and Enbridge Gas welcomes the opportunity for Six Nations to participate. Notice of dates for the field verification surveys will be provided once confirmed.

We appreciate your continued participation in the consultation process and look forward to working collaboratively with Six Nations to ensure that your treaty rights and interests are respected throughout this process.

Thank you again for your engagement, and we look forward to continued collaboration

Line-item attachment 3.4.

From: Kevin Berube
To: Lonny Bomberry
Cc: Peter Graham
Subject: Notice of Commencement Port Colborne Reinforcement
Date: Thursday, May 8, 2025 2:07:24 PM
Attachments: ad_PortColborne_NoC_IS_20250508_fin_aoda.pdf
Port Colborne NOC 6N.pdf
image001.png

Boozhoo Lonny,

Please find attached the Notice of Commencement along with the information session and map of the area for the Port Colborne Reinforcement Project. If you have any questions please do not hesitate to contact me.

Meegwetch,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

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May 8, 2025

Lonny Bomberry, Director
SNGR Department of Consultation and Accommodation

SENT VIA EMAIL

Dear Lonny

Reference: Enbridge Gas Inc. – Port Colborne Reinforcement Project, Notice of Study Commencement and Virtual Information Session

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the Project is to supply an industrial customer with natural gas service. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline which will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working space during construction may also be required.

The proposed Preliminary Preferred Route (PPR) begins near the north end of the customer's property, then extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This is the preliminary preferred option, provided that a permanent easement can be obtained. Proposed Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65 km along Snider Rd before connecting to the existing Enbridge Gas natural gas system at the 3rd Concession Road. Proposed Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at the 3rd Concession Road. The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and do not represent the final Project scope/design. For further details, please refer to the attached Figure 1.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an environmental study for the project. The project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition. 2023". the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications as contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

Reference: **Enbridge Gas Inc. – Port Colborne Reinforcement Project, Notice of Study Commencement and Virtual Information Session**

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting your community to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Indigenous and treaty rights, and any measures for mitigating those adverse impacts.

Consultation with Indigenous communities and engagement with landowners, and government agencies is an integral component of the planning process. As such, a Virtual Information Session will be held. Enbridge Gas is happy to meet with interested Indigenous communities outside of the session below.

Virtual Information Session (Online)

Monday, May 26, 2025 to Monday June 9, 2025
www.solutions.ca/PortColborneEA

A questionnaire will also be available as part of the Virtual Information Session, and you will have the opportunity to provide comments and/or questions about the proposed Project.

Input received during the Virtual Information Session will be used to develop site specific environmental protection or mitigation measures for the Project.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in meeting with your community to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with your community to ensure your interests are being considered and represented.

If you have questions or comments regarding the Port Colborne Reinforcement Project, please reach out to me at kevin.berube@enbridge.com or 416-666-6759.

Yours truly,

Enbridge Gas Inc.

Kevin Berube

Reference: **Enbridge Gas Inc. – Port Colborne Reinforcement Project, Notice of Study Commencement and Virtual Information Session**

Attachment: Figure 1 – Study Area

c. Caitlin Dag, Enbridge Gas Inc.
Michael Candido, Stantec Consulting Ltd.

Enbridge Gas Ontario
Notice of Study Commencement and Virtual Information Session
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) begins near the north end of the customer's property, then extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This is the preliminary preferred option, provided that a permanent easement can be obtained. Proposed Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65 km along Snider Rd before connecting to the existing Enbridge Gas natural gas system at the 3rd Concession Road. Proposed Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and do not represent the final Project scope/design. For further details, please refer to the figure below.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The Project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023", the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The Project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted stakeholders including potentially impacted residents. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

Consultation with Indigenous communities and engagement with directly impacted stakeholders, residents, government agencies, and other interested persons is an integral component of the planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online)
Monday, May 26 - Monday June 9, 2025
www.solutions.ca/PortColborneEA

A questionnaire will be available as part of the Virtual Information Session, to provide the opportunity to submit comments and/or ask questions about the proposed Project. Input received will be considered in the route selection process and may be used to develop environmental protection and mitigation measures.

Should you have any questions or comments about the proposed Project, please contact Stantec using the information below.

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com

Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project scope/design.

Stantec

Line-item attachment 3.5.

From: Brent Bullough
To: Lonny Bomberry
Cc: Kevin Berube; Candido, Mike; ircs@sixnations.ca
Subject: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys
Date: Thursday, May 15, 2025 11:14:42 AM
Attachments: image001.png

Good morning, Lonny.

To support early and meaningful engagement, Enbridge Gas is inviting communities to participate in upcoming field verification surveys that form part of the environmental assessment process for the **Port Colborne Reinforcement Project**. These surveys will contribute to the natural heritage review and the Stage 1 Archaeological Assessment.

This is an important opportunity to share knowledge related to treaty rights and traditional land use. Early participation and input will help ensure that community rights, values, and perspectives are meaningfully reflected in the assessment of potential route options.

Enbridge Gas recognizes that engagement is an ongoing process throughout the life of the project. Feedback received will continue to inform and shape mitigation measures as the project evolves.

Field surveys are currently scheduled to begin on **May 29th**.

If you are interested in participation, please respond to this email, copying Mike Candido of Stantec, michael.candido@stantec.com, who will be coordinating your participation in the field program.

As Kevin is off on vacation this week, please let me know if you have any questions.

Thank you for considering this opportunity and we truly hope you will be able to attend.

Sincerely,
Brent Bullough

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability
—

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

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Line-item attachment 3.6.

From: Kevin Berube
To: Gabrielle Lagalme
Subject: FW: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys
Date: Friday, May 23, 2025 12:21:49 PM
Attachments: image001.png

From: Kevin Berube
Sent: Friday, May 23, 2025 12:11 PM
To: Lonny Bomberry <lonnybomberry@sixnations.ca>
Cc: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Peter Graham <petergraham@sixnations.ca>; Brent Bullough <Brent.Bullough@enbridge.com>; Candido, Mike <michael.candido@stantec.com>
Subject: FW: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys

Good morning Lonny.

Following up on my colleague Brent Bullough's email of last week to see if there is interest in Six Nations participating in the field verification survey that will be coordinated by Stantec on May 29.

Key to note is that this is a new process we are introducing in response to requests to have earlier engagement on projects. Participation in these surveys offers an important opportunity to share knowledge related to treaty rights and traditional land use. Early participation and input will help ensure that community rights, values, and perspectives are meaningfully reflected in the assessment of potential route options.

If there is interest let me know and Stantec will send the coordinates to your consultation department.

Thank you,
Kevin

Line-item attachment 3.7.

From: Dawn LaForme <dlaforme@sixnations.ca>
Sent: Monday, May 26, 2025 9:18 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>; Candido, Mike <michael.candido@stantec.com>
Cc: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Tierra Henhawk <acmaa@sixnations.ca>; Kevin Berube <kevin.berube@enbridge.com>
Subject: [External] RE: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys

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Good morning Brent and Mike,

Attached please find the 2025 Archaeology Monitor Agreement to be filled in, signed and send back at your earliest convenience for processing. We look forward to working with you in the upcoming 2025 season.

Also, we have been requested by our finance department for companies to provide a contact name, phone number and email for invoicing and payment purposes in the newly added section 6 to our Standard Monitor Agreement

Thank you kindly,
Dawn LaForme, Secretary/Receptionist, Lands and Resources (519) 753-0665

Line-item attachment 3.8.

From: Kevin Beruba
To: Dawn LaForme
Cc: Lonny Bomberry; Peter Graham
Subject: RE: Port Colborne Reinforcement Project - Invitation to Participate in Field Verification Surveys
Date: Monday, May 26, 2025 12:10:49 PM
Attachments: 2025 Arch Monitor Agreement 6N Port Colborne.docx
image001.png

Hi Dawn,

Attached is the signed agreement for the Port Colborne fieldwork. If you have any questions please don't hesitate to contact me.

Thanks!
Kevin

Line-item attachment 3.9.

From: Candido, Mike <michael.candido@stantec.com>
Sent: May 27, 2025 2:18 PM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>
Subject: [External] May 29 Port Colborne Reinforcement Project - field verification site visit

Hello Tanya,

In a follow up to Kevin's email the field verification site visit for the Port Colborne Reinforcement Project is scheduled for Thursday, May 29. We will have two members from our ecosystems team and one member of our archaeology team on site. The work will be performed from publicly accessible areas.

Time: 9:00 AM
Meeting Location: Tim Horton's Address: 990 E Main St, Welland, ON L3B 3Z3

Ecology Scope of Work
Survey along roadways (following the proposed pipeline routes). Will stop and get out (if safe to do so), high level habitat assessment, look for plants, incidental observations and watercourse assessment.

Archaeology Scope of Work
Stage 1 photo inventory targeting roads and roadsides (following the proposed pipeline routes)

Stantec Contacts
Archaeology
Tatjana Vieira – 403-614-3263

Ecosystems
Kayla Ellis – 226-979-6971
Jordan Brooks – 226-979-3018

Are you able to confirm who will be attending and pass along their contact information. Please let me know if you have any questions. Thank you.

Mike

Michael Candido B.Sc.(Env.), CAN-CISEC
Project Manager - Assessment and Permitting

Direct: 519 585-3439
Mobile: 519 829-8159
michael.candido@stantec.com

Stantec
100-300 Hagey Blvd.
Waterloo ON N2L 0A4

Line-item attachment 3.10.

From: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Sent: Tuesday, May 27, 2025 8:52 PM
To: Candido, Mike <michael.candido@stantec.com>
Cc: Kevin Berube <kevin.berube@enbridge.com>
Subject: RE: May 29 Port Colborne Reinforcement Project - field verification site visit

> You don't often get email from tanyahill-montour@sixnations.ca. Learn why this is important

Do we have a agreement?

Nia':wen ko:wa (thankyou)

Tanya Hill-Montour
Six Nations of the Grand River Archaeological Supervisor
226.388.0665

Line-item attachment 3.11.

From: Candido, Mike
Sent: Wednesday, May 28, 2025 10:12 AM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: RE: May 29 Port Colborne Reinforcement Project - field verification site visit

Hi Tanya,

Kevin sent the agreement to Dawn LaForme on Monday.

Mike

Line-item attachment 3.12.

From: Candido, Mike <michael.candido@stantec.com>
Sent: May 28, 2025 7:00 PM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: [External] RE: May 29 Port Colborne Reinforcement Project - field verification site visit

Hello Tanya,

Unfortunately we have to cancel our site visit tomorrow. There will be a Stantec representative at the Tim Hortons in case this message does not make it in enough time.

We will look to reschedule at later date will keep you informed.

Mike

Line-item attachment 3.13.

From: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Sent: Wednesday, May 28, 2025 7:08 PM
To: Candido, Mike <michael.candido@stantec.com>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: RE: May 29 Port Colborne Reinforcement Project - field verification site visit

Thank you received

Nia':wen ko:wa (thankyou)
Tanya Hill-Montour
Six Nations of the Grand River Archaeological Supervisor
226.388.0665

Line-item attachment 3.14.

From: Candido, Mike
Sent: Tuesday, June 3, 2025 6:02 PM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Caitlin Oag <caitlin.oag@enbridge.com>
Subject: June 6 Port Colborne Reinforcement Project - field verification site visit

Hello Tanya,

The rescheduled date for the field verification site visit for the Port Colborne Reinforcement Project is Friday, June 6. We will have two members from our ecosystems team and one member of our archaeology team on site. The work will be performed from publicly accessible areas.

Time: 9:00 AM
Meeting Location: Tim Horton's Address: 990 E Main St, Welland, ON L3B 3Z3

Can you please let me know if you are able to send a representative for the site visit. Thank you.

Mike

Line-item attachment 3.15.

From: Kevin Berube
To: Lonny Bomberry
Cc: Peter Graham
Subject: Port Colborne Project Description
Date: Tuesday, June 3, 2025 10:37:29 AM
Attachments: rpt_160951680_pro-desc_20250602_fin.pdf
image001.png

Boozhoo Lonny,

I hope this finds you well.

Attached is the project description of the Port Colborne Reinforcement Project. If you have comments or questions on the project please submit them to me by June 16 so they can be forwarded to the project team.

Meegwetch,

Kevin Berube
Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759
ENBRIDGE

Line-item attachment 3.16.

From: Candido, Mike
To: Tanya Hill-Montour
Cc: Kevin Berube; Caitlin Oag
Subject: RE: June 6 Port Colborne Reinforcement Project - field verification site visit

---

Hello Tanya,

We will have two members from our ecosystems team and one member of our archaeology team on site tomorrow – June 6. Contact information is below.

Time: 9:00 AM
Meeting Location: Tim Horton's Address: 990 E Main St, Welland, ON L3B 3Z3

Stantec Contacts
Archaeology
Bobbi Sheppard
Cell: 226-979-4210

Ecosystems
Erica Padvaiskas
Cell: 437-233-3415

Ben Gottfried
Cell: (289) 680-2918

Can you please pass along the contact information of your site representative. Thank you.

Mike

Line-item attachment 3.18.

From: Kevin Berube
To: Lonny Bomberry
Cc: Peter Graham
Subject: Capacity Funding Port Colborne
Date: Wednesday, June 18, 2025 1:35:23 PM
Attachments: Capacity Funding Letter Port Colborne - Six Nations ..pdf

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Boozhoo Lonny,

I hope this finds you well.

Realizing the time it takes to review and apply resources to projects we want to offer capacity funding for the Port Colborne Reinforcement Project. If agreeable, please sign and send me back a copy of the attached funding letter and we'll get the capacity funding sent out to you. If you have any questions please do not hesitate to reach out.

Meegwetch,
Kevin Berube

Line-item attachment 3.19.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Thursday, June 19, 2025 8:26 AM
To: Kevin Berube <kevin.berube@enbridge.com>; Lonny Bomberry <lonnybomberry@sixnations.ca>
Subject: [External] RE: Capacity Funding Port Colborne

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Good morning Kevin,

Thank you for sending the agreement. Please find the signed copy attached.

Best, Peter

Line-item attachment 3.20.

From: Kevin Berube
To: Peter Graham
Cc: rooly.georgopoulos
Subject: Bird and Bat Surveys
Date: Tuesday, June 24, 2025 12:34:42 PM

Hi Peter,

Stantec is planning to conduct bird and bat surveys this Friday for the Port Colborne Project. As Six Nations are interested in the environmental surveys taking place we would like to invite a monitor from Six Nations to participate in the surveys. If you are interested let me know and I'll have Stantec send the coordinates for the surveys. I believe we have a monitor agreement for Port Colborne already so you wouldn't need to send another one.

Thanks,
Kevin

Line-item attachment 3.21.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, June 24, 2025 12:45 PM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: rooly.georgopoulos <rooly.georgopoulos@stantec.com>
Subject: [External] RE: Bird and Bat Surveys

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Hi Kevin,

Thanks for suggesting this. I'm cc'ing Tanya as she coordinates all our fieldwork.

Best, Peter

Line-item attachment 3.22.

From: Kevin Berube
Sent: Wednesday, July 30, 2025 9:15 AM
To: Lonny Bomberry <lonnybomberry@sixnations.ca>; Peter Graham <lrcs@sixnations.ca>
Subject: FW: Port Colborne Reinforcement Project Notice of Preferred Route

Good morning Lonny and Peter,

Please find attached the Notice of Preferred Route for the Port Colborne Reinforcement Project. If you have any questions about the preferred route or would like to meet to discuss the rationale for route chosen please don't hesitate to contact me.

Thanks,
Kevin

Enbridge Gas Ontario
Notice of Preferred Route
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the Project is to supply an industrial customer with natural gas services. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain segments may require permanent easements on private land. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) for the pipeline begins near the north end of the customer's property and extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This route depended on obtaining a permanent easement within the Project's required timeline. Proposed Alternate Route 1 begins at the south end of the customer's property and travels south for 2.65 km along Snider Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. Proposed Alternate Route 2 also starts at the south end of the customer's site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. For further details, please refer to the figure.

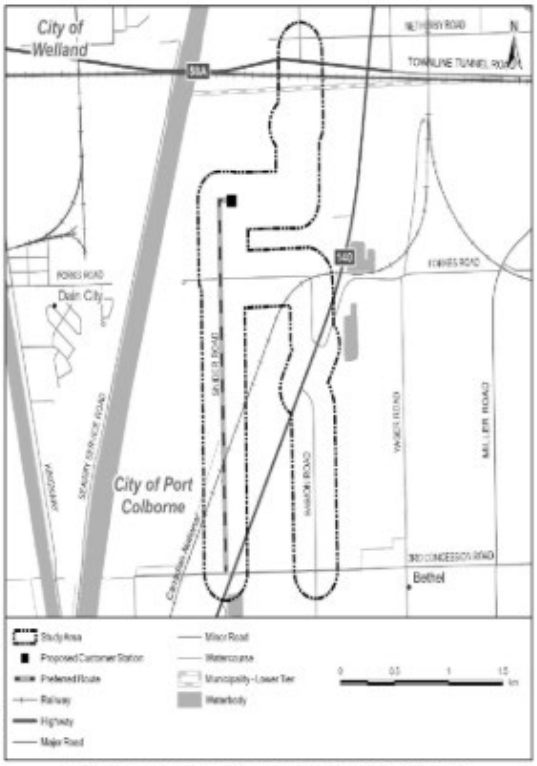
A comparative evaluation was completed for the proposed pipeline routes. This evaluation assessed potential environmental and socio-economic impacts associated with the construction and operation of each route, including overall feasibility and the ability to minimize adverse effects. The evaluation used baseline environmental and socio-economic data sourced from relevant published literature, geospatial datasets and mapping. It considered features such as watercourses, wetlands, woodlots, vegetation, species at risk, and cultural and archaeological resources, and was further supplemented by field verification surveys. Additionally, input gathered through engagement with Indigenous communities and stakeholders was also incorporated into the evaluation. During the evaluation process, it was determined that the initial PPR was no longer a feasible option for the Project, as the timeframe needed to secure a permanent easement for the pipeline did not align with the Project's schedule requirements. The Proposed Alternate Route 1 has been selected as the Preferred Route.

The environmental study will be completed by Q3 2025 and will include consultation with Indigenous communities and directly impacted stakeholders, including potentially impacted residents. Enbridge Gas anticipates filing an LTC Exemption Application for the project with the OEB in late 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Spring 2026.

Enbridge Gas is committed to on-going engagement and consultation with Indigenous communities and directly affected stakeholders through detailed design and construction and will continue to respond to inquiries throughout the life of the Project.

Please contact Stantec using the information below with any questions or comments about the proposed Project

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com



Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project scope/design.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The study will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023. The Project meets the Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

Stantec

Line-item attachment 3.23.

From: Kevin Berube
To: Peter Graham
Cc: Lonny Bomberry; Gabrielle Lapalme
Subject: Updated Project Description Port Colborne
Date: Monday, September 8, 2025 9:01:31 AM
Attachments: rpt_160951680_pro-desc_20250905_fin.pdf

Good morning Peter,

Please find attached the updated project description for the Port Colborne Reinforcement Project. If you have any questions please do not hesitate to contact me.

Thanks,
Kevin

Line-item attachment 3.24.

From: Peter Graham
To: Kevin Berube
Cc: Lonny Bomberry; Gabrielle Lapalme
Subject: [External] RE: Updated Project Description Port Colborne
Date: Monday, September 8, 2025 10:17:30 AM

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Good morning Kevin,

Thank you for providing the update.

The ministry tells me Enbridge is claiming "As of August 11, 2025, SNGR representatives have not identified any outstanding concerns" with the Mississauga proposal. I believe we aired many concerns about how the Mississauga and Port Colbourne proposals were proceeding at our meeting in June.

Best, Peter

Line-item attachment 3.25.

From: Kelly, Dominique <Dominique.Kelly@stantec.com>
Sent: September 10, 2025 1:56 PM
To: Peter Graham <LRCS@sixnations.ca>; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Port Colborne EA <PortColborneEA@stantec.com>
Subject: [External] Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon, everyone,

Enbridge Gas Inc. doing business as Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (supply an industrial customer with natural gas service in the city of Port Colborne, Regional Municipality of Niagara, Ontario.

rpt_160951680_Port Colborne_20250909_dft_aoda.pdf

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report. Please let me know if you need any assistance in downloading the files and I would be happy to assist.

If you would like to have your comments considered for the Environmental Report, please provide your comments to portcolborneea@stantec.com by no later than **Monday, October 27, 2025**.

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Kind regards,
Dominique Kelly, BA
Environmental Consultant.
she/her

Direct: (613) 725-5516

Line-item attachment 3.26.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Thursday, September 11, 2025 1:16 PM
To: Port Colborne EA <PortColborneEA@stantec.com>
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Good afternoon,

Lest there be any doubt, we strongly oppose Enbridge's application to construct the Port Colborne Reinforcement Project.

I'm disappointed to see Enbridge is again trying to plow through approvals without meaningful SNGREC consultation. Instead of delaying substantive consultation until after the company is ordered to do so by the Crown post-submission, Enbridge should seriously consider a more pro-active approach.

The key issue for this one - as with the Mississauga application – is obtaining baseline data for at least the preferred route. Once that baseline data is available, we can determine rights impacts, and then discuss avoidance, mitigation, the application of our environmental levy, etc.

The stakes are higher for this project, as more significant damage to the environment and SNGR's Aboriginal and treaty rights is expected. Yet Enbridge ignored that key request at our last meeting, where we were asked to choose a preferred route immediately after our Wildlife and Stewardship Manager explained how baseline date was needed for such decisions.

Thank you,

Peter Graham
Consultation Supervisor
Six Nations of the Grand River Elected Council

Line-item attachment 3.28.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Thursday, October 16, 2025 11:57 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: shannon.McCabe <shannon.McCabe@ontario.ca>
Subject: [External] Mississauga Reinforcement Line

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Good morning Kevin,

The Consultation and Accommodation Process Team has discussed last week's meeting. We're particularly concerned with Enbridge's contention that our prior meeting discussing the Mississauga and Port Colborne lines does not count, and that a response is not forthcoming, because it was verbal and not written. We've never had a proponent take that stance and are particularly surprised to hear this from Enbridge, which presumably has extensive First Nation consultation experience. As one of my colleagues said, upon hearing the status of that meeting, "But we're an oral people." The CAP Team believes consultation is impossible under these circumstances.

Considering our significant miscommunication about the Mississauga Line (including the baseline study issue and claims from both Enbridge and SNGR during the recent meeting that the other wasn't consulting), that our key Port Colborne Line meeting is being ignored by your company, that the Cedar Springs Line is off to a horrendous start, and that Enbridge is not abiding by SNGR's Consultation & Accommodation Policy, we believe an MOU, which at minimum outlines a structured consultation process, is necessary for meaningful consultation to occur on Enbridge's projects.

As Enbridge acknowledges, "We are at a pivotal moment in history—an awakening—to reset and build a foundational relationship. There is a shifting of awareness to Indigenous history, culture, rights, engagement and inclusion occurring across North America. At Enbridge, we believe we can, and should, be a leader in our industry in Indigenous engagement, inclusion, and awareness—because we have learned we can go further together." President and CEO Greg Ebel recently reiterated a similar message: "At Enbridge, we are deeply committed to reconciliation. We have learned that what we do today impacts the next seven generations, and we have a responsibility to preserve and care for the land, learn from her original inhabitants and move forward together in the spirit of healing, reconciliation and partnership."

To those ends, we would like a meeting to start crafting an MOU which can effectively reset and build our relationship so meaningful consultation can take place.

Thank you, Peter

Line-item attachment 3.29.

From: Lauren Whitwham
To: Peter Graham
Cc: shannon.McCabe; Brent Bullough
Subject: FW: Mississauga Reinforcement Line
Date: Friday, October 17, 2025 5:57:53 PM

Good afternoon Peter,

Thank you for reaching out and expressing the concerns of Six Nations. I want to acknowledge that there seems to have been a miscommunication, as it was not our intention to suggest verbal comments don't count or warrant a response. In fact, we find that often the most efficient and effective way to deal with questions or concerns about a project is through face-to-face discussions. I do want to take the weekend to re-read and absorb your email and think of how Enbridge can begin to rebuild the relationship with Six Nations.

Based on an initial review of your email, and recalling the discussion in the Oct 9 meeting, I was hoping you could provide us with a few things.

1. Could you please provide us with a list of the studies that Six Nations feels are missing from the Mississauga Reinforcement Project record.
2. Could you please provide us with a list of the studies that Six Nations would like to see for planned facilities projects?
3. Can you please provide some dates that work for your team to continue the discussion on Port Colborne and Cedar Springs Projects?
4. Could you please provide us with the SNGR's Consultation & Accommodation Policy you referenced in your email?

I'd like to share that we're making a change in the Enbridge representative who will be engaging with Six Nations. Brent Bullough will be stepping into this role on an interim basis. Brent brings over 10 years of experience with Enbridge and is committed to building a strong, respectful, and responsive relationship. He will be attentive to your communications and available to support meeting requests and ongoing dialogue. We believe this change will help foster a more engaged and collaborative connection moving forward.

Again, thank you for expressing the concerns of Six Nations.

Lauren

Lauren Whitwham
Manager, Community & Indigenous Engagement, Eastern Region

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.
CELL: 519-852-3474 | lauren.whitwham@enbridge.com
109 Commissioners Road West, London, ON N6J 1X7

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Line-item attachment 3.30.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Monday, October 20, 2025 3:14:26 PM
To: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Cc: shannon.McCabe <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Mississauga Reinforcement Line

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Good afternoon Lauren,

That is reassuring to hear. However, everyone on the SNGR side shares my recollection, and we still haven't received a response to the June 10th meeting. As you suggest, this may speak to our ongoing miscommunication problem.

Last week, at our monthly internal meeting, the CAP Team decided a structured consultation process was required prior to further project discussions with Enbridge. To that end, we have availability anytime on Nov. 21, or 2 pm on the 25th, for an in-person meeting [in our experience, in-persons are vital for resetting relationships in a positive way]. If neither date works for your team, please suggest some additional times.

I've attached our Consultation and Accommodation Policy.

Pleased to meet you, Brent. I hope you can foster more collaborative dialogue between SNGR and Enbridge.

Thank you, Peter

Line-item attachment 3.31.

From: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Sent: Friday, October 24, 2025 10:18 AM
To: Peter Graham <LRCS@sixnations.ca>
Cc: McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: RE: Mississauga Reinforcement Line

Hi Peter,

Thanks for your patience. I've been travelling for work.

We would be able to make November 25 at 2pm work. I will put holds in the Enbridge calendars until you can provide a meeting invite with the location etc for the meeting.

In reviewing with the Enbridge and Stantec people that attended the June 10 meeting, they were not aware that anything was outstanding. Are you able to identify what from the June 10 meeting that SNGR is still looking for a response to so I can ensure that the Enbridge team can appropriately respond?

Additionally, could you please provide us with a list of the studies that Six Nations would like to see for planned facilities projects and the studies missing from the Mississauga Reinforcement Project?

Thanks again,
Lauren

Line-item attachment 3.32.

From: Brent Bullough
To: Peter Graham
Cc: PortColborneEA@stantec.com; Tanya Hill-Montour; Lonny Bomberry; Georgopoulos, Rooly; Caitlin Oag; Kelsey Mills; Candido, Mike; Kelly, Dominique; Karly Burniston; Afrina Disha; Gabrielle Lapalme; Lauren Whitwham
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Date: Friday, October 24, 2025 5:22:46 PM
Attachments: image006.png
image007.png
image008.png
image009.png
image010.png
image011.png

Good afternoon, Peter.

We appreciate Six Nations comments on the Port Colborne Reinforcement Project.

Enbridge Gas has introduced further opportunities for Indigenous Nations to share information regarding Aboriginal and treaty rights and rights-based concerns related to the project.

Along with the Notice of Upcoming Project (NUP) and Notice of Commencement (NOC), an Initial Environmental and Cultural Resources Summary Memo (Project Description Memo) was provided to Six Nations for review and comment on June 3, 2025. The memo summarized environmental and cultural features initially identified by the environmental consultant within the study area. Enbridge Gas requested feedback regarding traditional knowledge and Aboriginal and treaty rights within the study area so that this information could be incorporated into the environmental assessment.

Enbridge Gas met with Six Nations and were provided with a list of culturally significant plant and animal species for assessment as part of the project.

On June 6, Six Nation monitors were invited to, and participated in, a field verification visit conducted to supplement the environmental information collected for the project. In addition, Enbridge Gas conducted further field surveys of potential routes with representatives from Six Nations on July 14, 15, and 24 to assess whether species of cultural or ecological importance to the Nation were present as well as to classify vegetation using the Ecological Land Classification system to identify habitat features with potential to support Species at Risk, Species of Conservation Concern and Significant Wildlife Habitat. These visits were based on and lead by information shared by Six Nations. No concerns were raised by community members during the visits or submitted to Enbridge Gas following completion of the fieldwork.

To address Six Nations expressed concern regarding the public disclosure of traditional species of importance, Enbridge Gas revised the initial Project Description to include the results of the additional field surveys and proposed mitigation measures specific to Six

Nations. The updated Project Description was provided to the community on September 8. No comments were received in response.

Enbridge Gas is of the view that appropriate opportunities were provided to share Traditional Knowledge and identify potential interactions with Aboriginal and treaty rights. Additional steps were taken to ensure this information was reflected in the Assessment and Route Evaluation.

Enbridge Gas remains committed to continued consultation should concerns arise regarding the proposed mitigation measures outlined in the Environmental Report.

Thank you.

Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 3.33.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, October 28, 2025 9:07 AM
To: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Cc: McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Mississauga Reinforcement Line

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Hi Lauren,

Great, I'll ask Dawn to send an invite.

There are lots of outstanding items from the July 10 meeting. I've asked Dawn to transcribe her notes and hope to receive them within the next couple of weeks.

From my notes:
-No response to our key issue, the need for baseline natural environmental studies on preferred routes, at this stage, so we can determine rights impacts and mitigation
-Lauren, our Wildlife and Stewardship Manager, outlined some high-level mitigation standards and highlighted at least one company with positive, rule of thumb-type, mitigation techniques. At various points I have Enbridge responding "We can take it away" or "We will look into it".
-No response recorded for the environmental study components Lauren would like to see.
-Company benefitting from the Port Colborne work: I believe I know the answer, but Enbridge reps weren't sure if they were allowed to tell us, so promised to get back.
-Phil Monture, our founding director, noted concerns about Enbridge's conduct and relationship with SNGR - both stemming from this meeting and more broadly - which I don't believe received a substantive response.

Just saw Brent's email, which is completely disingenuous. Enbridge cannot seriously believe we have no concerns about its Port Colbourne project.

As previously relayed to Enbridge, field monitors cannot consult on behalf of SNGREC. That role is reserved for the Consultation and Accommodation Team.

At the October 9th meeting, Enbridge acknowledged using field monitors to consult on behalf of SNGREC was a 'problem', but your company is now doubling down on this unethical behaviour.

Enbridge may not like what the CAP Team has to say about its projects, but it's a commonly accepted principle that proponents do not have a right to appoint the respondent's representatives.

This again speaks to the need for a structured consultation process prior to further discussions about Enbridge projects.

Thanks, Peter

Line-item attachment 3.34.

From: Peter Graham
To: Brent Bullough
Cc: PortColborneEA@stantec.com; Tanya Hill-Montour; Lonny Bomberry; Georgopoulos, Rooly; Caitlin Oag; Kelsey Mills; Candido, Mike; Kelly, Dominique; Karly Burniston; Afrina Disha; Gabrielle Lapalme; Lauren Whitwham
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Date: Tuesday, October 28, 2025 9:21:01 AM
Attachments: image001.png
image002.png
image003.png
image004.png
image005.png
image006.png

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Good morning Brent,

We believe fact-based discussions with authorized organizational representatives are required for meaningful consultation to occur. We look forward to working on a structured consultation process with Enbridge next month.

Thank you, Peter

Line-item attachment 3.35.

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: November 4, 2025 2:23 PM
To: Peter Graham <LRCS@sixnations.ca>
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Hi Peter,

Thank you for the note. I know we have a meeting planned for later in the month to discuss these bigger issues but wonder if you'd be available for a coffee this coming Monday (Nov. 10)? I'll be at Six Nations on Sunday for my aunt's birthday celebration at

the Community Centre and would be happy to stay the night if we can make an introductory meeting work on Monday.

Let me know if you're available.

Thanks,
Brent

Line-item attachment 3.36.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, November 4, 2025 2:50 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

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Hi Brent,

I only have a council meeting in the morning, but I'm delegating just after 9 and don't know if my other items will follow immediately afterwards or hours later. Would 8:30am at the Village Café work? Afternoon should be doable but I'm assuming you'd prefer am.

Thank you, Peter

Line-item attachment 3.37.

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: November 4, 2025 3:00 PM
To: Peter Graham <LRCS@sixnations.ca>

Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

Hi Peter,

Yes, 8:30 works for me. If something comes up, I can do work until the afternoon and meet up then too, but let's aim for the morning.

Thanks!

Brent

Line-item attachment 3.38.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, November 4, 2025 3:03 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report

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Hi Brent,

Great, see you then. Agenda items don't start til 9:05, and council's two minutes away from the restaurant, so nothing should come up.

Thank you, Peter

Line-item attachment 3.40.

From: Brent Bullough
To: Peter Graham
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Date: Friday, November 21, 2025 12:16:48 PM
Attachments: image001.png
image002.png
image003.png
image004.png
image005.png
image006.png

Hi Peter,

Thanks again for meeting up with me last week. I'm looking forward to continuing the conversation when we meet on Tuesday.

Do you have an agenda you can share for Tuesday's meeting?

I assume we'll be discussing the engagement process generally and for current projects – Mississauga Reinforcement, Port Colborne, and Cedar Springs – and how we can move forward with each of them.

We want to be sure we're prepare to answer any questions or concerns Six Nations may have so please let me know if there are any agenda or other specific items you want to address.

Thanks and have a great weekend!

Brent

Line-item attachment 3.42.

From: Brent Bullough
To: Peter Graham
Cc: Dawn Russell; Lauren Whitwham; nativelandsltd@gmail.com; Tayler Hill; Tanya Hill-Montour; Lonny Bomberry; Lauren Jones; Kris Geekie; Kelsey Mills; Gabrielle Lapalme; McCabe, Shannon (She/Her) (MEM)
Subject: Enbridge Gas: Mississauga Reinforcement Project - Tree Replacement
Date: Wednesday, November 26, 2025 12:20:02 PM
Attachments: image001.png

Hi Peter,

Thanks so much for hosting us for the productive meeting yesterday. We will be following up with minutes later in the week.

I did want to put into writing our confirmation that we will do a 10:1 tree replacement if any trees are removed during the course of the Mississauga Reinforcement Project as per SNGR request. If replacement cannot occur at the project site, we would work with your community to come up with an adequate plan to address the replanting.

We will also be inviting Six Nations out for further fieldwork and archaeology studies when those are scheduled.

Again, we appreciated the opportunity to meet yesterday and look forward to a productive relationship going forward.

Thanks so much,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 3.43.

From: Peter Graham
To: Brent Bullough
Cc: Dawn Russell; Lauren Whitwham; nativelandsltd@gmail.com; Tayler Hill; Tanya Hill-Montour; Lonny Bomberry; Lauren Jones; Kris Geekie; Kelsey Mills; Gabrielle Lapalme; McCabe, Shannon (She/Her) (MEM)
Subject: [External] RE: Enbridge Gas: Mississauga Reinforcement Project - Tree Replacement
Date: Wednesday, November 26, 2025 2:18:59 PM
Attachments: image001.png

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Hi Brent,

Likewise, a big thank you to your team for ensuring a productive meeting.

We appreciate the confirmation and have just told Shannon we have no concerns with the Mississauga Reinforcement file advancing.

Best, Peter

Line-item attachment 3.44.

From: Lauren Jones <laurenjones@sixnations.ca>
Sent: Thursday, November 27, 2025 3:34 PM
To: Kelsey Mills <Kelsey.Mills@enbridge.com>
Cc: Dawn Russell <dawnrussell@sixnations.ca>
Subject: [External] Lyons Creek Contacts

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Hi Kelsey,

Thanks for chatting Tuesday, at the risk of repeating an email sent by Dawn, I just thought I would pass along the contacts for Lyons Creek remediation for good measure.

Again apologies if my geography is off!!

Roger Santiago
Head, Sediment Remediation Unit - Great Lakes Areas of Concern
Roger.santiago@cwa-aec.gc.ca

Natalie Green
Director, Watershed Strategies & Climate Change
ngreen@npca.ca

Niá:wen and Kind regards,

Lauren Jones, BSc
Wildlife and Stewardship Manager, Lands and Resources
Six Nations of the Grand River Elected Council

P (519) 445-0330 ext. 4438
A 109-1721 Chiefswood Road (P.O. Box 5000), Ohsweken ON N0A 1M0

Line-item attachment 3.45.

From: Kelsey Mills <Kelsey.Mills@enbridge.com>
Sent: November 28, 2025 7:50 AM
To: Lauren Jones <laurenjones@sixnations.ca>
Cc: Dawn Russell <dawnrussell@sixnations.ca>
Subject: [External] RE: Lyons Creek Contacts

Good Morning Lauren,

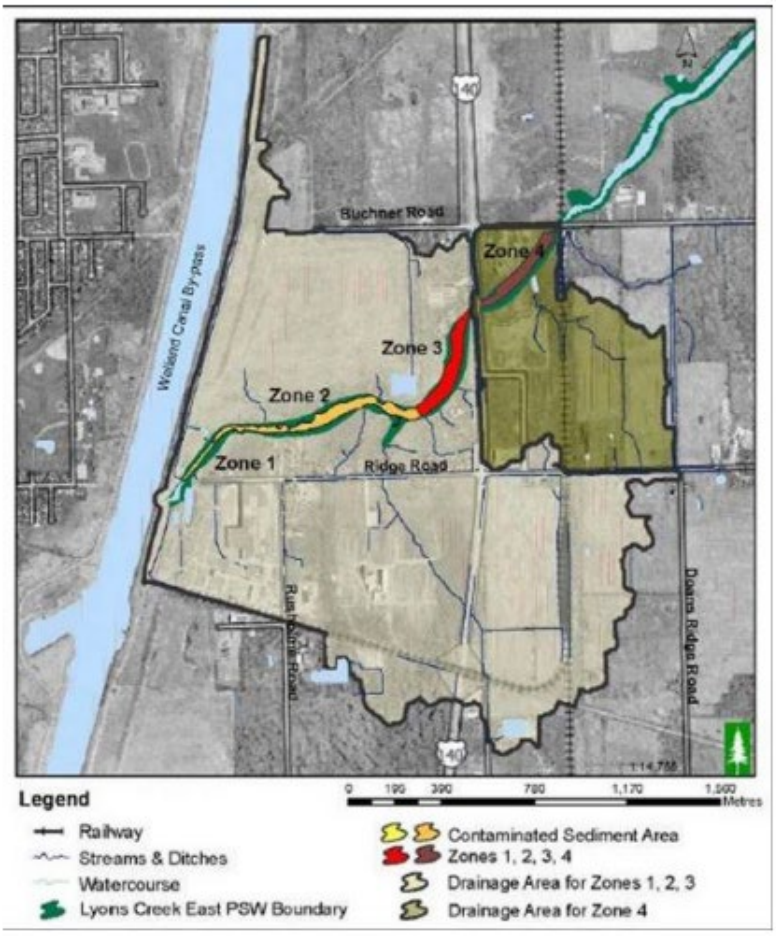
It was nice to chat with you in person and to hear about the great initiatives you are working on.

It's truly exciting.

I reached out to our consultant (Stantec) shortly after getting Dawns email and this is what I received back. It looks like we aren't in the area, but I believe we will be doing a deeper dive into records when we look to understand our excess soil needs and to properly manage any excess soil we generate. So that will also help us confirm if there are areas we should be aware of.

I appreciate you bringing this to our attention and I will continue to discuss with our consultant to make sure we are identifying the right contacts when developing the study area and contact list.

Kelsey, the ER reviewed the City of Port Colborne OP (2013) and MECP Record of Site Condition (RSC) Registry (2024b). A review of the sites indicated there are no registered or contaminated sites in the Study Area. After bringing this to our attention, we reviewed the location of the Lyons Creek contamination. Based on information from Niagara Peninsula Conservation Authority and the Canada Water Agency websites, the area of PCB contamination within Lyons Creek is located north of our study area near Ridge Road (our study area ends at Netherby Road), see figure below that shows the area of contamination within Lyons Creek:



Please note that Lyons Creek Drain – East Branch does cross our preferred route but is not shown as being an area affected by the PCB contamination.

As you know once the ER is done, we typically complete an Assessment of Past Uses report which includes a much deeper dive into available information including purchasing records from EcologEris which helps identify areas of known or potential contamination.

Thanks for following up and let me know if you have any further questions.

Kelsey Mills

Kelsey Mills B.Sc., EP (she/her)
Supervisor, Environment Projects
Lands, Permitting & Environment

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My working day may not be your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

Line-item attachment 3.46.

From: Lauren Jones <laurenjones@sixnations.ca>
Sent: Friday, November 28, 2025 8:43 AM
To: Kelsey Mills <Kelsey.Mills@enbridge.com>
Cc: Dawn Russell <dawnrussell@sixnations.ca>
Subject: [External] RE: Lyons Creek Contacts

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Good Morning,

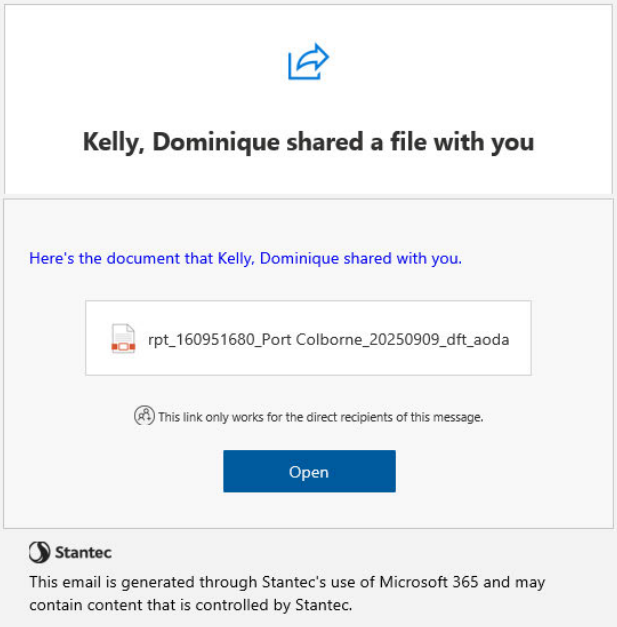
Awesome,

Thanks for following up, I appreciate it.

Lauren

Line-item attachment 3.47.

From: Kelly, Dominique <Dominique.Kelly@stantec.com>
Sent: Friday, November 28, 2025 3:10 PM
To: lrcs@sixnations.ca
Subject: Kelly, Dominique shared "rpt_160951680_Port Colborne_20250909_dft_aoda" with you



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Line-item attachment 3.48.

From: Brent Bullough
To: Peter Graham; Tanya Hill-Montour; Lonny Bomberry
Cc: Lauren Whitwham; Kelsey Mills; Lauren Jones; Gabrielle Lapalme; Tayler Hill; nativelandsltd@gmail.com; Dawn Russell
Subject: Links to Draft ERs - Cedar Springs and Port Colborne
Date: Friday, November 28, 2025 4:30:46 PM
Attachments: image001.png

Hi Peter, Tanya and Lonny.

I understand the links to these documents were sent to you today from Stantec, as requested at our meeting on Tuesday.

Let me know if there are any issues with the links. We also agreed to meet to discuss these documents. We'll look to set those up shortly.

In the meantime, enjoy the weekend!

Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability
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Line-item attachment 3.49.

From: Brent Bullough
To: Peter Graham
Cc: Dawn Russell; Lauren Whitwham; nativelandsltd@gmail.com; Tayler Hill; Tanya Hill-Montour; Lonny Bomberry; Lauren Jones; Kris Geekie; Kelsey Mills; Gabrielle Lapalme
Subject: SNGREC-Enbridge Gas - November 25 Consultation Process Meeting Notes
Date: Thursday, December 4, 2025 9:47:11 AM
Attachments: SNGR Enbridge Consultation Process Meeting Notes - Nov 25-2025.pdf
image001.png

Hi Peter,

Thanks again for hosting the meeting last week.

I've attached the notes we took. Please let me know if there are any questions or edits.

We'll be reaching out to schedule meetings to continue the conversation and take action on the items listed in the notes.

Thanks and talk to you soon!

Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

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Memo: Six Nations of the Grand River Consultation Process Meeting Summary

Date: November 25, 2025
Time: 2:00–4:00 PM
Location: In-person
Attendees: Enbridge Gas (Kris Geekie, Lauren Whitwham, Brent Bullough, Kelsey Mills, Gabby Lapalme)
Six Nations of the Grand River (Lonny Bomberry, Peter Graham, Tayler Hill, Lauren Jones, Dawn Russell, Phil Monture)

Key Discussion Topics

1. **Consultation Framework**
    - Six Nations of the Grand River (SNGR) seeks a predictable, transparent process; early engagement and accommodation
    - Enbridge Gas has had changes in the consultation team and feels this will allow for a more predictable process.
2. **Environmental Levy & Policy**
    - SNGR to provide Environmental Levy document
3. **Environmental Studies**
    - SNGR's initial stance was they prefer Environmental Impact Surveys (EIS) during route selection, however after receiving additional information on the Environmental Assessment (EA) process, accepted this as an adequate process provided other commitments discussed below are included.
    - Enbridge Gas explained the EA under the Ontario Energy Board (OEB) framework and how both an EA and EIS aim to avoid and minimize impacts.
    - Commitment to continue to consider SNGR species of interest list in projects where Enbridge Gas works with SNGR.
    - Enbridge Gas explained how archaeology is assessed for projects, sharing that the draft Stage I Archaeological Assessment (AA) is circulated to communities for review and comment when the draft ER is sent.
    - Enbridge Gas' new request to have SNGR representatives out for initial natural heritage and Stage I AA fieldwork surveys allows SNGR to provide

inputs into the route evaluation and selection. It would be beneficial to have representatives attend who can provide Indigenous knowledge on natural heritage and cultural resources for the community so they can report back to the SNGR team. SNRG indicated they have people who can do this and will discuss internally.

4. **Route Selection & Duty to Consult**
    - Enbridge Gas is delegated the Duty to Consult under the OEB process.
    - SNGR asked if socioeconomic impacts were considered in route selection
    - Enbridge Gas confirmed they consider socioeconomic impacts and that quantitative and qualitative criteria are used when evaluating potential routes. Enbridge Gas also expressed how different information could feed into how a preferred route is chosen, including constructability.
    - Enbridge Gas explained that they strive to seek Indigenous input early to better develop and evaluate potential routes.
5. **Archaeology & Field Monitoring**
    - Stage I AA always completed for an EA; Stage II would be completed if required for the preferred route.
    - SNGR emphasized disturbed areas need better review.
    - Enbridge Gas agreed that disturbed areas could still have archaeological potential from historical practices. Enridge Gas stated they have a contingency process in place for unexpected archaeological finds.
    - Discussion on monitors representing SNGR interests and compensation and need for Enbridge Gas to be clear about what type of monitor (environmental or archaeological) is needed.
6. **Restoration & Reporting**
    - SNGR wants restoration better than pre-existing conditions.
    - Enbridge Gas is open to exploring enhanced restoration opportunities to support projects, noting how this is sometimes challenging on road allowance projects, Enbridge Gas committed to exploring alternative ways to enhance the natural environment on these types of projects.

- Commitment to improve reporting language (avoid saying "no concerns" unless this is clearly the case.)

7. **Project Updates**
   - Port Colborne: gas required by 2026; Lyons Creek contamination flagged.
   - Cedar Springs: route decision discussion requested.
   - Enbridge Gas to reshare Environmental Reports for Port Colborne and Cedar Springs with SNGR and set up meeting to discuss.
   - Mississauga Reinforcement: agreement on 10:1 tree planting ratio (or equivalent) and Stage II AA participation.
8. **Community Investment**
   - Funding opportunities discussed; SNGR awaiting BBQ from prior commitment.
   - No updates on Carbon Capture.

Action Items

- **SNGR:**
  - Provide Environmental Levy document.
  - Provide seed harvesting contact.
  - Discuss internally and identify monitors that can represent the community on natural heritage and archaeological field visits.
- **Enbridge Gas:**
  - Continue to invite SNGR to initial and targeted field studies
  - Continue to incorporate SNGR species of interest.
  - Follow up with Niagara Peninsula Conservation Authority on contaminated soils for Port Colborne (Note that this has been resolved as discussed under the "Joint" action item below for Lyons Creek).
  - Enbridge Gas confirmed they will work with SNGR to consider ways to improve conditions above pre-existing and consider SNGR groups that do this work.
  - Resend Port Colborne and Cedar Springs draft ERs; schedule discussion.
  - Ensure BBQ delivery.
- **Joint:**
  - Meet January 2026 to continue discussions on Port Colborne. Note that Lyons Creek was also to be discussed at this meeting but it has since been confirmed that the Project does not overlap with the contaminated area.
  - Discuss Cedar Springs route decision making and route selection in general.
  - Consider ways to improve conditions above pre-existing during restoration.
  - Hold kickoff meetings with subject matter experts for new projects.

Decision: Enbridge Gas commits to 10:1 tree planting ratio (or equivalent) for Mississauga Reinforcement.

Line-item attachment 3.50.

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: December 18, 2025 10:48 AM
To: Peter Graham <LRCS@sixnations.ca>
Subject: [External] Enbridge Project Meetings - Including Port Colborne and Cedar Springs

Hi Peter,

I hope your holiday preparations are going well. I still have quite a bit to do myself.

I think we'd both agree that we should set up a meeting as early as possible in January to discuss projects, particularly Port Colborne and Cedar Springs, but also the others that are

taking place and you have inquired about.

Are you able to provide a couple potential dates that can work for you and the Six Nations team? I'll leave it to you to determine how much time we'll need to discuss each project. Perhaps we start with Port Colborne for a length of time you feel is needed, then move onto Cedar Springs? It'd be good to keep distinct times for each of these because the teams on our end are different for each project.

Please let me know if this works for you and if you can provide some meeting date/time options. I assume virtual is best given the large number of people needed from our end for each project.

Also, I want to close the loop on a question you asked that I don't think we answered. The customer for the Port Colborne Project is Asahi Kasei Battery Separator Canada Corporation.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

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Line-item attachment 3.51.

From: Brent Bullough
To: Peter Graham
Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Friday, December 19, 2025 7:37:32 AM
Attachments: image001.png

Hi Peter, a heads up that I'm going to technically be out of the office for the holidays starting today (my out of office will be on) but I'll be monitoring my email and will continue to work to set up a meeting if you're able to provide dates, or if you need anything else.

You can also text me at 647-280-4795 for a more immediate response to any inquiries

Thanks,
Brent

Line-item attachment 3.52.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Friday, December 19, 2025 10:12:32 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

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Hi Brent,

Sounds like we're in the same boat for holiday prep! Thank you for confirming the PC customer is whom I suspected.

I've now received the apps seeking orders for both Port Colborne and Cedar Springs. I've sent in the intervenor and cost letters for the former and will do the latter when I return to work on the week of the 5th

The OEB process is new to me and I'm learning how to navigate it. I'll have a better idea of future meetings once I talk to them again early in the new year.

Thank you, Peter

Line-item attachment 3.53.

From: Brent Bullough
To: Peter Graham
Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Monday, January 19, 2026 4:30:58 PM
Attachments: image001.png

Hi Peter,

Looping back to this, are there any dates that would work for you and the team for a meeting on one or both of the Port Colborne and Cedar Springs projects?

As we work to schedule a meeting, feel free to share any comments or questions via email on the projects that may have emerged during your review of the draft ERs, to which links were resent to you, Tanya, and Lonny from Stantec on November 28.

Thanks, and hope to hear from you soon.

Brent

Line-item attachment 3.54.

From: Brent Bullough
To: Peter Graham
Cc: Gabrielle Lapalme
Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Friday, January 23, 2026 10:31:48 AM
Attachments: image001.png

Hi Peter,

Hope you had a good week and happy Friday!

Please let me know if there are any dates that can work for meetings on Port Colborne and Cedar Springs.

And, of course, let me know if you have any questions or concerns in the meantime.

Thanks,
Brent

Line-item attachment 3.55.

From: Brent Bullough
To: Peter Graham
Cc: Dawn Russell; Lauren Whitwham; nativelandsltd@gmail.com; Tayler Hill; Tanya Hill-Montour; Lonny Bomberry; Lauren Jones; Kelsey Mills; Gabrielle Lapalme
Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Monday, February 2, 2026 11:46:44 AM
Attachments: image001.png

Hi Peter,

During our meeting on November 25, 2025, we agreed to reconnect in January to continue discussions on the Port Colborne and Cedar Springs projects. We would like to schedule a meeting to review both projects in more detail and hear any comments from Six Nations on the projects.

A few follow-up items from our November 25 meeting:

- As requested, Stantec re-sent the links to the draft Environmental Reports for both projects on November 28. Is Six Nations able to share any comments or questions regarding the reports or the proposed mitigation measures?
- We have confirmed that we do not anticipate tree removal will be required for the Port Colborne project.
- We have also confirmed that the project area is outside the Lyons Creek soil zone that Lauren Jones raised during our November meeting. This information was shared with, and acknowledged by, Lauren on November 28, 2025.
- Stage 2 archaeology for Port Colborne is planned for early 2026, as soon as weather allows. Six Nations will be invited to participate.

Please let me know what dates might work for your team, and we will schedule a meeting accordingly.

Thanks, Peter. We look forward to hearing from you soon.

Brent

Line-item attachment 3.56.

From: Peter Graham
To: Brent Bullough
Cc: Dawn Russell; Lauren Whitwham; Native Lands LTD; Tayler Hill; Tanya Hill-Montour; Lonny Bomberry; Lauren Jones; Kelsey Mills; Gabrielle Lapalme
Subject: [External] RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Monday, February 2, 2026 1:48:06 PM
Attachments: image001.png

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Hi Brent,

Because of Enbridge's filings, we're retaining a lawyer for both Port Colborne and Cedar Springs. We'll be in touch once we've had a chance to discuss this with counsel.

Thank you, Peter

Line-item attachment 3.58.

From: Brent Bullough
To: Peter Graham
Subject: Enbridge - Cedar Springs and Capacity Funding
Date: Tuesday, February 10, 2026 4:53:13 PM
Attachments: image001.png

Hi Peter,

I called the Land Use Unit number and left a message for you to call me back but thought I'd follow up with an email.

I'm hoping we can chat about Cedar Springs as you may have seen we submitted a letter to the OEB yesterday on that project.

Thank you for letting us know SNGREC is retaining a lawyer to assist with this project and Port Colborne. I understand you want to discuss this further with them before discussing the projects, but I'd like to talk in general terms, if you agree, about our engagement and what we can do to improve things. We thought we made good progress in the relationship and had a path forward after our Nov. 25 meeting, but that progress hasn't been reflected in recent SNGREC correspondence to the Ontario Energy Board. We'd like to continue the good dialogue we started, including having project meetings on Port Colborne and Cedar Springs, and hope those discussions can recommence soon.

I also want to make clear that we have capacity funding for your participation in the Cedar Springs project. I'd be great if you could let me know what you think SNGREC needs to effectively participate so we can get that process going.

Please respond or give me a call if you're able to discuss these items.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

enbridge.com
Integrity. Safety. Respect. Inclusion. High Performance

Line-item attachment 3.59.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, February 17, 2026 12:44 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge - Cedar Springs and Capacity Funding

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Hi Brent,

Sorry for the delay. I was unexpectedly away from work. Voicemail appear to be on the fritz. We did make good progress at our last meeting, but we weren't happy to see Enbridge proceeding with both applications despite inadequate consultation.

I've now spoken to our lawyer and we're good proceeding with our discussions. Today, I'm available between now and 1:20. Tomorrow, 1-130 and 3-4. I should be free throughout Monday afternoon.

Thank you, Peter

Line-item attachment 3.60.

From: Brent Bullough
Sent: Tuesday, February 17, 2026 3:34 PM
To: 'Peter Graham' <LRCS@sixnations.ca>
Subject: RE: Enbridge - Cedar Springs and Capacity Funding

Hi Peter,

Thanks for the update. I'm sorry you had to be away unexpectedly. I hope everything is ok.

Thank you for providing potential meeting times. Are you hoping to talk about the projects or just capacity funding during that discussion? You and I can talk about capacity funding tomorrow if you like. If you're seeking project meetings, tomorrow will be tight to get our team together. I'll look into team availability for Monday afternoon if you do want to discuss projects.

Please let me know.

Thanks,
Brent

Line-item attachment 3.61.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, February 17, 2026 3:44 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge - Cedar Springs and Capacity Funding

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Hi Brent,

I was just scheduling for our chat - shall I call you at 1? If you're agreeable, I'll have Dawn reach out with potential dates for a project meeting.

Thank you, Peter

Line-item attachment 3.62.

From: Brent Bullough
To: Peter Graham
Subject: RE: Enbridge - Cedar Springs and Capacity Funding
Date: Tuesday, February 17, 2026 5:08:10 PM
Attachments: image001.png

Sounds good, Peter. Talk to you tomorrow.

Brent

Line-item attachment 3.63.

From: Brent Bullough
To: Peter Graham
Subject: RE: Enbridge - Cedar Springs and Capacity Funding
Date: Wednesday, February 18, 2026 12:22:07 PM
Attachments: image001.png

Hi Peter,

You can call my cell at 647-280-4795 around 1 as discussed.

Thanks,
Brent

Line-item attachment 3.65.

From: Brent Bullough
To: Peter Graham
Subject: RE: Enbridge - Cedar Springs and Capacity Funding
Date: Wednesday, February 18, 2026 1:17:40 PM
Attachments: image001.png

Hi Peter, thanks for the quick call.

I also meant to ask, are you and the Land Use Unit the same as the Consultation and Accommodation Process (CAP) Team? I want to make sure I understand who's who and how they are related.

In the meantime, we'll look out for the dates from Dawn for the Cedar Springs Project and Port Colborne Project meeting acknowledging, as discussed, that we may need to consider two separate meetings for those projects if scheduling becomes a challenge. I'll also keep an eye out for the estimate for Cedar Springs participation once you get the estimate from SVS around the end of next week so we can get capacity funding going for that project.

Thanks again,
Brent

Line-item attachment 3.66.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Wednesday, February 18, 2026 1:25 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] Re: Enbridge - Cedar Springs and Capacity Funding

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Hi Brent,

Thank you.

The land use unit refers to the more development focused part of the CAP Team, basically myself and the land use technicians, vs. the archaeology and wildlife centred units.

Yes, I asked Dawn to schedule one or two meetings based on your preference. Sounds good!

Best, Peter

Line-item attachment 3.67.

From: Brent Bullough
To: Peter Graham
Cc: Dawn LaForme
Subject: Cedar Springs and Port Colborne Projects
Date: Tuesday, February 24, 2026 11:35:25 AM
Attachments: image001.png

Hi Peter,

I'm looking for a quick clarification and following up on potential project meeting dates.

For the CAP Team, does this mean all members of each of the Land Use, Archaeology, and Wildlife Centre Units make up the team, or are they just the development focused part of the CAP Team and, if so, who are the other, non-development focused members? I'm just trying to understand who makes up the whole CAP Team.

Regarding meeting dates, we're looking forward to seeing some potential dates from you and Dawn. With March Break coming up we recognize people will be away that week, and this is in addition to your and our regular busy schedules, so we're hoping to get those project meetings in our calendars soon.

Thanks!
Brent

Line-item attachment 3.68.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, February 24, 2026 11:53 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Dawn LaForme <dlaforme@sixnations.ca>
Subject: [External] RE: Cedar Springs and Port Colborne Projects

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Hi Brent,

Yes, people working under land use, arch, and wildlife, collectively make up the CAP Team, along with leadership.

It's Dawn Russell who is setting up the meeting.

Thank you, Peter

Line-item attachment 3.69.

From: Brent Bullough
To: Peter Graham
Cc: Dawn LaForme; Dawn Russell
Subject: RE: Cedar Springs and Port Colborne Projects
Date: Tuesday, February 24, 2026 12:00:07 PM
Attachments: image001.png

Hi Peter,

Thanks for the clarification on the CAP Team.

And apologies to Dawn LaForme. I meant to cc Dawn Russell.

Brent

Line-item attachment 3.70.

From: Dawn Russell <dawnrussell@sixnations.ca>
Sent: Tuesday, February 24, 2026 12:05 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Peter Graham <LRCS@sixnations.ca>
Subject: [External] RE: Cedar Springs and Port Colborne Projects

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Good afternoon Brent,

On behalf of Six Nations of the Grand River Elected Council (SNGREC) Lands and Resources Department's Consultation and Accommodation Process (CAP) Team I acknowledge the request to meet and do the best that I can to accommodate. The area of coverage is extremely large (west of Oshawa to east of Woodstock) and the source to the mouth of the mighty Grand River thus I have the request to schedule sitting in front of me and review the calendar dates throughout the day (and evenings), March and April have tentative dates offered. As soon as I know you will know as you have not been forgotten.

Much appreciated,
Dawn Russell

Line-item attachment 3.71.

From: Brent Bullough
To: Dawn Russell
Cc: Peter Graham
Subject: RE: Cedar Springs and Port Colborne Projects
Date: Tuesday, February 24, 2026 12:12:50 PM
Attachments: image001.png

Thank you, Dawn. We recognize you are managing many files and countless requests, so very much appreciate the effort.

My sincerely thanks,
Brent

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

Port Colborne Reinforcement Project ("Project")

As of February 24, 2026

Haudenosaunee Development Institute (HDI)		
Was project information provided to the community?	☒ Yes ☐ No	Enbridge Gas has provided HDI with the following information: • The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Mines ("MEM"). • Notice of Upcoming Project. • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Information Session for the Project. • Project Description Report, providing an overview of the Project, location, and natural and cultural heritage conditions. • Draft Environmental Report (ER), providing information about the potential effects of the Project on the environment. A Stage 1 Archaeological Assessment (AA) was completed, included within the draft ER. Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating, any potential adverse impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/ did you have direct contact with the community?	☒ Yes ☐ No	Enbridge Gas and HDI have met and exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	☒ Yes ☐ No	On May 28, 2025, HDI advised that proceeding with field verification surveys would infringe upon and impair treaty rights and that HDI could not consent to it. The HDI representative suggested that the Haudenosaunee Inherent Rights Team would visit the site to ensure no further work was undertaken. (See line-item attachment 1.8). On June 3, 2025, HDI suggested that the Project had the potential to impair and infringe section 35 rights and interests and stated that another HDI representative would arrange a meeting to address outstanding comments and questions. (See line-item attachment 1.10.) Since this time, Enbridge Gas has provided significant details about the Project, through the ER and otherwise, and HDI has not raised these concerns again or provided additional information in this regard. Enbridge Gas and HDI have subsequently had discussions regarding a proposed standard monitoring agreement. Enbridge Gas has clarified that this would be separate and apart from capacity funding in relation to the review of reports and project information. Enbridge Gas also explained that archaeological work that

		HDI had inquired about was anticipated to commence when weather conditions permit. (See line-item attachments 1.36 and 1.37)
Does the community have any outstanding concerns?	☒ Yes ☐ No	While HDI has not recently identified any specific outstanding concerns, Enbridge Gas will continue to work with HDI to develop a standard archaeological monitoring agreement and plans to extend the invite to HDI to participate in subsequent archaeological work.
Mississaugas of the Credit First Nation (MCFN)		
Was project information provided to the community?	☒ Yes ☐ No	Enbridge Gas has provided MCFN with the following information: • The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for MEM. • Notice of Upcoming Project. • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Open House information for the Project. • Project Description Report, providing an overview of the Project, location, and natural and cultural heritage conditions. • Draft ER, providing information about the potential effects of the Project on the environment. A Stage 1 AA was completed, included within the draft ER. Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating, any potential adverse impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been provided to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	☒ Yes ☐ No	Enbridge Gas and MCFN have met and exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	☒ Yes ☐ No	On October 27, 2025, MCFN provided comments on the Project and associated documentation received. MCFN's letter indicated that MCFN had no questions or comments on the Stage 1 AA prepared for the Project and that MCFN agreed with the preferred route chosen from an archaeological perspective. If the first preferred route could not be selected, then the first alternative identified in the ER would be MCFN's preferred choice. As it related to the environmental aspects of the Project, the letter outlined questions and recommendations MCFN had for

		the Project around: pipeline installation methods; potential invasive species removal; tree replacement; leak detection and mitigation; horizontal directional drilling (HDD); soil quality; climate change; alteration or relocation of significant natural features; and cumulative effects. In addition, the letter requested that a division of MCFN be notified of all Project updates. (See line-item attachment 2.26) On December 3, 2025, Enbridge Gas provided a response to MCFN's comments received on October 27, 2025. Within the response, Enbridge Gas noted: the preferred route; the pipe installation method that would be used; invasive species removal information; tree removal guidelines if required (noting that Enbridge Gas does not anticipate requiring tree removal for the Project); information related to leak detection and mitigation; an outline of Enbridge Gas' HDD procedures near watercourses; information related to baseline soil quality; Enbridge Gas's contaminated soil procedures; and Enbridge Gas's risk management practices, which allows for governance and continued assessment on cumulative effects. In addition, the response stated that Enbridge Gas did not anticipate alteration or relocation of any significant natural features because of the Project. Enbridge Gas confirmed it would update MCFN on developments as it relates to the Project. (See line-item attachment 2.29) On December 4, 2025, MCFN confirmed satisfaction with the responses provided by Enbridge Gas on December 3, 2025, and indicated that there were no further questions at this time. (See line-item attachment 2.30)
Does the community have any outstanding concerns?	☐ Yes ☒ No	As of February 18, 2026, MCFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the MCFN in relation to the Project.
Six Nations of the Grand River (SNGR)		
Was project information provided to the community?	☒ Yes ☐ No	Enbridge Gas has provided SNGR with the following information: • The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for MEM. • Notice of Upcoming Project. • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Open House information for the Project. • Project Description Report, providing an overview of the Project, location, and natural and cultural heritage conditions. • Draft ER, providing information about the potential effects of the Project on the environment. A Stage 1 AA was completed, included within the draft ER. Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating, any potential adverse impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been provided to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.

Was the community responsive/ did you have direct contact with the community?	☒ Yes ☐ No	Enbridge Gas and SNGR have met and exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	☒ Yes ☐ No	On April 1, 2025, SNGR initially advised that portions of the proposed routes suggested substantial impacts to Aboriginal and treaty rights, specifically harvesting rights. SNGR explained that SNGR would require an Environmental Impact Statement and an arborist report for the preferred route. SNGR noted that SNGR requires a search of culturally significant animals and plants, stressed the importance of collecting baseline data for route possibilities and asked about how Indigenous perspectives are incorporated into the route selection process. SNGR also asked about the cumulative effects of the Project and nocturnal bird surveys. (See line-item attachment 3.1) On April 25, 2025, Enbridge Gas clarified the steps Enbridge Gas would take to ensure a thorough and inclusive environmental assessment process and explained the route selection process. In addition to explaining that the environmental impacts are included in the ER, Enbridge Gas advised that the ER would also identify additional permit or legislative requirements as well as recommend any additional studies that may be required, including whether a tree inventory or arborist report would be completed. Enbridge Gas further confirmed that the list of plants and animals of importance to SNGR would be included in the assessment. Enbridge Gas also confirmed that it conducts post-construction vegetation monitoring at 3 months and 15 months to assess restoration success and identify any deficiencies. (See line-item attachment 3.3). Enbridge Gas invited SNGR to participate in field verification surveys that would contribute to the natural heritage review and the Stage 1 AA and advised and invited an SNGR monitor to join the nocturnal bird surveys. (See line-item attachment 3.20). At a meeting held on October 9, 2025, among the MEM, Enbridge Gas, and SNGR, SNGR raised process improvements it would like to see (including around obtaining base-line data, environmental studies and consultation) and communicated to the others its expectations around responding to issues identified by SNGR around the Project. SNGR also raised challenges it saw with the field monitoring process at the meeting. (See line-item attachment 3.27) Since the meeting, SNGR and Enbridge Gas have corresponded on the foregoing, so that Enbridge Gas can better understand SNGR's concerns to help improve the engagement process. (See line-attachments 3.27 and 3.32). On October 28, 2025, SNGR emailed Enbridge Gas, requesting information relating to environmental studies, mitigation standards and techniques and the customer involved with the Project. In the email, SNGR also noted that SNGR field monitors cannot consult on behalf of SNGR. along with the structure of the consultation process. (See line-item attachment 3.32). On November 25, 2025, Enbridge Gas and SNGR met to discuss the Project, and in part for Enbridge Gas to respond to issues that were previously identified by SNGR through the engagement process (including in the meeting held on October

		9, 2025 and SNGR's correspondence dated October 28, 2025). Of note, at the meeting: • SNGR stated its expectations around engagement, with Enbridge Gas noting that recent changes it has made to its engagement team will make for a more predictable process. • as it related to the environment, SNGR stated that although their initial stance was that they preferred an environmental impact statement (EIS) during route selection, they acknowledged that the environmental assessment process that was being undertaken for the Project may suffice (provided steps that were discussed at the meeting were undertaken). As part of these steps, Enbridge Gas noted that it would continue to consider certain species of interest identified by SNGR in the context of the Project. • In response to questions around archaeology, Enbridge Gas explained how archaeology is and will continue to be assessed for the Project (including the use of Indigenous monitors). In furtherance of this work, Enbridge Gas made a request for SNGR representatives to be at the initial natural heritage and Stage I AA fieldwork surveys if at all possible for future projects, which Enbridge Gas noted would allow SNGR to provide inputs into the route evaluation and selection. In furtherance of the request, it was also noted by Enbridge Gas that it would be beneficial to have representatives attend who can provide Indigenous knowledge on natural heritage and cultural resources for the community so they can report back to the SNGR team on the work. SNRG indicated they have people who could meet this request, and will discuss internally. Enbridge Gas noted that SNGR would continue to be invited to archaeology field studies. Finally, and as it related to archaeology, SNGR emphasized that disturbed areas needed further archaeological review, to which Enbridge Gas noted that there were processes in place to account for the foregoing. • On the topic of restoration and reporting, SNGR stated that it desired the Project area to be restored to a better than pre-existing condition. Enbridge Gas explained that it was open to exploring restoration opportunities to support the Project, including reviewing alternative ways to enhance the natural environment for the Project area. Where reasonable and practicable, Enbridge Gas would consider engaging SNGR organizations to assist with this work. • Enbridge Gas also noted that it would follow-up with the Niagara Peninsula Conversation Authority on questions raised at the meeting around contaminated soils that could be present in the Project area. (See line-item attachment 3.49). Subsequent to the meeting with SNGR, Enbridge Gas identified the customer as per SNGR's previous request. (See line-item attachment 3.50). In response to SNGR concerns regarding the consultation process, Enbridge Gas will continue to consider whether there are further opportunities to improve that process, recognizing the steps that are already taken to engage potentially impacted Nations early in the Project development. To that end, Enbridge Gas is waiting to hear back on potential meeting dates from SNGR to meet on the Project.

Does the community have any outstanding concerns?	☒ Yes ☐ No	As of February 24, 2026, SNGR representatives continue to have concerns as reflected in the intervention in the OEB proceeding. Enbridge Gas will continue to engage with the SNGR in relation to the Project.

Enbridge Gas Inc.
109 Commissioner Road
London, ON N6A 4P1

Via email

[DATE]

[NATION ADDRESS]

Greetings **[REPRESENTATIVE]**,

Re: Capacity Funding Support for [NATION/GROUP NAME]

Thank you for the time your team has taken to discuss Enbridge Gas Inc.'s ("Enbridge Gas") Port Colborne Reinforcement Project ("Project").

Recognizing the time and effort required to consult on such a Project, Enbridge Gas is pleased to offer **[NATION/GROUP NAME]** capacity funding in the amount of $**[AMOUNT]**, inclusive of all sales or other applicable taxes ("**Capacity Funding**"). The Capacity Funding is being provided to support **[NATION/GROUP NAME]** engagement with Enbridge Gas on the Project.

If **[NATION/GROUP NAME]** agrees to accept the Capacity Funding in accordance with this letter, please return a signed copy to me as soon as possible. Enbridge Gas and **[NATION/GROUP NAME]** agree that any amounts paid pursuant to this letter are being made for and shall be used for the benefit of **[NATION/GROUP NAME]**. Such Capacity Funding will not be used for the improper personal gain of any individual or for any other purpose that might be prohibited by any anti-corruption legislation. If **[NATION/GROUP NAME]** accepts this offer, Enbridge Gas will provide **[NATION/GROUP NAME]** with $**[AMOUNT]** in Capacity Funding within 60 days of the date of **[NATION/GROUP NAME]**'s acceptance, as noted below.

We look forward to continuing to build and enhance our relationship and to engaging and consulting with **[NATION/GROUP NAME]** in a meaningful manner.

Sincerely,

Lauren Whitwham

Manager, Community and Indigenous Engagement

[NATION/GROUP NAME]

_____
Authorized signatory for **[NATION/GROUP NAME]**

Date: _____

Name (print): _____

From: Tami Showers <Tami.Showers@enbridge.com>
Sent: November 10, 2025 8:27 AM
To: McCabe, Shannon (She/Her) (MEM) <Shannon.McCabe@ontario.ca>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Port Colborne Reinforcement Project - Application and Evidence Filed with the OEB

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Good morning, Shannon,

Friday, November 7, 2025, Enbridge Gas filed its application and evidence for the **Port Colborne Reinforcement Project** (EB-2025-0301) proceeding. If you have an issue accessing the link please let me know.

Please confirm receipt of this email by selecting reply all.

EGI_EB-2025-0301_APPL_20251107 Port Colborne.pdf

Wanishi / Thank you

Tami Showers
Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

From: McCabe, Shannon (She/Her) (MEM) <Shannon.McCabe@ontario.ca>
Sent: Monday, November 10, 2025 9:09 AM
To: Tami Showers
Cc: Gabrielle Lapalme; Boucher, Marc (MEM)
Subject: [External] RE: Port Colborne Reinforcement Project - Application and Evidence Filed with the OEB

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Thank you, Tami.

Shannon

From: Boucher, Marc (MEM) <Marc.Boucher@ontario.ca>
Sent: Wednesday, December 17, 2025 5:01 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Subject: [External] RE: Port Colborne Reinforcement Project - Application and Evidence Filed with the OEB

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This email was sent from Marc.Boucher@ontario.ca.

Hello Melanie,

The consultation record for Mississaugas of the Credit First Nation (MCFN), Six Nations of the Grand River (SNGR), and the Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute (HCCC/HDI) shows several areas requiring clarification and follow-up. While all three communities received core project documentation, there are multiple outstanding questions regarding whether comments were ever received on the Draft Environmental Report or the Stage 1 Archaeological Assessment.

For MCFN, it remains unclear whether the Stage 1 AA and natural heritage reports requested on May 21 were ever provided, whether they were invited to Stage 2 fieldwork, and whether any ER feedback was ultimately submitted following Enbridge's follow-ups. Although a capacity funding agreement was completed with MCFN, their technical review status remains unknown.

For Six Nations, the consultation record reflects substantial engagement, including early meetings, site visits, species surveys, and provision of cultural information. However, SNGR has repeatedly raised concerns about a lack of meaningful consultation, the absence of baseline environmental data prior to route selection, and perceived miscommunication regarding whether verbal discussions "count" in the consultation process. SNGR has also emphasized that Enbridge has not followed its Consultation and Accommodation Policy and expressed concern that previous meetings have gone unanswered. They have proposed establishing a structured consultation process through an MOU and offered meeting dates to begin this work. It is not clear whether Enbridge has responded to these meeting invitations or resolved the identified communication gaps.

For HCCC/HDI, the record indicates early concerns regarding a lack of consultation, missing information in the Project Description Report, and potential infringement on Haudenosaunee inherent rights. There were ongoing discussions regarding revisions to HDI's monitoring agreement ("the Charter"), but it is unknown whether this agreement was ever finalized. The Stage 1 Archaeological Assessment does not appear to have been shared with HCCC/HDI, despite their strong interest in archaeological and burial site protection. There is also no documentation confirming receipt of the Draft Environmental Report or acknowledgment of follow-ups, nor any indication that comments were ever submitted.

Taken together, the records for these communities show significant gaps in documented responses, unmet information requests, unresolved process and protocol issues, and uncertainties regarding participation in field studies. Enbridge will need additional information to clarify the status of these matters and confirm next steps for meaningful and procedurally complete consultation.

Merci, Miigwetch, Thank You

Marc Boucher FLS
Senior Advisor | Strategic, Network and Agency Policy Division | Energy Networks and Indigenous Policy Branch
Ministry of Energy and Mines | Ontario Public Service
705-465-4062 | marc.boucher@ontario.ca

Ontario

Taking pride in strengthening Ontario, its places, and its people

From: Lauren Whitwham
To: Boucher, Marc (MEM); Melanie Green
Cc: McCabe, Shannon (She/Her) (MEM); Brent Bullough
Subject: RE: RE: Port Colborne Reinforcement Project - Application and Evidence Filed with the OEB
Date: Wednesday, December 17, 2025 5:06:00 PM
Attachments: image001.png
image002.png

Hi Mark,

Thanks for your note. This project is Brent Bullough and not Melanie's. I've included Brent on the email.

We will be providing an update to our evidence when we file the updated ICR during the IR process.

Thanks,
Lauren

ENBRIDGE GAS INC.

Answer to Interrogatory from
SNGR

Interrogatory

Reference:

Indigenous Consultation Report – Summary Table (Application, Exhibit H, Tab 1, Attachment 5, pp. 2-3)

Indigenous Consultation Report – Log and Project Correspondence (Application Exhibit H, Tab 1, Attachment 6, Line-Items 3.0-3.28)

Indigenous Consultation Report – Six Nations of the Grand River Consultation and Accommodation Policy (Application Exhibit H, Tab 1, Schedule 1, Attachment 6, pp 137-145)

Indigenous Consultation Report – Port Colborne Reinforcement Project: Project Description Report June 2, 2025 (Application, Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix B. 10)

Port Colborne Reinforcement Project: Environmental Report dated November 6, 2025 (Application, Exhibit F, Tab 1, Schedule 1 with attachment)

Supplementary Brief of Project Communications (subsequent to October 23, 2025) between Enbridge and SNGR (Attached as **Tab 1** to these Written Interrogatories)

Preamble:

1. On June 10, 2025, Six Nations of the Grand River as represented by the Elected Council ("**SNGR**") and Enbridge Gas Inc. ("**Enbridge**") met to discuss, among other things, the Port Colborne Reinforcement Project (the "**Project**"). This meeting was preceded by an initial exchange of communications between the parties between April and June, 2025.

2. At this meeting, SNGR requested, among other things, (i) more advanced environmental studies, (ii) high-level mitigation standards and low-level mitigation techniques, and (iii) certain environmental study components.

3. SNGR received no response to these requests. Enbridge advised the Ontario Ministry of Energy and Mines ("**MEM**", previously the Ontario Ministry of Energy and Electrification) on September 4, 2025 that SNGR had "no outstanding items or concerns" arising from the parties' June 10, 2025 meeting. As set out in SNGR's correspondence with Enbridge subsequent to June 10, 2025, this is inaccurate. SNGR raised a number of outstanding items and concerns during the June 10, 2025 meeting. SNGR subsequently learned, at a meeting with Enbridge on November 25, 2025, that Enbridge had not taken any notes of the June 10, 2025 meeting.

4. Subsequent to the parties' June 10, 2025 meeting, Enbridge deputized field monitors to consult on behalf of SNGR – in effect, purporting to unilaterally appoint SNGR's consultation representative, without SNGR's consent. SNGR objected to this, and reiterated to Enbridge that field monitors could not represent SNGR in consultation; only the Consultation and Accommodation Process ("**CAP**") Team can consult on behalf of SNGR.

5. On October 9, 2025, SNGR and Enbridge met to discuss the ongoing need for consultation in respect of the Project. At this meeting, Enbridge acknowledged that its use of field monitors as SNGR's appointed representative was a "problem".

6. At this meeting, Enbridge also took the (shocking) position that the parties' prior meeting on June 10 did not count, and Enbridge would not be preparing a response to the concerns raised by SNGR at that meeting, on the basis that it was a verbal meeting and not in writing. Enbridge's stance was alarming, as it implied that oral discussions between the parties had no import or effect on the consultation process. SNGR advised Enbridge that they are primarily an oral people, and that consultation in these circumstances would be impossible.

7. As a result of Enbridge's problematic approach to consultation in this Project, as well as in other ongoing projects, SNGR's CAP Team determined that a structured consultation process was required prior to any further discussions with Enbridge in respect of the Project.

8. Enbridge subsequently suggested on October 17, 2025 that there had been a miscommunication, and that it was not Enbridge's intention to suggest that SNGR's verbal comments do not count or warrant a response. Enbridge advised SNGR that there would be a change in Enbridge's representative engaged in the consultation process. SNGR sent Enbridge a copy of its Consultation and Accommodation Policy and asked to meet to discuss a structured consultation

process. The parties agreed to meet again on November 25, 2025. Unbeknownst to SNGR – and while assuring SNGR that Enbridge intended to "foster a more engaged and collaborative connection moving forward" – Enbridge had already begun preparing this Application without advising SNGR.

9. On November 25, 2025, SNGR and Enbridge met to further discuss consultation processes. This is the meeting at which, as set out above, SNGR first learned that Enbridge did not have notes of the parties' June 10, 2025 meeting. At this meeting, the parties agreed to discuss an acceptable process for in-field consultation beginning in January 2026. Enbridge's Application was brought on November 7, 2025 – *before* the November 25, 2025 meeting with SNGR.

10. SNGR received notice of the Application in December 2025. Attached to Enbridge's Application was, among other things, (i) an Indigenous Consultation Report – Summary Table, and (ii) an Indigenous Consultation Report – Log and Project Correspondence.

11. While Enbridge filed its Application on November 7, 2025, the Indigenous Consultation Report (and attachments thereto) are only current to October 23, 2025. A tabbed brief of communications between Enbridge and SNGR in relation to the Project that were omitted from Enbridge's Consultation Report (or exchanged subsequently) is attached at **Tab 1** to these written interrogatories.

12. On December 8, 2025, SNGR wrote to the Ontario Energy Board (the "**OEB**") to request intervenor status. In its request, SNGR outlined its concerns and noted that SNGR did not have adequate information about the potential impact of the Project on its Aboriginal rights and interests, nor had SNGR been given an opportunity to discuss its outstanding concerns.

Question(s):

1. Were any contemporaneous notes or other written materials taken by Enbridge during the parties' June 10, October 9 and/or November 25, 2025 meetings?
    a. For each meeting, if not, SNGR requests an explanation of why.

2. Were any notes, memoranda, summaries, talking points and/or other documents1 prepared by or for Enbridge ahead of and/or in relation to the parties' June 10, October 9 and/or November 25, 2025 meetings? If so, SNGR requests copies of same.
    a. For each meeting, if not, SNGR requests an explanation of why.

3. Were any notes, memoranda, summaries, talking points and/or other documents prepared by or for Enbridge following each of the parties' June 10, October 9 and/or November 25, 2025 meetings, in respect of the items discussed at those meetings? If so, SNGR requests copies of same.
    a. For each meeting, if not, SNGR requests of an explanation of why.

4. To the extent not captured by items #I-III above, SNGR requests all documents used or otherwise relied upon by Enbridge to complete line-item 3.16 in the Indigenous Consultation Report – Log and Project Correspondence. SNGR notes that this log details the parties' June 10, 2025 meeting at some length. This is concerning to SNGR, as Enbridge has admitted it took no notes during the June 10, 2025 meeting. The log does not accurately represent the events of that meeting and SNGR requires clarity as to how the log was prepared.

5. Confirm whether it is Enbridge's practice not to take notes of its consultation meetings with Indigenous communities who have raised issues or concerns with respect to its projects. If so, why is this the practice?

6. As set out in the Preamble to SNGR-1 (above), during the meetings of June 10, October 9 and/or November 25, 2025, SNGR advised Enbridge that the environmental diligence performed to date was inadequate, and requested additional environmental study. SNGR has not yet received confirmation from Enbridge that it intends to perform the environmental studies that this Project demands. SNGR requests the following in relation to its outstanding environmental concerns with the Project:

    a. Confirmation that Enbridge intends to perform an Environmental Impact Statement (EIS). If not, a detailed, science- and data-based explanation for why not;

    b. An explanation of why Enbridge chose a preferred route prior to completing baseline environmental studies, when baseline environmental data is needed to determine the ecological impacts on the route, so that the appropriate route from an environmental standpoint can be selected;

    c. An explanation of what steps are being taken to acknowledge and compensate for the cumulative effects of the Project. Specifically, with regard for the fact that Enbridge has historically laid, and continues to profit from, many pipelines on SNGR territory, with respect to which no or inadequate consultation and accommodation has taken place in respect of the Project. Each pipeline results in, and risks, significant environmental

impacts to SNGR treaty and traditional territory. Cumulative effects significantly affect Aboriginal and treaty rights and addressing them is an important, established part of the duty to consult and accommodate;

d. SNGR's request for baseline natural environmental studies on preferred routes;

e. An explanation for why the high-level mitigation standards identified by Lauren Jones (SNGR's Wildlife and Stewardship Manager) were rejected by Enbridge, in favour of low-level mitigation techniques. SNGR requests that this explanation be rooted in science and data, and specifically explain why the importance placed on the natural environment by SNGR is being disregarded;

f. Without limiting the generality of item IV(d), an explanation for why the environmental study components requested by Ms. Jones are being ignored, specifically studies relating to the effects of ongoing, indefinite disruption to the water, soil and flora in the area of the Project, as well as studies on bats, flora, and birds in the area of the Project.

7. What steps (if any) has Enbridge taken in this Project to ensure that Aboriginal, and specifically SNGR's, traditions and worldviews are (and will be) considered, listened to and respected?

8. SNGR requests an explanation for why Enbridge commenced this Application while in the middle of active consultation with SNGR. Specifically, why Enbridge commenced this Application while in the midst of discussions with SNGR about establishing a structured consultation process with SNGR's CAP team.

9. In relation to item VIII, more specifically SNGR requests an explanation for why Enbridge chose to file this Application rather than consult with SNGR via the consultation process involving the CAP Team that SNGR had requested.

10. Explain how Enbridge simultaneously telling SNGR that Enbridge "is committed to building a strong, respectful, and responsive relationship" with respect to the Project and overall, and working to "foster a more engaged and collaborative connection moving forward", while simultaneously (without notifying SNGR) preparing and delivering this Application, is consistent with reconciliation and collaboration with SNGR.

11. What is Enbridge's plan to comply with all aspects of SNGR's Consultation and Accommodation Policy? Please detail with specific reference to the definitions of "Consultation" and "Accommodation" in section 5, as well section 10 [Responsibility of Proponents].

12. SNGR's Consultation and Accommodation Policy provides that the guiding principle of consultation and accommodation shall be that the process "must be guided by the principles established by the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP)" (s 3). SNGR requests an explanation of how Enbridge's consultation with respect to the Project has complied with UNDRIP.

13. Accommodation is an established component of the duty to consult and accommodate, separate and apart from consultation and mitigation measures and capacity funding. What is Enbridge's plan to financially accommodate SNGR for Enbridge's disruption to, and indefinite ongoing use of, SNGR's territory for its own profit?

14. The Project Description Report dated September 5, 2025 provides with respect to Cultural Heritage: "The Project area has a rich and diverse archaeological history". It further provides that a "Stage 1 archaeological assessment will be completed for the "Project". Given that the Project area has a rich and diverse archeological history, and that an archaeological assessment will be completed, why has this not been completed prior to the Application being submitted?

15. In relation to item XIV, the Project Description Report also provides that "feedback and information from interested Indigenous communities may be considered and included in the archaeological reporting". Why is feedback from SNGR not a mandatory component of the archeological work being performed on the Project area?

16. Enbridge submitted its application on November 7, 2025. However, its Indigenous Consultation Report is updated only to October 23, 2025. This resulted in the omission of documents in which SNGR explained its frustrations with Enbridge's poor consultation on the Project (see **Tab 1**). Please explain why the Consultation Report was not updated to include the following:

    a. Emails in the thread at line-item attachment 3.25, wherein Enbridge describes its position on consultation, and where SNGR notes that it believes "fact-based discussions with authorized organizational

representatives are required for meaningful consultation to occur." (see **Tab C**); and

b. Emails in the thread at line-item attachments 3.26-3.28, particularly the October 28, 2025 email wherein SNGR lists its outstanding concerns and its disappointment with the consultation project, notably Enbridge's practice of purporting to consult with unauthorized field monitors, rather than SNGR's authorized representatives. (see **Tab B**).

Response:

1. While Enbridge Gas did not produce formal minutes of the June 10, 2025 meeting with SNGR for distribution, an Enbridge Gas representative took internal notes during the meeting which can be found at Attachment 1 to this Exhibit. These notes were used to summarize the meeting in the Indigenous Consultation Report (ICR) filed with the Application.[1]

   The October 9, 2025 meeting was set up and run by the Ministry of Energy and Mines (MEM) to discuss the EIS request on a different Enbridge Gas project. Enbridge Gas did not take minutes at this meeting, however a transcript of the meeting was provided by the MEM when requested by Enbridge Gas. The transcript can be found at Attachment 2 to this Exhibit.

   Minutes of the November 25, 2025 meeting were prepared and provided to SNGR by email on December 4, 2025 for SNGR's review and potential edits.[2]

2. For the June 10, 2025 meeting, Enbridge Gas prepared a PowerPoint document to share with SNGR during the virtual meeting. This document can be found at Attachment 3 to this Exhibit.

   There were no notes, memoranda, summaries or talking points prepared for the October 9 and November 25 meetings as Enbridge Gas representatives relied on Project-related material that had already been developed and provided to SNGR. Please see the attachments to the updated ICR in Exhibit I.STAFF-1, Attachment 1.[3]

[1] ICR, Exhibit H, Tab 1, Schedule 1, Attachment 6, line-item 3.16
[2] Updated ICR, Exhibit I.STAFF-1 Attachment 1, line-item attachment 3.49.
[3] For example, line-item attachments 3.4, 3.22, 3.25,

3. Please see the updated ICR for material that was prepared following the June 10, October 10 and November 25 meetings, including the meeting minutes prepared for the November 25 meeting. See also Attachments 1 and 2 to this Exhibit. There were no notes, memoranda, summaries, talking points or other documents prepared by or for Enbridge following the June 10 and October 9 meetings. The formal minutes shared with SNGR were the only items prepared following the November 25 meeting.

4. Please see response to question 1 above.

5. It is Enbridge Gas's general practice to take notes during meetings with Indigenous groups. While the content of the notes taken in the June 10 meeting with SNGR was included in the ICR, going forward, minutes of formal meetings with SNGR will also be provided to meeting attendees as was done in respect of the November 25, 2025 meeting.

6.

a) Enbridge Gas has undertaken environmental studies consistent with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario (8th Edition, 2023)* (the "OEB Guidelines"). Environmental studies completed to date for the Project include background reviews, field investigations, and technical assessments of natural heritage, cultural heritage, and socio-economic conditions. These studies form the basis of the Environmental Report (ER) and inform route evaluation and mitigation planning. The ER is the prescribed environmental assessment document required to be prepared under the OEB Leave to Construct (LTC) framework. The ER performs the same functional role as an EIS that may be prepared pursuant to other legislative regimes, namely:

    i. characterization of baseline environmental conditions;
    ii. identification of potential environmental and socioeconomic interactions;
    iii. evaluation of effects;
    iv. development of mitigation and protective measures;
    v. identification of residual (net) effects; and
    vi. identification of supplemental studies, where required.

    A standalone EIS is not required for this Project.

For clarity, Enbridge Gas notes that SNGR has been provided with the ER and supporting materials, and was provided an opportunity to identify any issues or concerns it had with same.

b) The premise of this interrogatory is not accurate. Route evaluation for OEB regulated projects is an iterative process that includes, but is not limited to:
    i. Desktop environmental and technical screening of route alternatives;
    ii. Consideration of environmental constraints, land use, constructability, consultation feedback, safety and socio-economic factors;
    iii. field verification studies;
    iv. Comparative evaluation of route alternatives; and
    v. Identification of a preferred route.

Baseline environmental information was collected for all route alternatives, including the preliminary preferred route, through background reviews and preliminary field investigations. This information was used to compare routes and inform the preferred route selection. Following preferred route selection, additional environmental studies would be undertaken as required to refine mitigation measures and support detailed design and permitting. This staged approach ensures that multiple route alternatives can be evaluated using consistent environmental information, environmental constraints are considered during route selection, and detailed studies are focused on the most feasible route.

Environmental baseline information for the study area included: Ecological Land Classification, Species at Risk screening, Significant Wildlife Habitat assessment, Watercourse Identification, Vegetation Community Surveys, Wildlife observations and a Stage 1 Archaeological Assessment. This information was incorporated into the ER and used to support route evaluation and mitigation development.

c) Enbridge Gas acknowledges that cumulative effects are relevant considerations in environmental assessment and consultation discussions. The ER considers cumulative effects within the scope of the OEB environmental framework, including:

- identification of recent past, ongoing and reasonably foreseeable projects within defined spatial and temporal boundaries;
- evaluation of incremental effects on environmental components; and

- consideration of mitigation measures intended to reduce incremental contributions.

Enbridge Gas notes that cumulative effects assessment under the OEB framework is focused on the incremental contribution of the Project in combination with other reasonably foreseeable activities. With respect to historical projects, those projects were subject to their respective regulatory and consultation processes in place at the time. The present proceeding addresses the incremental effects of the Port Colborne Project.

Enbridge Gas remains open to reviewing any additional reasonably foreseeable projects identified by SNGR that may warrant consideration within the cumulative effects discussion.

d) Baseline environmental studies have been undertaken consistent with OEB Guidelines and include desktop review and field investigations appropriate to the Project context.

For example, Enbridge Gas implemented a process by which Enbridge Gas issued a document with the preliminary desktop environmental and cultural resources results (the Project Description) early in the Project development process to the Indigenous groups identified by the MEM as requiring consultation. This document requested feedback and Indigenous knowledge on the preliminary findings. Information received as a result of this process resulted in Enbridge Gas and their environmental consultant performing additional field verification and targeted surveys for the Project that gathered further baseline data, which included:

- Vegetation community surveys;
- Breeding bird surveys;
- Species at Risk bat acoustic monitoring;
- Habitat assessments for Species at Risk and Significant Wildlife Habitat; and
- Supporting background review and mapping analysis.

Species at Risk bat monitoring was undertaken for the Project from June 29 – July 16, 2025 and included the deployment of acoustic monitoring equipment for a total of 17 recording nights. SNGR was invited but was not in attendance for the deployment on June 29th. Vegetation surveys were conducted on July 14th, July 15th and July 24th with SNGR in attendance. A breeding bird survey was conducted on June 29th where SNGR was invited but did not attend. The bat

monitoring, vegetation surveys and breeding bird survey were to help identify species that are of importance and interest to SNRG to confirm their presence in the Project area. Species identification was completed by qualified professionals. The results of these studies were then summarized, and the Project Description was updated to be sent back to SNGR. It was not included in the public record to keep the significance and identity of species of significance to the community private, in accordance with the request of SNGR.

The ER outlines the existing baseline conditions in Section 3 of the report. The ER also identified whether supplemental studies were recommended to refine mitigation.

e) Enbridge Gas respectfully disagrees with the characterization that SNGR's environmental priorities are being disregarded. The Project is proposed primarily within existing municipal road rights-of-way, which are typically highly disturbed environments. As a result, mitigation measures are designed to be appropriate to the environmental context and scale of anticipated impacts. Mitigation measures for the Project are developed based on:

- the identified effect pathway;
- environmental best management practices;
- science-based rationale;
- regulatory requirements;
- feasibility within safety and constructability constraints; and
- proportionality to the scale and duration of the disturbance.

Where SNGR proposes additional or enhanced mitigation measures, Enbridge Gas evaluates each proposal taking into consideration a variety of factors, including:

- the specific environmental risk being addressed;
- the Project's footprint and disturbance duration;
- whether equivalent or more effective mitigation is already incorporated; and
- the practicality and safety of implementation within a road right-of-way context.

Enbridge Gas further notes that it has modified aspects of its engagement process to better incorporate Indigenous Knowledge, including:

- early circulation of the Project Description summary memo materials;
- invitation to participate in field verification surveys;
- assessment of Indigenous Knowledge considerations and confidential species-of-interest information in project materials specifically for SNGR.

Participation in these field activities is intended to enhance knowledge integration.

Enbridge Gas notes that a discussion regarding restoration and biodiversity took place during the November 25th meeting with SNGR. Enbridge Gas stated it was open to exploring enhanced restoration opportunities to support projects, noting how this is sometimes challenging on road allowance projects. Ultimately, Enbridge Gas stated it would explore alternative ways to enhance the natural environment on these types of projects.

f) The assertion that these components are being ignored is incorrect. The ER documents:

- vegetation community surveys;
- habitat assessment for Species at Risk;
- aquatic habitat assessment;
- consideration of soil disturbance and erosion/sediment control measures; and
- restoration planning and invasive species management measures.

Species at Risk bat acoustic monitoring was completed using deployed recording units over multiple nights and vegetation and breeding bird surveys were conducted on specified dates for the Project.

The ER addresses:

- temporary construction-related disturbance;
- restoration measures;
- erosion and sediment controls;
- invasive species management; and
- monitoring and contingency measures where required.

Enbridge Gas remains willing to continue to consider input from SNGR on studies undertaken.

7. Enbridge Gas has implemented a structured and ongoing consultation program to ensure that SNGR perspectives, knowledge, and concerns are identified and considered throughout Project planning. These activities have included: distribution of project information and environmental study materials for review and comment; opportunities for SNGR to provide input on route selection and environmental considerations; invitations to participate in environmental field verification surveys, additional assessment surveys and archaeological fieldwork; provision of draft environmental documentation for review and comment; and ongoing opportunities to identify Aboriginal and treaty rights concerns and environmental priorities.

   Enbridge Gas has incorporated Indigenous knowledge and community-provided information as appropriate into environmental studies where such information has been provided. Environmental surveys were designed to consider plant and animal species identified by SNGR as being of interest or importance to the community. SNGR representatives were invited to participate in field investigations, and SNGR monitors participated in natural heritage surveys and archaeological assessment activities undertaken in support of the ER. Environmental and archaeological assessments prepared for the Project have been shared with SNGR to support meaningful review and input. Opportunities for additional consultation have been and will continue to be provided as Project planning progresses.

   Enbridge Gas understands that consultation involves the exchange of information and consideration of community input. While consultation does not require agreement on all matters, Enbridge Gas remains committed to continuing consultation with SNGR throughout the regulatory review, detailed design, construction, and restoration phases of the Project. Enbridge Gas also wishes to continue to engage with SNGR to hear how the Project could potentially impact Aboriginal and Treaty rights practiced along the route.

8. Enbridge Gas filed the Application considering, among other matters, the engagement that had occurred and the ongoing opportunities for engagement, along with the need for the natural gas connection of Enbridge Gas's customer. Enbridge Gas acknowledges that consultation is ongoing and filing the Application does not prevent ongoing engagement with the CAP team. To that end, Enbridge Gas and SNGR have met since the Application was filed to

discuss issues raised by SNGR around the Project, with Enbridge Gas agreeing to take steps to help mitigate some of these issues. Enbridge Gas has communicated to SNGR that it would like to meet again to continue engagement on the Project, and SNGR is now looking to confirm dates and times that could work for a meeting.

9. Please see response to question 8.

10. Please see response to question 8.

11. Enbridge Gas will continue to work to address the Consultation and Accommodations policy (the "CAP Process") as appropriate. Enbridge Gas only received the CAP Process on October 20, 2025 after Enbridge Gas requested a copy of it.

12. Enbridge Gas recognizes the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) as outlined in its Indigenous Peoples Policy.[4] Enbridge Gas endeavors to engage as early as possible in the Project planning stage, taking into account the scale and scope of the Project, by sharing Project related information with potentially affected Indigenous groups, and meeting with Indigenous groups as per their interest to obtain their input and guidance as to how any potential impacts the Project may have on Aboriginal rights and interests can be avoided or mitigated, as appropriate. This includes, for example, seeking and responding to comments on Project-related environmental or archaeological reports, inclusion in monitoring, consideration of Project changes and potential business or employment opportunities. Through its engagement, Enbridge Gas aims to secure the free, prior and informed consent of potentially impacted Indigenous groups, to the extent reasonably possible, recognizing that consent is not required except in certain circumstances.

13. The Project consists of approximately 2.65 km of NPS 6 natural gas pipeline and a customer station. The project will run within the road allowance and once construction is complete, the land will be returned to pre-construction condition. There is no tree removal anticipated for the Project. Enbridge Gas will be implementing mitigation measures to ensure that any potential impacts caused by the Project are minimal. Should SNGR identify a specific impact that cannot be mitigated through the planned mitigation measures, we would consider whether other steps are appropriate based on any specific information and suggestions SNGR provides.

[4] Exhibit H, Tab 1, Schedule 1, p. 2.

14. A draft Stage 1 Archaeology Assessment (AA) was completed on August 29th, 2025 and the report was provided to SNGR with the draft ER on September 10, 2025 for their review and comment. Additionally, SNGR participated in the field verification surveys that formed part of the environmental assessment and contributed to the natural heritage review and Stage 1 AA report. These field verification surveys are an opportunity to share knowledge related to treaty rights and traditional land use. In addition, a Stage 2 AA is anticipated to be undertaken this spring, which will help assess and ensure that archaeological resources are not disrupted during construction. SNGR will be invited to participate in the fieldwork for the Stage 2 AA.

15. Enbridge Gas acknowledges and values the knowledge, perspectives, and cultural interests of SNGR in relation to archaeological work undertaken within the Project area and Enbridge Gas considers such knowledge throughout the lifecycle of the project.

    AAs in Ontario are conducted in accordance with the requirements of the Ministry of Citizenship and Multiculturalism (MCM), under the framework established by the Standards and Guidelines for Consultant Archaeologists. All archaeological fieldwork and reporting must be completed by archaeologists licensed by the MCM and must adhere strictly to the applicable technical and reporting standards prescribed by the Ministry.

    Enbridge Gas shares the draft Stage 1 AA reports with interested Indigenous communities for review and comment as part of the draft ER circulation. In addition, Enbridge Gas has implemented enhanced practices, including inviting communities to participate in field visits during Stage 1 AA where site conditions are being documented.

    Feedback received from SNGR and other Indigenous communities is reviewed and considered for incorporation as appropriate. Technical determinations regarding archaeological methodology, site identification, evaluation of archaeological potential, and formal conclusions within archaeological reports are made by the licensed archaeologist in accordance with MCM standards. Any required revisions to archaeological reports with regards to technical determinations are directed by the MCM as the approving authority.

    Accordingly, while Enbridge Gas does not control the technical or regulatory requirements governing archaeological assessments, it remains committed to respectful engagement with SNGR and to considering community input within the legislated archaeological framework.

16. a) and b)

It is the general practice to update the ICR in the course of the OEB proceeding. Please find the updated ICR at Exhibit I.STAFF-1, Attachment 1, which contains information from October 23, 2025 to February 24, 2026, including the referenced correspondence.

With respect to the comments in the preamble and information request referencing and taking issue with the participation of the specific SNGR representative in the fieldwork, Enbridge Gas notes that the invitation to participate in the field verification survey requested the participation of someone who could share SNGR knowledge related to treaty rights and traditional land use. It is not Enbridge Gas's practice to question who a Nation identifies as the individual who will participate in the fieldwork on a Nation's behalf or that person's ability to provide feedback to other representatives of the Nation. Enbridge Gas appreciated SNGR's involvement in the Project fieldwork and, based on the discussion during the November 25 meeting, Enbridge Gas understands that SNGR will be discussing internally who will attend such field work in the future. Recognizing the stated concern, Enbridge Gas wishes to emphasize that any comments or information SNGR chooses to provide will be considered appropriately.

Six Nations – Port Colborne Reinforcement Project & Mississauga Reinforcement Project Environmental Studies

Virtual Meeting, June 10, 2025, 1:30-3pm

Meeting Notes

Attendees

Enbridge Gas: Kevin Berube, Brent Bullough, Caitlin Oag, Kelsey Mills, Kristen Kimpinski, Arfina Disha, Evan Tomek, Micheal Tai, Gabby Lapalme

Stantec: Mike Candido, Rooly Georgopoulos

Six Nations: Phil Montour, Lauren Jones, Daylon Gee, Tayler Hill, Peter Graham, Dawn Russel

- Six Nations met with Enbridge Gas and Stantec representatives to discuss the Environmental studies/ process on the Port Colborne Reinforcement Project and Mississauga Reinforcement Project

Cumulative effects

- Six Nations (SNGR) asked how Enbridge Gas can determine combined effects over time when new infrastructure builds from the project.
    - Section in the ER outlines restoration measures including monitoring 3 and 15 months after the project to see how restoration is meeting preexisting conditions and remedy deficiencies.
- SNGR asked if the purpose for the projects is to accommodate future development.
    - Enbridge Gas confirmed each project has a different purpose.
- SNGR advised that the project purpose doesn't matter for cumulative effects and stressed the importance of collecting baseline data for route possibilities.
- Enbridge Gas advised that the Notice of Upcoming Project (NUP) comes with a map that SNGR can comment on for significance or concerns prior to route selection.
- SNGR asked if Enbridge Gas has a preferred route, how they would take Indigenous perspectives into account.
    - Enbridge Gas advised that 'preferred preliminary route' doesn't mean it's been selected just that it makes sense from an engineering perspective.
    - Baseline data is collected for route evaluation and all routes are assessed the same.
    - SNGR asked how often the data collected from Nations changes the route taken.
- SNGR is looking for more detailed baseline data.
- Single day field verification survey was to confirm, modify what was found on registered sites and identify further surveys that would be required (ie. Natural heritage studies if it is close to a wetland).
- SNGR would like to see baseline data upfront to identify impacts to treaty rights.
- Enbridge Gas clarified that they are seeking information about things like species, so it can be included in the route selection process.
    - Would also like to include Indigenous knowledge in baseline data.
    - Port Colborne
        - Doesn't have PPR yet and Six Nations' information is being included.

        - Even though there are given timelines, Enbridge Gas is open to receiving comments anytime.
- Enbridge Gas advised that initial surveys would look at project specifics (ie. A study in a ROW would look different than new ground).
    - Ie. How the area would interact with SAR.
    - SNGR advised that these studies are important even if the OEB doesn't require them, from a consultation perspective.
- SNGR advised that the MECP guidelines don't meet Indigenous benchmark (doesn't mean much if Enbridge Gas has met them).
    - Scientific best practices different than industry.
- Enbridge Gas asked if SNGR could send an example of deficiencies in the process or other proponents that have done a good job and collected good findings.
    - SNGR said this was hard to track down; Metrolinx in Hamilton did a good job.
- SNGR advised that they are lacking information about the project and would like to see the data from the studies that have been completed.
    - Ie. The project report says incidental wildlife was reported but they couldn't find it in the report itself.

Port Colborne Reinforcement project

- Purpose of the project is to serve an industrial customer: New plant is being built.
    - Only this customer is being serviced and it would require a separate project if a future customer would like to be included.
    - SNGR asked how much money Enbridge Gas would be making off the project; Enbridge Gas doesn't have that information.
- With regards to the proposed route, SNGR advised that it is beneficial to have baseline studies before, because for example, where two of the route options intercept, it's hard to do avoidance.
- SNGR asked if there are nocturnal bird surveys or potential habitats.
    - Stantec is still in the process of doing these surveys on all route possibilities (doesn't include targeted surveys); ie. Breeding bird.
    - SNGR emphasized importance of baseline studies before route choice.
        - Owls in the area; recommend nocturnal surveys, bog surveys.

Mississauga Reinforcement Project

- Project overview
    - Purpose is that 3 companies want to replace coal fuel with low carbon fuel to reduce emissions.
- Preferred route
    - Still in design phase (route could still change).
- SNGR advised that Enbridge Gas didn't take into consideration avoidance because the route appears to be chosen before studies like SAR.
- Moving forward SNGR would like see other routes considered and results of natural heritage studies.
- Specific species:
    - Waterfowl
    - Assortment of plants
    - Would like to see targeted assessments for these

- If a tree needs to be removed that is of importance, mitigation needs to be the same level (ie. 10-1 tree replanting ratio).
- Six nations to provide animal list.
    - Plant and animal list to be used by the project team as a resource for decision making (not to be publicly posted in reports) but can be shared with Stantec.
- Plant and animal list would apply to all projects as it is just a general list of importance to SNGR.
- SNGR advised that Enbridge Gas is going backwards in terms of relationship building and needs to improve.
- There is a misalignment between Enbridge Gas and SNGR.

Transcript

9 October 2025, 01:11pm

McCabe, Shannon (She/Her) (MEM) started transcription

ET **Evan Tomek** 0:12
I'm not sure what what happened there.

MS **McCabe, Shannon (She/Her) (MEM)** 0:17
Sorry, I'm trying to.

ET **Evan Tomek** 0:18
OK.

KM **Kelsey Mills** 0:19
I think just you have to agree. So you just have to unmute yourself and that's your kind of acceptance.

MS **McCabe, Shannon (She/Her) (MEM)** 0:25
OK sorry this is new to me, so I've turned transcription on. Is it different than recording or do you want me to do? Can it can both be done or do we just want to do transcription?

ET **Evan Tomek** 0:27
Gotcha.

LW **Lauren Whitwham** 0:37
The transcription's fine. We just wanted to make sure that if there was concerns addressed like in this meeting that we were able to have an accurate transcript of concerns so that we can address them and and make sure that we're we're accurately addressing them.

MS **McCabe, Shannon (She/Her) (MEM)** 0:52
OK.

Lauren Whitwham 0:52
I guess I just repeated myself. Thank you.

McCabe, Shannon (She/Her) (MEM) 0:55
Great. OK. I think I think I set it up properly at least I hope I did.
Hmm.

Phil Monture 1:02
So for clarity, is is this on your consultation record this meeting or is it information session?

Lauren Whitwham 1:13
I would this would be consultation. We're working, we're providing information. We're seeking your feedback and concerns. We would like to, we would be presenting this on the record to the Ontario Energy Board if asked to to show the conversation and ensure that the concerns from from Six Nations are addressed on the record.

McCabe, Shannon (She/Her) (MEM) 1:34
And from the Ministry of Energy and Mines side as well, we're we're this will certainly be part of part of the records though that we have here as well.

Phil Monture 1:45
OK then then for, for that matter, we we went on the record that consultation and accommodation are one word to us.

McCabe, Shannon (She/Her) (MEM) 1:45
Umm.
Right.
Thanks, Phil. We'll make sure to note that.
I'm wondering, I mean I I'm not sure how how familiar everyone is with sort of the ministry's role in the OEB process, but I can provide a little bit of an overview about that. I know Evan sort of mentioned the Ministry's letter of opinion, and I thought maybe it might be good just to.

Explain kind of that the ministry's role and the oeds role in this in this process and so in in the environmental guidelines, the Ministry of Energy sort of has a has a core role in determining.
Projects that are subject to the environmental guidelines, whether or not they trigger the duty to consult, and if they do, which Community should be should be consulted and through that process, the ministry typically delegates the procedural aspects of consultation to the proponent.
Via delegation letter and then the ministry will sort of kind of play an oversight role throughout the process. It's a point of contact for communities to reach out to the ministry if they have any questions or concerns about the about the consultation process.
And then we also sit on the Ontario Pipeline Coordinating Committee, which is comprised of various ministry representatives who reviewed the draught of our mail report as part of one of one part of its its key role in in the process.
And then at the time the application is filed with the Ontario Energy Board, the ministry reviews the consultation, records, reviews, documents that are filed with the Ontario Energy Board and as part of that, we also reach out to communities.

PM **Phil Monture** 3:34
Yeah.

MS **McCabe, Shannon (She/Her) (MEM)** 3:46
To make sure that what's on the record is sort of accurately reflected to make sure that there's no outstanding rights based concerns before a decision is made on the project and the ministry has what it does is it it's conducts an assessment.
And develops what it calls out of a letter of opinion. It really develops an opinion on whether or not the consultation for the project has been sufficient or not, and then that letter is filed with the Ontario Energy Board for the OE BS.
Consideration or in its decision making. So the Ontario Energy Board is the ultimate decision maker in these proceedings. They, they they have the final say on the you know that whether the project is approved or not and that includes an assessment of whether or not the duty to consult has been discharged.

PM **Phil Monture** 4:32
Yeah.

MS **McCabe, Shannon (She/Her) (MEM)** 4:40
That being said, they they do heavily sort of consider the Ministry of Energy's letter of opinion in that process. And so at this point, the ministry has not issued its letter of opinion for this project and we're, yeah, trying to kind of figure out if we can. Better understand. I think there are from our understanding outstanding concerns from Six Nations and we were hoping today through this meeting that we can get a better sense of what those outstanding concerns are. Where are some of the the gaps in terms of the mitigations and perhaps how we can find.
A positive yeah, path path forward here. Anyways, I hope that I hope that provided a bit of clarity just in terms of our role in this process, which it can be a little bit confusing so.

TH **Tayler Hill** 5:23
Yeah, Sharon, I mean.

LB **Lonny Bomberry** 5:30
OK. Could you pardon my ignorance here, but the where exactly is this line going?
I don't know. We're talking about the energy line, right. A pipeline. Is that what we're talking about?

CR **Cody Raposo** 5:45
That's right. Yeah. The the pipeline will be installed on. So it's starting on Winston Churchill Blvd, which is a boundary Rd between the town of Oakville and the city of Mississauga. And it'll run S to Lakeshore Rd. And then it'll run easterly on the South side of Lakeshore Rd.

MS **McCabe, Shannon (She/Her) (MEM)** 5:46
Have to.

LB **Lonny Bomberry** 5:48
So and where is it going from?
OK.
Uh-huh.

Cody Raposo 6:05
In total, it's 3.1 kilometres roughly of MPs, 6 or 6 inch steel pipeline natural gas pipeline.

Lonny Bomberry 6:11
OK, OK. So it's more or less on the?
Northeast Edge of Lake Ontario.

Cody Raposo 6:26
Rough. Roughly. Yeah. Yeah. So the pipeline itself, it'll start.

Phil Monture 6:27
That's waste.

Cody Raposo 6:33
We're tying in on technically the town of Oakville side and then the pipeline will run down the the West side of Winston Churchill Blvd, which is within the town of Oakville right away.

Lonny Bomberry 6:36
OK.
OK.

Patricia Squires 6:48
I have the map up on my screen. Would it be helpful to share the map that we've filed?

Phil Monture 6:48
Yes.
Please.

Lonny Bomberry 6:52
Sure.

Cody Raposo 6:53
Yeah, that'll probably help. Yeah. Thanks.

Patricia Squires 6:58
So this this is Lake Ontario down on the bottom right corner. But as Cody was saying, you can see Winston Churchill Blvd here, which runs well, not exactly NS, but perpendicular to the shoreline. And sorry, I'm not quite sure what the what the length of that distance is. Cody, do you know?

Lonny Bomberry 7:00
Mm-hmm.

Cody Raposo 7:15
I think it's about 2.2 kilometres approximately.

Patricia Squires 7:18
Right. And then it then it turns left and runs sort of northeasterly towards the three customers that that Evan mentioned earlier on the call.

Lonny Bomberry 7:28
OK.

Tayler Hill 7:34
If I can, you know, kick things off, you know, I would like an explanation. You know, from Enbridge, we had a meeting during the summer that that discussed both this line and the Port Colburn line. We we expressed a lot of concerns.
Lauren Jones, our wildlife and stewardship manager who's unfortunately not able to be here today, really emphasised the need for baseline studies, amongst other concerns, and Enbridge was just there was literally no response received. Enbridge, you know, just.
Plugged away with what they wanted to say and and their questions. You know, Phil, really, you know, using the example of Union gas just, you know talked about, you know, problems with their relationship. You know, as far as you know, consulting accommodation, you know, etcetera, etcetera.

Despite that, on August 21st of this year, Enbridge said as of August 11th, 2025, SNGRE representatives have not identified any outstanding concerns.
You know that our concerns haven't been adequately addressed, has been an issue for a year. Again, that meeting was used, you know, to to really emphasise the need for Enbridge to be responsive to those concerns. And we never heard back from you. Instead, you you told the ministry.
That we didn't have any concerns I would. So I would like to understand how that transpired.

Lauren Whitwham 9:09
Thank you, Peter. Unfortunately, I wasn't at that meeting so, but I did get. I did hear about the concerns raised. I can. I can't speak to the the baseline studies and I'll. I'll let Kelsey do that. But just in the filing, when we filed the information to the ministry and to the OEB, we did capture the concerns that you've raised.
About baseline studies, we have addressed them in a couple emails back, providing ambridge's stance on that. So that is why we and we didn't get anything from you following that meeting to really address them in writing. So that's why we.
Would have said that we weren't aware of any. You know, we had discussed it. We had followed, we didn't have any follow up from six in writing on what those concerns were. I can have Kelsey speak to like the actual baseline part of it, but.

Tayler Hill 10:00
OK. Should we stop this meeting? I mean, if Enbridge is only going to respond to written comments, I I don't see the the point of proceeding further.
Yeah.

Lauren Whitwham 10:08
No, the the purpose is to continue. We'd like, you know, the Ministry of Energy would also like to hear the concerns raised. We are bound by some guidelines through what the OEB requires us to do, and it's a great opportunity just to share amongst the parties on.
What the concerns are the Ministry of Energy would like to hear it from Six Nations itself, as opposed to just reading what we're putting on the record. So I think this is a great opportunity to share those concerns to the broader group.

Tayler Hill 10:39

Yeah, again the you know the nub of the matter here is is the baseline studies. You know, there seem to be miscommunication for the first, maybe up to the year that we are aware of the file.

You know, I, you know, personally haven't had much dealings with the OEB and I was assuming, you know, project like this would have an EIS. Enbridge didn't quite understand, I suppose what I was requesting.

At some point, again, almost a year into discussions, Enbridge asked, oh, do you mean the archaeology report? So, so average makes clear that to us that they're not going to do the EIS, they've they've only had two arguments in written correspondence.

Basically one is that their study, which was just desktop and had one day of windshield is just as good as an EIS, which I don't think any natural environmental professional would agree with. You know, the other argument is that OEB guidelines does not.

That require an EIS at this stage of of the project. Again, this is duty to consult. You know, this isn't about ensuring Enbridge is meeting municipal, provincial, federal requirements.

This is, you know, to get down to, you know, potential impacts to Aboriginal and treaty rights. You know, when Lauren Jones, again, because she's got the traditional knowledge, she's got the science degree much better than me. Again, we walked and bridged through that as far as why that's important at the meeting.

Meaning Enbridge had no response whatsoever. Even worse, what they said immediately after she explained why baseline studies are needed is they asked, oh, what's our preferred route preferred route for perk? Port. Port. Colburn, when we had just emphasised how that baseline information.

And you know, it was vital to make those decisions.

You know, and that's the number of it. I mean, Enbridge isn't doesn't seem prepared to have duty to consult, to have, you know, a conversation. You know, when I look at the ES Rs, you know, they talk about, wow, indigenous consultation. It's vital to this project. You know, it even suggests it's going beyond basic duty to consult, you know?

Enbridge and First Nations are collaborating on this project, but I'm not seeing even minimal consultation standards, and I'm wondering if the Enbridge people we're

dealing with aren't even authorised to consult.
Because, again, with that summer meeting completely unresponsive from Enbridge, you know, Enbridge is saying, you know what standards is the community looking for, what meets Community needs, and we're telling them. But you know, there's no response at all from Enbridge.
And I even wonder, Kevin was by here, I think last week dropping off something and we exchanged some small talk. And hey, I mentioned something about the pipelines and again, he was nonresponsive. So I'm really concerned that even the people we're dealing with.
You know, are they really able to engage in meaningful consultation? Are their hands being shackled by the company? I don't know. But we're not able to get consultation to the same level that.
You know, a smaller proponent, inexperienced with verse nation consultation where we'll get to with that. We just haven't been able to make any progress with Enbridge.

LW **Lauren Whitwham** 14:30
Thanks, Peter. You know, just to Kevin's role is that facilitator of of information. So if if Kevin didn't have a response to an environmental question, that's likely why Kelsey and her team handled the environment side of of these projects.

TH **Tayler Hill** 14:46
It was. It was a very general about the problems, and in Enbridge really not negotiating.

LW **Lauren Whitwham** 14:53
And you know, I'll let Kelsey talk about and, you know, just for the ministry's sake as well, just to talk about those baselines. But our projects are very different than, say, a honey project or different projects. We're in Rd allowance, there's minimal impacts and we leave the land.
As or better than we went in. So we have some guidelines that we follow to ensure that and that's where we appreciated when you provided your list so that we could look at the the list of species and and look around the Mississauga area is very heavily built up.
So we would appreciate, you know if there is and I'll let Kelsey speak to the the environmental aspects of it. But if there was rights based concerns in that, that line

and species, I don't believe there's too many species down there that we would want to continue the conversation. It is a, it is a bit of a rush process. I you know it's. Not as long of a process as honey does on their projects, but we, the scope and scale of how we have to do our projects is very different.

Kelsey Mills 16:02

Yeah, I can. I can jump in, Lauren.

And I think too just to kind of start it off too, I think we would all kind of respect if we kept a respectful tone throughout this meeting, I would appreciate it and people on my team would appreciate it as well. In regards to the last meeting we had, there were back and forth on, I would say questions around environmental impact statements.

Where we try to explain that the environmental impact statements are a requirement under different regulation. And so we follow the environmental assessment, which in essence does look at the environmental potential impacts on a project and it recommends the mitigation measures to offset those impacts.

Which at the core of an environmental impact statement is the same, and the studies for an environmental impact statement are typically done for more developers or the planning policy, which is where you are removing large areas of land permanently and for our projects we are installing mostly within the road right of way, which we. Choose that we choose those routes on purpose because they are previously disturbed and we're already trying to avoid impacts or limit our impacts by choosing a previously and continuously disturbed infrastructure corridor. So like a road right of way so that we are already minimising our impacts and so we limit our studies to. Where our footprint would be and part of that process is pulling all the information on published data sets on websites, on scientific websites and essentially mapping that all out so we can identify where those significant habitats are. If there's significant habitats, if there's wildlife corridors that we need.

To be aware.

Of what communities? What ELC communities are there? And the windshield survey that you said is US actually driving the lines and because our projects are smaller, typically it does only take one day and it's not that they're driving and whatever they're stopping and they're getting out and they're confirming if there's watercourse features, if there's wetland features, what those done.

And that gets fed into the environmental report. I would say that we do consult and

so we send out a notice of upcoming project to the communities where we're asking for treaty, right and Aboriginal rights of that area within our study area. So we really want to know what's in that area that we should be taking into account when we're looking for data when we're.
Doing our windshield survey when we're going out to site to confirm that. So that's the first kind of start of our consultation and that's at the very beginning before we even kick off the EA. And so we're already asking for that information to be included into the environmental assessment so that that information gets part of the root evaluation, it gets part of the.
Litigation development and we can assess for that when we are pulling all that data together and when we're going out to site. The next item that we send out is the official notice of commencement and that's where we kick off the project. So where the roots have been developed and that we're looking for, if there's any information that we've missed that we should include in that and that's an opportunity to meet with the.
Communities to sit down to talk about that. And so Kevin would have sent that out and I think we we've received no response to any of those communications that we've sent out. We then also send out the information session which talks about the project where the roots are what what we've initially identified in terms of potential watercourse features in the.

Phil Monture 19:05
Yeah.

Kelsey Mills 19:24
Area species in the area and all that information is presented and sent out and you would have received that information as well from Kevin. Then all that information gets taken into account and we do the root evaluation. And so that's another opportunity to take treaty and Aboriginal rights into this assessment and apply it to the root evaluation.
And so then we would have done that if we would have received any information from Six Nations, we I think have communicate and then after that that was the communication about the environmental impact statement. But essentially our process is taking all that information upfront and trying to use it so that we can apply it to where we choose our roots and how we choose the.

The preferred route and then once that route is chosen, we then send out information around why that route was chosen, and so that's the second information session that we would have sent out to communities for consultation. Once those are done, we summarise all of that in the environmental report where we identify what the baseline studies are, what was identified, what type of.
Communities are in the area. If there's significant wildlife habitat. If there is migration corridors, if there's species at risk identified with the potential in the area. And it's also then focused to even our area of disturbance. And so then we look at that and that's all summarised in the environmental report, which is sent out as a draught to the communities.
For review and comment. So if there are additional missing concerns or treaty and Aboriginal rights that haven't been identified, that is another opportunity to discuss the project and to ensure that we're capturing the correct treaty rights and developing mitigation measures for those concerns.
And so that's circulated again. Kevin has circulated that where we received no response, we do also offer to set up meetings so that we are ensuring we're capturing all of these information and putting them into the environmental report. Once that's done, we as part of the environmental report, we recommend additional surveys and studies to be.
Be done to confirm the actual impact of construction. So once we have chosen our preferred route and we move on to detailed design, we really want to ensure that there is no impact or if there is any impact, we are mitigating it to the best of our possible that we possibly can. And so that's where we recommend additional studies. And so those targeted surveys where we're out in the field to ensure if there's, if there is any tree removal that there aren't species at risk trees. So there's no butternut trees, there's no black ash trees. And also we're looking for any species at risk kind of habitat. So if there's bat roosting trees that we're removing, we're identifying those and we do bat exit and entry surveys.
If there's other species at risk, we go and do targeted surveys, so those are done post Dr and the communities are given the opportunity to participate in those surveys as well. We look to do stage two, Archie, if it's required post Dr. So that's another opportunity where communities are invited to be part of that survey and to have. Any concerns or treaty rights or Aboriginal rights discussed as part of those studies and incorporated so if additional mitigation measures are needed based on those studies or any additional consultation, those are developed and are put in place prior

to construction kicking off.
And so we operate under a different, I would say, framework than what an EIS would be required or is is typically probably shown as part of an application. Ours is the environmental assessment and the deliverables, the environmental report. But at the same time, we're looking at the environmental impact of the project and developing mitigation measures with opportunities to consult.
Within that, and I would say for Port Colburn.
We've recognised that our we we may not be getting as best responses as we possibly can. So we've we've tried to modify the process to offer additional opportunities for consultation and so we've actually changed the process a bit for Port Colburn.
Where on top of what we're already offering, we issue a project description at the very start of the project, which is a, I would say the initial summary of kind of what we can pull from data sets and and websites of what's in the area and we send that to the nation so that they have.
More of a an in depth review of what the project area looks like and we and we asked specifically if there's any treaty right or Aboriginal concerns that we should be identifying kind of above and beyond what we've initially looked at from more Western science websites.
And that's sent to the communities at the very beginning of the project so that we're really trying to kind of ensure we're capturing any concerns within the actual assessment process. And then we also now offer the communities the ability to become a monitor when we're doing those field verification surveys. So when we go out to site to confirm.
Kind of what we found from all of the published websites and we're going out to do our confirmation surveys. The communities are now have the ability to be part of that and Six Nations did participate in Port Colburn from that, we didn't receive any. Comments in the field of Aboriginal treaty right concerns. Nor did we receive anything written on Port Colburn, but that doesn't negate consultation ongoing, and so we still continue with our notice of commencement. Our virtual information session again, which includes all that information. And we did receive a species list from.
Six Nations and we scheduled additional site visits with the Six Nations monitor to go out on each route and identify if those species of concern were identified and so that we did with the Six Nations monitor as well and included.

Phil Monture 24:59
Yeah.

Kelsey Mills 25:02
In the report, and so also acknowledging that some of that information shouldn't be public, we we took the option to update the project description with what was found in the field and how we took that into account. And we sent that updated project description back to Six Nations with our results.
And again, I don't think Kevin and Kevin can confirm, but I don't believe we received any correspondence back from Six Nations and it would have followed the same, the same outline as Mississauga's, where we still do the information session, outlining the potential routes, asking for feedback.
Incorporate that feedback into the route evaluation, but for Port Colburn, want to step above with the project description, and doing the site visits with Six Nations, with the species of concern list, and then those would have been incorporated into the route evaluation. When you choose a preferred route and the second information session would have happened which which shows the.
Confirmation of the preferred route and in addition, we sent the updated project description back to Six Nations with their results and then again it also follows the same where that draught ER is still circulated to the communities for review and comment if there are any outstanding concerns or comments on that project.
Consultation is ongoing and.
That would have also identified if additional specifics studies were required as part of that project, so I'll stop there and open it up for questions.

Tayler Hill 26:29
Yeah, there's there's quite a lot there. And I, you know, probably didn't capture all of it, you know, so I'll start with most most fresh, you know, your your final comments one as far as these, you know, Enbridge's new policy as as far as those field monitors which you mentioned started with.
The Port Colburn a problem is our monitors. They do not. They are not have consultation roles. There's not feedback to the consultation unit. We're not talking to them. So certainly for consultation.
They they just don't have the authority, you know, to consult so they cannot be, you

know, communication with field monitors can't be a substitute for that. Those conversations with with us.
We are more concerned about, you know, Port Colburn because we believe they'll be, you know, higher, you know, more severe impacts, you know, to Aboriginal entreaty rights. But as a whole, I I, you know, I don't think Enbridge, you know, has a process that that can really work for.
Nations like the the the one that came to us after Port Colburn, something springs in Burlington. That's the one, you know, hooking up 103 residents that oddly has a government subsidy for that. We received, you know, the notice that, hey, you know, the study's gonna begin.
You know, we asked for the meeting. No response. Next, I hear is, hey, the draught ER is done, you know which, which falsely claimed we received environmental information and so on. I mean, I I mean in that very short, you know, succinct project that that third one.
There, there's no consultation.
You know the date and you've already gone. You've already gone to the ER now.
Well, First Nations. How Six Nations works, you know, for for various projects, you know, environmental assessments. You know, maybe it's maybe it's a subdivision.
We always want full baseline data right away. You know, a lot of proponents will say, oh, you know, detailed design or something like that, but we always require that upfront. And once we have that baseline data.
That's, you know, when we definitively will get in touch, you know, with the company outlining you know impacts you know we're concerned about and that's when we're able to once we have that baseline data, then we're able to have the mitigation discussion, then we're able.
To have the accommodation discussion and that hasn't been able, you know, happened with Enbridge again for that meeting the summer when we had our environmental people it, it would be, would have been nice if Enbridge would have responded to them instead of.
Ignoring the concerns, I I you know it would have been helpful if we have other environmental people, you know, with us, with us today. But again you know they do they do not view you know what Enbridge.
Average is doing is as adequate for at least the preferred route. We require an EIS as far as the the no response. I guess we'll we'll have to go back. But again as noted at the outset.

For almost the first year of that project, there seem to be just miscommunication generally.
Which you know, maybe both sides could have been more explicit. So we were expecting for the Mississauga reinforcement. We were assuming there would be an EIS and we would normally reserve our comments until that, that EIS is available.

KM **Kelsey Mills** 30:34
If and I again, I think there is a difference in in in how we understand what the environmental report is and what an environmental impact statement is. The environmental report is the summary of the findings that we have done on our studies.
And it so it summarises everything that we have found in the project and again it's it's on all the routes, but then it also goes specifically to the preferred route. So it summarises what type of vegetation is in the community there, it summarises what watercourse crossing and what wetland features are there, it's summarises.
Arises if there's any significant wildlife habitat. So if there's any amphibian migratory and breeding birds communities, additional things like that, it summarises if there's any ANSYS in the area, it summarises the results of the stage 1R key assessment.
It it summarises the results of the cultural heritage screening and so that is the environmental report, with the finding summarised there and outlined in all the appendix, it's it's typically like a 900 page document with the findings and so that again is the summary of those baseline results. It's not.
Called an environmental impact statement, it's called we call it the environmental report. It also identifies what potential mitigation measures could be put in place for these findings. And so it gives us an idea of what mitigation measures we would be looking to apply during construction and that is.
And again, those are up for consultation and that's up for comment. And so if the mitigation measures are not sufficient for communities or we need to consider additional mitigation measures to capture any Aboriginal treaty, right concerns that is circulated for comment and and review.
And engagement is ongoing throughout that process as well. And then if we need to do any kind of of the additional more targeted surveys, right. So if we if we that's identified as well like to confirm whether or not those mitigation measures are sufficient or if additional more in depth mitigation measures need to be developed. Developed based on some of the results from the targeted surveys. And so I would

say that is where the what you could equate to an environmental impact statement is sent to the communities is the environmental report. We look to get information. Before we summarise those findings because we want to take that into account when we're choosing the preferred route and so we would like the Community's input throughout the process so that we are ensuring we're choosing the correct preferred route and we're not missing any Aboriginal treaty right concerns.
When we do a root evaluation, so if there is unknown historical, maybe burials that we that aren't captured or that are known, maybe just traditionally within the Community which this has happened, those are something that we can.
Take into account when we're applying the evaluation and then those findings would also get summarised in the environmental report. So I don't. I don't know if maybe there's a disconnect there, but is that what you are expecting to see is a summary of those results like that's that's what the environmental report is supposed to be.

PM **Phil Monture** 33:39
None.

TH **Tayler Hill** 33:57
Absolutely no, we're we're not. We're not looking for summaries. Maybe maybe that's the problem we're looking for for studies. And as I say that, that's that's really our our approach. You know to, to, to all projects that we want the EIS.
Completed so then we have an opportunity to look at it, you know, apply your traditional knowledge, scientific knowledge and determine what best of mitigation and other forms of accommodation might be applicable.

KM **Kelsey Mills** 34:29
So what studies exactly are you looking for? Like we those studies are in the environmental report?

TH **Tayler Hill** 34:37
I I see. See you. You're saying that it was more than a a windshield and A and a desktop.

KM **Kelsey Mills** 34:43
So all of the like background information is taken into account and then they we like

essentially we will walk and drive the line because again most of our pipelines are going in highly disturbed areas. So there's some areas where it is extremely.
Urban in the city where you can kind of drive past that. So if there's built up buildings other than I would say if there's stage 1 identification, they'll go and do a photo log along the whole route for all of the routes and then they do the field confirmation surveys, right? So we're not.
Because our pipeline is put in road right of way, we're not looking to, I would say go out and count every tree or I I don't even know what other studies would be done. But like if if there is any tree removal the the arborist report would come.
Post choosing the preferred route and so we would identify what maybe route has more woodland or potential trees on the route to take that into account for root evaluation, but the other like field verification survey like we're getting out and we're confirming if there's watercourse or water.
Of course, features or unidentified ones that weren't captured in baseline data, and so that is done on all the routes and that's captured in the environmental report. But we're not, we're not installing pipeline in Greenfield. So if there was a pipeline project that is, I would say larger scale then.
The Mrs.
August reinforcement or the port colbrand, then those additional studies would be done if we were going kind of Greenfield across Ontario, larger pipeline, we would do additional studies in line with the scope of that project to account for what our impact would be on potential routes. But we're looking at road right of way projects. So that field verification survey is limited to our footprint of disturbance within the road right of way.

TH **Tayler Hill** 36:44
Yeah, I I do wish I had Lauren Jones because she could talk about the different amphibian studies, etcetera that, that she she does like to see again. She she did go through that a bit with her meeting last summer again at the at the end of the day. You know, we do expect and require an ES now for the full for the full preferred route, again at the meeting this summer, Enbridge wanted to know what standards the Community looking for, what do we have to do to meet Community needs.
You know, and we're telling you, we would like that full EIS of of the preferred routes to take place.

Kelsey Mills 37:33
Yeah. And so I guess we do additional studies on the preferred route, which would like essentially I would say.
Satisfy. I think what you understand to be an EIS. So we if there is targeted surveys that are required. So if and again this is all those surveys are all based on whether or not there's impact to that habitat. So if there is amphibian habitat identified, we either develop mitigation measures to.
Avoid working within any of their life cycle critical life cycle habitats. So we would work outside any of those and we almost always HDD under watercourses or wetlands to avoid impact to habitat like that.
We would, but if there was, like we would go and do amphibian studies and we have done those on projects and those would be done post environmental report. We also do species specific. So if there was any bat potential bat habitat that we had the potential to impact, we would be doing bats exit and entry surveys or looking for. The maternity roosting trees we look to do breeding bird surveys if we impact any habitat that is potential bird habitat. So we do breeding bird surveys as well. If there is turtle nesting or overwintering habitat, we do studies.

Phil Monture 38:47
Yeah.

Kelsey Mills 38:56
Like species specific studies to confirm whether or not it is habitat or we develop mitigation measures to avoid working within their critical life cycle. So with within their nesting season, we avoid construction or we install exclusionary fencing before that season begins to ensure that they.
They are not nesting within any disturbed area, and then for overwintering habitat again, we HDD, below wetlands and water courses to avoid impacts to those habitats. So I would say those studies are done post environmental report. We're looking for information in the environmental report to help us influence choosing the.
The best or the least impactful route to then do those further studies?

Tayler Hill 39:40

Yes.
I'll just briefly say I see Shannon has has her hand up that yeah, we view it important that those be pre ER and and not post ER and we look forward to those studies. So we can discuss mitigation and accommodations.

MS **McCabe, Shannon (She/Her) (MEM)** 40:05
I just thanks for for all of that. I I I think it's a little bit to Peter's point around I think maybe some of it is around a timing. It sounds like at least from what I'm hearing is that Six Nations is looking for some more information earlier on.
Um and I'm wondering from Enbridge's perspective, if there's.
A way to, you know, even if it's not the full ER, you know, may perhaps it's too early, but what? What are some of the key things that are important for sneak stations and some early work that can be done?
I'm just trying to because I think from what I'm hearing is that, you know, by the time the ER is developed, it's.
It it's it feels like it's maybe too far in the process for feedback to be considered. So I I'm just trying to think through if there's a way that Enbridge may be able to share. Information earlier so that Six Nations can consider it.

LW **Lauren Whitwham** 41:08
Clinic.
Yeah.
I think that was the purpose of these field surveys and Peter would love to hear this probably timing wise. But the purpose of bringing and we can't do it on Mississauga because we're already that far in, it's already to the OEB, but on Port Colburn, the purpose of bringing in those field studies was to have people from the nations be able to.
And speak to us and talk to the consultation crew about the site about what they saw, about how it looks, and that was the purpose of us bringing in these new like bringing in the nations to these initial surveys to try and gather that information. So I think that would be a good.
Going forward, trying to figure out a way to ensure that the two mesh together for the nations so that we can get that accurate information and have that engagement where when we're in the field with someone from six or from MCFN, we can hear that this is an area that, that tree there is this to concern.

And then that goes back to you so that you know what is being seen and being heard. So it's just something to think about, for, for future ones and how we can try and work together and manage to have the right people out in the field so that it's ensuring the information is being shared amongst the the groups. But Evan's got his hands up as well.

PM **Phil Monture** 42:16
Yeah.

ET **Evan Tomek** 42:30
Yeah. Thanks, Lauren. No, I was just, I guess curious, you know, for those of us that aren't as say familiar with EI, SS and baseline data. I'm, I'm just wondering, you know, from Six Nations perspective like what are what are they looking for for a project like Mississauga reinforcement like what what type of studies?
And baseline data would you be looking for Enbridge to collect for a, you know, a road allowance job, right? Like Kelsey was explaining for, you know, if we're going through more natural areas, wetlands and things like that, I understand we're doing much more comprehensive studies.
And I understand, you know, you're you don't like the the timing of those studies being done after the ER, but say for the a road allowance job like this, you know what type data would would you be looking for in studies to be completed?

TH **Tayler Hill** 43:21
Yeah, I mean, again, I myself don't have that background. You know Lauren Jones, you know, talked about that's a bit last time we had a meeting. But I'm sure she would be happy to put something down in writing as far as what studies she'd like to see completed at this time and.
I think she's supposed to be back at end of week. Is she Lauren? Right. So. So definitely would look at her getting that to you next week. Yeah, I I, I, I might have requested one or two. I did. I did want an arborist in particular.

ET **Evan Tomek** 44:01
Thank you. Thank you.

Tayler Hill 44:06
Bill.

Phil Monture 44:08
OK, like myself, a lot of this, relying on Lauren. I heard the environmental and my hands are tied. I'm just talking from experience here. From what?
When you go on road allowances, I appreciate the fact you're trying to go with the most the least disruptive route.
But from experience, our ancestors are still being dug up in these Rd allowances. So I mean, I want that to be definitely honoured and and respected throughout any of this. The other issue is a lot of these allowances that are laid out, they were laid out in the time period when.
Things were rail railroaded through without any consideration of any any matters.
You know, and along with that, you've got your accumulative effects where wetlands have been filled in and bulldozed over and.
You know you're inheriting benefits from something that was done wrong. I guess that tends to be my view of this, so mitigating a wrong is really not all that a plus for how we look at things holistically. But you know we're in two different worlds here obviously.
So I just.
It's appreciated that it's in in.
A less disruptive field, but there's reasons behind how you got there in the 1st place and that's a concern and I know we can't expect you to correct past wrongs, but mitigating under the Ontario standards or.
Is minimal. We'd always like you know, way beyond that, and that's what people don't really understand us. I don't know how often we got to say it, but people just don't understand we have these obligations to make things better than what we've inherited because a lot of damage has been done that we've inherited.
So same with your lives, people. So, I mean, we're all in this together. So those are just my comments as far as specifically on the environment and the protocols, I I likewise no, no details about. So those are just my comments. Thank you.

Tayler Hill 46:25
And just briefly, so you know Phil, they were looking at three different options for the

Mississauga line and they didn't choose the one that had the the lesser impact. You know, definitely I agree. You know it's it is preferable that Enbridge is centering on road allowances.

PM **Phil Monture** 46:34
OK.

TH **Tayler Hill** 46:42
But there was various impacts depending on you know what route was selected for the allowances and and unfortunately they didn't choose the one that had the the lower environmental impact according to Enbridge's rankings.

PM **Phil Monture** 46:54
OK, appreciate it.

MS **McCabe, Shannon (She/Her) (MEM)** 47:17
We're almost at time, I think we've had some really good discussions so far.

PM **Phil Monture** 47:19
Yeah.

MS **McCabe, Shannon (She/Her) (MEM)** 47:25
Sounds like there are some changes and processes that are in place for future projects. You know that that may, but I'm wondering about sort of what's the next step here for the Mississauga reinforcement project in terms of.
Where we're at, you know, we really want to make sure that.
Rights, outstanding rights based issues are that there's that they're addressed and at least from the ministry's perspective, you know we we want to make sure that Six Nations rights, you know, concerns about impacts to to treat.

PM **Phil Monture** 47:53
Yeah.

MS **McCabe, Shannon (She/Her) (MEM)** 48:05
Aboriginal rights are.

Are addressed so.
I'm just. Yeah, wondering from from the group here.
How can we get to that next step?
And I don't want to always want to put it on Six Nations in terms of, you know, asking the same question. What do you need? What do you need? Because that's yeah.

Tayler Hill 48:27
Well, well, let's I I see Patricia. And then Phil have their their hands up, maybe we'll see. See. See what they have to say and we'll go from there.

Phil Monture 48:28
It's.

McCabe, Shannon (She/Her) (MEM) 48:31
Oh, sure, yeah. Sound. Thanks, Pete.

Patricia Squires 48:35
Sure. Thank you. I I guess I I would defer to perhaps Kelsey to comment on on my suggestion, but it it it, it sounds like there may be some benefit or or some opportunity to align.
What the expectations around EIS are on the side of Six Nations versus what we call our ER and perhaps some of the work that goes on behind the ER to develop it that maybe not be immediately apparent to the reader.

Phil Monture 48:59
Yeah.

Patricia Squires 49:08
And there may be a lot more commonality there than either of us realises. Maybe not. But but I think that's something we should understand. So I think, Taylor, you had already offered to get something down in writing to kind of describe expectations related to an EIS it in the case of.
Mississauga project. If, if I feel like they're they're sort of two layers of knowledge that we need to progress on, one is generally speaking, what does Six Nations need

for projects in general, but at the at the other layer is is a much more focused layer on these two projects that we're talking about South in the case of the Mississauga project?
What's missing? Like what is what would be required given the context of this project on the route that we're talking about that's missing so that we can actually move this particular project forward. There may be broader issues that we need to continue to talk about in an ongoing basis. So that would be the suggestion I would have if if we could do that in the in the coming days and weeks to kind of.
Compare notes on expectations and and maybe close that gap a little bit to to your satisfaction Taylor and and to ours as well. That would be my suggestion.

TH **Tayler Hill** 50:20
Yeah, that, that, that sounds like a really positive way to to move forward, Bill.

PM **Phil Monture** 50:27
I guess I guess one of the I think it was you, Shannon had mentioned that legal duty to consult has been delegated to the proponent.
Is it on likewise?

MS **McCabe, Shannon (She/Her) (MEM)** 50:37
Procedural aspects? Yeah. The Crown always retains the overall responsibility, yes.

PM **Phil Monture** 50:43
OK, so you retain your overall on the crown retains your overall responsibility for accommodation as well then, correct?

MS **McCabe, Shannon (She/Her) (MEM)** 50:51
I mean yes, that's correct.

PM **Phil Monture** 50:52
OK, that's good. OK, long as it's on the record. Thank you.

MS **McCabe, Shannon (She/Her) (MEM)** 50:59
Thanks Bob.

Tayler Hill 51:01
But yeah, I mean from from what Patricia is outlining, you know and you know earlier, you know, just from a brief talk with Evan. So yeah, I will have Lauren Jones sometime next week sent to Ambridge. You know what? What kind of deficiencies? What kind of studies like to see?
You know, we'll wait for Enbridge's response. You know, we'll see what happens, ultimately, see if we can get some more studies done. And, you know, then we'll be in a good conversation, good place to to move the conversation to mitigation and accommodation.

Kelsey Mills 51:38
And Peter Jory, just to confirm the the response to will be taking into account what has been done already on it within the environmental report. So those studies and those findings that are outlined in the environmental report, the response will be taking those into account as well, right. So we've identified additional studies to be completed like an arborist report.
And those are planned to be done. So I'm just. I'm also looking to see like taking into account the studies and information that have already been identified in the report. What would then still be outstanding that Six Nations would like to see.

Tayler Hill 52:15
Yeah. As we go into, yeah, I mean, certainly. But but I think a key issue that we keep coming up against is, you know in Enbridge talks, they're sending these these studies are our post ER and when when Six Nations is talking, we're saying, you know, we need these studies pre ER.
Umm, so that sounds like a a big item that the two teams I'll have to have some discussions about.

Phil Monture 52:45
It's.
None.

McCabe, Shannon (She/Her) (MEM) 53:05
Right. Well, it sounds like there's some concrete next steps which sound like they will

hopefully be positive moving forward. I'm wondering if there's any, any last remarks or words before we?
We close the meeting.
Oh.

TH **Tayler Hill** 53:29
Not really, just but you know, I hope we're able to make some real progress on on this file. You know, compared to to the other ones, you know, I do believe on unavailable information that there is a lower impact from Mississauga versus especially the port Colburn one.
Which is the one I'm really worried about. So hopefully if we're able to get a good to a good place on Mississauga, you know it'll ensure you know a lot of our concerns. I'll be, you know, alleviated from that Port Goldman project.
Oh.

PM **Phil Monture** 54:04
OK.

MS **McCabe, Shannon (She/Her) (MEM)** 54:11
Screen.

PM **Phil Monture** 54:13
OK.

MS **McCabe, Shannon (She/Her) (MEM)** 54:13
OK. Thanks everyone for making the time today. Really appreciate having everybody in in the meeting today and we'll.

PM **Phil Monture** 54:15
But.

MS **McCabe, Shannon (She/Her) (MEM)** 54:23
Sounds like we'll all be in touch soon.

Phil Monture 54:26
Yeah.

McCabe, Shannon (She/Her) (MEM) 54:27
Thank you everyone. Have a great day. Thanks everyone. Take care.

Tayler Hill 54:28
Thank you. Have a good day. Bye.

Kevin Berube 54:28
Thanks. Thanks everyone which thanks.

Kelsey Mills 54:28
OK. Thank you. Bye everyone.

McCabe, Shannon (She/Her) (MEM) stopped transcription

Port Colborne Reinforcement Project

Mississauga Reinforcement Project

Project Overview
June 10, 2025

ENBRIDGE®

Agenda

- Discuss the structure of the Environmental Assessment (EA) process for Ontario Energy Board (OEB) Leave-to-Construct (LTC) Applications
- Highlight key points in the EA process for Indigenous engagement and consultation
- Overview and discussion on EA methods
- Provide overviews of the Port Colborne and Mississauga Reinforcement Projects
- Questions

Enbridge Gas' Engagement with Indigenous Peoples

Enbridge recognizes the diversity of Indigenous peoples who live where we work and operate. We understand that certain laws and policies have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. We also recognize the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples based on trust and respect and are focused on finding common goals through open dialogue.

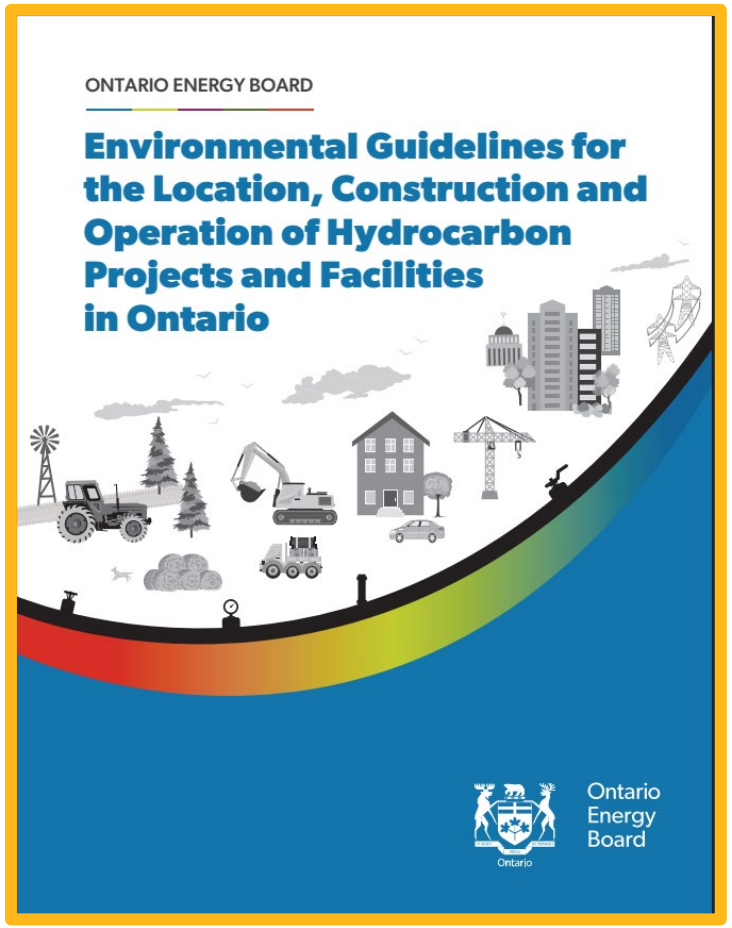
Enbridge's Indigenous Peoples Policy lays out key principles for establishing relationships with Indigenous groups, including:

- Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples in the context of existing Canadian law;
- Recognizing the legal and constitutional rights possessed by Indigenous peoples in Canada and the importance of the relationship between Indigenous peoples and their traditional lands and resources;
- Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits; and
- Aligning Enbridge's interests with those of Indigenous peoples through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

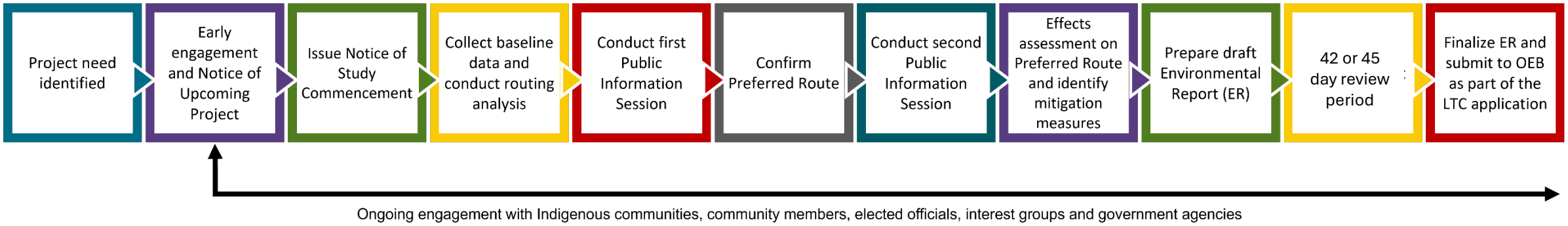
Regulatory Framework

The Environmental Guidelines - Purpose

- Ensure environmentally responsible planning for hydrocarbon projects
- Provide direction for undertaking an Environmental Study for a proposed hydrocarbon project including:
  - Preparation of an Environmental Report
  - Early Indigenous & Stakeholder Engagement
  - Route or Site Selection and Evaluation of Alternatives
  - Impact Identification & Assessment
  - Cumulative Effects Assessment
  - Impact Mitigation and Monitoring



Overview of the Environmental Assessment Process



Key areas for meaningful engagement

Notice of Upcoming Project (NUP) = Chance to provide input on potential routes

- Enbridge encourages the sharing of important sites or knowledge of the project area for incorporation into the route development

Notice of Commencement (NOC)

- Letter requesting information is sent out
- Another opportunity to provide treaty rights and knowledge so that it may be included in the assessment and planned for during site visits. (i,e. Plant or animal species above and beyond SAR)

Baseline Data Collection

- Invitation to communities to participate in the field verification visits as well as the Stage 1 AA photo log
- Important opportunity for communities to provide local knowledge and concerns in the field with the relevant qualified person
- Issuance of an Environmental Project Description outlining preliminary information for review and comment

1st Engagement Activity/ Information Session

- Meeting with the community to discuss the project, treaty rights and concerns and provide another opportunity to participate in the study

Key areas for meaningful engagement

Effects Assessment and Mitigation Measure development

- Incorporation of Indigenous knowledge into effects assessment and mitigation measure development

2nd Engagement Activity/2nd Information Session

- Communicate how local knowledge and treaty rights are incorporated into route decision and mitigation development
- Consultation remains ongoing. Discuss the next steps and communicate any potential targeted investigations identified in the ER that will be undertaken ahead of construction.

Draft ER and Draft Stage 1 AA circulation

- 45 Calendar Days review period for Indigenous Communities
- 42 Calendar Day review period for OPCC members

Environmental Assessment Methods

- Identify project interactions and valued components
- Delineate study area boundaries
- Develop environmental and socio-economic inventory (baseline setting) and mapping
- Conduct routing constraints analysis
  - Biophysical constraints (e.g., watercourses, wetlands)
  - Socio-economic constraints (e.g., residences, commercial/industrial properties)
  - Technical constraints (e.g., road crossings, rail crossings, route length)

Environmental Assessment Methods

- Mitigation measures are based on:
  - Alignment with Enbridge Gas' standard construction and maintenance procedures
  - Permitting authority requirements
  - Professional experience and field studies
  - Industry best practices
  - Guidelines from local conservation authorities and other agencies
  - Indigenous and stakeholder consultation

Environmental Assessment Methods

- Cumulative effects assessment evaluates the significance of residual effects of a project in combination with the effects of other existing or proposed projects or developments.
- Cumulative effects include:
  - The combination and interaction of effects of the same project;
  - The combination and interaction of the effects of the project with other projects; and
  - The combined effects over time in the same space.
- Considers activities and disturbances or reasonably foreseeable developments that may occur within the defined project study area.

Port Colborne Reinforcement Project

Project Overview

Project Overview - Port Colborne Reinforcement

Enbridge Gas Inc. has identified the need to construct a new natural gas pipeline to provide **natural gas service** to an **industrial customer** located in Port Colborne, ON.

High level project scope includes:

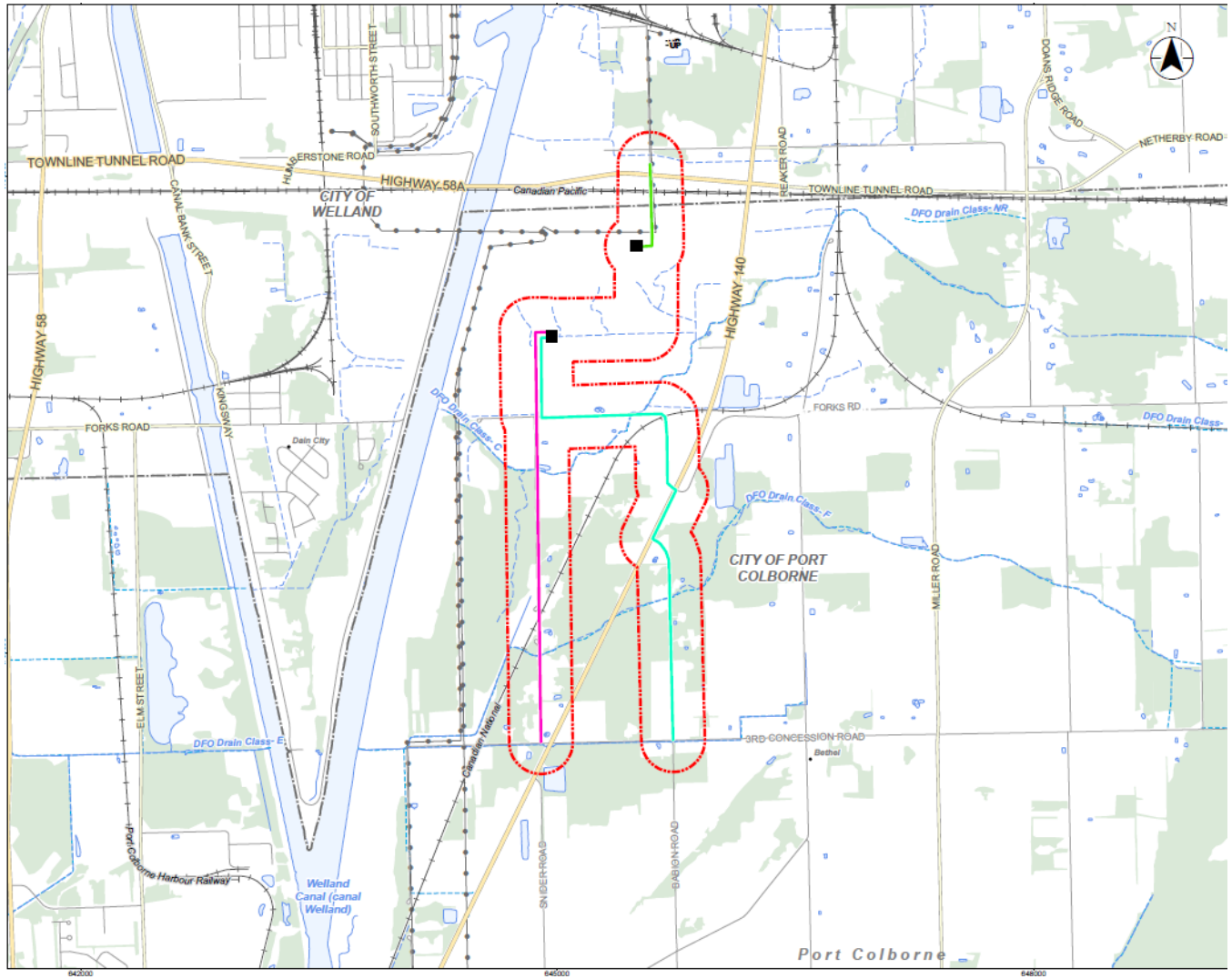
- Construct approximately **6-inch steel** (“ST”) **natural gas pipeline** in the City of Port Colborne, which will be between **650m to 3.6 km in length, depending on the chosen route.**

- A customer Station at the customer site located at 5088 Ontario 140, Port Colborne, ON.

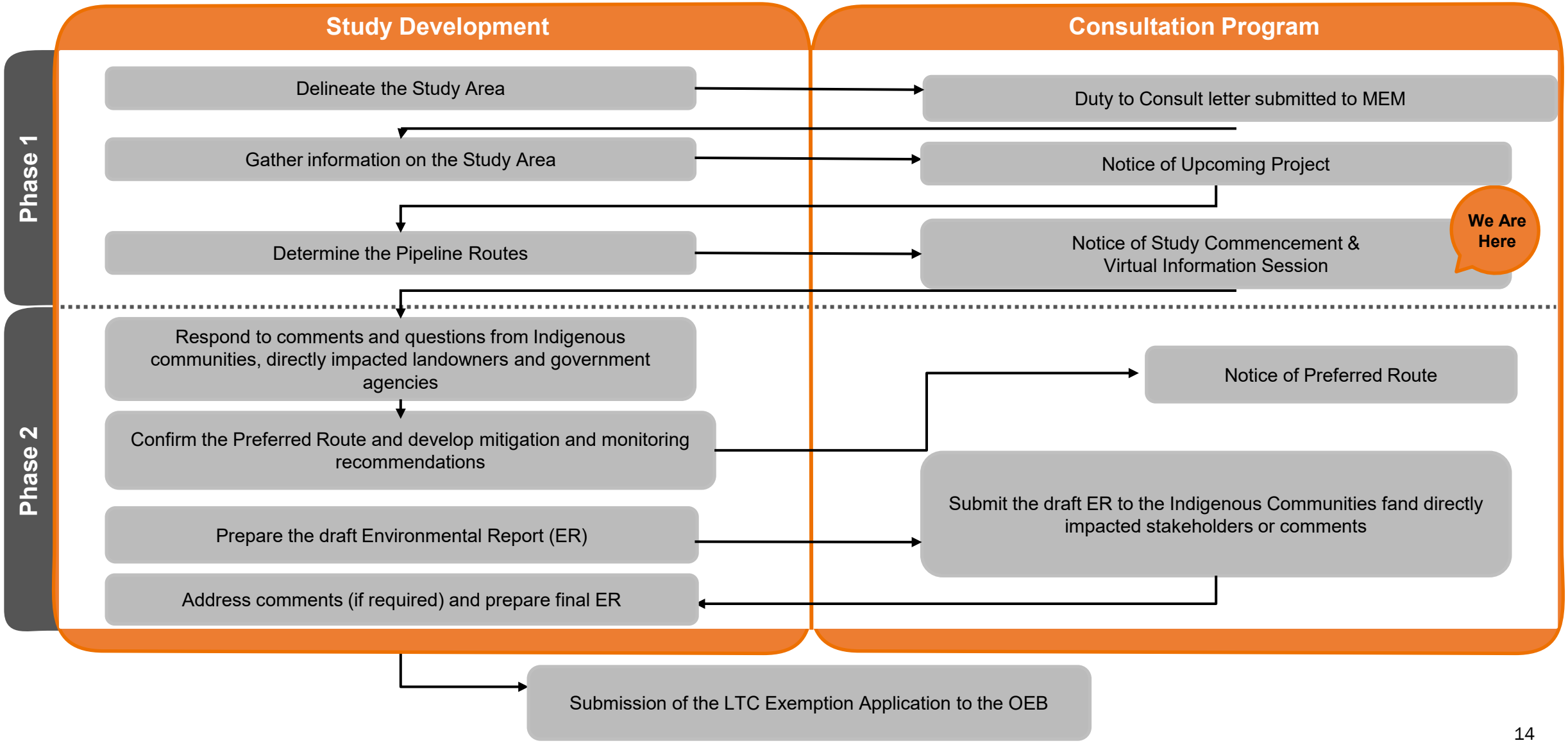
Proposed Routes- Port Colborne Reinforcement

Three routes are being assessed as part of the Environmental Assessment

- Preliminary Preferred Route (PPR) begins near the north end of the customer's property, extends north for 650m crossing the Railway and Townline Tunnel Road to the existing Enbridge Gas network near Rusholme Road. ***The PPR is pending a third-party easement; if not obtained, this route will be dropped from consideration.***
- Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65km along Snider Rd to the 3rd Concession Road.
- Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road to the 3rd Concession



Environmental Study - Port Colborne Reinforcement



Consultation - Port Colborne Reinforcement

DTC letter sent to Ministry of Energy and Mines January 13th, 2025. Delegation letter received April 4th, 2025

Notice of Upcoming Project: Released April 25th, 2025

Notice of Commencement: Released May 9th, 2025

A Virtual Open House was live from May 26th – June 9th. Information received will be posted to a dedicated project email address.

- As part of the consultation and engagement process, a questionnaire is available as part of the Virtual Open House, and interested groups have the opportunity to submit comments and/or questions about the proposed Project.

Invitation to participate in project field verification surveys completed June 6th

A project description report was provided with additional details on the Project to each indigenous community June 3, 2025

Enbridge Gas Ontario
Notice of Study Commencement and Virtual Information Session
Port Colborne Reinforcement Project

Enbridge Gas Ontario (Enbridge Gas) is proposing to construct the Port Colborne Reinforcement Project (the Project) in the City of Port Colborne in the Regional Municipality of Niagara, Ontario. The purpose of the project is to supply an industrial customer with natural gas service. The Project will include the construction of a new 6-inch diameter steel natural gas pipeline that will tie into existing Enbridge Gas infrastructure, as well as the construction of a natural gas station to be located on the customer's property. The pipeline is planned to be constructed mainly within the existing municipal road right-of-way and on the customer's property, however, certain sections may require permanent easements on private lands. Temporary working areas during construction may also be required.

The proposed Preliminary Preferred Route (PPR) begins near the north end of the customer's property, then extends north for approximately 650 m crossing the Railway and Townline Tunnel Road before connecting to the existing Enbridge Gas network near Rusholme Road. This is the preliminary preferred option, provided that a permanent easement can be obtained. Proposed Alternate Route 1 will commence near the south end of the customer's property and will travel south for 2.65 km along Snider Rd before connecting to the existing Enbridge Gas natural gas system at the 3rd Concession Road. Proposed Alternate Route 2 begins at the south end of the customer site and travels approximately 3.6 km via Forks Road, Highway 140, and Babion Road before connecting to the existing Enbridge Gas network at 3rd Concession Road. The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and do not represent the final Project scope/design. For further details, please refer to the figure below.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an environmental study for the Project. The Project will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition. 2023", the Impact Assessment Act (IAA) and other federal approval requirements where federal lands are potentially affected. The Project meets Filing Requirements for projects exempt from Leave to Construct (LTC) applications contemplated under section 95(2) of the Ontario Energy Board Act, 1998 (OEB Act). As such, the Environmental Report (ER) completed for the environmental study will adhere to the OEB's guidance on Filing Requirements and Performance Standards for Leave to Construct Exemption Applications for Certain Hydrocarbon Line Projects.

The environmental study will be completed in 2025 and will include consultation with Indigenous communities and directly impacted stakeholders including potentially impacted residents. Enbridge Gas plans to file an LTC exemption application for the project with the OEB in Q3 2025. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is anticipated to begin in Q2 2026.

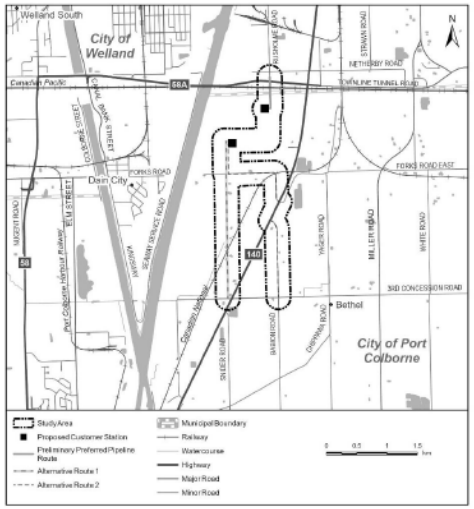
Consultation with Indigenous communities and engagement with directly impacted stakeholders, residents, government agencies, and other interested persons is an integral component of the planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online)
Monday, May 26 - Monday June 9, 2025
www.solutions.ca/PortColborneEA

A questionnaire will be available as part of the Virtual Information Session, to provide the opportunity to submit comments and/or ask questions about the proposed Project. Input received will be considered in the route selection process and may be used to develop environmental protection and mitigation measures.

Should you have any questions or comments about the proposed Project, please contact Stantec using the information below.

Michael Candido
Environmental Scientist
Stantec Consulting Ltd.
Telephone: (519) 585-3439
Email: PortColborneEA@stantec.com



Note: The proposed route options have been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final Project scope/design

Stantec

Sample of a Notice of Commencement

Port Colborne Reinforcement

Consultation and Engagement

Ontario Energy Board Leave to Construct (LTC) Application

Ongoing Consultation and Engagement

- The project team continues to consult with indigenous communities on an ongoing basis including inviting communities to participate in the Environmental Assessment field verification visits completed on June 6th and Stage 2 Archaeology studies (to be determined).
- Enbridge is consulting with the Mississaugas of the Credit First Nation, Six Nations of the Grand River, Haudenosaunee Confederacy Chiefs Council

Archaeological Assessments

- Stage 1 Archeological Assessment has commenced.
- The requirement for a Stage 2 Archeological Assessment and associated field work is unknown at this time and is dependent on the findings of the Stage 1 Archeological Assessment.
- Enbridge will continue to provide regular updates and continued engagement to each of the interested First Nations on this project. This includes inclusion on archaeological matters.

Port Colborne Reinforcement

Project Description

A desktop study will be undertaken to gather information from published sources that will outline the following features in the project study area:

Natural Features

- Species at Risk
- Species of Conservation Concern
- Woodlands
- Wetlands
- Watercourses

Archaeological Resources

In Ontario, archaeology is generally discussed through two avenues: Indigenous and non-Indigenous, and the term “contact” is typically used as a chronological benchmark when discussing Indigenous archaeology in Canada and describes the contact between Indigenous and non-Indigenous, i.e., European, cultures. Information will be provided regarding:

- Pre-contact Indigenous resources
- Post-contact Indigenous resources
- Registered Archaeological sites

Port Colborne Reinforcement

Anticipated Mitigation and Protective Measures

Feature	Potential Mitigation and Protective Measures
Socio-Economic	• Implement a water well monitoring program for private water wells • Develop a Traffic Control Plan • Construction to be completed during regular business hours unless exemptions through municipal permits are obtained • Control dust by tarping excess soils and applying wetting techniques, when required
Terrestrial	• Vegetation Removal/Pruning outside of migratory bird window • Nest sweeps prior to tree clearing • Restore and seed areas to establish habitat and reduce erosion
Pipeline Design and Construction	• Several steps may be taken to ensure safe, reliable operation of the natural gas network: • Design, construction and testing of pipelines to meet or exceed requirements set by industry standards and regulatory authorities • Continuous monitoring of the entire natural gas network • Perform regular leak surveys to detect and repair leaks
Watercourse and Wetland Crossing	• Horizontal Directional Drilling (HDD) will be used to cross under watercourses and wetlands • Environmental inspection during construction in environmentally sensitive areas • Installation of erosion and sediment control measures to prevent erosion and sedimentation into wetlands/watercourses
Species at Risk	• Complete construction outside of SAR active periods, if possible • Erect exclusion fencing in proximity to potential SAR habitat • If SAR are found along the preferred pipeline route during Project planning, consultation with the MECP will be initiated regarding the potential need for a permit under the ESA and/or development of species-specific mitigation

Port Colborne Reinforcement

Field Work

- Stantec will also be completing work related to the Environmental Report required for the Leave to Construct application.

- A field reconnaissance site visit was conducted June 6th to verify baseline natural environment features that were identified during background information collection completed through a desktop study.
- Photo inventory for Stage 1 archaeological assessment.

- Following completion of the Environmental Report, and as determined during consultation and the approvals process, additional field studies may include:
  - Species at Risk and their associated habitat assessments
  - Breeding bird surveys
  - Species of significance identified by indigenous communities
  - Stage 2 archaeological assessment

Timeline - Port Colborne Reinforcement

ENBRIDGE
Life Takes Energy

Proposed Project Schedule

Proposed Timeline	
Q2 & Q3 2025	Stage 1 Archeological Assessment and Surveys
Ongoing	Consultation and Engagement (throughout the life of the project)
2025 (Ongoing)	Planning and Design
Q3 2025	OEB Leave to Construct Application
Q3/Q4 2025	Stage 2 Archeological Assessment and Additional Surveys (if required)*
Q2 2026 (earliest)	OEB Approval
Q2 2026	Construction Commences**

*Pending results of Environmental Assessment
**Pending regulatory approvals and permits

Mississauga Reinforcement Project

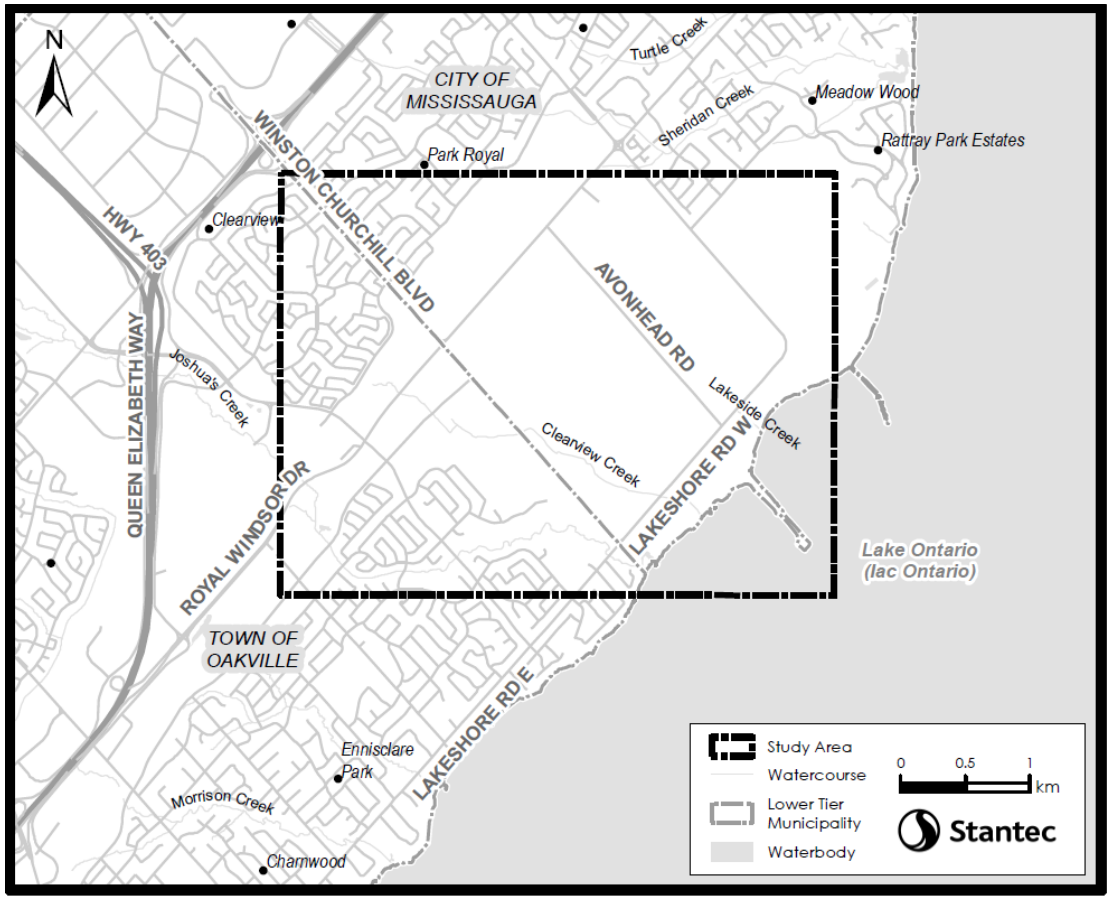
Project Overview
June 10, 2025

ENBRIDGE

Project Overview - Mississauga Reinforcement

Enbridge Gas is proposing to build a new 6-inch steel natural gas pipeline and related customer facilities to meet the requirements of its existing commercial customers. Enbridge Gas will also be rebuilding two existing customer stations on the customers' properties and building a feeder station along Lakeshore Road West.

This proposed pipeline project is designed to meet the needs of existing customers that require additional natural gas to support their growth, and/or are looking to upgrade their current energy source to natural gas.

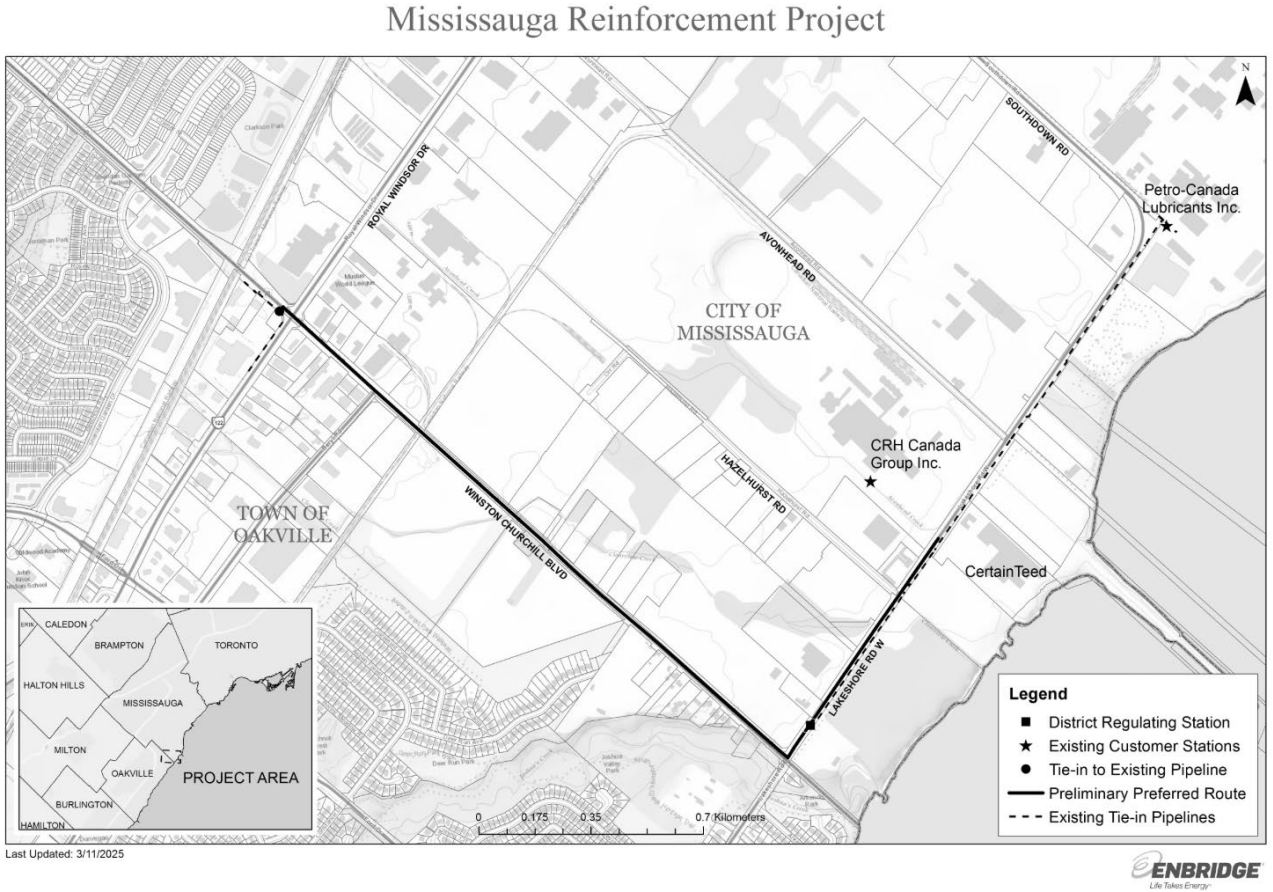


Preferred Route- Mississauga Reinforcement

Enbridge Gas has chosen the Preferred Route(refer to yellow line on map) consisting of approximately 3.1 kilometers of 6-inch diameter natural gas pipeline. Beginning at Winston Churchill Boulevard and Royal Windsor Drive, the route will travel along Winston Churchill Boulevard towards Lakeshore Road for about 2.2 kilometers. The route then turns northeast and travels along Lakeshore Road West for about 0.9 kilometers.

Two existing customer facilities will be rebuilt on the customers' properties

A feeder station will be built near Lakeshore Road West northeast of Winston Churchill Boulevard.

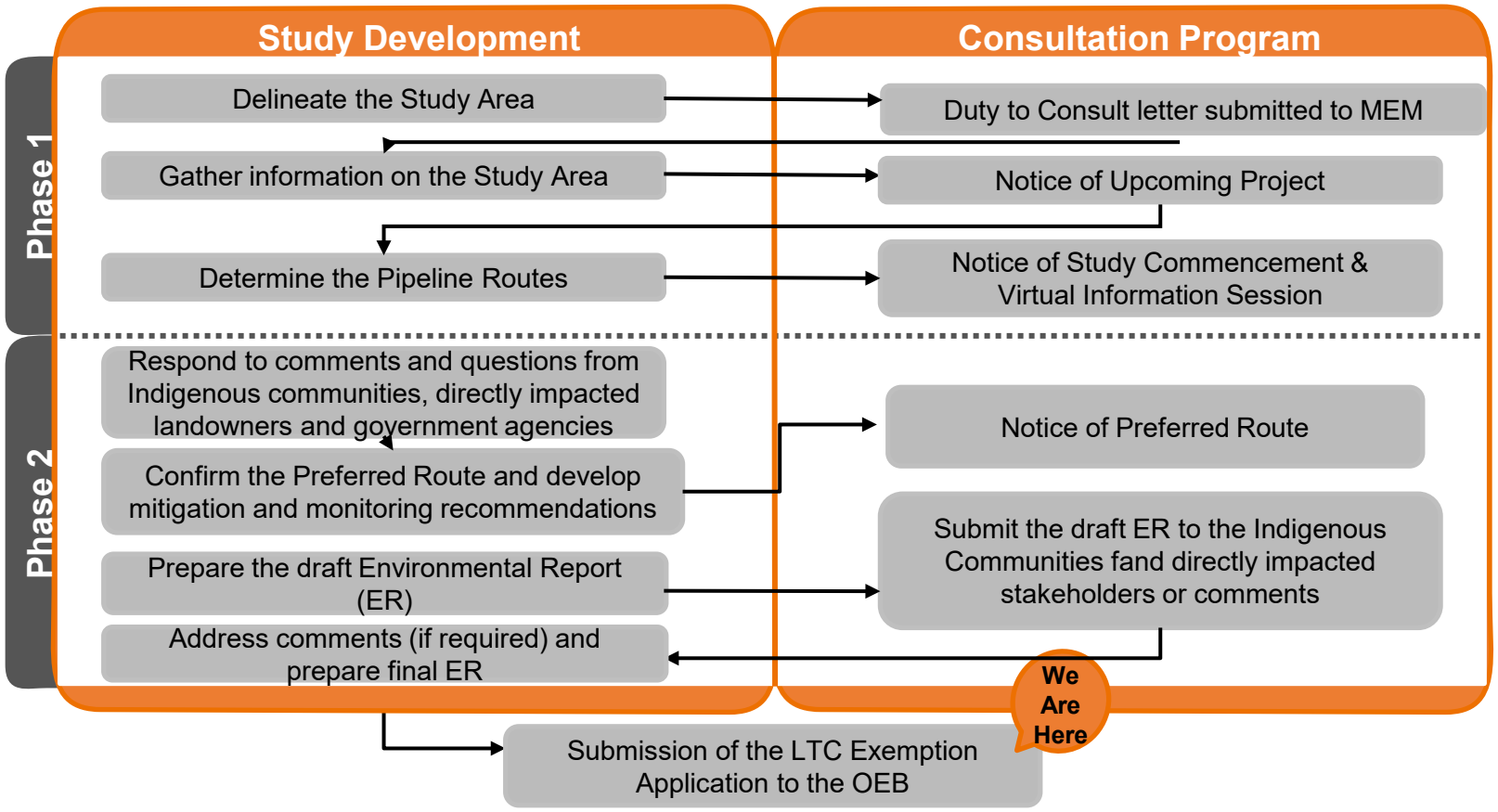


Environmental Study – Mississauga Reinforcement

Process

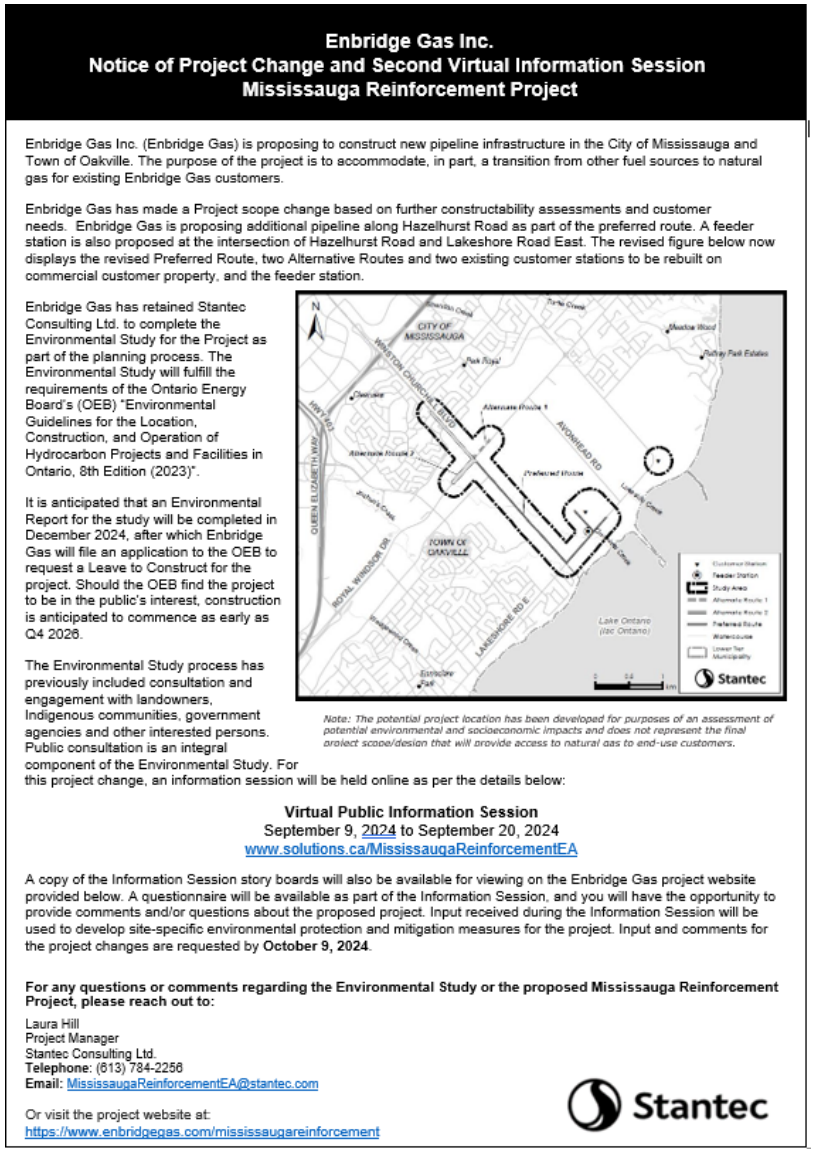
The environmental study is divided into the following two main phases:

- Phase I: Identification and Consultation on proposed routes (Indigenous Communities and other stakeholders)
- Phase II: Confirmation of the Preferred Route, and Environmental Report
- The Mississauga Reinforcement Project LTC application was filed with the Ontario Energy Board on May 9, 2025.



Consultation – Mississauga Reinforcement

- DTC letter sent to Ministry of Energy and Mines March 19th, 2024. Delegation letter received May 7th, 2024.
- Notice of Upcoming Project: Released June 25th and 27th, 2024
- Notice of Commencement: Released May June 11th, 17th and 18th, 2024
- In-person information session: Held on July 24th, 2024
- The first Virtual information session was live from July 22nd – August 5th, 2024 to present the Preliminary Preferred Route and Alternate routes.
- The second Virtual information session was live from September 9th – September 20th, 2024 to present the Preferred Route.
- 42-day OPCC, Indigenous Communities and other stakeholders review period



Enbridge Gas Inc.
Notice of Project Change and Second Virtual Information Session
Mississauga Reinforcement Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new pipeline infrastructure in the City of Mississauga and Town of Oakville. The purpose of the project is to accommodate, in part, a transition from other fuel sources to natural gas for existing Enbridge Gas customers.

Enbridge Gas has made a Project scope change based on further constructability assessments and customer needs. Enbridge Gas is proposing additional pipeline along Hazelhurst Road as part of the preferred route. A feeder station is also proposed at the intersection of Hazelhurst Road and Lakeshore Road East. The revised figure below now displays the revised Preferred Route, two Alternative Routes and two existing customer stations to be rebuilt on commercial customer property, and the feeder station.

Enbridge Gas has retained Stantec Consulting Ltd. to complete the Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)".

It is anticipated that an Environmental Report for the study will be completed in December 2024, after which Enbridge Gas will file an application to the OEB to request a Leave to Construct for the project. Should the OEB find the project to be in the public's interest, construction is anticipated to commence as early as Q4 2026.

The Environmental Study process has previously included consultation and engagement with landowners, Indigenous communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study. For this project change, an information session will be held online as per the details below:

Note: The potential project location has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Virtual Public Information Session
September 9, 2024 to September 20, 2024
www.solutions.ca/MississaugaReinforcementEA

A copy of the Information Session story boards will also be available for viewing on the Enbridge Gas project website provided below. A questionnaire will be available as part of the Information Session, and you will have the opportunity to provide comments and/or questions about the proposed project. Input received during the Information Session will be used to develop site-specific environmental protection and mitigation measures for the project. Input and comments for the project changes are requested by **October 9, 2024**.

For any questions or comments regarding the Environmental Study or the proposed Mississauga Reinforcement Project, please reach out to:

Laura Hill
Project Manager
Stantec Consulting Ltd.
Telephone: (613) 784-2256
Email: MississaugaReinforcementEA@stantec.com

Or visit the project website at:
https://www.enbridgegas.com/mississaugareinforcement

Stantec

Sample of a Notice of Commencement

Mississauga Reinforcement

Ongoing Consultation and Engagement

- The project team continues to consult with Indigenous Communities on an ongoing basis throughout the lifecycle of the project.
- Enbridge is consulting with Huron-Wendat Nation, Mississaugas of the Credit First Nation, Six Nations of the Grand River Elected Council, Six Nations Haudenosaunee Confederacy Chiefs Council (HCCC), Haudenosaunee Development Institute (HDI)
- The Mississauga Reinforcement Project is currently in the post environmental report studies phase and engagement opportunities may exist.

Archaeological Assessments

- Stage 1 Archeological Assessment has been submitted to the MCM.
- A Stage 2 Archeological Assessment is required and associated field work will occur in Q3/Q4 2025.
- Enbridge will continue to provide regular updates and continued engagement to each of the interested Indigenous Communities on this project. This includes inclusion on archaeological matters.

Mississauga Reinforcement

Post Environmental Report Scope of Work

- The Mississauga Reinforcement Project is currently completing post environmental report studies as determined by the results of the environmental report, which includes:

  - Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment
    The CHR will include a discussion of the cultural heritage methodology applied, mapping of the Study Area, details of the proposed undertaking including above ground components and construction methods, a site visit, background research, a summary of consultation undertaken, findings, and recommended mitigation, if necessary.
  - Stage 2 Archaeological Assessment
    The objective of the Stage 2 archaeological assessment is to provide an overview of archaeological resources in the Study Area and provide a determination of whether any of the identified resources retain cultural heritage value or interest.
  - Natural Heritage Surveys
    An Information Gathering Form (IGF) will be prepared and submitted to MECP to inform permitting requirements. The IGF will include details about the proposed Project as well as summarize results of surveys. The IGF will include details on ELC, plant SAR, and habitat assessments for SAR wildlife.
  - Arboreal Services
    A Tree Inventory & Preservation Plan (TIPP) and Arborist Report will be developed to identify and determine the impacts on trees and vegetation in relation to the proposed construction.
  - Other permits as required
    i.e., conversation authorities, dewatering etc.

Timeline – Mississauga Reinforcement

ENBRIDGE Life Takes Energy

Proposed Project Schedule

Proposed Timeline	
Ongoing	Consultation and Engagement (throughout the life of the project)
2025/2026 (Ongoing)	Planning and Design
Q2 2025	OEB Leave to Construct Application
Q3/Q4 2025	Stage 2 Archeological Assessment and other post environmental report studies
Q4 2025 (earliest)	OEB Approval
Q2 2026	Construction Commences**

*Pending results of Environmental Assessment
**Pending regulatory approvals and permits

Mississauga Reinforcement

Anticipated Mitigation and Protective Measures

Feature	Potential Mitigation and Protective Measures
Socio-Economic	• Develop a Traffic Control Plan • Construction to be completed during regular business hours unless exemptions through municipal permits are obtained • Control dust by tarping excess soils and applying wetting techniques, when required
Terrestrial	• Vegetation Removal/Pruning outside of migratory bird window • Nest sweeps prior to tree clearing • Restore and seed areas to establish habitat and reduce erosion
Pipeline Design and Construction	• Several steps may be taken to ensure safe, reliable operation of the natural gas network: • Design, construction and testing of pipelines to meet or exceed requirements set by industry standards and regulatory authorities • Continuous monitoring of the entire natural gas network • Perform regular leak surveys to detect and repair leaks
Watercourse and Wetland Crossing	• Horizontal Directional Drilling (HDD) will be used to cross under watercourses and wetlands • Environmental inspection during construction in environmentally sensitive areas • Installation of erosion and sediment control measures to prevent erosion and sedimentation into wetlands/watercourses
Species at Risk	• Complete construction outside of SAR active periods, if possible • Erect exclusion fencing in proximity to potential SAR habitat • If SAR are found along the preferred pipeline route during Project planning, consultation with the MECP will be initiated regarding the potential need for a permit under the ESA and/or development of species-specific mitigation

Q&A

Thank you!

ENBRIDGE GAS INC.

Answer to Interrogatory from
SNGR

Interrogatory

Reference:

Letter from Ministry of Energy and Mines to O. Ishola dated April 4, 2025 (Application, Exhibit H, Tab 1, Attachment 2, pp. 2-3)

Preamble:

1. On January 13, 2025, Enbridge provided the MEM with a description of the Project to determine if there are any duty to consult requirements in respect of the Project.

2. By responding letter dated April 4, 2025, the MEM advised Enbridge (among other things):

    a. The Government of Ontario (the Crown) has a constitutional Duty to Consult and, where appropriate, accommodate Indigenous communities when it has knowledge of established or credibly asserted Aboriginal or treaty rights protected under section 35 of Canada's *Constitution Act 1982* (s. 35 rights), and it contemplates conduct that might adversely affect those rights. The Crown may delegate the procedural aspects of consultation to project proponents (i.e., Enbridge) (p. 1);

    b. The Crown has a duty to consult in respect of the Project, and MEM is delegating the procedural aspects of consultation in respect of the Project to Enbridge (p. 2);

    c. MEM recommends that Enbridge contact the Crown if it is unsure about how to address a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or credibly asserted s. 35 rights (p.3);

    d. Based on currently available information about the Project's anticipated impacts, MEM determined that consultation is owed at the "moderate"

level of the consultation spectrum, at minimum, for SNGR (among other Indigenous communities, p.3);

e. Details of what this level of consultation requires of Enbridge (p. 3);

f. If information becomes available throughout the consultation process to suggest that project impacts will be significant enough to warrant a deeper level of consultation, Enbridge must inform MEM so that updated guidance can be provided (p. 4); and

g. Enbridge is required to maintain and update an Indigenous Consultation Record throughout the life of the Project, and any updates to the Indigenous Consultation Record should be provided to MEM from time to time if any new s. 35 rights-based issues or concerns are identified before key Project milestones (p. 4).

3. Through receipt of this letter, Enbridge acknowledged this Crown delegation and the procedural consultation responsibilities enumerated in the attached appendix (p. 4). Enbridge also acknowledged that it would endeavour to support the Crown's ongoing oversight of the consultation process by continuing to share with MEM any Project-related issues and concerns identified by Indigenous communities throughout the life of the Project (p. 4).

4. The Appendix to this letter outlined certain roles and responsibilities of Enbridge and the Crown related to the duty to consult with respect to the Project. The Appendix stipulated (among other things):

   a. Various responsibilities in respect of the Project (pp. 5-6);

   b. If Enbridge is unclear about the nature of a concern raised by an Indigenous community, it should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process (p. 6);

   c. Enbridge can also seek guidance from the Crown at any time. It is recommended that Enbridge contact the Crown if it is unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights (p. 7);

d. The consultation process must maintain sufficient flexibility to respond to new information. MEM requests that Enbridge make every reasonable effort to establish positive relationships with all Indigenous communities that may be affected by the Project. If Enbridge is unclear about the nature of a concern raised by an Indigenous community, it should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process (p. 7);

e. If Enbridge retains sub-contractors to support the procedural aspects of consultation undertaken by Enbridge, Indigenous communities should be made aware of the subcontractors role, and Enbridge should inform the Crown if any issues concerning established or asserted s. 35 rights arise (p. 7);

f. Enbridge should make every reasonable effort to establish positive relationships with all Indigenous communities that may be affected by the Project (p. 7);

g. It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented, including all attempts to support the procedural aspects of consultation undertaken by Enbridge (p. 8);

h. The nature of the contents of the Indigenous Consultation Record should be shared with SNGR, and their permission to share this information with the Crown should be obtained.

Question(s):

1. What training did Enbridge staff receive regarding the delegation by the Crown of its duty to consult and accommodate to Enbridge with respect to the Project?

2. What is Enbridge's understanding of what a "moderate" level of consultation entails? Please explain how Enbridge arrived at this understanding.

3. Did Enbridge ever seek guidance from the Crown on how to address a concern raised by SNGR in respect of the Project? If so, please provide details of such

guidance and any internal and external documents prepared or exchanged in respect of these discussions.

4. Explain the steps that Enbridge took in making “every reasonable effort” to establish positive relationships with SNGR in respect of the Project.

5. Without limiting the generality of item IV, explain how filing the Application while SNGR’s concerns remained unaddressed, and while SNGR had proposed a structured process with its CAP team to repair the relationship between SNGR and Enbridge, constitutes Enbridge taking “every reasonable effort to establish a positive relationship” with SNGR.

6. Did Enbridge retain any sub-contractors to support the procedural aspects of consultation undertaken by it? If so, was SNGR made aware of such sub-contractors’ role? Please provide all internal and external documents in respect of these delegations (if any) and Enbridge’s notice of same to SNGR.

7. Enbridge did not fully document its consultation activities (including by failing to take any notes of the parties’ June 10, 2025 meeting). Explain the steps Enbridge will be taking moving forward to ensure that this element of the MEM’s delegated responsibilities will be satisfied going forward.

8. The contents of the Indigenous Consultation Report were not shared with SNGR, nor was SNGR’s permission to share this information obtained. Why not?

9. With respect to item VIII, the Crown had advised Enbridge that it should share the Indigenous Consultation Report with SNGR. Given that Enbridge did not do this, explain how Enbridge arrived at the conclusion that consultation with SNGR has been “adequately discharged”.

Response:

1. Enbridge Gas has a team from a variety of professional backgrounds that regularly deals with matters related to Indigenous engagement and the duty to consult. Upon receipt of the MEM’s delegation letter, it was reviewed in order to understand the expectations of the MEM and to inform Enbridge Gas’s plans for consultation with identified Indigenous groups.

2. Enbridge Gas's understanding of how MEM defines a moderate level of consultation is based on the description that is included in the MEM's letter, which provides in part as follows:

> "As such, MEM requires Enbridge to share information about the Project and provide an opportunity for the communities to comment. In addition, Enbridge should provide opportunities for the communities to share evidence or submissions about potential impacts should the communities so choose; and offer capacity funding to support meaningful participation by the communities in the consultation process, as appropriate. Enbridge should also be able to demonstrate how any concerns identified by these Indigenous communities were considered and responded to, and what impact the concerns identified had on the Project decisions moving forward. Any issues raised by the communities should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Enbridge's initial notice of the Project to the communities could include a request to confirm whether the community believes the Project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Enbridge should continue to provide high-level notifications in accordance with Project stage milestones."[1]

   This description is supplemented by the information provided in the Appendix of the MEM's delegation letter outlining the roles and responsibilities of the proponent and the Crown related to the duty to consult with Indigenous communities.[2]

3. Enbridge Gas has not specifically sought guidance from the MEM regarding how to address a concern raised by SNGR as the matters that have been identified to date have involved issues that Enbridge Gas could respond to given its internal expertise. However, in response to a request from MEM, Enbridge Gas representatives participated in a meeting with MEM and SNGR representatives on October 9, 2025 related to a few items, including SNGR's request for an Environmental Impact Statement (EIS) versus the environmental assessment and studies completed by Enbridge Gas in accordance with the *OEB Environmental Guidelines for Hydrocarbon Projects and Facilities in Ontario*. This discussion is captured in the October 9, 2025 meeting transcript filed in Attachment 2 to Exhibit I.SNGR-1, and in line item 3.27 of the updated

[1] Exhibit H, Tab 1, Schedule 1, Attachment 2, pp 3-4.
[2] Ibid, pp 5-10.

Indigenous Consultation Report (ICR) filed as Attachment 1 to Exhibit I.STAFF-1 in this proceeding.

4. In an effort to establish a positive relationship with SNGR, Enbridge Gas has provided Project information to SNGR as well as opportunities for SNGR to provide feedback with respect to the Project. To assist with SNGR's review of the information, Enbridge Gas provided capacity funding to SNGR. Where SNGR has provided information or made comments, Enbridge Gas has tried to respond to the information or comments SNGR has provided. For example, as an updated process within the environmental assessment, Enbridge Gas provided a preliminary Project Description Report that included the baseline desktop investigation results for review and comment. As well, Enbridge Gas provided an updated Project Description Report with the results of the field verification surveys and additional habitat assessment surveys that were undertaken (vegetation community surveys, breeding bird survey and bat acoustic monitoring). These reports were intended to help Enbridge Gas understand and assess whether species of interest to SNGR were within the study area for the Project. Enbridge Gas invited SNGR to participate in field verification surveys that would contribute to the natural heritage review and the Stage 1 Archaeological Assessment. SNGR was also invited to participate in the additional habitat and species assessment surveys.

   Enbridge Gas recognizes that the relationship between Enbridge Gas and SNGR has involved some setbacks. In an effort to address these setbacks, Enbridge Gas and SNGR representatives met on November 25, 2025. Both parties agreed to continue discussions on Enbridge Gas Projects and general engagement.

5. Enbridge Gas remains committed to reestablishing a positive relationship with SNGR. In addition to the engagement that has been undertaken to date, Enbridge Gas will continue to engage with SNGR and will respond to any specific concerns SNGR identifies with respect to the Project. Enbridge Gas filed the Application considering, among other matters, the engagement that had occurred and the ongoing opportunities for engagement that would continue, along with the need for the natural gas connection of Enbridge Gas's customer.

6. Other than Stantec Consulting Ltd. (Stantec), which included their consultant archaeologists, cultural heritage specialists and environmental specialists, and all of which were engaged to conduct an environmental report and archaeologist report (including associated fieldwork) for the Project and related ancillary matters, Enbridge Gas did not obtain any sub-contractors to support the procedural aspects of consultation undertaken. Indigenous groups identified as

requiring consultation were notified (by way of the Notice of Upcoming Project circulated in April of 2025) of the involvement of Stantec early in the engagement process.[3]

7. An Enbridge Gas representative took notes in the June 10, 2025, meeting (see Exhibit I.SNGR-1, Attachment 1) which formed the basis for the meeting entry in the ICR filed with the Application;[4] however, a formal set of meeting notes was not shared with SNGR. Going forward, Enbridge Gas will ensure that formal meeting minutes with action items are shared with SNGR to ensure agreement on outstanding items on the Project, as was done for a meeting that took place on November 25, 2025 between the parties.[5]

8. The ICR was included within the draft Environmental Report (ER), which was provided to all Indigenous groups identified as requiring consultation for comment and inputs prior to finalizing. The ER was shared with SNGR on September 10, 2025 and then again on November 28, 2025.[6] SNGR identified that the list of culturally significant plant and animal species that the Nation had provided to Enbridge Gas was considered confidential and therefore Enbridge Gas did not share that information more broadly.

9. Please see the response to question 8 above outlining the opportunities SNGR had to review the ICR. Enbridge Gas notes that SNGR has also had the opportunity to review the ICR through the OEB process. The adequacy of consultation to discharge the duty to consult will be a consideration in the OEB's final decision and will necessarily consider all of the engagement to date, including the opportunities for SNGR to provide feedback and Enbridge Gas's efforts to address SNGR's concerns, as well as the OEB process itself.

[3] ICR, Exhibit H, Tab 1, Schedule 1, Attachment 6, line item 3.2.
[4] Ibid, line item 3.16.
[5] Updated ICR, Exhibit I.STAFF-1, Attachment 1, line item 3.49.
[6] Ibid, line items 3.25 and 3.47.

ENBRIDGE GAS INC.

Answer to Interrogatory from
SNGR

Interrogatory

Reference:

Letter from O. Ishola to the Ministry of Energy and Electrification dated January 13, 2025 (Application, Exhibit H, Tab 1, Attachment 1)

Port Colborne Reinforcement Project: Project Description Report dated June 2, 2025, p. 12 (Application, Exhibit F, Tab 1, Schedule 1, Attachment 1)

Preamble:

On January 13, 2025, Enbridge provided the MEM with a description of the Project to determine if there are any duty to consult requirements in respect of the Project.

Figure 1 contained a description of the Project's characteristics and location for MEM's review. Under section 5 [Indigenous Community Engagement and Any Known Interests], Enbridge reported, among other things, that "it is unclear if Indigenous communities have previously expressed interest in Enbridge Gas projects in the area as this area is outside of the areas Enbridge has historically engaged the Indigenous communities on."

Question(s):

1. SNGR has regularly consulted with Enbridge on a variety of projects, including pipeline projects, carried out by Enbridge on SNGR territory.[1] SNGR has previously expressed interest in Enbridge Gas projects in SNGR territory. Does Enbridge acknowledge and agree with these statements?

2. Please provide full details of any survey, background research and/or other due diligence conducted by Enbridge in arriving at the view that it was "unclear if

[1] For example, the Mississauga Reinforcement Project, for which SNGR and Enbridge began consultation in June 2025.

Indigenous communities have previously expressed interest in Enbridge Gas projects in the area as this area".

Response:

1. Enbridge Gas acknowledges it has regularly consulted with SNGR on a variety of projects, including pipeline projects located in areas SNGR has identified as traditional territory. Most of these projects are located in or around the Hamilton-Brantford area.

2. As Enbridge Gas had not recently completed a project of this nature in the Port Colborne area, Enbridge Gas communicated in its letter to the MEM that it was unclear whether Indigenous communities had previously expressed interest in Enbridge Gas projects in the specific area of the Project. Enbridge Gas understood that the MEM would identify the Indigenous groups it viewed as requiring consultation in order to discharge the Crown's duty to consult related to the Project. As SNGR was identified as one of those groups by the MEM, Enbridge Gas proceeded to engage with SNGR in relation to the Project.