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Enbridge Gas Inc.
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VIA EMAIL and RESS

March 6, 2026

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (“Enbridge Gas” or the “Company”)
Ontario Energy Board (“OEB”) File No. EB-2024-0200
St. Laurent Pipeline Replacement Project
Change Request No. 1**

Please find attached Change Request No. 1 for the St. Laurent Pipeline Replacement Project (“Project”). Enbridge Gas is filing this Change Request pursuant to the OEB’s Condition of Approval No. 5 of the OEB’s Decision and Order dated March 18, 2025, granting leave to construct the Project (“Decision”).

Construction commenced on the Project in April 2025, in accordance with the approval granted in the Decision. Since then, Enbridge Gas has identified a more feasible option for a segment of the Project than was approved by the OEB (and as was proposed by Enbridge Gas in the pre-filed evidence). The proposed alternative is detailed in the Change Request and relates to a segment of the Project that supplies the TransAlta Co-Generation facility, which provides electricity to the Ottawa Health Sciences Centre.

No additional landowners will be affected by the OEB’s approval of this Change Request relative to the landowners identified in the pre-filed evidence. Enbridge Gas is in the process of consulting with the affected landowners and there are no concerns regarding the project changes at this time.

If you have any questions, please contact the undersigned.

Sincerely,

Haris Ginis

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Technical Manager, Regulatory Applications

cc: Zora Crnojacki (OEB Staff)

St. Laurent Pipeline Replacement Project Change Request No. 1

Nature and Extent of Change including Rationale

1. On June 17, 2024, Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) filed an application with the Ontario Energy Board (“OEB”) for an order granting leave to construct approximately 13 km of Nominal Pipe Size (“NPS”) 16 and NPS 12 steel coated natural gas pipeline and approximately 5 km of NPS 6 and NPS 4 polyethylene natural gas pipeline (the “Project”). The pipelines are required to replace the existing NPS 12 vintage steel pipeline network that has been proven to be in poor condition. On March 18, 2025, the Project was granted leave to construct by the OEB.
2. As part of the scope of the OEB-approved Project, a 600 m (approximately) segment of NPS 12 natural gas pipeline was proposed to replace an existing segment running south along St. Laurent Boulevard, from Shore Street to approximately 100 m north of Industrial Avenue. The new pipeline would parallel an existing NPS 12 natural gas main, which is managed under Enbridge Gas’s Transmission Integrity Management Program (“TIMP”). The primary purpose of the new pipeline was to supply the TransAlta Co-Generation (“TransAlta”) facility, which provides electricity to the Ottawa Health Sciences Centre.¹
3. Within the Project’s application and pre-filed evidence, two alternative options were described for the pipeline segment supplying the TransAlta facility, in addition to the above-noted 600 m option. One of the alternative options included a pressure-reducing station.² Ultimately, the 600 m option was selected as part of the proposed Project, as it was the most feasible option at the time of filing.
4. Since construction commenced on the Project in April 2025, Enbridge Gas has further assessed the options to feed the TransAlta facility using updated information and determined that an alternative option (similar to the option that includes a pressure-reducing

¹ Exhibit D, Tab 1, Schedule 1, p. 5, Figure 2.

² Exhibit D, Tab 1, Schedule 1, p. 8, Figure 4.

station included in the pre-filed evidence)³ is now the most feasible option. The OEB-approved option and the alternative pressure-reducing station option that is being proposed in this Change Request are described below.

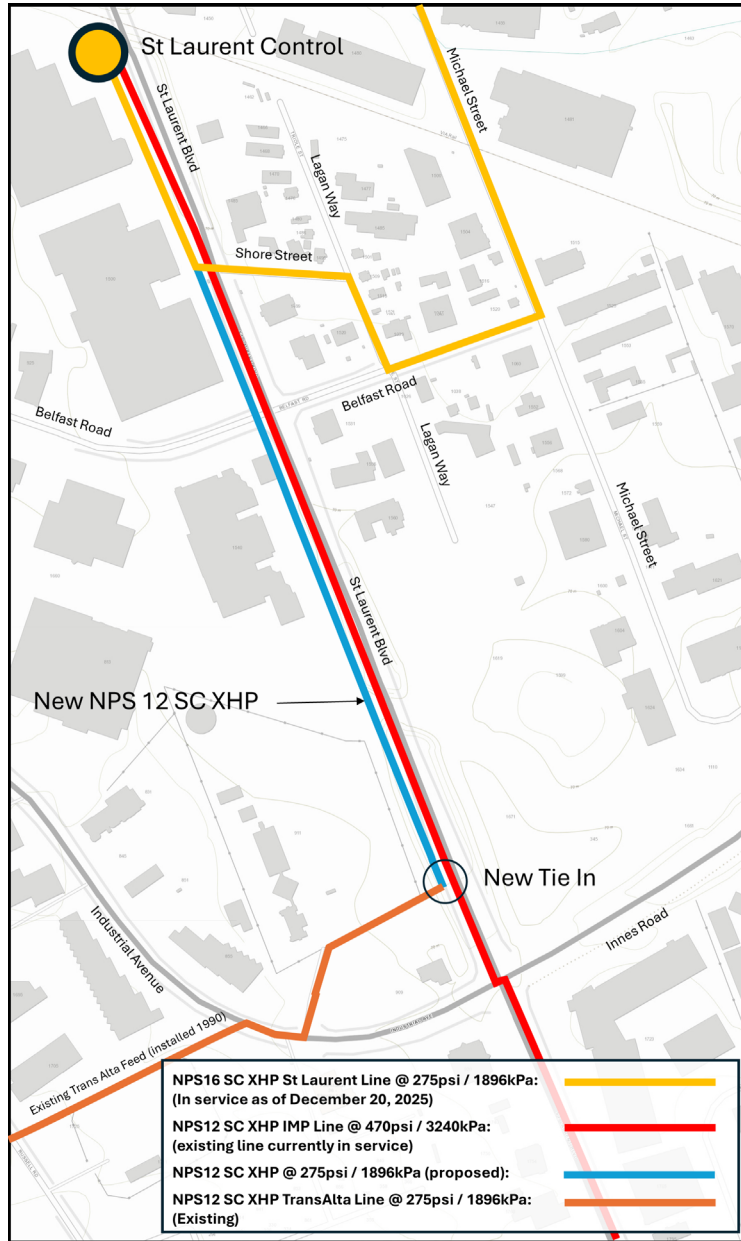
OEB-Approved TransAlta Segment Option⁴

5. This option involves installing approximately 600 m of new NPS 12 steel coated extra high pressure (“SC XHP”) pipeline (shown in blue in Figure 1) starting from the new NPS 16 pipeline (shown in yellow in Figure 1) at Shore Street, south to a new tie in point with the existing TransAlta pipeline (shown in orange in Figure 1), approximately 100 m north of Industrial Avenue.

³ Exhibit D, Tab 1, Schedule 1, p. 8, Figure 4.

⁴ Exhibit D, Tab 1, Schedule 1, p. 5, Figure 2.

Figure 1 – OEB-Approved TransAlta Segment Option

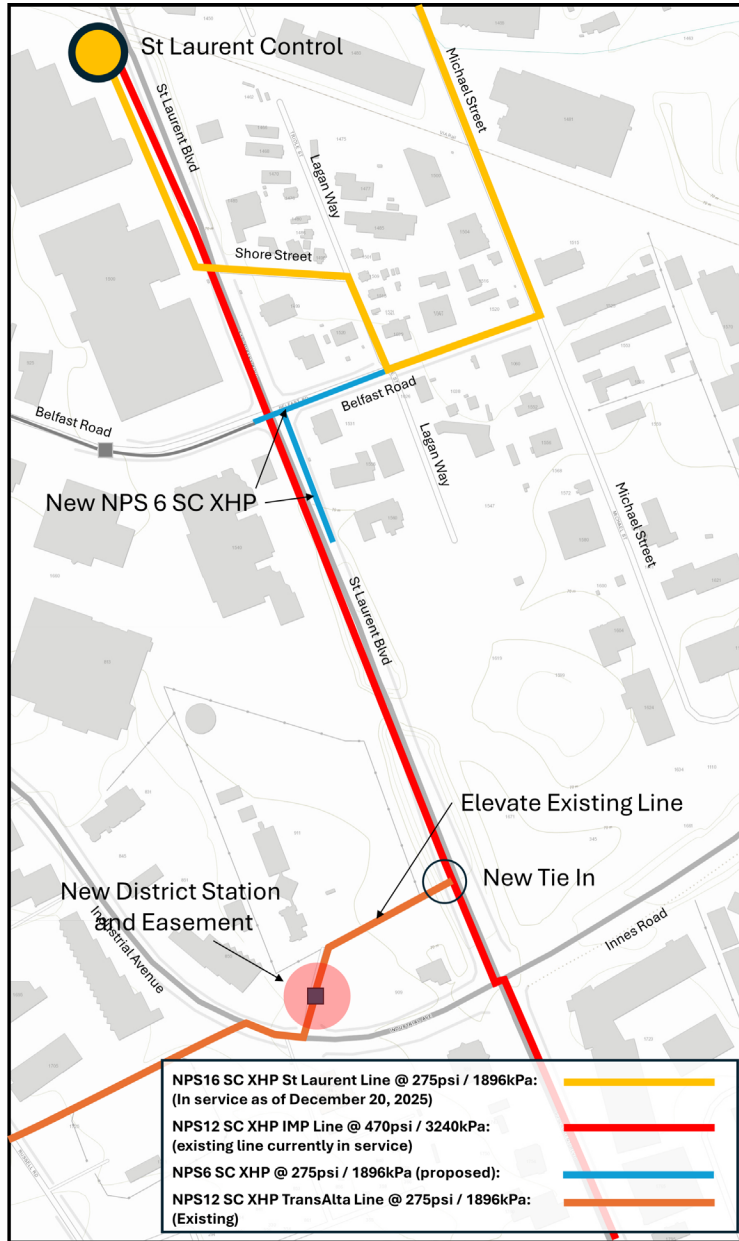


Pressure-Reducing Station Option

6. This option involves connecting the existing TransAlta pipeline (shown in orange in Figure 2) to the existing NPS 12 SC XHP pipeline (shown in red in Figure 2) at a new tie-in location at St. Laurent Boulevard, elevating the pressure of the segment of the TransAlta pipeline closest to St. Laurent Boulevard to 470 psi, and introducing a new pressure-reducing station to reduce pressure back down to 275 psi west of the new station.

7. Additionally, in order to continue to serve existing customers and an existing district station on Belfast Road west of St. Laurent Boulevard, this option also includes the installation of approximately 280 m of new NPS 6 SC XHP pipeline (shown in blue in Figure 2) from the new NPS 16 pipeline (shown in yellow in Figure 2) on Belfast Road, west to St. Laurent Boulevard, and then south along St. Laurent Boulevard.

Figure 2 – Pressure-Reducing Station Option



8. Due to the complexity of the drill shots required to install the NPS 12 SC XHP pipeline south on St. Laurent Boulevard (shown in blue in Figure 1) and the associated costs, Enbridge Gas has now concluded that the pressure-reducing station option is more cost effective than the TransAlta segment option (see Table 1 below). The pressure-reducing station option eliminates the need to install any NPS 12 pipeline (shown in blue in Figure 1).

Project Need

9. As stated in the OEB's Decision and Order, the OEB found that "the Project is in the public interest based on its examination of the Project need, alternatives, cost and economics, environmental impacts, land use requirements, and Indigenous consultation."⁵ This Change Request does not alter the need and rationale for the Project.

Project Cost and Economics

10. Contractor estimates for the TransAlta segment option and the pressure-reducing station option are presented in Table 1.

⁵ OEB Decision and Order, March 18, 2025, p. 1.

Table 1
Cost Estimates for Options

Line No.	Description	OEB-Approved TransAlta Segment Option⁶ (\$)	Pressure-Reducing Station Option (\$)
1	Materials	298,489	362,580
2	Construction & Labour	5,303,835	1,200,000
3	External Permitting & Lands	126,229	126,229
4	Outside Services	912,836	912,836
5	Direct Overheads	120,659	320,659
6	Contingency	977,290	438,346
7	Project Cost	7,739,340	3,360,650
8	Indirect Overheads	1,779,516	1,008,195
9	IDC	192,949	83,784
10	Total Project Costs	9,711,805	4,452,629

Notes:

(1) Abandonment costs not included

Environmental Impacts

11. All work associated with this Change Request is included within the study area identified in the Environmental Report Amendment 2⁷ and therefore there are no incremental environmental impacts associated with this change. It is expected that the construction of a small station within a previously disturbed area is likely to have a lower environmental impact than the construction of several hundred meters of NPS 12 pipeline through a

⁶ Exhibit I.3-FRPO-29, Table 1.

⁷ Exhibit F, Tab 1, Schedule 1, Attachment 3, p. 21.

naturalized area. All permits, approvals and clearances related to this change request are in place.

Impacts on Indigenous Peoples, Municipalities and Landowners

12. There are no changes to the original filed landowner list⁸ as a result of this Change Request.
13. An easement is required to house the district station being proposed. Enbridge Gas has consulted with the landowner and there are no concerns from the landowner regarding the proposed change and the easement at this time.
14. There are no anticipated impacts on Indigenous Peoples; however, Enbridge Gas will provide information on the proposed change to the Indigenous Nations identified by the Ministry of Energy in their January 30, 2020 Delegation Letter and confirmed in their December 21, 2023 email.⁹

Schedule

15. This Change Request will have no impact on the Project's in service date. There will be time savings for this component of the Project.

⁸ Exhibit G, Tab 1, Schedule 1, Attachment 3.

⁹ Exhibit H, Tab 1, Schedule 1, Attachment 3.