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March 9, 2026

VIA RESS AND EMAIL

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2025-0313
Cedar Springs Community Expansion Project
Interrogatory Responses**

In accordance with the OEB's revised Procedural Order No.1 dated February 9, 2026, enclosed please find Enbridge Gas's interrogatory responses for the Cedar Springs Community Expansion Project.

If you have any questions, please contact the undersigned.

Sincerely,

Olatunbosun Ishola

Olatunbosun Ishola
Advisor, Regulatory Applications – Leave to Construct

ENBRIDGE GAS INC.

Answer to Interrogatory from
Ontario Energy Board Staff (STAFF)

Interrogatory

Reference:

Exhibit H, Tab 1, Schedule 1, Attachment 2: Delegation Letter, October 19, 2021;
Attachment 5: Indigenous Consultation Report: Summary Table and Attachment 6:
Indigenous Consultation Report: Log and Project Correspondence (as of November 3,
2025)

Preamble:

The Mississaugas of the Credit First Nation and Six Nations of the Grand River/
Haudenosaunee Confederacy Chiefs Council have been identified by the Ministry of
Energy and Mines as potentially impacted by the project.

Enbridge Gas provided the following information to the two Indigenous Communities
identified by the Ministry of Energy and Mines as potentially impacted by the project:

- A detailed description of the nature and initial scope of the project. This included a list of other potential authorizations that may be required for the project to proceed
- Maps of the project location
- Letter containing information on the Virtual Open House
- Environmental Report (ER), providing information about the potential effects of the project on the Environment, including archaeological assessments (AA)
- Information on the Stage 1-2 AA fieldwork

The Indigenous consultation summary report table shows that both the Mississaugas of the Credit First Nation and Six Nations of the Grand River/ Haudenosaunee Confederacy Chiefs Council have outstanding questions and concerns about the project.

Question(s):

- a) Please provide an updated Indigenous consultation log with any correspondence from the Ministry of Energy and Mines on Enbridge Gas's consultation activities.
- b) Please elaborate on the specific concerns raised and comments made by the Mississaugas of the Credit First Nation and Six Nations of the Grand River/ Haudenosaunee Confederacy Chiefs Council on the Project and how Enbridge Gas

responded. Please discuss any outstanding concerns raised after November 3, 2025 and how Enbridge Gas is addressing these concerns.

- c) Please discuss whether the Mississaugas of the Credit First Nation and Six Nations of the Grand River/ Haudenosaunee Confederacy Chiefs Council have requested any specific accommodations for the Project. If so, please discuss if there was any form of accommodation that Enbridge Gas has committed to and agreed to make or made in response to the specific concerns raised.
- d) Please discuss the status of the consultation process after November 3, 2025. Please also describe Enbridge Gas' plans for continuing engagement with the Mississaugas of the Credit First Nation and Six Nations of the Grand River/ Haudenosaunee Confederacy Chiefs Council and which channels of communication will be used and which information regarding the project construction, operation or any other aspect of the project will be conveyed.

Response:

- a) Please see Attachment 1 to this Exhibit for an updated Indigenous Consultation Record (ICR) and Attachment 2 for an updated ICR Summary Table, each as of February 24, 2026.

Since filing the Application, there has been no written correspondence from the MEM on Enbridge Gas's consultation activities in this proceeding. Enbridge Gas and the MEM meet monthly for informal discussions on the status of consultation, including on the Project, and the MEM's letters of opinion on Enbridge Gas projects. These meetings have no formal agenda and no minutes are taken and are used as an opportunity to share updates and discuss topics of mutual interest related to Indigenous consultation.

- b) Please see the ICR, included as Attachment 1 to this Exhibit, and the ICR Summary Table, included as Attachment 2 to this Exhibit.

The ICR Summary Table summarizes any issues and concerns raised by Indigenous groups who have been engaged on the Project and how these issues and concerns are or will be addressed. Of note, and since November 3, 2025:

- Enbridge Gas and Haudenosaunee Confederacy Chiefs Council (HDI) have discussed capacity funding mechanisms. Enbridge Gas plans to continue to engage with HDI to finalize any acceptable capacity funding arrangements that may be requested by HDI.

- Mississaugas of the Credit First Nation (MCFN) provided comments by way of letter on the Project and the Environmental Report for the Project (ER). Enbridge Gas has since responded and addressed these comments. Subsequent to Enbridge Gas's response, MCFN thanked Enbridge Gas for addressing their comments and questions, and MCFN noted that it did not have any further comments or questions on the Project description and ER at that time.
 - Enbridge Gas has met with SNGR to discuss the Project and associated engagement. Enbridge Gas and SNGR spoke regarding the capacity funding requirements that would be needed to effectively participate in consultation. SNGR has advised it would be providing an estimate for its participation. Enbridge Gas continues to work with SNGR to schedule an additional meeting so that engagement can continue with respect to the Project. SNGR has recently indicated that it would get back to Enbridge Gas once it can confirm a date for a meeting. Once that occurs, Enbridge Gas will schedule a meeting accordingly.
- c) Generally, Enbridge Gas addresses any concerns raised by Indigenous groups by providing relevant Project information and explaining how proposed mitigation measures outlined in the ER would limit impacts on the matters of interest to the groups.

Specifically, in response to a request from MCFN, Enbridge Gas has agreed to provide a draft of the Stage 2 archaeology assessment (AA) for their review. As it relates to SNGR, Enbridge Gas confirmed it would be open to exploring certain restoration opportunities to support the Project, and where reasonable and practicable, consider engaging SNGR organizations to assist with this work.(See line-item attachment 3.46.)

- d) Please see the updated ICR, included as Attachment 1 to this Exhibit, and the ICR Summary Table, included as Exhibit 2 to this Exhibit, which describes the status of the consultation process after November 3, 2025. Please also see the responses to questions b) and c) above.

Enbridge Gas will continue to actively engage with Indigenous groups to ensure meaningful ongoing dialogue concerning the Project.

Enbridge Gas is willing to meet with each Indigenous group for the purpose of exchanging information regarding the Project, and to respond to inquiries in a timely manner. Enbridge Gas will endeavor to address concerns to ensure any potential Project related impacts on Aboriginal or treaty rights can be mitigated. Enbridge Gas conducts its engagement generally through phone calls, in-person

meetings, mail-outs, open-houses and email communications. New and material information about the Project construction and operation will be conveyed as appropriate to Indigenous groups. In addition, Enbridge Gas will ensure that additional commitments made to Indigenous groups through the engagement process already for this Project, will be fulfilled.

Enbridge Gas Inc. Indigenous Consultation Record for the
 Cedar Springs Community Expansion Project (Project)
 Record updated as of February 24, 2026

(Orange highlighted records represent engagements that occurred prior to, but were not included in,
 the original Application filed on November 3, 2025)

Haudenosaunee Development Institute (HDI)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (Enbridge Gas) Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
1.0	September 29, 2021	Email	An Enbridge Gas representative emailed the HDI representative to provide a Project Notification and map of the Project area. The letter outlined the intent of the Project and advised that a draft Environmental Report would be available in Q4 of 2021. The letter welcomed participation in any archaeology work.		See line-item attachment 1.0.
1.1	November 9, 2021	Email	An Enbridge Gas representative emailed the HDI representative providing a Notice of Commencement. The Notice provided an overview of the Project, advised of the Environmental Study and timeline for the Environmental Report (ER), advised of potential authorizations, provided the Ministry of Energy (now the Ministry of Energy and Mines) contact information and noted that a virtual information session would be held November 15 to 29, 2021. The letter also offered capacity funding to support engagement on the Project.		See line-item attachment 1.1.
1.2	June 6, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide an updated Notice of Upcoming Project (NUP). The NUP outlined the purpose of the Project and advised that an Environmental Study would take place. The NUP stated should HDI have any questions or comments during the development stages of the Project or input regarding potential alternative routes or natural environment features within the area to please contact the Stantec representative so that input could be evaluated and considered.		See line-item attachment 1.2.

			The Stantec representatives' contact information was provided.		
1.3	July 18, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a Notice of Study Commencement, Project Description Report and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential routes, advised of an Environmental Study and associated Environmental Report (ER) and timeline for completion of the study and noted that a public information session would be held August 4 to 18, 2025. The Notice advised that input and comments about the Project should be received by September 3, 2025. The Notice indicated that consultation with Indigenous communities and engagement with directly impacted stakeholders was an integral part of the process and a questionnaire would be available as part of the virtual information session, to provide opportunity to submit comments and/or ask questions.		See line-item attachment 1.3 and Environmental Report Section 2.3.2, Appendix B5 for the Project Description.
1.4	September 16, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a link to the ER and requested comments be received by October 31, 2025 if possible.		See line-item attachment 1.4.
1.5	September 23, 2025	Email	A Stantec representative, on behalf of Enbridge Gas, contacted the HDI representative to extend an invitation to participate in an ecosystems field verification survey scheduled for September 30, 2025. The Stantec representative noted that the exact time and location would be shared closer to the date. Additionally, contact information for the Enbridge Gas representative was provided to facilitate the arrangement of a participation agreement.		See line-item attachment 1.5.
1.6	September 25, 2025	Email	A Stantec representative emailed the HDI representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled to October 1, 2025. The Stantec representative advised		See line-item attachment 1.6.

			the HDI representative to reach out to the Enbridge Gas representative if they intended to participate in the ecosystems field verification survey.		
1.7	October 1, 2025	Email	A Stantec representative emailed the HDI representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey would be rescheduled.		See line-item attachment 1.7.
1.8	October 2, 2025			An HDI representative emailed the Enbridge Gas representative to organize a meeting to discuss current and future projects and potential opportunities for archaeological and environmental monitoring.	See line-item attachment 1.8.
1.9	October 2, 2025	Email	A Stantec representative emailed the HDI representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled for October 9, 2025 at 9:30am. The Stantec representative advised of the meeting location and asked that they reach out to the Enbridge Gas representative to arrange a participation agreement should HDI wish to participate.		See line-item attachment 1.9.
1.10	October 2, 2025	Email		An HDI representative emailed the Stantec and Enbridge Gas representatives to provide confirmation that they would like to participate in the ecosystem field verification survey and request confirmation of the date and time. The HDI representative advised that they had emailed the Enbridge Gas representative to facilitate an agreement.	See line-item attachment 1.10.
1.11	October 2, 2025	Email	A Stantec representative emailed the HDI representative on behalf of Enbridge Gas to thank them for their patience while they sorted out the		See line-item attachment 1.11.

			<p>ecosystems field verification survey. The Stantec representative advised that the survey was scheduled for October 6, 2025 at 9:30am. The Stantec representative advised of the meeting location and asked that they reach out to the Enbridge Gas representative to arrange a participation agreement should HDI wish to participate.</p>		
1.12	October 2, 2025	Email	<p>A Stantec representative emailed the HDI representative on behalf of Enbridge Gas to issue a correction that the ecosystems field verification survey is on October 6, 2025.</p>		See line-item attachment 1.12.
1.13	October 2, 2025	Email	<p>An Enbridge Gas representative emailed the HDI representative to provide confirmation that the date of the ecosystem field verification survey is October 6, 2025. The Enbridge Gas representative provided a monitoring agreement and advised that the rates were the same as the draft agreement provided by HDI but included minor edits from Enbridge Gas' Legal department. The Enbridge Gas representative advised that if HDI approves of the agreement, they could sign in preparation for the survey. The Enbridge Gas representative requested a meeting to discuss participation in monitoring work going forward and requested availability.</p>		See line-item attachment 1.13.
1.14	October 3, 2025	Email		<p>An HDI representative emailed the Enbridge Gas representative to request a signed agreement so they could forward it for review. The HDI representative asked whether the survey could be postponed until later in the week if they did not get a response from their delegate that day. The HDI representative requested meeting date suggestions.</p>	See line-item attachment 1.14.

1.15	October 3, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a signed monitor agreement and requested it signed and returned. The Enbridge Gas representative advised that a Stantec representative would coordinate the logistics with the HDI monitor.		See line-item attachment 1.15.
1.16	October 3, 2025	Email		An HDI representative emailed the Enbridge Gas representative to advise that they would be holding off on the ecosystems field verification survey as the agreement was rushed and HDI had a few comments before signing. The HDI representative requested the survey be postponed until they meet with the Enbridge Gas representative.	See line-item attachment 1.16.
1.17	October 3, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the HDI representative to advise that the ecosystems field verification survey would be postponed and they would reach out once it is rescheduled.		See line-item attachment 1.17
1.18	October 6, 2025	Email	An Enbridge Gas representative emailed the HDI representative to suggest October 14, 2025 or October 15, 2025 to meet virtually.		See line-item attachment 1.18.
1.19	October 6, 2025	Email		An HDI representative emailed the Enbridge Gas representative to provide confirmation that October 14, 2025 would work.	See line-item attachment 1.19.
1.20	October 6, 2025	Email	An Enbridge Gas representative emailed the HDI representative to advise that they would provide a virtual meeting invite.		See line-item attachment 1.20.
1.21	October 7, 2025	Email		An HDI representative emailed the Enbridge Gas representative to confirm receipt of the meeting invite and to provide a current standardized	See line-item attachment 1.21.

				monitoring agreement for review prior to their meeting.	
1.22	October 14, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the HDI representative to advise that the ecosystems field verification survey was rescheduled for October 21, 2025 at 9:30am. The Stantec representative advised of the meeting location.		See line-item attachment 1.22.
1.23	October 14, 2025	Virtual Meeting	The Enbridge Gas representatives met virtually with the HDI representatives to discuss a monitoring agreement and plans going forward. The Enbridge Gas representative confirmed that no archaeology work had been completed yet regarding the Cedar Springs Project. The Enbridge Gas representative advised that they would like to get a standardized agreement in place to be used going forward.	The HDI representative expressed interest in participating in surveys and field monitoring. The HDI representative requested a reformatted version of the standardized agreement to provide for review by HDI representatives. The HDI representative provided the contact at HDI to send future communications to.	The HDI representative expressed interest in participating in surveys and field monitoring and for a reformatted monitoring agreement.
1.24	October 14, 2025	Email	An Enbridge Gas representative emailed the HDI representative to follow up on their meeting. The Enbridge Gas representative stated they would provide a reformatted copy of the agreement the following day.		See line-item attachment 1.24.
1.25	October 16, 2025	Email	An Enbridge Gas representative emailed the HDI representative to provide a reformatted version of the HDI agreement. The Enbridge Gas representative also stated that there is some upcoming field work planned, and Enbridge Gas would be looking to have an agreement in place. The Enbridge Gas representative asked HDI to reach out in the event there were any questions to ensure that they are resolved quickly.		See line item attachment 1.25.
1.26	October 16, 2025	Email		An HDI representative emailed the Enbridge Gas representative to advise that they would forward the agreement to the	See line item attachment 1.26.

				delegates and asked why certain information was taken out from the HDI agreement that was sent.	
1.27	October 17, 2025	Email	An Enbridge Gas representative emailed the HDI representative to explain the changes to the agreement.		See line item attachment 1.27.
1.28	October 23, 2025	Email	The Enbridge Gas representative emailed the HDI representative to advise they would be traveling but should HDI have any questions on the agreement they would be checking their email and text when possible.		See line item attachment 1.28.
1.29	October 24, 2025	Email		An HDI representative emailed the Enbridge Gas representative to advise that the HDI representative had sent the proposed monitoring agreements to the delegates but had not received comments yet. The HDI representative advised that the standard monitoring agreement from HDI is compliant with UNDRIP.	See line-item attachment 1.29.
1.30	October 24, 2025	Email	An Enbridge Gas representative emailed the HDI representative to thank the HDI representative for the update.		See line-item attachment 1.30.
1.31	October 31, 2025	Email	A Stantec representative acting on behalf of Enbridge Gas emailed the HDI representative to advise of a Stage1-2 Archaeological Assessment (AA). The Stantec representative provided a timeline for the work and invited HDI to participate in the test pit survey. The Stantec representative advised HDI to coordinate a participation agreement with the Enbridge Gas representative.		See line-item attachment 1.31.
1.32	October 31, 2025	Email	An Enbridge Gas representative emailed the HDI representative to follow up on Stage 1-2 AA invitation and sought a timeline on when		See line-item attachment 1.32.

			comments are expected back on the proposed monitoring agreement. The Enbridge Gas representative asked if there were specific issues with the proposed agreement.		
1.33	November 12, 2025	Email	A Stantec representative emailed the HDI representative on behalf of Enbridge Gas to inquire about interest and capacity to support archaeology work. The Stantec representative advised that if there is lack of availability, the Stantec representative and HDI representative could look at alternate arrangements such as reviewing the draft report in advance of the Ministry submission.		See line-item attachment 1.33.
1.34	November 17, 2025	Email	An Enbridge Gas representative emailed the HDI representative to inquire about any updates on HDI's review of the proposed monitoring agreement.		See line-item attachment 1.34.
1.35	December 8, 2025	Email	An Enbridge Gas representative emailed the HDI representative to follow up on the status of the monitoring agreement and advised of Enbridge Gas's availability to answer any questions.		See line-item attachment 1.35.
1.36	January 20, 2026	Email		An HDI representative emailed the Enbridge Gas representative to request a meeting to discuss the draft monitoring agreement as HDI had comments regarding changes made. The HDI representative requested availability.	See line-item attachment 1.36. HDI requested a meeting to discuss changes made on the draft monitoring agreement.
1.37	January 21, 2026	Email	An Enbridge Gas representative emailed the HDI representative to provide availability to meet on the proposed monitoring agreement and advised of the Enbridge Gas representatives who might attend.		See line-item attachment 1.37.
1.38	January 21, 2026	Email		An HDI representative emailed the Enbridge Gas representative to confirm availability to meet and requested a calendar invite.	See line-item attachment 1.38.

1.39	January 21, 2026	Email	An Enbridge Gas representative emailed the HDI representative to ask how long the meeting should be booked for.		See line-item attachment 1.39.
1.40	January 21, 2026	Email		An HDI representative emailed the Enbridge Gas representative to confirm one hour would suffice.	See line-item attachment 1.40.
1.41	January 21, 2026	Meeting invite	An Enbridge Gas representative emailed the HDI representative with a calendar invite for the meeting.		See line-item attachment 1.41.
1.42	January 28, 2026	Email		An HDI representative emailed the Enbridge Gas representative to request confirmation of a meeting on February 2 nd .	See line-item attachment 1.42.
1.43	January 28, 2026	Email	An Enbridge Gas representative emailed the HDI representative to apologize for missing the HDI representative in the original meeting invite and advised that it had been forwarded to him.		See line-item attachment 1.43.
1.44	February 2, 2026	Virtual meeting	Enbridge Gas met virtually with HDI to discuss the draft monitoring agreement. Enbridge Gas asked if there was an anticipated timeline for delegates review and HDI advised they didn't have one.	HDI sought clarification on the monitoring work the agreement would apply to and Enbridge Gas advised it applies to any discipline of field monitoring. HDI asked if the daily limits apply to every project and Enbridge Gas advised that the daily limits apply to each monitor, for example, if two types of work were occurring simultaneously, the daily limit would apply to each monitor. HDI asked about capacity funding for reviewing reports and Enbridge Gas confirmed this was separate. HDI indicated interest in receiving compensation for	

				meetings and Enbridge Gas advised that capacity funding would go towards this, but the Enbridge Gas representative would inquire internally about creating a report reviewing agreement. HDI confirmed to provide the agreement to HDI delegates once Enbridge Gas responds to comments.	
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Mississaugas of the Credit First Nation (MCFN)

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
2.0	September 29, 2021	Email	An Enbridge Gas representative emailed the MCFN representative to provide a Project Notification and map of the Project area. The letter outlined the intent of the Project and advised that an Environmental Study would take place. The letter welcomed participation in any archaeology work.		See line-item attachment 2.0.
2.1	September 29, 2021	Email	An Enbridge Gas representative emailed an alternate MCFN representative to provide a Project Notification and map of the Project area. The letter outlined the intent of the Project and advised that an Environmental Study would take place. The letter welcomed participation in any archaeology work.		See line-item attachment 2.1.
2.2	November 9, 2021	Email	An Enbridge Gas representative emailed the MCFN representative to provide a Notice of Commencement. The Notice provided an overview of the Project and advised of the Environmental Study and timeline for the ER, advised of potential authorizations, provided the Ministry of Energy (now the Ministry of Energy and Mines) contact information and noted that a virtual information session would be held November 15 to 29, 2021. The letter also offered		See line-item attachment 2.2.

			capacity funding to support engagement on the Project.		
2.3	March 8, 2022	Email		<p>A Shared Value Solutions (SVS) representative, on behalf of MCFN, emailed the Enbridge Gas representative to provide a letter response to the November 15, 2021 notice. The letter confirmed receipt of the Notice of Commencement and outlined MCFN's rights and territory, information regarding the duty to consult and the MCFN's Department of Consultation and Accommodation mandate, interest in participating in fieldwork, Project registration, referral contact information and requested outstanding Project information. The letter requested that a list of documents available for review, description of expected information, filing deadlines, Crown and Municipal approvals required, and how the proposed action or decision may affect or benefit MCFN, its rights and its territory.</p>	<p>See line-item attachment 2.3.</p> <p>MCFN requested specific information regarding the Project, including a list of documents available for review, a description of other information that will become available, deadlines pertaining to the action/decision, the approval required, and how MCFN, its rights and territory might be impacted. The letter noted MCFN's interest in participating in fieldwork.</p>
2.4	March 9, 2022	Email	<p>An Enbridge Gas representative emailed the MCFN representative to inquire if SVS would be representing MCFN. The Enbridge Gas representative sought confirmation to ensure that information was being provided to the correct contacts.</p>		<p>See line-item attachment 2.4.</p>

2.5	March 9, 2022	Email		An MCFN representative emailed the Enbridge Gas representative to advise that SVS was not working on this Project and requested all information be sent directly to MCFN.	See line-item attachment 2.5.
2.6	March 9, 2022	Email	An Enbridge Gas representative emailed the MCFN representative to thank them for the clarification and advised that Enbridge Gas is working with Stantec to prepare the information requested by MCFN on March 8, 2022.		See line-item attachment 2.6.
2.7	March 23, 2022	Email	An Enbridge Gas representative emailed the MCFN representative to advise that Stantec was almost done responding to MCFN's information request and would provide the responses electronically.		See line-item attachment 2.7.
2.8	April 28, 2022	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to respond to the information request. The Stantec representative provided the name and contact of the person and body undertaking the action or decision, the list of documents available for review, description of expected information, filing deadlines, Crown and Municipal approvals required, and how the proposed action or decision may affect MCFN, its rights and its territory.		See line-item attachment 2.8. Requested information was provided to MCFN.
2.9	June 6, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to re-provide an updated NUP. The NUP outlined the purpose of the Project and advised that an Environmental Study would take place. The NUP stated should MCFN have any questions or comments during the development stages of the project or input regarding potential alternative routes or natural environment features within the area to please contact the Stantec representative so that input could be evaluated and considered. The Stantec		See line-item attachment 2.9.

			representatives' contact information was provided.		
2.10	June 9, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to provide a response letter to NUP. MCFN requested an introductory meeting and requested possible dates and times. MCFN advised they must be notified of, invited to participate in, and provided the opportunity to review any environmental and/or archaeological assessments. MCFN requested to be notified if assessments are forthcoming and, if they had already occurred, to provide the results prior to the introductory meeting. MCFN advised that they might request additional capacity funding for the Project. MCFN asserted that the Project requires further review and must not be approved until the review is completed and concerns addressed. MCFN requested to be notified of all updates.	See line-item attachment 2.10. The letter requested a meeting and advised that MCFN must be notified of, invited to participate in, and provided the opportunity to review any environmental and/or archaeological assessments. MCFN requested to be notified if assessments are forthcoming and if they had already occurred to provide the results prior to the introductory meeting. MCFN advised that they might request additional capacity funding for the Project. MCFN asserted that the Project requires further review and must not be approved until the review is completed and concerns addressed. MCFN requested to be notified of all updates. meeting.
2.11	July 18, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide a Notice of Study Commencement, Project Description Report and Virtual Information Session for the Project. The Notice		See line-item attachment 2.11 and Environmental Report Section 2.3.2, Appendix B5

			provided an overview of the Project, including potential routes, advised of an Environmental Study and associated Environmental Report (ER) and timeline for completion of the study and noted that a public information session would be held August 4 to 18, 2025. The Notice advised that input and comments about the Project should be received by September 3, 2025. The Notice indicated that consultation with Indigenous communities and engagement with directly impacted stakeholders was an integral part of the process and a questionnaire would be available as part of the virtual information session, to provide opportunity to submit comments and/or ask questions.		for the Project Description.
2.12	July 18, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to request a meeting after which they would review the Project Description Report.	See line-item attachment 2.12.
2.13	July 21, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to request availability to meet virtually.		See line-item attachment 2.13.
2.14	July 21, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to advise that they are booking into August and requested date and time suggestions from the Enbridge Gas representative.	See line-item attachment 2.14.
2.15	August 13, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to suggest dates and times to meet virtually.		See line-item attachment 2.15.
2.16	August 14, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to provide confirmation of availability to meet virtually on	See line-item attachment 2.16.

				September 8, 2025 at 1:00pm and requested an invite.	
2.17	August 18, 2025	Email	An Enbridge Gas representative sent an invitation to MCFN representatives to set up the meeting.		See line-item attachment 2.17
2.18	August 20, 2025	Email		A MCFN representative emailed the Enbridge Gas representative to change time of the meeting to 1:30 and requested the invite be sent to other members of MCFN.	See line-item attachment 2.18
2.19	September 8, 2025	Virtual Meeting	Enbridge Gas and Stantec representatives met with MCFN representatives to provide an overview of the Project and updates about fieldwork.	MCFN requested to participate in archaeological fieldwork to participate in archaeological fieldwork.	
2.20	September 8, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide the slides from the meeting earlier that day.		See line-item attachment 2.20
2.21	September 16, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide a link to the ER and requested comments be received by October 31, 2025, if possible.		See line-item attachment 2.21
2.22	September 16, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to confirm receipt of the ER and indicated that they would return comments as soon as possible.	See line-item attachment 2.22
2.23	September 23, 2025	Email	A Stantec representative, on behalf of Enbridge Gas, contacted the MCFN representative to extend an invitation to participate in an ecosystems field verification survey scheduled on September 30, 2025. The Stantec representative noted that the exact time and location would be shared closer to the date. Additionally, contact information for the Enbridge Gas representative was provided to facilitate the arrangement of a participation agreement.		See line-item attachment 2.23

2.24	September 25, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled to October 1, 2025. The Stantec representative advised the MCFN representative to reach out to the Enbridge Gas representative if they intended to participate in the ecosystems field verification survey.		See line-item attachment 2.24.
2.25	October 1, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey would be rescheduled.		See line-item attachment 2.25
2.26	October 2, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled to October 9, 2025 at 9:30am. The Stantec representative advised of the meeting location and provided the Enbridge Gas representative to reach out to, to arrange a participation agreement.		See line-item attachment 2.26
2.27	October 2, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to issue a correction that the ecosystems field verification survey is on October 6, 2025.		See line-item attachment 2.27
2.28	October 3, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey would be postponed and they would reach out once it is rescheduled.		See line-item attachment 2.28
2.29	October 7, 2025	Email		An MCFN representative emailed the Enbridge Gas, confirming DOCA had no comments on Stage 1 AA and providing written questions addressing pipeline installation methods, potential impacts to waterbodies and wetlands, invasive species, post-construction monitoring, baseline studies regarding	See line-item attachment 2.29. MCFN asked questions regarding pipeline installation methods, potential impacts to waterbodies and wetlands, invasive species, post-construction monitoring, baseline studies regarding unknown thermal

				unknown thermal regimes, and implementation of mitigation measures. The MCFN representative noted interest in the Stage 2 AA.	regimes, and implementation of mitigation measures. MCFN also noted an interest in the Stage 2 AA.
2.30	October 14, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled for October 21, 2025 at 9:30am. The Stantec representative advised of the meeting location.		See line-item attachment 2.30
2.31	October 20, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to ask if MCFN was planning to attend the ecosystem field verification survey the following day.		See line-item attachment 2.31.
2.32	October 20, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to advise that they would not be participating in the ecosystem field verification survey but requested the results when available.	See line-item attachment 2.32.
2.33	October 31, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to advise of a Stage1-2 AA. The Stantec representative provided a timeline of the work and invited MCFN to participate in the test pit survey. The Stantec representative advised of the Enbridge Gas representative to coordinate a participation agreement with.		See line-item attachment 2.33.
2.34	October 31, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to follow up on the Stage 1-2 AA invitation and asked the MCFN representative to let them know if MCFN would like to participate.		See line-item attachment 2.34.
2.35	November 4, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to seek clarification regarding MCFN's interest in participating in archaeology studies.		See line-item attachment 2.35.

2.36	November 4, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to confirm interest in the Stage 2 AA. The MCFN representative provided an agreement for review and signature.	See line-item attachment 2.36.
2.37	November 5, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to return a signed agreement for the archaeology monitoring work.		See line-item attachment 2.37.
2.38	November 12, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to advise they anticipated doing fieldwork the following week and were working to confirm dates and a field lead. The Stantec representative advised that the work is anticipated for the following Monday to Thursday.		See line-item attachment 2.38.
2.39	November 12, 2025	Email		An MCFN representative emailed the Stantec and Enbridge Gas representatives to thank them for the email and had added the fieldwork to the schedule.	See line-item attachment 2.39.
2.40	November 13, 2025	Email	A Stantec representative emailed the MCFN representative on behalf of Enbridge Gas to provide mobilization information for the fieldwork the following week.		See line-item attachment 2.40.
2.41	November 13, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to provide a signed agreement.	See line-item attachment 2.41.
2.42	November 13, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to confirm receipt of the signed agreement.		See line-item attachment 2.42.
2.43	November 24, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to provide responses to comments on the ER and the Project. Responses included: confirmation that MCFN would be invited to participate in the		See line-item attachment 2.43.

			AA fieldwork and be provided the draft AA report for review; a description of construction methods, including mitigation measures that would be implemented to ensure potential impacts to wetland and watercourses are minimized or avoided; information relating to vegetation clearing (including removal of invasive species); , and a commitment to implementing certain monitoring, mitigation and protection measures as outlined in the ER or as may be developed as part of regulatory and permitting submissions during detailed design.		
2.44	November 25, 2025	Email		An MCFN representative emailed the Enbridge Gas representative to thank the Enbridge Gas representative for responses and advised that there were no further comments.	See line-item attachment 2.44.
2.45	November 26, 2025	Email	An Enbridge Gas representative emailed the MCFN representative to thank the MCFN representative.		See line-item attachment 2.45.
Six Nations of the Grand River (SNGR)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.0	September 29, 2021	Email	An Enbridge Gas representative emailed the SNGR representative to provide a Project Notification and map of the Project area. The letter outlined the intent of the Project and advised that an Environmental Study would take place. The letter welcomed participation in any archaeology work.		See line-item attachment 3.0.
3.1	November 9, 2021	Email	An Enbridge Gas representative emailed the SNGR representative to provide a Notice of Commencement. The Notice provided an overview of the Project, advised of the Environmental Study and timeline for the ER, advised of potential authorizations, provided the Ministry of Energy (now the Ministry of Energy and Mines) contact information, and		See line-item attachment 3.1.

			noted that a virtual information session would be held November 15 to 29, 2021. The letter also offered capacity funding to support engagement on the Project.		
3.2	June 6, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide an updated NUP. The NUP outlined the purpose of the Project and advised that an Environmental Study would take place. The NUP stated should SNGR have any questions or comments during the development stages of the Project or input regarding potential alternative routes or natural environment features within the area to please contact the Stantec representative so that input could be evaluated and considered. The Stantec representatives' contact information was provided.		See line-item attachment 3.2.
3.3	June 9, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to request an introduction of the Project the following day during a meeting between the parties.	See line-item attachment 3.3.
3.4	July 18, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide a Notice of Study Commencement, Project Description Report and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential routes, advised of an Environmental Study and associated Environmental Report (ER) and timeline for completion of the study and noted that a public information session would be held August 4 to 18, 2025. The Notice advised that input and comments about the Project should be received by September 3, 2025. The Notice indicated that consultation with Indigenous communities and engagement with directly impacted stakeholders was an integral part of		See line-item attachment 3.4 Environmental Report Section 2.3.2, Appendix B5 for the Project Description.

			the process and a questionnaire would be available as part of the virtual information session, to provide opportunity to submit comments and/or ask questions.		
3.5	September 16, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to advise that they had responded to the NUP on June 6, 2025 requesting a meeting and did not receive a response. The SNGR representative advised that the ER indicated that a Project Description Report was circulated on July 18, 2025, which SNGR never received. The SNGR representative requested the Project Description Report and advised that SNGR is very disappointed with the state of consultation on other projects and are concerned that this Project is starting off poorly.	See line-item attachment 3.5. The SNGR representative stated that they had not received a response to their meeting request about the Project and that they had not received the Project Description Report and asked that it be resent.
3.6	September 16, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide the Project Description Report and Notice of Study Commencement and virtual information session information that was provided on July 18, 2025. The Enbridge Gas representative suggested setting up a meeting to discuss the Project and advised that the ER would be sent shortly.		See line-item attachment 3.6.
3.7	September 16, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise that they had sent the Project Description Report and Notice of Study Commencement and virtual information session information on July 18, 2025 but it was not delivered due to the size. The Enbridge Gas		See line-item attachment 3.7.

			representative provided only the Project Description Report and advised that they would also provide the link to the draft ER and offered to set up a meeting to discuss.		
3.8	September 16, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide the ER and requested comments returned by October 31, 2025 if possible. The Enbridge Gas representative provided the Notice of Study Commencement and virtual information session information that was supposed to be distributed on July 18, 2025.		See line-item attachment 3.8.
3.9	September 16, 2025	Email	An Enbridge Gas representative emailed a different SNGR representative to provide the Project Description Report.		See line-item attachment 3.9.
3.10	September 16, 2025	Email	An Enbridge Gas representative emailed the SNGR representative again to provide the ER and requested comments returned by October 31, 2025. The Enbridge Gas representative advised that they tried to provide the Project Description Report and virtual information session information, but it was undelivered due to its size. The Enbridge Gas representative advised that they tried to resend it, and it did not work. The Enbridge Gas representative advised that they would try to get a compressed file or provide it in person the following week.		See line-item attachment 3.10.
3.11	September 17, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to advise that the requested date for comments on the ER is unworkable as they had not had an introductory meeting. The SNGR representative advised that another SNGR representative would provide potential dates. The SNGR representative	See line-item attachment 3.11.

				suggested the Enbridge Gas representative mail a USB drive of the Project Description Report.	
3.12	September 22, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise that it would be great if SNGR could propose meeting dates. The Enbridge Gas representative asked if the SNGR representative would be in the office on September 25, 2025 so they could drop off the Project Description Report and Notice of Commencement and virtual information session information.		See line-item attachment 3.12.
3.13	September 22, 2025	Email		An SNGR representative emailed the Enbridge Gas representative to provide confirmation that a SNGR representative would be in touch with meeting dates and confirm they would be in the office on September 25, 2025.	See line-item attachment 3.13.
3.14	September 23, 2025	Email	A Stantec representative, on behalf of Enbridge Gas, contacted the SNGR representative to extend an invitation to participate in an ecosystems field verification survey scheduled for September 30, 2025. The Stantec representative noted that the exact time and location would be shared closer to the date. Additionally, contact information for the Enbridge Gas representative was provided to facilitate the arrangement of a participation agreement.		See line-item attachment 3.14.
3.15	September 24, 2025	Email		A SNGR representative emailed the Stantec and Enbridge Gas representatives to provide a monitoring agreement to be signed and returned. The SNGR representative requested Enbridge	See line-item attachment 3.15.

				Gas provide a contact name, phone number and email for invoicing and payment purposes in the agreement.	
3.16	September 25, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled to October 1, 2025.		See line-item attachment 3.16
3.17	September 25, 2025	In Person Meeting	An Enbridge Gas representative met with the SNGR representative in person to provide the Project Description Report.		An Enbridge Gas representative met with the SNGR representative in person to provide the Project Description Report.
3.18	September 29, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to provide the time and meeting location for the ecosystems field verification survey on October 1, 2025. The Stantec representative provided the name of the Stantec representative that would be on site and requested the SNGR representative bring PPE.		See line-item attachment 3.18.
3.19	October 1, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey would be rescheduled.		See line-item attachment 3.19.
3.20	October 2, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled for October 9, 2025 at 9:30am. The Stantec representative advised of the meeting location and provided the Enbridge Gas representative to reach out to, to arrange a participation agreement.		See line-item attachment 3.20.
3.21	October 2, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to thank them for their patience while they sorted out the ecosystems field verification survey. The Stantec representative advised that the survey was scheduled for October 6, 2025 at 9:30am. The Stantec representative advised of the		See line-item attachment 3.21.

			meeting location and to arrange a participation agreement with the Enbridge Gas representative.		
3.22	October 2, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to issue a correction that the ecosystems field verification survey is on October 6, 2025.		See line-item attachment 3.22.
3.23	October 3, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey would be postponed, and they would reach out once it is rescheduled.		See line-item attachment 3.23.
3.24	October 8, 2025	Email		A SNGR representative emailed the Stantec and Enbridge Gas representatives to advise that they had not received the monitor agreement for the survey yet and requested a follow up.	See line-item attachment 3.24.
3.25	October 9, 2025	Virtual Meeting	A virtual meeting was held between Ministry of Energy and Mines, Enbridge Gas and SNGR to discuss a different project. General discussion occurred on topics such as baseline studies, field verification surveys and accommodation.	<p>During this meeting, SNGR emphasized that consultation and accommodation are one word for them. They expressed this dissatisfaction on the responsiveness of Enbridge Gas to their emails and meeting requests.</p> <p>SNGR expressed that they require full baseline studies (EIS-level) before the ER is completed. SNGR does not feel that Enbridge Gas provides sufficient baselines studies to assess rights impacts. Enbridge Gas requested a written list of required studies and SNGR committed to</p>	

				<p>providing the list for the following week.</p> <p>SNGR advised that the field monitors that are sent out by SNGR for studies are not authorized to conduct consultation, and they do not provide feedback to the consultation unit. Enbridge Gas expressed that this was unfortunate as the intended purpose of this new process was that the Nation representative could provide that information on treaty rights and land use. Enbridge Gas suggested that the parties speak further on a way to get the appropriate people into the field that can provide this knowledge.</p>	
3.26	October 14, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to advise that the ecosystems field verification survey was rescheduled for October 21, 2025 at 9:30am. The Stantec representative advised of the meeting location.		See line-item attachment 3.26.
3.27	October 15, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide a signed monitoring agreement for the upcoming site field verification survey.		See line-item attachment 3.27.
3.28	October 15, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise them to reach out with any questions.		See line-item attachment 3.28.
3.29.	October 16, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to	See line-item attachment 3.29.

				<p>express and outline concerns following the meeting the previous week, including a perception that certain concerns would not be addressed.</p> <p>Given the concerns raised, SNGR suggested an MOU, which at a minimum would outline a structured consultation process, was necessary for meaningful consultation to occur on Enbridge Gas projects, and suggested a meeting to discuss</p>	
3.30	October 17, 2025	Email	<p>An Enbridge Gas representative emailed the SNGR representative to: (i) provide clarification on the SNGR email received October 16, 2025; and (ii) request additional items that would help Enbridge Gas understand any SNGR concerns, including dates that would work for the team to continue discussions regarding the Project.</p> <p>The Enbridge Gas representative also shared that there would be a change in the Enbridge Gas contact for engagement with SNGR and provided the name of the new interim representative.</p>		See line-item attachment 3.30.
3.31	October 20, 2025	Email	<p>An Enbridge Gas representative emailed the SNGR representative to ask if SNGR was planning to attend the field work the following day or if there were any questions about the agreement.</p>		See line-item attachment 3.31.
3.32	October 20, 2025	Email		<p>A SNGR representative emailed the Stantec and Enbridge Gas representatives to request confirmation</p>	See line-item attachment 3.32.

				of the meeting site for the ecosystems field verification survey.	
3.33	October 20, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of the Enbridge Gas representative to provide a map link to the ecosystems field verification survey meeting site.		See line-item attachment 3.33.
3.34	October 20, 2025	Email		A SNGR representative emailed the Stantec and Enbridge Gas representatives to thank them for the map link.	See line-item attachment 3.34.
3.35	October 20, 2025	Email		An SNGR representative emailed the Enbridge Gas representative, raising challenges with communication between the parties. In addition, the SNGR representative attached the requested Consultation and Accommodation Policy to the email and re-iterated that a structured consultation process was required. SNGR provided additional dates for a meeting.	See line-item attachment 3.35.
3.36	October 21, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to provide a map link of the meeting location.		See line-item attachment 3.36.
3.37	October 22, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to provide a signed monitoring agreement.	See line-item attachment 3.37.
3.38	October 24, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to confirm availability to meet on November 25, 2025. The Enbridge Gas representative asked the SNGR representative to identify any		See line-item attachment 3.38.

			outstanding items from the meeting on June 10, 2025, that SNGR is seeking a response to. In addition, the Enbridge representative asked for a list of studies that SNGR would like to see for planned facilities projects.		
3.39	October 28, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to advise that another SNGR representative would provide a meeting invite and provided a list of outstanding items from the meeting on July 10, 2025. The SNGR representative noted that they had not received a satisfactory response on inquiries around the need for baseline natural environmental studies, mitigation standards and techniques and Enbridge Gas's relationship with SNGR. The SNGR representative also noted concerns it had around the field monitor process and emphasized that a more structured consultation process was needed.	See line-item attachment 3.39. SNGR noted that they had not received a satisfactory response on inquiries around the need for baseline natural environmental studies and environmental study components it would like to see, mitigation standards and techniques and Enbridge Gas's relationship with SNGR. The SNGR representative also noted concerns it had around the field monitoring process and emphasized that it thought a more structured consultation process was needed.
3.40	October 28, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to provide a meeting invite.	See line-item attachment 3.40.
3.41	October 31, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to advise of a Stage1-2 AA. The Stantec representative provided a timeline of the work and invited SNGR to participate in the test pit survey. The Stantec representative		See line-item attachment 3.41.

			advised SNGR to coordinate a participation agreement with the Enbridge Gas representative.		
3.42	November 12, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to advise they anticipated doing fieldwork the following week and were working to confirm dates and a field lead. The Stantec representative advised that the work is anticipated for the following Monday to Thursday.		See line-item attachment 3.42.
3.43	November 12, 2025	Email		A SNGR representative emailed the Stantec representative to provide confirmation of anticipated archaeology work.	See line-item attachment 3.43.
3.44	November 13, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to provide mobilization information for the fieldwork the following week.		See line-item attachment 3.44.
3.45	November 21, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to discuss agenda and request whether there were any specific agenda items SNGR would like to cover at an upcoming meeting.		See line-item attachment 3.45.
3.46	November 25, 2025	In person meeting	<p>Enbridge Gas and SNGR met to discuss the Project, and in part for Enbridge Gas to respond to issues that were previously identified by SNGR through the engagement process (including in the meeting held on October 9, 2025 and SNGR's correspondence dated October 28, 2025). Of note, at the meeting:</p> <ul style="list-style-type: none"> • SNGR stated its expectations around engagement, with Enbridge Gas noting that recent changes it has made to its engagement team will make for a more predictable process. • As it related to the environment, SNGR stated that although their initial stance was that they preferred an environmental impact statement (EIS) during route selection, they 		

			<p>acknowledged that the environmental assessment process that was being undertaken for the Project may suffice (provided steps that were discussed at the meeting were undertaken). he parties discussed the environmental review process.</p> <ul style="list-style-type: none"> • In response to questions around archaeology, Enbridge Gas explained how archaeology is and will continue to be assessed for the Project (including the use of Indigenous monitors). In furtherance of this work, Enbridge Gas made a request for SNGR representatives to be at the initial natural heritage and Stage I AA fieldwork surveys if at all possible for future projects, which Enbridge Gas noted would allow SNGR to provide inputs into the route evaluation and selection. In furtherance of the request, it was also noted by Enbridge Gas that it would be beneficial to have representatives attend who can provide Indigenous knowledge on natural heritage and cultural resources for the community so they can report back to the SNGR team on the work. SNRG indicated they have people who could meet this request, and will discuss internally. Enbridge Gas noted that SNGR would continue to be invited to archaeology field studies. Finally, and as it related to archaeology, SNGR emphasized that disturbed areas needed further archaeological review, to which Enbridge Gas noted that there were processes in 		
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			<p>place to account for the foregoing.</p> <ul style="list-style-type: none"> On the topic of restoration and reporting, SNGR stated that it desired the Project area to be restored to a better than pre-existing condition. Enbridge Gas explained that it was open to exploring restoration opportunities to support the Project, including reviewing alternative ways to enhance the natural environment for the Project area. Where reasonable and practicable, Enbridge Gas would consider engaging SNGR organizations to assist with this work. 		
3.47	November 26, 2025	Email		A SNGR representative emailed the Enbridge Gas representative to thank the Enbridge Gas representative for the productive meeting.	See line-item attachment 3.47
3.48	November 28, 2025	Email	A Stantec representative emailed the SNGR representative on behalf of Enbridge Gas to provide the ER.		See line-item attachment 3.48.
3.49	November 28, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to advise that Stantec had resent the ER, noting that it was understood the documents had been provided earlier in the day by Stantec, as discussed at the Tuesday meeting. The Enbridge Gas representative noted that Enbridge Gas is looking for an opportunity to discuss the documents and will work to set up a meeting shortly.		See line-item attachment 3.49.
3.50	December 4, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to provide minutes from the meeting on November 25, 2025, and welcomed any questions or edits.		See line-item attachment 3.50.
3.51	December 10, 2025	Email		The SNGR representative emailed the Enbridge	See line-item attachment 3.51

				Gas representative enclosing invoices related to completed archaeological monitoring work and providing payment instructions.	
3.52	December 18, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to request availability to meet and discuss the Project. The Enbridge Gas representative provided the name of the customer for the Project.		See line-item attachment 3.52.
3.53	December 19, 2025	Email	An Enbridge Gas representative emailed the SNGR representative to follow up on meeting dates		See line-item attachment 3.53
3.54	December 19, 2025	Email		A SNGR representative emailed the Enbridge Gas and advised that they had received the apps seeking OEB orders for the Project. The SNGR representative advised that they had sent in the intervenor and cost letters.	See line-item attachment 3.54.
3.55	January 19, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to request availability to meet and discuss the Project. The Enbridge Gas representative also welcomed any comments on the draft ER.		See line-item attachment 3.55
3.56	January 23, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to follow up on availability to discuss the Project.		See line-item attachment 3.56
3.57	February 2, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to follow up on setting up a meeting to discuss the Project. The Enbridge Gas representative provided an update on action items from the November 25 th meeting. The Enbridge Gas representative advised that Stantec had re-sent the link to the draft ER and requested feedback on it.		See line-item attachment 3.57
3.58	February 2, 2026	Email		An SNGR representative emailed the Enbridge Gas representative to advise SNGR was	See line-item attachment 3.58.

				retaining a lawyer for the Project and would be in touch when SNGR discussed with counsel.	
3..59	February 10, 2026	Voicemail	An Enbridge Gas representative left a voicemail for the SNGR representative looking to discuss the Project and requested a call back.		
3.60	February 10, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to advise that the Enbridge Gas representative had made a call attempt and left a message but wanted to follow up with an email. The Enbridge Gas representative noted they would like to discuss engagement in general and any improvements that could be made. The Enbridge Gas representative advised that Enbridge Gas thought good progress had been made towards the relationship at the meeting on November 25, 2025. The Enbridge Gas representative expressed interest in meeting to discuss the Project in the future.		See line-item attachment 3.60
3.61	February 17, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to provide confirmation Enbridge Gas and SNGR did make good progress but SNGR was not happy to see Enbridge Gas proceeding with the application for the Project. The SNGR representative provided availability to meet that day or the following.	See line-item attachment 3.61. SNGR noted it was not happy to see Enbridge Gas proceeding with the Project.
3.62	February 17, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to seek clarification on the meeting purpose and would inquire about the availability of the Project team to meet on February 23, 2025.		See line-item attachment 3.62
3.63	February 17, 2026	Email		A SNGR representative emailed the Enbridge	See line-item attachment 3.63

				Gas representative to suggest a time the following day to discuss capacity funding. The SNGR representative advised that another SNGR representative would reach out with dates to discuss the Project.	
3.64	February 17, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to confirm a meeting the following day.		See line-item attachment 3.64
3.65	February 18, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to provide their cell phone number for the call at 1:00pm.		See line-item attachment 3.65
3.66	February 18, 2026	Phone	An Enbridge Gas representative had a phone call with the SNGR representative to discuss the Project and capacity funding. The SNGR representative advised that another SNGR representative would provide availability to meet and discuss the Project. The SNGR representative advised that they would provide a capacity funding estimate once it was prepared.	The SNGR representative advised that another SNGR representative would provide availability to discuss the Project.	
3.67	February 18, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to follow up on a phone call. The Enbridge Gas representative asked if the land use unit is the same as the Consultation and Accommodation Process team. The Enbridge Gas representative confirmed he would look out for dates provided by another SNGR representative to meet and discuss the Project.		See line-item attachment 3.67
3.68	February 18, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to advise that the land use unit refers to the development focused part of the CAP Team which includes the land use group vs. archaeology and wildlife centered units. The SNGR	See line-item attachment 3.68

				representative confirmed another SNGR representative would reach out to schedule a meeting to discuss the Project.	
3.69	February 24, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to seek clarification on the consultation and accommodation process team members. The Enbridge Gas expressed interest in scheduling a meeting to discuss the Project and would await availability from another SNGR representative.		See line-item attachment 3.69
3.70	February 24, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to confirm the SNGR representatives that make up the Consultation and Accommodation Process team are the people working under land use, archaeology and wildlife teams, along with leadership. The SNGR representative clarified the SNGR representative who would reach out to set up a meeting.	See line-item attachment 3.70
3.71	February 24, 2026	Email	An Enbridge Gas emailed the SNGR representative to thank the SNGR representative for the clarification.		See line-item attachment 3.71
3.72	February 24, 2026	Email		A SNGR representative emailed the Enbridge Gas representative to advise that the SNGR representative is working on finding availability to meet in March or April.	See line-item attachment 3.72
3.73	February 24, 2026	Email	An Enbridge Gas representative emailed the SNGR representative to thank the SNGR representative and expressed appreciation for the effort.		See line-item attachment 3.73

Line-item attachment 1.0.

From: Kevin Berube
Sent: Wednesday, September 29, 2021 11:30 AM
To: Wayne Hill <tworowarchaeology@gmail.com>
Subject: Project Notification - Cedar Springs Expansion

Boozhoo Wayne,

I hope this finds you well.

I reaching out to notify you of an upcoming project in your area: Cedar Springs Expansion Project.

I've attached a letter that has a brief overview of the project and a map of the area.

As we finalize dates for the ER draft and any upcoming archaeological work I will be sure that your team is apprised well ahead of time.

If you have any questions please don't hesitate to contact me.

Hope you're enjoying the nice weather. Golf until it snows!

Meegwetch,
Kevin



Kevin Berube, Senior Advisor – Community and Indigenous Engagement
 500 Consumers Road, North York ON M2J 1P8
 416 495 6184 tel
 416 666 6759 cell
 kevin.berube@enbridge.com

Wayne Hill, Archaeology Supervisor
 Haudenosaunee Development Institute
 16 Sunrise Court, Ohsweken ON
 NOA 1M0

Dear Wayne:

Project Notification: Cedar Springs Expansion Project

Enbridge is proposing to serve the community of Cedar Springs. The proposed facilities will provide access to natural gas to a total of 98 forecasted customers. There is a total of 95 residential and 3 commercial/institutional customers.

There are 2 proposed tie-in points. The first will be near intersection of Cedar Springs Rd and Britannia Rd connecting to existing 2" PE. The second tie-in point will be along Cedar Springs Rd across from Camisle Golf Course.

The proposed distribution pipeline will consist of 4,150 m of 2" PE and 1,700 m of 4" PE. The potential distribution system to extend along Cedar Springs Rd and other surrounding pockets on Britannia Rd and 2nd Sideroad.

There will be no reinforcement, or any station work required to accommodate additional loads for the system.

The approximate length and size of the distribution pipelines required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	2	4,150

The approximate length and size of the supply laterals required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	4	1,700

A draft of the Environmental Report will be available for your review by the end of Q4 2021.

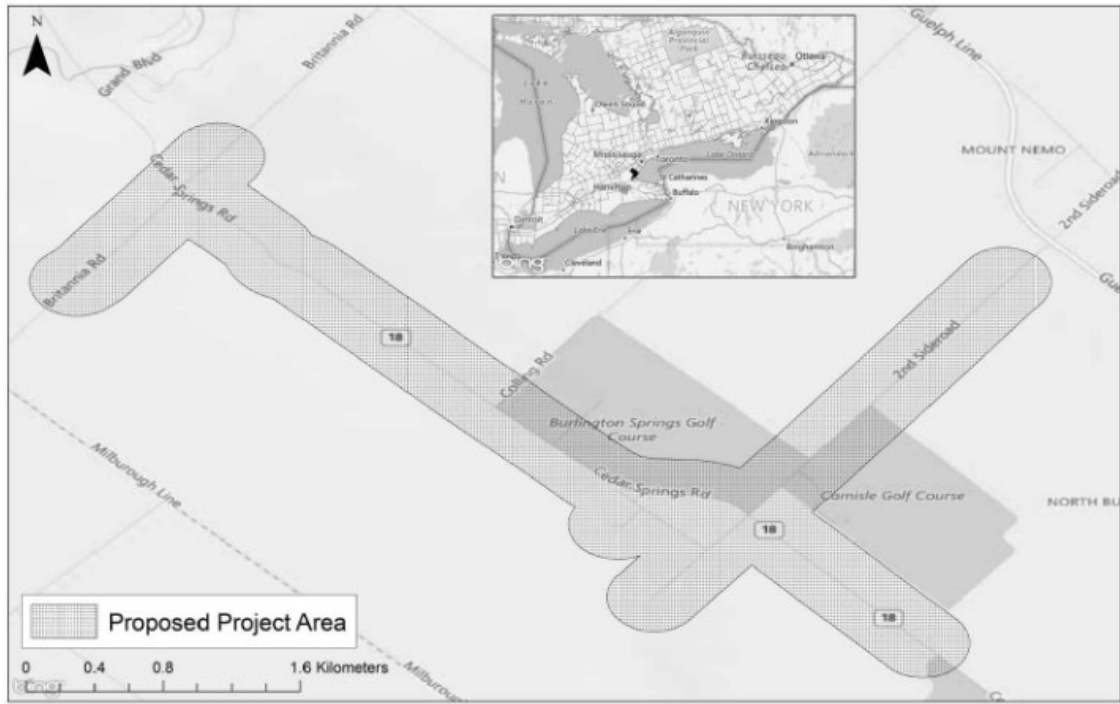
Enbridge will notify you in advance of upcoming dates and welcomes participation from your community in any archaeological work that may need to be completed with respect to this project.

If you have any questions please feel free to reach out to me at anytime.

Meegwetch,

Kevin Berube
 Senior Advisor – Community and Indigenous Engagement

Cedar Springs



From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Tuesday, November 9, 2021 11:05 AM
To: Wayne Hill
Subject: Project Commencement - Cedar Springs

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Boozhoo Wayne,

I'm reaching out to notify you of an upcoming project within the city of Burlington. I've attached the PDF file outlining the project information.

Any questions please do not hesitate to contact me.

Meegwetch,
Kevin



Kevin Berube, Senior Advisor – Community and Indigenous Engagement
500 Consumers Road, North York ON M2J 1P8
416 495 6184 tel
416 666 6759 cell
kevin.berube@enbridge.com

Wayne Hill, Archaeology Supervisor
Haudenosaunee Development Institute
Sunrise Court
Oshweken, ON
M0A 1M0

November 9, 2021

Dear Wayne:

Notice of Commencement: Cedar Springs Expansion Project

To increase capacity and accommodate additional demand for affordable and reliable natural gas, Enbridge is proposing to serve the community of Cedar Springs, within the city of Burlington ON. with access to natural gas to a total of 98 forecasted customers. The proposed distribution pipeline will consist of 4,150 m of 2" PE and 1,700 m of 4" PE.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space may be required. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study as required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

A draft of the Environmental Report will be available for your review by the end of Q1 2022.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Conservation Halton;
- Niagara Escarpment Commission ("NEC");
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI"); and
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Burlington.

Other:

- Indigenous engagement; and
- Landowner agreements.

An invitation to participate in a Virtual Open House will be sent to you in the next day with the open house taking place from November 15 -29, 2021.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Rosalind Ashe
Senior Advisor, Indigenous Energy Policy
Rosalind.Ashe@Ontario.ca

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by December 15, if possible.

Meegwetch,



Kevin Berube
Senior Advisor, Community and Indigenous Engagement, Eastern Region
Enbridge Inc.
416 666 6759
kevin.berube@enbridge.com

From: [Kevin Berube](#)
To: [Aaron Detlor](#)
Subject: Notice of Upcoming Project - Cedar Springs Expansion
Date: Friday, June 6, 2025 6:45:38 AM
Attachments: [Cedar Springs Notice of Upcoming Project.pdf](#)
[image001.png](#)

Good morning Aaron,

I'm reaching out today to provide notice of an upcoming natural gas expansion project in Burlington. This project—known as the Cedar Springs Natural Gas Expansion Project—is one of 27 projects to receive funding through Phase Two of the Ontario Government's Natural Gas Expansion Program.

The Cedar Springs Project will involve the construction of up to approx. 6 km of pipeline in the road allowance of Britannia Road, Cedar Springs Road, and Cedar Springs Court, as well as a portion of 2 Side Road and Medad Springs Court.

An environmental study in support of this project will be conducted by Stantec Consulting Ltd. Following the study, an Environmental Report will be completed in the fall of this year. After that, our team plans to file a Leave-to-Construct Exemption Application with the Ontario Energy Board.

More details can be found in the attached notice.

Please feel free to disseminate this information to any relevant internal contacts.

Don't hesitate to reach out if you have any questions or would like to discuss this project in further detail.

Warm regards,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759



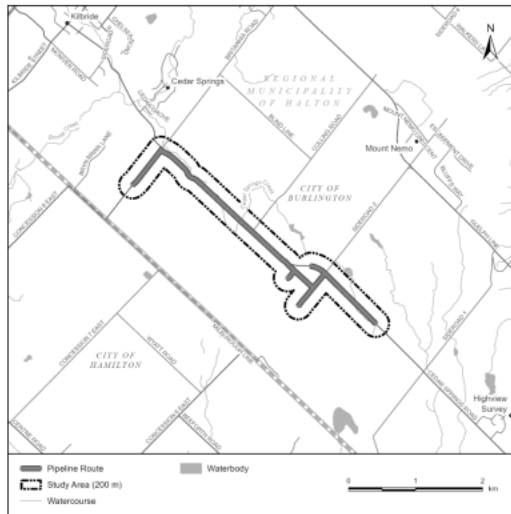
**Enbridge Gas Ontario
Notice of Upcoming Project
Cedar Springs (Burlington) Community Expansion Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) project in the community of Cedar Springs in the City of Burlington, Ontario. The purpose of the project is to supply the community of Cedar Springs with natural gas service. The project will be primarily located in Burlington and will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, and Cedar Springs Court, as well as a portion of 2 Side Road and Medad Springs Court.

Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to initiate the Environmental Study for the project. The study will be conducted in accordance with the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)" and will include a consultation program, impact assessment and a cumulative effects assessment.

The Environmental Report based on the study is scheduled to be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct Exemption Application for the project with the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction could begin in 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders and Indigenous communities as an integral component of the planning process. Additional details regarding the project and how to become involved during the consultation and engagement process will be provided in future correspondence. Should you have any questions or comments during the development stages of this project, or input regarding potential alternative routes or natural environment features within the area please contact the undersigned. Input will be evaluated and may be considered within the route evaluation for the project.



Note: The potential project location has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Shelby Gibson
Environmental Planner
Stantec Consulting Ltd.

Telephone: (613) 804-6263
Email: CedarSpringsEA@stantec.com



From: [Kevin Berube](#)
To: [Aaron Detlor](#); environmental@hdi.land
Subject: Cedar Springs NOC and Project Description
Date: Friday, July 18, 2025 10:14:53 AM
Attachments: [ad_160923607-Cedar_Springs_20250717_fnl.pdf](#)
[Cedar Springs Project Description.pdf](#)

Good morning,

Attached is the Notice of Commencement, Virtual Information Session, and Project Description for the Cedar Springs Community Expansion Project. If you have any questions please do not hesitate to contact me and I'll forward your queries to the project team.

Thank you,
 Kevin Berube

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Cedar Springs (Burlington) Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cedar Springs Community Expansion Project to provide safe, reliable, and affordable natural gas to the community of Cedar Springs in the City of Burlington (the Project). The Project will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, Cedar Springs Court, as well as a portion of Side Road 2 and Medad Springs Court.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

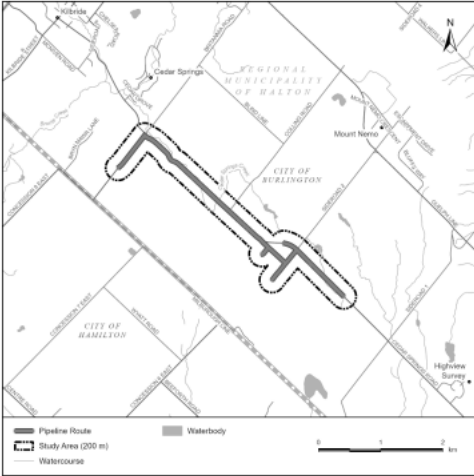
Virtual Information Session (online)
 August 4, 2025, to August 18, 2025
<https://www.solutions.ca/CedarSpringsEA>

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the proposed Project. Input received during the Virtual Information Session will be used to develop site specific environmental protection or mitigation measures for the Project. Input and comments about the Project are requested by September 3, 2025.


As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the study will be completed in Fall 2025, after which Enbridge Gas may file an application to request OEB leave to construct the Project if required. Construction is anticipated to begin in 2027.

For any questions or comments regarding the Environmental Study or the proposed Cedar Springs Community Expansion Project, please reach out to:

Shelby Gibson
 Environmental Planner
 Stantec Consulting Ltd.
Telephone: (613) 804-6263
Email: CedarSpringsEA@stantec.com



The location of the Project Study Area encompassing the proposed routes is shown in the figure. The project Study Area has been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers or indicate final route locations.



Line-item attachment 1.4.

From: [Kevin Berube](#)
To: [Aaron Detlor](#)
Cc: [Raechelle Williams](#); emma@hdito.com; [Gabrielle Lapalme](#)
Subject: Cedar Springs ER
Date: Tuesday, September 16, 2025 2:34:47 PM
Attachments: [image001.png](#)

Good afternoon Mr. Detlor,

I hope this finds you well.

Here is the link to the Cedar Springs Environmental Report.

Link:  [rpt_160901242_Cedar_Spring_20250915_fnl_aoda_US_redacted.pdf](#)

There's a 45 day review period for the ER. If possible we would appreciate any comments on the ER be received by Wednesday October 31.

Thanks,
Kevin Berube

From: Gibson, Shelby

Sent: Tuesday, September 23, 2025 11:55 AM

To: 'megan.devries@mncfn.ca' <megan.devries@mncfn.ca>; 'tanyahill-montour@sixnations.ca' <tanyahill-montour@sixnations.ca>; 'raechellewilliams@hdi.land' <raechellewilliams@hdi.land>

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; 'fawn.sault@mncfn.ca' <fawn.sault@mncfn.ca>; 'adam.laforme@mncfn.ca' <adam.laforme@mncfn.ca>; 'lindsay.wong@mncfn.ca' <lindsay.wong@mncfn.ca>; 'lrca@sixnations.ca' <lrca@sixnations.ca>; 'lonnybomberry@sixnations.ca' <lonnybomberry@sixnations.ca>; 'tworowarchaeology@gmail.com' <tworowarchaeology@gmail.com>; 'aaron@detlorlaw.com' <aaron@detlorlaw.com>; 'emma@hdito.com' <emma@hdito.com>

Subject: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be conducting an ecosystems field verification survey to support Enbridge's Cedar Springs Community Expansion Project near Burlington, Ontario. The field verification survey is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us.

We are currently planning the fieldwork for **September 30, 2025**. An exact time and location will be communicated to your team.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you,

Shelby Gibson, PhD
Environmental Planner

Direct: (613) 784-2223
shelby.gibson@stantec.com



With every community, we redefine what's possible.

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--

Matt Turner
Assistant Supervisor of the HDI Environmental Department
Haudenosaunee Development Institute
P.O. Box 714
Ohsweken, ON
N0A 1M0
Ph: 519-445-4222
Ph: 226-387-7364 (Direct)

Line-item attachment 1.6.

From: Gibson, Shelby

Sent: Thursday, September 25, 2025 9:28 AM

To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Due to Tuesday, September 30 being the National Day for Truth and Reconciliation, we are moving the ecosystems field verification survey to **Wednesday, October 1**.

Please contact Kevin, cc'd, if you intend to participate in the ecosystems field verification survey.

Thank you,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 1.7.

From: Gibson, Shelby

Sent: Wednesday, October 1, 2025 9:50 AM

To: 'megan.devries@mncfn.ca' <megan.devries@mncfn.ca>; 'tanyahill-montour@sixnations.ca' <tanyahill-montour@sixnations.ca>; 'raechellewilliams@hdi.land' <raechellewilliams@hdi.land>

Cc: 'Kristin Kimpinski' <kristin.kimpinski@enbridge.com>; 'Kevin Berube' <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; 'fawn.sault@mncfn.ca' <fawn.sault@mncfn.ca>; 'adam.laforme@mncfn.ca' <adam.laforme@mncfn.ca>; 'lindsay.wong@mncfn.ca' <lindsay.wong@mncfn.ca>; 'lrca@sixnations.ca' <lrca@sixnations.ca>; 'lonnybomberry@sixnations.ca' <lonnybomberry@sixnations.ca>; 'tworowarchaeology@gmail.com' <tworowarchaeology@gmail.com>; 'aaron@detlorlaw.com' <aaron@detlorlaw.com>; 'emma@hdito.com' <emma@hdito.com>

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Hi All,

Unfortunately, our ecologist has come down with a bad cold. I've confirmed likely nobody was available to meet to join him anyways, but my apologies for the last-minute change. We will advise when a date is rescheduled.

Thanks,

Shelby

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 1.8.

From: [Environmental Dept](#)
To: [Kevin Berube](#)
Cc: [Todd Williams](#); [Raechelle Williams](#); [HDI Administration](#)
Subject: [External] Meeting to discuss current and upcoming projects for Enbridge
Date: Thursday, October 2, 2025 10:21:38 AM

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Sago/Hello Kevin,

It has been awhile since we last spoke, I hope all is well. I am reaching out today to organize a meeting to discuss current and future projects to discuss potential opportunities for archeological and environmental monitoring. I look forward to hearing from you.

Nya:weh/Thank you,

Matt

--

Matt Turner

Assistant Supervisor of the HDI Environmental Department

Haudenosaunee Development Institute

P.O. Box 714

Ohsweken, ON

NOA 1M0

Ph: 519-445-4222

Ph: 226-966-4492(Direct)

From: **Gibson, Shelby** <Shelby.Gibson@stantec.com>

Date: Thu, Oct 2, 2025 at 10:34 AM

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion

Project

To: megan.devries@mncfn.ca <megan.devries@mncfn.ca>, tanyahill-montour@sixnations.ca <tanyahill-montour@sixnations.ca>, raechellewilliams@hdi.land <raechellewilliams@hdi.land>

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>, Kevin Berube <kevin.berube@enbridge.com>, Knight, Mark

<Mark.KnShelby.Gibson@stantec.com>, fawn.sault@mncfn.ca <fawn.sault@mncfn.ca>, adam.laforme@mncfn.ca <adam.laforme@mncfn.ca>, lindsay.wong@mncfn.ca <lindsay.wong@mncfn.ca>, lrcs@sixnations.ca <lrcs@sixnations.ca>, lonnybomberry@sixnations.ca <lonnybomberry@sixnations.ca>, tworowarchaeology@gmail.com <tworowarchaeology@gmail.com>, aaron@detlorlaw.com <aaron@detlorlaw.com>, emma@hdito.com <emma@hdito.com>, Chung, Matthew <Matthew.Chung@stantec.com>

Good morning,

Thank you for your patience as we sorted out the field survey.

The new date for the ecosystems field survey is **Monday, October 9th at 9:30am**. Matthew (cc'd) will be on site, meeting at the dead end of Sideroad 2.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

Thanks all,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 1.10.

From: Environmental Dept <environmental@hdi.land>
Sent: Thursday, October 2, 2025 11:30 AM
To: Shelby.Gibson@stantec.com; Kevin Berube <kevin.berube@enbridge.com>
Cc: Todd Williams <toddwilliams@hdi.land>; Raechelle Williams <raechellewilliams@hdi.land>; HDI Administration <administration@hdi.land>; Archaeology Department <archaeology@hdi.land>
Subject: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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Hello Shelby and Kevin,

I can confirm we would like to participate in the upcoming ecosystem survey. Could you confirm the date and time as it states Monday, October 9th. I have reached out to Mr. Berube about facilitating an agreement.

Nya:weh,

Matt

Line-item attachment 1.11.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>
Sent: Thursday, October 2, 2025 10:35 AM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Thank you for your patience as we sorted out the field survey.

The new date for the ecosystems field survey is **Monday, October 6th at 9:30am**. Matthew (cc'd) will be on site, meeting at the dead end of Sideroad 2.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

Thanks all,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 1.12.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>
Sent: Thursday, October 2, 2025 12:23 PM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; mark.knight <mark.knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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This email was sent from Shelby.Gibson@stantec.com.

*Monday, October 6th, at 9:30am. 😊

Thanks,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 1.13.

From: [Kevin Berube](#)
To: [Environmental Dept; Shelby.Gibson@stantec.com](#)
Cc: [Todd.Williams; Raechelle.Williams; HDI.Administration; Archaeology.Department; Lauren.Whitwham; Gabrielle.Lapalme](#)
Subject: RE: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project
Date: Thursday, October 2, 2025 4:10:01 PM
Attachments: [HDI Standard Monitoring Agreement 2025-26 \(edited\).pdf](#)
[image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Hi Matt:

That's great to hear that HDI is interested in participating in the Ecosystem Field Verification Survey on Monday, Oct. 6. I've attached a monitoring agreement that was reviewed by our Legal department along with minor edits. The rates in the agreement are the same as the draft agreement that was sent us by HDI. If HDI is ok with the content we can sign this agreement in preparation for Monday.

We would also like to set up a meeting to discuss participation in monitoring work going forward. If you have some dates in mind let me know and I'll run those by our group to make sure we have the right people at the meeting.

Thanks,
Kevin

Line-item attachment 1.14.

From: Environmental Dept <environmental@hdi.land>
Sent: Friday, October 3, 2025 10:04 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Shelby.Gibson@stantec.com; Todd Williams <toddwilliams@hdi.land>; Raechelle Williams

<raechellewilliams@hdi.land>; HDI Administration <administration@hdi.land>; Archaeology Department <archaeology@hdi.land>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Re: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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Good Morning Kevin,

Could you kindly send a signed agreement over and I will forward it to a delegate for review. If I do not get a response at the end of the day could we postpone the survey until later in the week? In regards to setting up a meeting to discuss other monitoring opportunities our schedule is pretty open right now, I am waiting on a couple other meeting dates for other projects so if you could send some dates and times that work for you I could pencil you in.

Nya:weh/Thanks,

Matt

Line-item attachment 1.15.

From: [Kevin Berube](#)
To: [Environmental Dept](#)
Cc: [Shelby.Gibson@stantec.com](#); [Todd Williams](#); [Raechelle Williams](#); [HDI Administration](#); [Archaeology Department](#); [Lauren Whitwham](#); [Gabrielle Lapalme](#)
Subject: RE: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project
Date: Friday, October 3, 2025 1:58:46 PM
Attachments: [HDI Standard Monitoring Agreement Cedar Springs Eco Survey \(003\).docx](#)
[image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Hi Matt,

Please find attached a signed monitor agreement for the work on Monday. If everything looks good it can be signed and sent back to me. Shelby Gibson from Stantec is cc'ed and will coordinate or have a Stantec representative coordinate the logistics with your monitor.

Have a great weekend!

Kevin

Line-item attachment 1.16.

From: [Environmental Dept](#)
To: [Kevin Berube](#)
Cc: [Shelby.Gibson@stantec.com](#); [Todd Williams](#); [Raechelle Williams](#); [HDI Administration](#); [Archaeology Department](#); [Lauren Whitwham](#); [Gabrielle Lapalme](#); [Shannon Hill](#)
Subject: Re: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project
Date: Friday, October 3, 2025 2:36:52 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

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Hey Kevin I think we will be holding off on the ecosystems field verification survey as of now, this agreement was rushed and we have a few comments before signing. I ask that the survey be postponed until we meet at your earliest convenience next week.

Nya:weh,

Matt

Line-item attachment 1.17.

From: Knight, Mark <Mark.Knight@stantec.com>
Sent: Friday, October 3, 2025 4:17 PM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrca@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>
Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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Hi All,

My apologies for the late notice, but we are going to post-pone this survey by a few weeks to sort out some logistics. We'll certainly reach back out when a new date is determined.

Thank you for your understanding.

Mark

Mark Knight, MA, RPP, MCIP
BC Practice Leader



Line-item attachment 1.18.

From: [Kevin Berube](#)
To: [Environmental Dept](#)
Cc: Shelby.Gibson@stantec.com; [Todd Williams](#); [Raechelle Williams](#); [HDI Administration](#); [Archaeology Department](#); [Lauren Whitwham](#); [Gabrielle Lapalme](#); [Shannon Hill](#)
Subject: RE: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project
Date: Monday, October 6, 2025 12:53:40 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Hi Matt,

I'm away from the office most of this week. How does either October 14 at 2pm or October 15 at 3pm work for a virtual meeting? If that works I'll send you an MS Teams invite and we can cascade the invite to our teams.

Thanks,
Kevin

Line-item attachment 1.19.

From: Environmental Dept <environmental@hdi.land>

Sent: Monday, October 6, 2025 3:26 PM

To: Kevin Berube <kevin.berube@enbridge.com>

Cc: Shelby.Gibson@stantec.com; Todd Williams <toddwilliams@hdi.land>; Raechelle Williams <raechellewilliams@hdi.land>; HDI Administration <administration@hdi.land>; Archaeology Department <archaeology@hdi.land>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Shannon Hill <shannonhill@hdi.land>

Subject: Re: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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This email was sent from environmental@hdi.land.

Hello Kevin,

Tuesday, October 14th at 2pm works.

regards,

Matt

Line-item attachment 1.20.

From: [Kevin Berube](#)
To: [Environmental Dept](#)
Cc: [Shelby.Gibson@stantec.com](#); [Todd Williams](#); [Raechelle Williams](#); [HDI Administration](#); [Archaeology Department](#); [Lauren Whitwham](#); [Gabrielle Lapalme](#); [Shannon Hill](#)
Subject: RE: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project
Date: Monday, October 6, 2025 3:36:36 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Sounds good.

Thanks Matt. I'll send you a Teams invite and you can circulate to your group. Looking forward to connecting.

Kevin

Line-item attachment 1.21.

From: [Environmental Dept](#)
To: [Kevin Berube](#)
Cc: [Shelby.Gibson@stantec.com](#); [Todd Williams](#); [Raechelle Williams](#); [HDI Administration](#); [Archaeology Department](#); [Lauren Whitwham](#); [Gabrielle Lapalme](#); [Shannon Hill](#)
Subject: Re: [External] Fwd: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project
Date: Tuesday, October 7, 2025 12:33:49 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[TEMPLATE HDI Standard Monitoring Agreement 2025-26 - Copy.docx](#)

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Thanks Kevin, the meeting invite was received and shared. Please see attached current standardized monitoring agreement for your review before our meeting.

-Matt

Line-item attachment 1.22.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>

Sent: October 14, 2025 1:09 PM

To: megan.devries@mncfn.ca; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; raechellewilliams@hdi.land

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; Peter Graham <L RCS@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; tworowarchaeology@gmail.com;

aaron@detlorlaw.com; emma@hdi.com; Chung, Matthew <Matthew.Chung@stantec.com>

Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Hi all,

Our Ecologist, Matthew, will be going out for the ecosystems field verification survey on **Tuesday, October 21, 2025**.

You are invited to attend the field survey next week. Matthew will be on site at 9:30am, meeting at the end of Sideroad 2 at the dead-end.

Thank you,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 1.24.

From: [Kevin Berube](#)
To: [environmental@hdi.land](#); [Raechelle Williams](#)
Cc: [Brent Bullough](#); [Gabrielle Lapalme](#)
Subject: Meeting Today
Date: Tuesday, October 14, 2025 2:40:27 PM

Matt and Raechelle,

Thanks again for meeting with us today. We'll get you a clean copy of the agreement for your review by tomorrow. Was hoping to get it out today, but there's some formatting issues that need to be cleaned up. As soon as it's done I'll get that to you.

Thanks again,
Kevin

From: [Brent Bullough](#)
To: environmental@hdi.land; raechellewilliams@hdi.land
Cc: [Kevin Berube](#); [Lauren Whitwham](#); [Gabrielle Lapalme](#); info@hdi.land
Subject: Draft Monitoring Agreement - Cleaned Up Version
Date: Thursday, October 16, 2025 11:19:07 AM
Attachments: [HDI-Enbridge Monitoring Agreement \(Draft\) 10-16-2025.docx](#)
[image001.png](#)

Good morning, Matt and Raechelle.

As discussed on our Tuesday call, attached is a cleaned-up version of the agreement.

Given that some field work is planned very soon, it'd be great if we can get the agreement in place. Please let me know if you have any questions and we'll try to resolve any outstanding items quickly.

Thanks so much for your ongoing attention to this.

Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE

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Line-item attachment 1.26.

From: [Environmental Dept](#)
To: [Brent Bullough](#)
Cc: raechellewilliams@hdi.land; [Kevin Benube](#); [Lauren Whitwham](#); [Gabrielle Lapalme](#); info@hdi.land; [Todd Williams](#)
Subject: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Thursday, October 16, 2025 12:50:56 PM
Attachments: [image001.png](#)

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Hello Brent,

I will forward this to the delegates, I would like to know what the treaty information was taken out from the agreement sent.

Nya:weh,

Matt

Line-item attachment 1.27.

From: [Brent Bullough](#)
To: [Environmental Dept](#)
Cc: raechellewilliams@hdi.land; [Lauren Whitwham](#); [Gabrielle Lapaine](#); info@hdi.land; [Todd Williams](#)
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Friday, October 17, 2025 12:24:25 PM
Attachments: [image001.png](#)

Hi Matt,

While we thought that the front part of the HDI template provided useful information to understand HDI's role and claimed rights, we were concerned that keeping it in the front part of the document may lead to confusion as to how it relates to the agreement between HDI and Enbridge. In our view, the agreement between Enbridge and HDI commences on the first page of what we included in the revised draft.

Let me know if you have any additional questions.

Thanks,
Brent

On Thu, Oct 23, 2025 at 1:27 PM Brent Bullough <Brent.Bullough@enbridge.com> wrote:

Good afternoon, Matt and Raechelle.

Do you have any additional questions on the draft agreement?

I'll be travelling this afternoon but will check email and text whenever possible and safe to do so.

Thanks,
Brent

Line-item attachment 1.29.

From: Environmental Dept <environmental@hdi.land>

Sent: Friday, October 24, 2025 12:08 PM

To: Brent Bullough <Brent.Bullough@enbridge.com>

Cc: raechellewilliams@hdi.land; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; info@hdi.land; Todd Williams <toddwilliams@hdi.land>

Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

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This email was sent from environmental@hdi.land.

Sago/Hello Brent,

I have sent the proposed agreements to the delegates however we have not received any comments back as of yet. I can say that the standard monitoring agreement from HDI is UNDRIP compliant.

Nya:weh/Thank you,

Matt

From: [Brent Bullough](#)
To: [Environmental Dept](#)
Cc: raechellewilliams@hdi.land; [Lauren Whitwham](#); [Gabrielle Lapalme](#); info@hdi.land; [Todd Williams](#)
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Friday, October 24, 2025 12:22:30 PM
Attachments: [image001.png](#)

Thank you, Matt.

I appreciate the update and the additional information.

Brent

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Friday, October 31, 2025 12:57 PM
To: Raechelle Williams <raechellewilliams@hdi.land>; Emma Kameka <emma@hdiito.com>;
 Archaeology Department <archaeology@hdi.land>
Cc: Brent Bullough <Brent.Bullough@enbridge.com>; Kristin Kimpinski
 <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; mark.knight
 <mark.knight@stantec.com>
Subject: [External] Cedar Springs Community Expansion Project - Archaeology - HDI

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Good afternoon, Raechelle and Emma,

To support Enbridge Gas Ontario's Cedar Springs Community Expansion Project, Stantec Consulting Ltd. has been retained to complete a Stage 1-2 archaeological assessment. The archaeological fieldwork is anticipated to require three to four days and will comprise test pit survey within municipal road allowances. We are working with Enbridge Gas Ontario to finalize the archaeology study area and secure utility locates to facilitate the archaeological assessment and we anticipate the work to occur sometime in mid to late November 2025. Additional mobilization details will be provided once a target date has been confirmed. As part of the archaeological fieldwork, we wish to invite a representative from your community to join our archaeological team in the test pit survey. Please coordinate your participation agreement directly with Enbridge Gas Ontario via Brent Bullough, cc'd.

Thanks, and talk soon!
 Parker

Parker Dickson, MA
 Senior Associate, Senior Archaeologist
 (he/him)

Direct: 226-268-7196
parker.dickson@stantec.com



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Line-item attachment 1.32.

From: [Brent Bullough](#)
To: environmental@hdi.land; [Raechelle Williams](#)
Cc: [Gabrielle Lapalme](#); info@hdi.land
Subject: RE: Cedar Springs Community Expansion Project - Archaeology - HDI
Date: Friday, October 31, 2025 1:51:34 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Hi Matt and Raechelle,

Happy Friday!

The invitation below was sent to Raechelle and others on your team to participate in Cedar Springs archaeological work in November. With this work and other field work opportunities coming up, I'm inquiring to see if you have a general timeline on when you expect to get comments back from the delegates reviewing the proposed monitoring agreement?

Do you know if there are any particularly challenging issues with the proposed agreement we can try to address before formally receiving the comments?

Please let me know if there's anything I can do to assist.

Have a safe and fun Halloween and go, Jays, go!

Thanks,
Brent

Line-item attachment 1.33.

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Wednesday, November 12, 2025 1:59 PM
To: Raechelle Williams <raechellewilliams@hdi.land>; Emma Kameka <emma@hdi.com>;
Archaeology Department <archaeology@hdi.land>
Cc: Brent Bullough <Brent.Bullough@enbridge.com>; Kristin Kimpinski
<kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; mark.knight
<mark.knight@stantec.com>
Subject: [External] RE: Cedar Springs Community Expansion Project - Archaeology - HDI

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Hi Raechelle and team,

The recent winter-like weather blast had me worried, but we are experiencing some milder temperatures for the rest of this week and over the weekend. Please advise on your interest and capacity to support this work. Recognizing staffing constraints at this time of year, if you're not able to join us in the field we could look at alternate arrangements, such as reviewing the draft report in advance of Ministry submission.

Thanks,
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist

(he/him)



Line-item attachment 1.34.

From: [Brent Bullough](#)
To: [Raechelle Williams; environmental@hdi.land](#)
Cc: [Gabrielle Lapalme; Emma Kameka; info@hdi.land; Archaeology Department](#)
Subject: RE: Cedar Springs Community Expansion Project - Archaeology - HDI
Date: Monday, November 17, 2025 10:41:02 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Hi Matt and Raechelle,

Hope you had a nice weekend!

I'm checking in to see if there are any updates on HDI's review of the proposed monitoring agreement.

Thanks,
Brent

Line-item attachment 1.35.

From: [Brent Bullough](#)
To: [Environmental Dept](#)
Cc: raechellewilliams@hdi.land; [Lauren Whitwham](#); [Gabrielle Lapalme](#); info@hdi.land; [Todd Williams](#)
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Monday, December 8, 2025 9:52:08 AM
Attachments: [image001.png](#)

Hi Matt,

Sorry to be a bother but hoping you can let me know how things are going with the review of the proposed agreement.

Completely understand if it's just taking time to do the review.

If there are questions about the proposed agreement though, please let me know so we can try to resolve them and facilitate the rest of the review.

Thanks,
Brent

From: [Environmental Dept](#)
To: [Brent Bullough](#)
Cc: raechellewilliams@hdi.land; [Lauren Whitwham](#); [Gabrielle Lapalma](#); [Todd Williams](#); [HDI Administration](#)
Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Tuesday, January 20, 2026 12:41:29 PM
Attachments: [image001.png](#)

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New Sender

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Sago/Hello Brent,

I hope the New Year is treating you well.

We would like to discuss the draft agreement you sent, as we have comments regarding the items that were changed and proposed. Please let us know what dates and times work for your team to meet.

Additionally, in previous years, Enbridge has provided a donation for our Earth Day event during Kevin Berube's tenure. We would appreciate it if you would consider a donation this year for the purchase of trees and plants to distribute to the community. The event is very successful, and we would provide a report including photos of the day's activities.

Nya:weh/Thank you,

Matt

From: [Brent Bullough](#)
To: [Environmental Dept](#)
Cc: raechellewilliams@hdi.land; [Lauren Whitwham](#); [Gabrielle Lapalme](#); [Todd Williams](#); [HDI Administration](#)
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Wednesday, January 21, 2026 2:50:59 PM
Attachments: [image001.png](#)

Good afternoon, Matt!

New year is off to a nice start. I hope the same for you and the rest of the HDI team.

Yes, we will absolutely support the Earth Day event again this year. This is a great initiative and we're happy to help.

Here are some dates and times we're available over the next week to discuss the agreement. It will likely be Lauren Whitwham and me who participate on the call. Gabrielle (Gabby) Lapalme may attend as well to take notes. Let me know if any of these times work for you and your team.

- Tuesday, January 27 – 2:30-4:00
- Thursday, January 29 – 2:00-3:00
- Monday, February 2 – 10:00-noon and 2:00-3:30

Thanks and talk to you soon.

Brent

Line-item attachment 1.38.

From: Environmental Dept <environmental@hdi.land>

Sent: Wednesday, January 21, 2026 3:18 PM

To: Brent Bullough <Brent.Bullough@enbridge.com>

Cc: raechellewilliams@hdi.land; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Todd Williams <toddwilliams@hdi.land>; HDI Administration <administration@hdi.land>

Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

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Hello Brent,

Thank you for your response. Monday, February 2nd at 10:00 AM works best for us.

Please send over a calendar invite so I can circulate it to the appropriate parties.

Nya:weh,

Matt

Line-item attachment 1.39.

From: [Brent Bullough](#)
To: [Environmental Dept](#)
Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version
Date: Wednesday, January 21, 2026 4:00:30 PM
Attachments: [image001.png](#)

Sounds good, Matt. Thanks!

Not knowing the extent of the comments, do you think one hour is enough or should I schedule from 10 to noon? Suppose I could book the two hours and we can end early if we don't need all the time. Let me know your thoughts.

Thanks,
Brent

Line-item attachment 1.40.

From: Environmental Dept <environmental@hdi.land>
Sent: Wednesday, January 21, 2026 4:02 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

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Hey Brent I believe one hour should suffice. It will be Todd and I

Line-item attachment 1.41.

-----Original Appointment-----

From: Brent Bullough <Brent.Bullough@enbridge.com>

Sent: Wednesday, January 21, 2026 4:58 PM

To: Brent Bullough; raechellewilliams@hdi.land; Lauren Whitwham; Gabrielle Lapalme; Todd Williams; HDI Administration

Subject: Monitoring Agreement with Enbridge

When: Monday, February 2, 2026 10:00 AM-11:00 AM (UTC-05:00) Eastern Time (US & Canada).

Where: Microsoft Teams Meeting

Microsoft Teams [Need help?](#)

Line-item attachment 1.42.

From: Environmental Dept <environmental@hdi.land>

Sent: Wednesday, January 28, 2026 2:24 PM

To: Brent Bullough <Brent.Bullough@enbridge.com>

Subject: Re: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

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Hey Brent could you confirm the meeting date for February 2nd please.

-Matt

Line-item attachment 1.43.

From: Brent Bullough

Sent: Wednesday, January 28, 2026 2:59 PM

To: Environmental Dept <environmental@hdi.land>

Subject: RE: [External] Re: Draft Monitoring Agreement - Cleaned Up Version

Hi Matt, sorry about that. Just forwarded the invite. I included Todd, Raechelle and HDI Admin when I first sent it out but didn't add you. My apologies.

Brent

From: Kevin Berube
Sent: Wednesday, September 29, 2021 11:33 AM
To: Mark LaForme <Mark.LaForme@mncfn.ca>
Subject: Project Notification - Cedar Springs Expansion

Boozhoo Mark,

I hope this finds you well.

I reaching out to notify you of an upcoming project in your area: Cedar Springs Expansion Project.

I've attached a letter that has a brief overview of the project and a map of the area.

As we finalize dates for the ER draft and any upcoming archaeological work I will be sure that your team is apprised well ahead of time.

In the meantime, if you have any questions please feel free to contact me anytime.

Meegwetch,
 Kevin



Kevin Berube, Senior Advisor – Community and Indigenous Engagement
 500 Consumers Road, North York ON M2J 1P8
 416 495 6184 tel
 416 666 6759 cell
 kevin.berube@enbridge.com

Mark LaForme
 Department of Consultation and Accommodation
 Mississaugas of the Credit First Nation
 2789 Mississauga Rd. R.R. #6
 Hagersville, ON N0A 1H0

Dear Mark:

Project Notification: Cedar Springs Expansion Project

Enbridge is proposing to serve the community of Cedar Springs. The proposed facilities will provide access to natural gas to a total of 98 forecasted customers. There is a total of 95 residential and 3 commercial/institutional customers.

There are 2 proposed tie-in points. The first will be near intersection of Cedar Springs Rd and Britannia Rd connecting to existing 2" PE. The second tie-in point will be along Cedar Springs Rd across from Camisle Golf Course.

The proposed distribution pipeline will consist of 4,150 m of 2" PE and 1,700 m of 4" PE. The potential distribution system to extend along Cedar Springs Rd and other surrounding pockets on Britannia Rd and 2nd Sideroad.

There will be no reinforcement, or any station work required to accommodate additional loads for the system.

The approximate length and size of the distribution pipelines required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	2	4,150

The approximate length and size of the supply laterals required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	4	1,700

A draft of the Environmental Report will be available for your review by the end of Q4 2021.

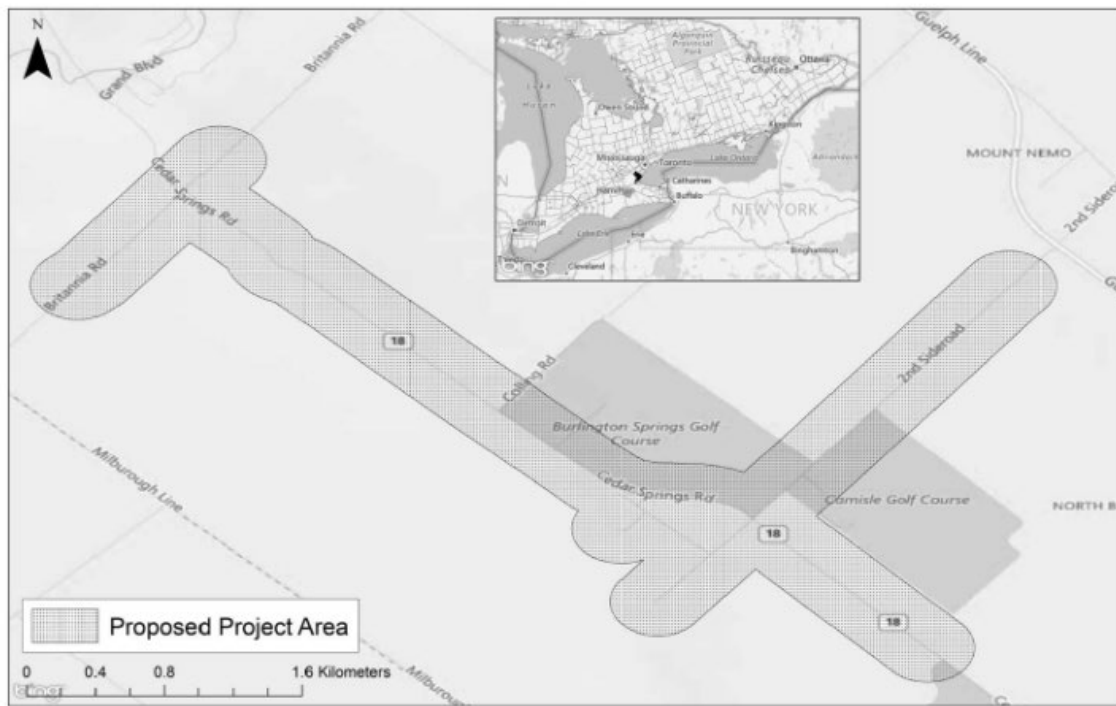
Enbridge will notify you in advance of upcoming dates and welcomes participation from your community in the review of and archaeological work that may need to be completed with respect to this project.

If you have any questions please feel free to reach out to me at anytime.

Meegwetch,

Kevin Berube

Cedar Springs



From: Kevin Berube
Sent: Wednesday, September 29, 2021 11:37 AM
To: 'Megan DeVries' <Megan.DeVries@mncfn.ca>
Subject: FW: Project Notification - Cedar Springs Expansion

Boozhoo Megan,

Hope all is well with you.

I had just sent this to Mark and there was a reply that he was out of the office and not able to respond to emails. I want to make sure this gets to your team.

Meegwetch,
 Kevin



Kevin Berube, Senior Advisor – Community and Indigenous Engagement
 500 Consumers Road, North York ON M2J 1P8
 416 495 6184 tel
 416 666 6759 cell
 kevin.berube@enbridge.com

Mark LaForme
 Department of Consultation and Accommodation
 Mississaugas of the Credit First Nation
 2789 Mississauga Rd. R.R. #6
 Hagersville, ON N0A 1H0

Dear Mark:

Project Notification: Cedar Springs Expansion Project

Enbridge is proposing to serve the community of Cedar Springs. The proposed facilities will provide access to natural gas to a total of 98 forecasted customers. There is a total of 95 residential and 3 commercial/institutional customers.

There are 2 proposed tie-in points. The first will be near intersection of Cedar Springs Rd and Britannia Rd connecting to existing 2" PE. The second tie-in point will be along Cedar Springs Rd across from Camisle Golf Course.

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Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	4	1,700

A draft of the Environmental Report will be available for your review by the end of Q4 2021.

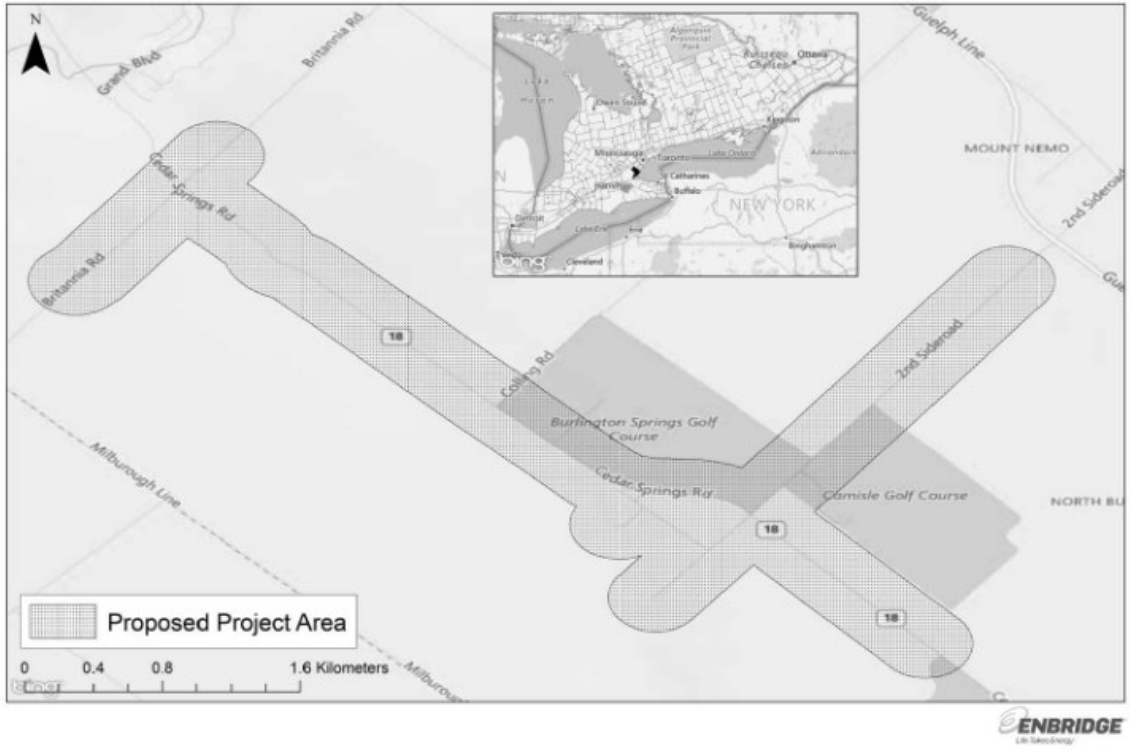
Enbridge will notify you in advance of upcoming dates and welcomes participation from your community in the review of and archaeological work that may need to be completed with respect to this project.

If you have any questions please feel free to reach out to me at anytime.

Meegwetch,
 Kevin Berube

EB-2019-0255
Schedule MMM1

Cedar Springs



From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Tuesday, November 9, 2021 11:02 AM
To: Fawn Sault
Cc: Adam.LaForme@mncfn.ca
Subject: Project Commencement - Cedar Springs

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Boozhoo Fawn,

Made sure to include Adam in this one.

Have a great day!

Meegwetch,
Kevin



Kevin Berube, Senior Advisor – Community and Indigenous Engagement
500 Consumers Road, North York ON M2J 1P8
416 495 6184 tel
416 666 6759 cell
kevin.berube@enbridge.com

Fawn Sault, Acting Director of Consultation
Mississaugas of the Credit First Nation
2789 Mississauga Road R.R. #6
Hagersville, ON
N0A 1H0

November 9, 2021

Dear Fawn:

Notice of Commencement: Cedar Springs Expansion Project

To increase capacity and accommodate additional demand for affordable and reliable natural gas, Enbridge is proposing to serve the community of Cedar Springs, within the city of Burlington ON. with access to natural gas to a total of 98 forecasted customers. The proposed distribution pipeline will consist of 4,150 m of 2" PE and 1,700 m of 4" PE.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space may be required. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

A draft of the Environmental Report will be available for your review by the end of Q1 2022.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Conservation Halton;
- Niagara Escarpment Commission ("NEC");
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI"); and
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Burlington.

Other:

- Indigenous engagement; and
- Landowner agreements.

An invitation to participate in a Virtual Open House will be sent to you in the next day with the open house taking place from November 15 -29, 2021.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Rosalind Ashe
Senior Advisor, Indigenous Energy Policy
Rosalind.Ashe@Ontario.ca

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by December 15, if possible.

Meegwetch,



Kevin Berube
Senior Advisor, Community and Indigenous Engagement, Eastern Region
Enbridge Inc.
416 666 6759
kevin.berube@enbridge.com

Line-item attachment 2.3.

From: DOCA <DOCA@mncfn.ca>
Sent: Tuesday, March 8, 2022 4:12 PM
To: Lesley.Lorrimer@stantec.com; Kevin Berube <kevin.berube@enbridge.com>
Cc: Mark LaForme <Mark.LaForme@mncfn.ca>; Adam LaForme <Adam.LaForme@mncfn.ca>
Subject: [External] [WARNING: MESSAGE ENCRYPTED]MCFN Response to Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project

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Good afternoon Lesley,

Please see the attached letter response to your November 15, 2021 notification regarding the natural gas pipeline project in the City of Burlington.

I have cc'd the appropriate MCFN departments as outlined in the letter. Please provide MCFN with the requested info in the letter attached and a link to the appropriate documents.

Please note this e-mail does not constitute consultation with the Mississaugas of the Credit First Nation as required by the Crown when making decisions that may adversely impact Aboriginal and treaty rights.

MCFN looks forward to working with you on this project.

Sincerely,

Rojin Amani (Shared Value Solutions) on behalf of Darin Wybenga



March 8, 2022

VIA EMAIL

Kevin Berube, Senior Advisor
Enbridge Gas Inc.

Dear Kevin Berube

RE: MCFN Response to

Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project
Notice of Study Commencement

Confirmation of Receipt

I am writing on behalf of the Mississaugas of the Credit First Nation ("MCFN") to acknowledge that we have received your above named communication, dated November 15, 2021.

Outline of MCFN Rights and Territory

In 1818, the Crown and MCFN entered into Ajetance Treaty, No. 19 (1818) regarding the lands in which your project is situated.

The Mississaugas of the Credit First Nation are the descendants of the "River Credit" Mississaugas. The undisputed Territory of the MCFN is defined as a Territory commencing at Long Point on Lake Erie thence eastward along the shore of the Lake to the Niagara River. Then down the River to Lake Ontario, northward along the shore of the Lake to the River Rouge east of Toronto then up that river to the dividing ridges to the head waters of the River Thames then southward to Long Point, the place of the beginning. Our Territory encompasses the lands and waters that were used and occupied by our Ancestors. Territories are usually large tracts of land that reflect the breadth required for seasonal activities and habitation and changes in those movement patterns through time. Through Treaties with the Crown, MCFN agreed to share our Territory with newcomers. However, not all of MCFN's Territory has been dealt with through a Treaty.



DEPARTMENT OF CONSULTATION AND ACCOMMODATION
Mississaugas of the Credit First Nation
4065 Hwy #6, Hagersville, Ontario N0A 1H0



Phone: (905) 768-4260





With the exception of a small part of the Credit River, our Treaties with the Crown did not deal with the water parts of our Territory. We have not agreed to share any part of our waters with settlers. We formally gave notice to the Crown of this claim in 2016. We note that any lands that have been artificially created on our waters have also not been dealt with by any Treaty.

Like our ancestors before us, we continue to use the lands, waters, and watershed ecosystems within our Territory for a variety of livelihood, harvesting, ceremonial and spiritual purposes. We have always exercised governance functions and stewardship in order to protect our Territory, conserve the fish and wildlife that depend upon it, and ensure its ongoing ability to sustain our people. We assert that our Aboriginal and treaty rights fundamentally entitle us to continue to act as stewards of our Territory, to be involved in decisions that affect it, and to participate in the ongoing, responsible management of the resources it provides.

Duty to Consult and Accommodate

As you will know, the Crown has a constitutional duty to consult and accommodate MCFN in respect of any decisions that might affect its asserted or proven Aboriginal and/or Treaty Rights. We expect that, consistent with the Crown's constitutional duty, no approval should be issued to this project until MCFN has been sufficiently consulted and accommodated. Nothing in this letter shall be construed as to affect our Aboriginal and/or Treaty Rights and hence shall not limit any consultation and accommodation owed to MCFN by the Crown or any proponent, as recognized by section 35 of the Constitution Act, 1982.

MCFN has the right to free and informed consent prior to the approval of any project or any planning decision adversely impacting its Territory and to benefit economically from resource development within its Territory.

MCFN has formed the Department of Consultation and Accommodation ("DOCA") to represent its interests in consultation and accommodation matters. It is DOCA's mandate to ensure that we are directly involved in all planning and development that impacts the integrity of our Territory. In this regard, DOCA will assess and help alleviate impacts on our rights, land claims, and ways of life by building relationships with governments and private sector proponents. We share a mutual interest in ensuring that projects in the Territory are planned, reviewed, and developed in a manner which ensures healthy communities, ecological protection, and sustainable development for present and future generations in the Territory.



DEPARTMENT OF CONSULTATION AND ACCOMMODATION
Mississaugas of the Credit First Nation
4065 Hwy #6, Hagersville, Ontario N0A 1H0



Phone: (905) 768-4260





MCFN is not opposed to development, but MCFN must be involved in development decision making. MCFN has a deep connection to its Territory and we have a stewardship responsibility for our land. By engaging with us, a project proponent can learn our perspective on how to care for this land and we can work together to shape the project to mitigate damaging effects to our land and perhaps even work to improve our environment. MCFN is the only party who shall determine whether there are impacts to our Aboriginal and treaty rights.

One of the ways we require proponents to engage with us is in providing transparency during the environmental survey and archaeological assessment process. The best way to accomplish this is by having Field Liaison Representatives ("FLRs") on location while fieldwork is occurring, who can ensure that the Nation's special interests and concerns are respected and considered during fieldwork. The cultural and natural resources in question are part of MCFN's territory and heritage and it is our responsibility to ensure their protection, on behalf of the Nation. MCFN's stewardship of its territory extends through the life of any development project and beyond.

In the spirit of collaboration and relationship building, MCFN encourages Enbridge Gas Inc. to consider use of MCFN owned businesses in the execution of this project. For further information please contact Christopher Lefebvre, Mississaugas of the Credit Business Corporation.

DOCA Project Registration

DOCA has completed an initial intake review of the project communication you have provided. This file has been assigned DOCA Project 2021-1105 ; please use this number in all future communications.

We respectfully ask you to immediately notify us if there are any changes to the project.

Referral to DOCA Units

Following DOCA's initial intake review of the project communication, the file has been referred to the following DOCA Units for additional follow-up.

	Unit Identification	Primary Contact	Email Address
✓	Archaeology	Adam LaForme	adam.laforme@mncfn.ca
✓	Cultural/Historical	Darin Wybenga	darin.wybenga@mncfn.ca
✓	Environment	Mark LaForme	mark.laforme@mncfn.ca
✓	FLR Participation	Adam LaForme	adam.laforme@mncfn.ca
	Governance	Katelyn LaForme	katelyn.laforme@mncfn.ca
	Economic Development	Christopher Lefebvre	clefebvre@mncbc.ca

If you have not been contacted by the indicated DOCA Units within fourteen days following receipt of this letter, please let me know.



DEPARTMENT OF CONSULTATION AND ACCOMMODATION
 Mississaugas of the Credit First Nation
 4065 Hwy #6, Hagersville, Ontario N0A 1H0



Phone: (905) 768-4260





Request for Missing Information

In order to proceed with our follow-up review, we ask you to ensure that all available information relating to the project has been transmitted to us. We have identified the following general information as missing from your initial project communication:

Outstanding Project Information	
	Name of person or body undertaking the action or decision.
	Contact information for the person or body undertaking the action or decision.
✓	List of documents pertaining to the proposed action/decision that are available for MCFN to review.
✓	Description of what other information is expected to become available before the proposed action/decision is undertaken.
✓	Deadlines or filing dates pertaining to the action/decision.
✓	The Crown or Municipal review/ approval that is required for the project.
✓	How the proposed action or decision may affect and/or benefit MCFN, its rights and territory.

Closing

We ask that you respond with the above requested information within fourteen days following receipt of this letter. We thank you in advance for your attention to our requirements and we look forward to working with you further to shape the planning for development in our Territory.

Sincerely,

Mark LaForme
 Director
mark.laforme@mncfn.ca



DEPARTMENT OF CONSULTATION AND ACCOMMODATION
 Mississaugas of the Credit First Nation
 4065 Hwy #6, Hagersville, Ontario N0A 1H0



Phone: (905) 768-4260



Line-item attachment 2.4.

From: Kevin Berube <kevin.berube@enbridge.com>

Sent: Wednesday, March 9, 2022 11:30 AM

To: Mark LaForme <Mark.LaForme@mncfn.ca>

Subject: FW: MCFN Response to Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project

Boozhoo Mark,

I hope this finds you well.

I received this email with attachment yesterday afternoon from Rojin Amani of Shared Value Solutions written on behalf of Darin Wybenga.

To clarify, is Shared Value Solutions working on behalf of MCFN with respect to this project? I want to make sure that I'm communicating with the right people when responding to the information requests.

Have a great day!

Meegwetch,
Kevin

Line-item attachment 2.5.

From: Mark LaForme <Mark.LaForme@mncfn.ca>

Sent: Wednesday, March 9, 2022 12:24 PM

To: Kevin Berube <kevin.berube@enbridge.com>

Subject: [External] RE: MCFN Response to Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project

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Hi Kevin,

No, SVS is not working on behalf of MCFN with respect to this project. What happened is, because of a backlog of notifications, SVS was brought in to send responses on behalf of MCFN in an effort to reduce that backlog. In light of this, please do not respond to SVS, respond to and communicate directly with DOCA.

I hope this helps.

Thank you,

Mark LaForme (he/him)

Director

MCFN-DOCA

4065 Hwy. 6

Hagersville, ON N0A 1H0

Office: 905-768-4260

Mobile: 289-527-6577

http://secure-web.cisco.com/1kPny_QUFHhBIR2Wf9mKd667-ouDsn20kWkFetWpxRrKnQ9YChqnpHhBu6HJIEAY03LAmctVELrAppPz3EAqmdlnBrDbKJP42XzVmqp_Q5QskUQe-FCDn_UwZZHplnQ-jsZjQyGIUEmMZ2nl6nPLQie39e2dJSPCN9BV5NcJfGyi2Tnpt3s9jxt6eHTuq7oOG8HnhWmdUfuF3kO3hN4pk87QqzFV_oV1gk3EW_fpG6A6mD9C6ddysZVatZja4TRAYrisWqq3P-gK8ya1cOafFHUYXhhttp%3A%2F%2Fmncfn.ca%2Fdoca

[Google Maps: https://www.google.ca/maps/place/MCFN-DOCA/@42.9718586,-80.0429177,15z/data=!4m5!3m4!1e0x0:0xd52b4642633e8a2!8m2!3d42.9718586!4d-80.0429177](https://www.google.ca/maps/place/MCFN-DOCA/@42.9718586,-80.0429177,15z/data=!4m5!3m4!1e0x0:0xd52b4642633e8a2!8m2!3d42.9718586!4d-80.0429177)

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Line-item attachment 2.6.

From: Kevin Berube

Sent: Wednesday, March 9, 2022 12:28 PM

To: 'Mark LaForme' <Mark.LaForme@mncfn.ca>

Subject: RE: MCFN Response to Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project

Hi Mark,

Thanks for the clarity. I reached out to Stantec this morning to begin to prepare the requested information so we can get it to you in a timely manner.

Gitchi Meegwetch,
Kevin

Line-item attachment 2.7.

From: Kevin Berube

Sent: Wednesday, March 23, 2022 8:12 PM

To: Adam LaForme <Adam.LaForme@mncfn.ca>

Subject: Response to Info Request on Cedar Springs Expansion

Boozhoo Adam,

I heard from Stantec this afternoon that they are near completion of responding to the seven information request items from MCFN on the Cedar Springs Community Expansion Project. The responses will be sent to you electronically once complete.

If you have any questions please do not hesitate to contact me or Lesley Lorrimer from Stantec.

Meegwetch,
Kevin Berube

Line-item attachment 2.8.

From: Lorrimer, Lesley <Lesley.Lorrimer@stantec.com>
Sent: Thursday, April 28, 2022 2:21 PM
To: mark.laforme@mncfn.ca <mark.laforme@mncfn.ca>
Cc: Kevin Berube <kevin.berube@enbridge.com>
Subject: [External] DOCA File 2021-1105, Response letter attached (request for additional information)

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Mark,

Please find attached, a Response to MCFN Response to Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project, Notice of Study Commencement. This is in relation to DOCA File 2021-1105.

Regards,

Lesley Lorrimer

Please be advised, I will be on vacation from May 2 to 16, inclusive.

Lesley Lorrimer B.Sc.
Senior Environmental Specialist

Direct: 905 369-1042
Mobile: 416 786-8099
Lesley.Lorrimer@stantec.com

Stantec
400-2100 Derry Road West
Mississauga ON L5N 0B3



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Stantec Consulting Ltd.
400-2100 Derry Road West, Mississauga ON L5N 0B3

April 28, 2022
File: 160923607
DOCA File 2021-1105

Attention: Mark Laforme, Director
Department of Consultation and Accommodation
Mississaugas of the Credit First Nation
4065 Hwy #6,
Hagersville, Ontario
N0A 1H0

Dear Mark Laforme,

Reference: Response to: MCFN Response to Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project, Notice of Study Commencement

In response to your letter dated March 8, 2022 regarding the Cedar Springs (Burlington) Community Expansion Project, we are herein addressing information requests as summarized in the table below.

Information Item	Outstanding Project Information	Response
1	Name of person or body undertaking the action or decision.	Enbridge Gas Inc.
2	Contact information for the person or body undertaking the action or decision	Kevin Berube, Senior Advisor, Community & Indigenous Engagement, South West Region, Enbridge Gas Inc. kevin.berube@enbridge.com
3	List of documents pertaining to the proposed action/decision that are available for MCFN to review	At this time, only the Stage 1 Archeological Assessment is available for review, which has already been forwarded to MCFN. No other documents have been finalized
4	Description of what other information is expected to become available before the proposed action/decision is undertaken	Other information that is expected to become available includes the Environmental Report (ER), Stage 2 Archaeology Study and a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment
5	Deadlines of filing dates pertaining to the action/decision	At this time, the planned date for filing of the ER with Ontario Energy Board is July 21, 2022.
6	The Crown or Municipal review/approval that is required for the project	Once complete, the ER is circulated directly to Indigenous communities, agencies, affected municipalities, conservation authorities, and to the Ontario Pipeline Coordinating Committee (OPCC) for their review and comment. The OPCC is an inter-ministerial committee that includes provincial government ministries, boards, and authorities with potential interest in the construction and operation of hydrocarbon transmission and storage facilities. The ER is also circulated directly to interested parties and is made available

Design with community in mind

April 28, 2022
 Mark Laforme, Director
 Page 2 of 2

Reference: Response to: MCFN Response to Enbridge Gas Inc. – Cedar Springs (Burlington) Community Expansion Project, Notice of Study Commencement

Information Item	Outstanding Project Information	Response
		<p>on the Enbridge Gas Project webpage for the public and landowners to review. The ER will accompany a future Enbridge Gas 'Leave-to-Construct' (LTC) application to the OEB for the proposed Project.</p> <p>Upon receiving the application, the OEB will hold a public hearing. Communication about the hearing will include notices in local newspapers and letters to directly affected landowners, both of which will outline how the general public and landowners can get involved with the hearing process. If after the public hearing the OEB finds the Project is in the public interest, it will approve construction of the Project. The OEB typically attaches conditions to approved projects. Enbridge Gas must comply with these conditions at all stages of the Project, including during construction and site restoration.</p> <p>Enbridge Gas will also be required to obtain additional environmental permits, approvals, and notifications from federal, provincial, and municipal agencies including Conservation Halton Permits, an NEC Development Permit, and Water Taking approval (either EASR or PTTW).</p> <p>The ER will serve to support these permit and approval applications and notifications</p>
7	How the proposed action or decision may affect and/or benefit MCFN, its rights and its territory	As the proposed expansion work will be taking place in the Treaty territory of MCFN, Enbridge will continue to engage MCFN's Department of Consultation and Accommodation to ensure there are no impact to Treaty rights within their territory. Enbridge, or services contracted through Enbridge will notify MCFN of any potential opportunities that may arise prior to or through the course of the expansion work.

We trust this meets your information requests. Should you have any comments or require any clarification, please do not hesitate to contact Kevin Berube (kevin.berube@enbridge.com) or the undersigned.

Regards,

Stantec Consulting Ltd.

 Digitally signed by
 Lesley Lorrimer
 Date: 2022.04.28
 09:42:06 -04'00'

Lesley Lorrimer B.Sc.
 Senior Environmental Specialist
 Stantec Consulting Ltd.
 Phone: 905 369 1042
 Lesley.Lorrimer@stantec.com



Kevin Berube
 Senior Advisor, Community & Indigenous
 Engagement, South West
 Enbridge Gas Inc.
 Phone: 416 666 6759
 Kevin.berube@enbridge.com

c. Ryan Park, Enbridge Gas Inc.

Design with community in mind

From: [Kevin Berube](#)
To: [Megan DeVries](#)
Cc: [Adam LaForme](#); [Abby LaForme](#); [Craig King](#)
Subject: FW: Notice of Upcoming Project - Cedar Springs Expansion
Date: Friday, June 6, 2025 6:50:10 AM
Attachments: [Cedar Springs Notice of Upcoming Project.pdf](#)
[image001.png](#)

Good morning Megan,

I'm reaching out today to provide notice of an upcoming natural gas expansion project in Burlington. This project—known as the Cedar Springs Natural Gas Expansion Project—is one of 27 projects to receive funding through Phase Two of the Ontario Government's Natural Gas Expansion Program.

The Cedar Springs Project will involve the construction of up to approx. 6 km of pipeline in the road allowance of Britannia Road, Cedar Springs Road, and Cedar Springs Court, as well as a portion of 2 Side Road and Medad Springs Court.

An environmental study in support of this project will be conducted by Stantec Consulting Ltd. Following the study, an Environmental Report will be completed in the fall of this year. After that, our team plans to file a Leave-to-Construct Exemption Application with the Ontario Energy Board.

More details can be found in the attached notice.

Please feel free to disseminate this information to any relevant internal contacts.

Don't hesitate to reach out if you have any questions or would like to discuss this project in further detail.

Warm regards,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759



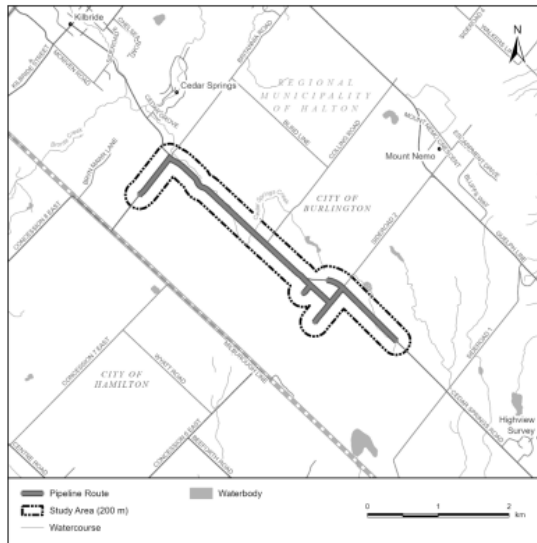
**Enbridge Gas Ontario
Notice of Upcoming Project
Cedar Springs (Burlington) Community Expansion Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) project in the community of Cedar Springs in the City of Burlington, Ontario. The purpose of the project is to supply the community of Cedar Springs with natural gas service. The project will be primarily located in Burlington and will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, and Cedar Springs Court, as well as a portion of 2 Side Road and Medad Springs Court.

Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to initiate the Environmental Study for the project. The study will be conducted in accordance with the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)" and will include a consultation program, impact assessment and a cumulative effects assessment.

The Environmental Report based on the study is scheduled to be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct Exemption Application for the project with the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction could begin in 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders and Indigenous communities as an integral component of the planning process. Additional details regarding the project and how to become involved during the consultation and engagement process will be provided in future correspondence. Should you have any questions or comments during the development stages of this project, or input regarding potential alternative routes or natural environment features within the area please contact the undersigned. Input will be evaluated and may be considered within the route evaluation for the project.



Note: The potential project location has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Shelby Gibson
Environmental Planner
Stantec Consulting Ltd.

Telephone: (613) 804-6263
Email: CedarSpringsEA@stantec.com



From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Monday, June 9, 2025 4:41 PM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: [External] Re: Notice of Upcoming Project - Cedar Springs Expansion

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.
Hello Kevin,

Thank you for reaching out. Please find a letter from MCFN-DOCA attached.

As a note, can you please update your contacts for the DOCA office to myself, Adam, and Lindsay? You can remove Abby and Craig moving forward.

Kind regards,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation
Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0
Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0
Web: www.mncfn.ca
Cell: 226-934-8640

Disclaimer

The Mississaugas of the Credit First Nation (MCFN) asserts the right to maintain stewardship on our ancestral homelands which includes the right to protect the lands and waters that sustain and support the life and health of all. Historically, and without our consent, MCFN homelands have been industrialized to the point where cumulative effects have already surpassed the point of a questionable future for coming generations. In this era of reconciliation, building a renewed relationship with First Nation peoples based on recognition of rights, respect and partnership, MCFN fully expect legal obligations with the body of the politic to adhere to National interests and engage MCFN in all future development taking place within our ancestral lands.

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June 9, 2025

Project Name: Cedar Springs Expansion
DOCA Project Number: 2021-1105
Proponent: Enbridge Gas
Project Location: City of Burlington

Dear Kevin Berube,

This letter is to confirm receipt of the project-related correspondence sent by Enbridge Gas, on June 6, 2025, regarding the Cedar Springs Expansion project.

The Mississaugas of the Credit First Nation (MCFN) are the Treaty Holders of the land on which the project will take place – specifically, the Head of the Lake Treaty #14 (1806) and the Ajétance Treaty #19 (1818). The MCFN holds Indigenous and Treaty Rights specific to the project location and its environs, which may be adversely impacted by it. The Department of Consultation and Accommodation (DOCA) is designated by the MCFN to handle consultation matters on its behalf.

The DOCA consultation team has reviewed the project-related correspondence identified above. **This project has been flagged for review.**

As this project has been flagged for review, we would like to share the following expectations for meaningful engagement:

- To begin, we would like to request an introductory meeting. This meeting can be held virtually or at the DOCA office. Please let us know your preference and some suggested dates and times for this meeting.
- Additionally, DOCA must be notified of, invited to participate in, and provided the opportunity to review any environmental and/or archaeological assessments. Please let us know as soon as possible if these studies are forthcoming and when they are anticipated to occur. If these studies have been completed, please provide us with copies of the reports prior to the introductory meeting.
- At its discretion, DOCA may request additional capacity funding from the proponent for its consultation and engagement activities relating to the project. We are happy to discuss this item in further detail at the upcoming introductory meeting.

At this time, the MCFN asserts that the Cedar Springs Expansion project requires further review by DOCA. Until that review has been completed and any questions, concerns, and/or interests have been satisfactorily addressed, the project must not receive approval or proceed with any ground-altering activities.

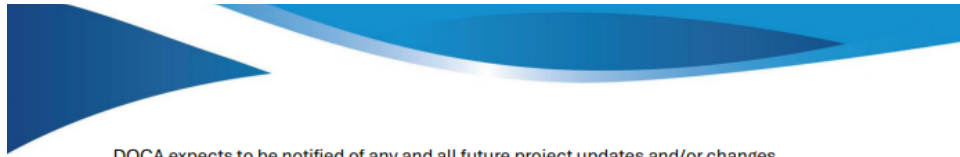


Mississaugas of the Credit First Nation
2789 Mississauga Road, Hagersville, Ontario N0A 1H0



Phone: (905) 768-1133
Fax: (905) 768-1225





DOCA expects to be notified of any and all future project updates and/or changes.

If you have any questions for the DOCA consultation team, please feel free to contact us.

Thank you,

Megan DeVries

Megan DeVries
Manager of Consultations
Department of Consultation and Accommodation
Phone: 905-768-4260
Email: megan.devries@mncfn.ca

CC

Adam LaForme, Manager of Archaeology, adam.laforme@mncfn.ca
Lindsay Wong, Manager of Environment, lindsay.wong@mncfn.ca



Mississaugas of the Credit First Nation
2789 Mississauga Road, Hagersville, Ontario N0A 1H0



Phone: (905) 768-1133
Fax: (905) 768-1225



Line-item attachment 2.11.

From: [Kevin Berube](#)
To: [Megan DeVries](#); [Adam LaForme](#)
Subject: FW: Cedar Springs NOC and Project Description
Date: Friday, July 18, 2025 10:17:21 AM
Attachments: [ad_160923607-Cedar_Springs_20250717_fnl.pdf](#)
[Cedar Springs Project Description.pdf](#)

Good morning Megan and Adam,

Attached is the Notice of Commencement, Virtual Information Session, and Project Description for the Cedar Springs Community Expansion Project. If you have any questions please do not hesitate to contact me and I'll forward your queries to the project team.

Thank you,
Kevin Berube

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Cedar Springs (Burlington) Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cedar Springs Community Expansion Project to provide safe, reliable, and affordable natural gas to the community of Cedar Springs in the City of Burlington (the Project). The Project will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, Cedar Springs Court, as well as a portion of Side Road 2 and Medad Springs Court.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

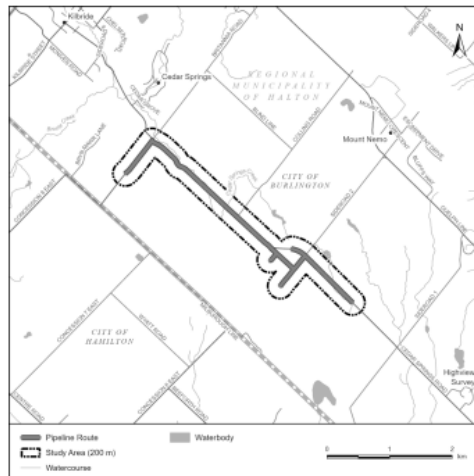
Virtual Information Session (online)
 August 4, 2025, to August 18, 2025
<https://www.solutions.ca/CedarSpringsEA>

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the proposed Project. Input received during the Virtual Information Session will be used to develop site specific environmental protection or mitigation measures for the Project. Input and comments about the Project are requested by September 3, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the study will be completed in Fall 2025, after which Enbridge Gas may file an application to request OEB leave to construct the Project if required. Construction is anticipated to begin in 2027.

For any questions or comments regarding the Environmental Study or the proposed Cedar Springs Community Expansion Project, please reach out to:

Shelby Gibson
 Environmental Planner
 Stantec Consulting Ltd.
 Telephone: (613) 804-6263
 Email: CedarSpringsEA@stantec.com



The location of the Project Study Area encompassing the proposed routes is shown in the figure. The project Study Area has been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers or indicate final route locations.



Line-item attachment 2.12.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Friday, July 18, 2025 11:27 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: [External] Re: Cedar Springs NOC and Project Description

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Thanks, Kevin.

I'd like to reiterate our request for a short meeting. After which, we plan to review the Project Description.

Regards,
Megan.

Megan DeVries (she/her)

Manager of Consultations
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0

Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0

Web: www.mncfn.ca

Cell: 226-934-8640

Disclaimer

The Mississaugas of the Credit First Nation (MCFN) asserts the right to maintain stewardship on our ancestral homelands which includes the right to protect the lands and waters that sustain and support the life and health of all. Historically, and without our consent, MCFN homelands have been industrialized to the point where cumulative effects have already surpassed the point of a questionable future for coming generations. In this era of reconciliation, building a renewed relationship with First Nation peoples based on recognition of rights, respect and partnership, MCFN fully expect legal obligations with the body of the politic to adhere to National interests and engage MCFN in all future development taking place within our ancestral lands.

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Line-item attachment 2.13.

From: Kevin Berube

Sent: Monday, July 21, 2025 8:52 AM

To: Megan DeVries <Megan.DeVries@mncfn.ca>

Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>

Subject: RE: Cedar Springs NOC and Project Description

Good morning Megan,

That sounds good. I'll contact the project team to let them know that you would like to meet. It would likely be a virtual meeting. Do you have a preference of which days and times are better to meet?

Kevin

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Monday, July 21, 2025 11:10 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: [External] Re: Cedar Springs NOC and Project Description

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Hi Kevin,

We are booking into mid-August at this point. Once you have connected with the project team, feel free to send us some suggested dates and times.

Cheers,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

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Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0

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Cell: 226-934-8640

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Line-item attachment 2.15.

From: Kevin Berube
Sent: Wednesday, August 13, 2025 11:56 AM
To: Megan DeVries <Megan.DeVries@mncfn.ca>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: RE: Cedar Springs NOC and Project Description

Good morning Megan and team,

Let me know if any of these dates and times would work for you: Sept 8, 9, 10 at 1pm. If any of those work I will confirm with the team and send out a Teams invite to meet virtually.

Thanks!
Kevin

Line-item attachment 2.16.

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Thursday, August 14, 2025 1:02 PM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>
Subject: [External] Re: Cedar Springs NOC and Project Description

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from megan.devries@mncfn.ca.

Hi Kevin,

Yes, we can meet on September 8 at 1pm. Please feel free to forward an invite.

Regards,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0

Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0

Web: www.mncfn.ca

Cell: 226-934-8640

Disclaimer

The Mississaugas of the Credit First Nation (MCFN) asserts the right to maintain stewardship on our

Line-item attachment 2.17

From: Kevin Berube
Sent: Monday, August 18, 2025 10:58 AM
To: Kevin Berube <kevin.berube@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Anthony Zita <Anthony.Zita@enbridge.com>; Fouzan Kadiwal <fouzan.kadiwal@enbridge.com>; Knight, Mark <mark.knight@stantec.com>; Gibson, Shelby <shelby.gibson@stantec.com>; Megan DeVries <Megan.DeVries@mncfn.ca>; Adam LaForme <Adam.LaForme@mncfn.ca>; Abby Lee <Abby.LaForme@mncfn.ca>; Craig King <Craig.King@mncfn.ca>
Subject: Cedar Springs NOC and Project Description meeting with MCFN
When: Monday, September 8, 2025 1:00 PM-2:00 PM.
Where: Microsoft Teams Meeting

Greetings,

Setting up a virtual meeting to discuss the Cedar Springs Notice of Commencement and Project Description.

Microsoft Teams [Need help?](#)

[Join the meeting now](#)

Meeting ID: 261 102 217 201 7

Passcode: T3Vr9BG6

Dial in by phone

[+1 213-493-9422,455213387#](#) United States, Los Angeles

[Find a local number](#)

Phone conference ID: 455 213 387#

Join on a video conferencing device

Tenant key: enbridge@m.webex.com

Video ID: 116 570 395 2

[More info](#)

For organizers: [Meeting options](#) | [Reset dial-in PIN](#)

From: Megan DeVries <Megan.DeVries@mncfn.ca>
Sent: Wednesday, August 20, 2025 12:28 PM
To: Kevin Berube <kevin.berube@enbridge.com>
Subject: [External] Re: Cedar Springs NOC and Project Description meeting with MCFN

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This email was sent from megan.devries@mncfn.ca.

Hi Kevin,

Would it be possible to push this meeting's start time to 1:30pm?

Also, Abby and Craig are now working in different positions and will not be on Enbridge files. The invite can go to Adam, Lindsay, and I please.

Thanks,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation
Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0
Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0
Web: www.mncfn.ca
Cell: 226-934-8640

From: [Kevin Berube](#)
To: [Megan DeVries](#)
Cc: [Gabrielle Lapalme](#); [Knight, Mark](#); [Gibson, Shelby](#)
Subject: FW: Cedar Springs Update Presentation
Date: Monday, September 8, 2025 2:07:51 PM
Attachments: [Cedar Springs Update Presentation.pdf](#)

Hi Megan,

Here's the slide presentation from today for your records.

Best,
Kevin



Cedar Springs (Burlington) Community Expansion Project

Virtual Meeting – Mississaugas of the Credit First Nation
September 8, 2025

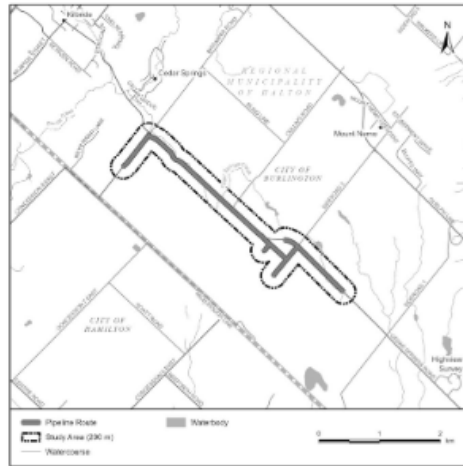


Cedar Springs (Burlington) Community Expansion Project



Project Overview

The Project, located in the community of Cedar Springs in the City of Burlington, will involve the construction of up to 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, Cedar Springs Court, as well as a portion of the Side Road 2 and Medad Springs Court.



Cedar Springs (Burlington) Community Expansion Project



Project Timeline

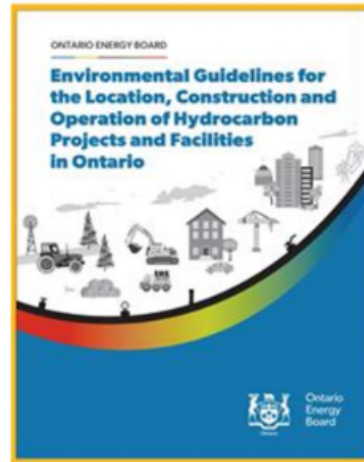
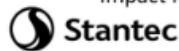


Cedar Springs (Burlington) Community Expansion Project



Environmental Guidelines

- Ensure environmentally responsible planning for hydrocarbon projects
- Provide direction for undertaking an Environmental Study for a proposed hydrocarbon project including:
 - Preparation of an Environmental Study
 - Early Indigenous and Stakeholder Engagement
 - Route or Site Selection and Evaluation of Alternatives
 - Impact Identification and Assessment
 - Cumulative Effects Assessment
 - Impact Mitigation and Monitoring



Cedar Springs (Burlington) Community Expansion Project



Aquatic Features & Species

Watercourses in Study Area

Cedar Creek flows northwest and is a tributary to Bronte Creek, while Grindstone Creek flows southeast towards Lake Ontario.

Endangered Aquatic Species

Redside Dace, listed as endangered, is documented in Cedar Creek.

Threatened Species Nearby

Silver Shiner, a threatened species, is present in Bronte Creek outside the Study Area.



Cedar Springs (Burlington) Community Expansion Project



Terrestrial Features, Vegetation, and Wildlife

Terrestrial Landscape and Natural Features

Construction will occur roadside adjacent to woodlots and wetlands.

Vegetation Diversity and Status

133 vascular plant species recorded including native and introduced plants; presence of endangered Butternut tree and sensitive species.

Terrestrial Species

Species at risk and of conservation concern may be found in the Study Area – amphibians, birds, insects, mammals, plants, and reptiles.



Cedar Springs (Burlington) Community Expansion Project



Archaeological Assessment

Archaeological Assessment Stage 1

Stage 1 assessment identified 8.75% of the study area as having archaeological potential for resource recovery.

Need for Stage 2 Assessment

Stage 2 archaeological assessment will provide further recommendations for resource protection and mitigation.



Cedar Springs (Burlington) Community Expansion Project



Cultural Heritage Features

Identified Heritage Properties

Five properties with built heritage or cultural landscapes were identified within 50 meters of planned construction activities.

Buffer Zone Recommendations

A buffer zone of 50 meters is recommended to avoid construction impact near identified cultural heritage resources.



Cedar Springs (Burlington) Community Expansion Project



Project Summary

Remaining Field Investigations

Stage 2 Archaeological Assessment is being planned for this fall.

A field verification survey is also planned for this fall, to review and confirm the findings of the 2021 and 2022 natural heritage investigations.



Line-item attachment 2.21.

From: [Kevin Berube](#)
To: [Megan DeVries](#)
Cc: [Adam LaForme](#); [Lindsay Wong](#); [Gabrielle Lapalme](#)
Subject: Cedar Springs ER
Date: Tuesday, September 16, 2025 2:36:16 PM
Attachments: [image001.png](#)

Good afternoon Megan,

I hope things are well.

Here is the link to the Cedar Springs Environmental Report.

Link:  [rpt_160901242_Cedar_Spring_20250915_fnl_aoda_US_redacted.pdf](#)

There's a 45 day review period for the ER. If possible we would appreciate any comments on the ER be received by Wednesday October 31.

Thanks,
Kevin

From: [Megan DeVries](#)
To: [Kevin Berube](#)
Cc: [Adam LaForme](#); [Lindsay Wong](#); [Gabrielle Lapalme](#)
Subject: [External] Re: Cedar Springs ER
Date: Tuesday, September 16, 2025 3:18:46 PM
Attachments: [image001.png](#)
[Outlook-logo.png.png](#)

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Thanks, Kevin! Received.

We will try to have comments back as soon as possible.

Regards,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0

Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0

Web: www.mncfn.ca

Cell: 226-934-8640

Line-item attachment 2.23.

From: Gibson, Shelby
Sent: Tuesday, September 23, 2025 11:55 AM
To: 'megan.devries@mncfn.ca' <megan.devries@mncfn.ca>; 'tanyahill-montour@sixnations.ca' <tanyahill-montour@sixnations.ca>; 'raechellewilliams@hdi.land' <raechellewilliams@hdi.land>
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; 'fawn.sault@mncfn.ca' <fawn.sault@mncfn.ca>; 'adam.laforme@mncfn.ca' <adam.laforme@mncfn.ca>; 'lindsay.wong@mncfn.ca' <lindsay.wong@mncfn.ca>; 'lrca@sixnations.ca' <lrca@sixnations.ca>; 'lonnybomberry@sixnations.ca' <lonnybomberry@sixnations.ca>; 'tworowarchaeology@gmail.com' <tworowarchaeology@gmail.com>; 'aaron@detlorlaw.com' <aaron@detlorlaw.com>; 'emma@hdito.com' <emma@hdito.com>

Subject: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be conducting an ecosystems field verification survey to support Enbridge's Cedar Springs Community Expansion Project near Burlington, Ontario. The field verification survey is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us.

We are currently planning the fieldwork for **September 30, 2025**. An exact time and location will be communicated to your team.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you,

Shelby Gibson, PhD
Environmental Planner

Direct: [\(613\) 784-2223](tel:6137842223)
shelby.gibson@stantec.com



With every community, we redefine what's possible.

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Line-item attachment 2.24.

From: Gibson, Shelby
Sent: Thursday, September 25, 2025 9:28 AM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com
Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Due to Tuesday, September 30 being the National Day for Truth and Reconciliation, we are moving the ecosystems field verification survey to **Wednesday, October 1**.

Please contact Kevin, cc'd, if you intend to participate in the ecosystems field verification survey.

Thank you,

Shelby Gibson, PhD
Environmental Planner



From: Gibson, Shelby

Sent: Wednesday, October 1, 2025 9:50 AM

To: 'megan.devries@mncfn.ca' <megan.devries@mncfn.ca>; 'tanyahill-montour@sixnations.ca' <tanyahill-montour@sixnations.ca>; 'raechellewilliams@hdi.land' <raechellewilliams@hdi.land>

Cc: 'Kristin Kimpinski' <kristin.kimpinski@enbridge.com>; 'Kevin Berube' <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; 'fawn.sault@mncfn.ca' <fawn.sault@mncfn.ca>; 'adam.laforme@mncfn.ca' <adam.laforme@mncfn.ca>; 'lindsay.wong@mncfn.ca' <lindsay.wong@mncfn.ca>; 'lrca@sixnations.ca' <lrca@sixnations.ca>; 'lonnybomberry@sixnations.ca' <lonnybomberry@sixnations.ca>; 'tworowarchaeology@gmail.com' <tworowarchaeology@gmail.com>; 'aaron@detlorlaw.com' <aaron@detlorlaw.com>; 'emma@hdito.com' <emma@hdito.com>

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Hi All,

Unfortunately, our ecologist has come down with a bad cold. I've confirmed likely nobody was available to meet to join him anyways, but my apologies for the last-minute change. We will advise when a date is rescheduled.

Thanks,

Shelby

Shelby Gibson, PhD
Environmental Planner



From: **Gibson, Shelby** <Shelby.Gibson@stantec.com>

Date: Thu, Oct 2, 2025 at 10:34 AM

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion

Project

To: megan.devries@mncfn.ca <megan.devries@mncfn.ca>, tanyahill-montour@sixnations.ca <tanyahill-montour@sixnations.ca>, raechellewilliams@hdi.land <raechellewilliams@hdi.land>

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>, Kevin Berube <kevin.berube@enbridge.com>, Knight, Mark

<Mark.KnShelby.Gibson@stantec.com>, fawn.sault@mncfn.ca

<fawn.sault@mncfn.ca>, adam.laforme@mncfn.ca <adam.laforme@mncfn.ca>,

lindsay.wong@mncfn.ca <lindsay.wong@mncfn.ca>, lrcs@sixnations.ca

<lrcs@sixnations.ca>, lonnybomberry@sixnations.ca <lonnybomberry@sixnations.ca>,

tworowarchaeology@gmail.com <tworowarchaeology@gmail.com>, aaron@detlorlaw.com

<aaron@detlorlaw.com>, emma@hdito.com <emma@hdito.com>, Chung, Matthew

<Matthew.Chung@stantec.com>

Good morning,

Thank you for your patience as we sorted out the field survey.

The new date for the ecosystems field survey is **Monday, October 9th at 9:30am**. Matthew (cc'd) will be on site, meeting at the dead end of Sideroad 2.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

Thanks all,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 2.27.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>
Sent: Thursday, October 2, 2025 12:23 PM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; mark.knight <mark.knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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This email was sent from Shelby.Gibson@stantec.com.

*Monday, October 6th, at 9:30am. 😊

Thanks,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 2.28.

From: Knight, Mark <Mark.Knight@stantec.com>
Sent: Friday, October 3, 2025 4:17 PM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdi.com; Chung, Matthew <Matthew.Chung@stantec.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>
Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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This email was sent from Mark.Knight@stantec.com.

Hi All,

My apologies for the late notice, but we are going to post-pone this survey by a few weeks to sort out some logistics. We'll certainly reach back out when a new date is determined.

Thank you for your understanding.

Mark

Mark Knight, MA, RPP, MCIP
BC Practice Leader



From: [Megan DeVries](#)
To: [Kevin Berube](#)
Cc: [Adam LaForme](#); [Lindsay Wong](#); [Gabrielle Lapalme](#); [Simar Kaur](#); [Adrian Blake](#)
Subject: [External] Re: Cedar Springs ER
Date: Tuesday, October 7, 2025 3:20:27 PM
Attachments: [image001.png](#)
[Outlook-logo.png.png](#)
[MCFN-DOCA Review - Cedar Springs Community Expansion \(2025 October 7\).pdf](#)

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Good afternoon,

Please find attached the letter of response from the MCFN-DOCA. We appreciate our continued meaningful engagement with you on this project as Treaty Holders of the land on which this project is situated.

Thank you,
Megan.

Megan DeVries (she/her)
Manager of Consultations
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville ON, N0A 1H0

Physical: 4065 Highway 6 North, Hagersville ON, N0A 1H0

Web: www.mncfn.ca

Cell: 226-934-8640

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The Mississaugas of the Credit First Nation (MCFN) asserts the right to maintain stewardship on our ancestral homelands which includes the right to protect the lands and waters that sustain and support the life and health of all. Historically, and without our consent, MCFN homelands have been industrialized to the point where cumulative effects have already surpassed the point of a questionable future for coming generations. In this era of reconciliation, building a renewed relationship with First Nation peoples based on recognition of rights, respect and partnership, MCFN fully expect legal obligations with the body of the politic to adhere to National interests and engage MCFN in all future development taking place within our ancestral lands.

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October 7, 2025

Project Name: Cedar Springs Community Expansion
DOCA Project Number: 2021-1105
Proponent: Enbridge
Project Location: Burlington, Ontario

Dear Kevin Berube,

This letter is to confirm receipt of the project-related correspondence sent by Enbridge, on July 18, 2025 (Notice of Commencement and Project Description) and September 16, 2025 (Environmental Report), regarding Cedar Springs Community Expansion.

The Mississaugas of the Credit First Nation (MCFN) are the Treaty Holders of the land on which the project will take place – specifically, the Head of the Lake Treaty #14 (1806) and the Ajetance Treaty #19 (1818). The MCFN holds Indigenous and Treaty Rights specific to the project location and its environs, which may be adversely impacted by it. The Department of Consultation and Accommodation (DOCA) is designated by the MCFN to handle consultation matters on its behalf.

The DOCA consultation team has reviewed the project-related correspondence identified above, in addition to any associated documentation. The following DOCA Units have completed a review and their questions and comments have been included below.

Archaeology Unit

Primary Reviewer: Adrian Blake

Questions and Comments

- DOCA has no questions or comments regarding the Stage 1 AA.
- However, please note MCFN expects to be notified at the commencement of the Stage 2 AA, both to participate during fieldwork and to review the draft report.

Environment Unit

Primary Reviewer: Simar Kaur

Questions and Comments

Notice of Commencement and Project Description

- Will the pipe be installed with trenching?
- How will any potential impacts to the creek be minimized? I assume there will be an automatic shut off system in the case of a spill or leakage.
- Will invasive species in the right way be removed?

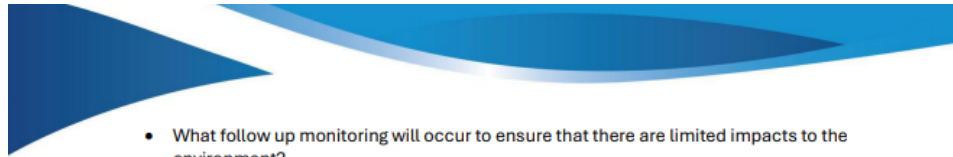


Mississaugas of the Credit First Nation
2789 Mississauga Road, Hagersville, Ontario N0A 1H0



Phone: (905) 768-1133
Fax: (905) 768-1225





- What follow up monitoring will occur to ensure that there are limited impacts to the environment?
- Crossings at Bronte Creek flow year-round, and disruptions to other identified permanent water systems are even more sensitive, as they support year-round aquatic habitat. This will require more than basic mitigation measures, such as limiting construction times.
- What are the implications of crossing tributaries and possible wetlands, including risks of sediment and contaminant input, altered flow, and habitat connectivity? Are any wetlands or waterbodies expected to be relocated or altered?
- How will wetland function and aquatic connectivity be protected and monitored post-construction?
- Some tributaries are listed as having unknown thermal regimes—will additional baseline studies be conducted to minimize this uncertainty?

Environmental Report

- Could Enbridge clarify whether all mitigation and protection measures listed in Table 5-1 will be implemented as recommended? If any measures will not be followed, please provide the rationale for their exclusion.

Until the questions, concerns, and/or interests identified in this letter have been satisfactorily addressed, the project must not receive approval or proceed with any ground-altering activities. We request a response to our feedback within two to three weeks' time.

DOCA expects to be notified of any and all future project updates and/or changes.

If you have any questions for the DOCA consultation team, please feel free to contact us.

Thank you,

Megan DeVries

Megan DeVries
Manager of Consultations
Department of Consultation and Accommodation
Phone: 905-768-4260
Email: megan.devries@mncfn.ca

CC

Adam LaForme, Manager of Archaeology, adam.laforme@mncfn.ca
Adrian Blake, Archaeologist, adrian.blake@mncfn.ca
Lindsay Wong, Manager of Environment, lindsay.wong@mncfn.ca
Simar Kaur, Environmental Coordinator, simar.kaur@mncfn.ca



Mississaugas of the Credit First Nation
2789 Mississauga Road, Hagersville, Ontario N0A 1H0



Phone: (905) 768-1133
Fax: (905) 768-1225



Line-item attachment 2.30.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>

Sent: October 14, 2025 1:09 PM

To: megan.devries@mncfn.ca; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; raechellewilliams@hdi.land

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; Peter Graham <LRCs@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; tworowarchaeology@gmail.com;

aaron@detlorlaw.com; emma@hdi.com; Chung, Matthew <Matthew.Chung@stantec.com>

Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Hi all,

Our Ecologist, Matthew, will be going out for the ecosystems field verification survey on **Tuesday, October 21, 2025**.

You are invited to attend the field survey next week. Matthew will be on site at 9:30am, meeting at the end of Sideroad 2 at the dead-end.

Thank you,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 2.31.

From: [Brent Bullough](#)
To: [Adam LaForme](#)
Cc: [Megan DeVries](#); [Gabrielle Lapalme](#)
Subject: FW: AMP Integrity Digs Caledonia
Date: Monday, October 20, 2025 4:16:37 PM
Attachments: [Outlook-5o05oahx.png](#)
[MCFN FLR Participation Agreement 2025.docx](#)
[MCFN-DOCA Technical Review Agreement \(2025\).docx](#)

Hi Adam,

Thanks for your patience as we work through Kevin's departure.

I'll get these completed on our end and to you tomorrow, likely after hours, if that's ok.

On another project, Cedar Springs, I believe you are aware there is field work scheduled for tomorrow. I didn't receive correspondence from Kevin regarding an agreement with MCFN on this project. Do you require a signed agreement back from us on that and were you planning to send a monitor out tomorrow?

Brent

From: [Adam LaForme](#)
To: [Brent Bullough](#)
Cc: [Megan DeVries](#); [Gabrielle Lapalme](#)
Subject: [External] Re: AMP Integrity Digs Caledonia
Date: Monday, October 20, 2025 4:26:41 PM
Attachments: [Outlook-5o05oahx.png](#)
[Outlook-vix3423a.png](#)

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Hi Brent,

I believe the Cedar Springs assessment you are referring to is an environmental assessment. Please proceed without our participation. When available please share the results of the assessment.

Kind Regards,

Adam LaForme (he/him)
Manager of Archaeology
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0
Physical: 4065 Hwy. #6, Hagersville, ON, N0A1H0
Web: www.mncfn.ca
Facebook: Mississaugas of the Credit First Nation
Ph: 905-768-4260 Ext: 1608
Cell:289-527-2763

I choose to work flexibly and am sending this message now because it works for me. Feel free to read, act on or respond at a time that works for you.

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From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Friday, October 31, 2025 12:57 PM
To: Adam LaForme <adam.laforme@mncfn.ca>; Field Coordinator <field.coordinator@mncfn.ca>
Cc: Brent Bullough <Brent.Bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; mark.knight <mark.knight@stantec.com>
Subject: [External] Cedar Springs Community Expansion Project - Archaeology - MCFN

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This email was sent from Parker.Dickson@stantec.com.

Good afternoon, Adam and Joelle,

To support Enbridge Gas Ontario's Cedar Springs Community Expansion Project, Stantec Consulting Ltd. has been retained to complete a Stage 1-2 archaeological assessment. The archaeological fieldwork is anticipated to require three to four days and will comprise test pit survey within municipal road allowances. We are working with Enbridge Gas Ontario to finalize the archaeology study area and secure utility locates to facilitate the archaeological assessment and we anticipate the work to occur sometime in mid to late November 2025. Additional mobilization details will be provided once a target date has been confirmed. As part of the archaeological fieldwork, we wish to invite a representative from your community to join our archaeological team in the test pit survey. Please coordinate your participation agreement directly with Enbridge Gas Ontario via Brent Bullough, cc'd.

Thanks, and talk soon!

Parker

Parker Dickson, MA

Senior Associate, Senior Archaeologist
(he/him)

Direct: [226-268-7196](tel:226-268-7196)
parker.dickson@stantec.com



With every community, we redefine what's possible.

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Line-item attachment 2.34.

From: [Brent Bullough](#)
To: [Adam LaForme](#); [Field Coordinator](#)
Cc: [Gabrielle Lapalme](#); [Megan DeVries](#)
Subject: RE: Cedar Springs Community Expansion Project - Archaeology - MCFN
Date: Friday, October 31, 2025 1:38:36 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Hi Adam and Joelle,

I see you received the invitation from Stantec to participate in archaeological work in November for the Cedar Springs Project.

Please let me know if you would like to participate and we'll get the agreement in place.

Have a fun and safe Halloween (and Jays celebration, hopefully)!

Thanks,
Brent

Line-item attachment 2.35.

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: Tuesday, November 4, 2025 11:31 AM
To: Adam LaForme <Adam.LaForme@mncfn.ca>
Cc: Field Coordinator <Field.Coordinator@mncfn.ca>; Megan DeVries <Megan.DeVries@mncfn.ca>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Cedar Springs Clarification

Hi Adam, sorry to bug you about this but I'm seeking clarification so I don't keep bugging you.

On Oct. 31, Stantec invited MCFN to upcoming Stage 2 AA work in mid to late November for Cedar Springs.

Earlier on this project, you mentioned that the ecosystem field verification survey work we invited MCFN to participate in on Oct. 21, was an "environmental assessment" so we could proceed without MCFN participation (email chain on this is below). I'd like to confirm if your response was related just to the specific "ecosystem" field work that was conducted on Oct. 21 but that MCFN would like to participate in archaeological studies.

If MCFN does want to participate in archy work, we can get an agreement in place for the planned November work.

Thanks,

Brent

From: Adam LaForme <Adam.LaForme@mncfn.ca>
Sent: Tuesday, November 4, 2025 11:54 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Field Coordinator <Field.Coordinator@mncfn.ca>; Megan DeVries <Megan.DeVries@mncfn.ca>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] Re: Cedar Springs Clarification DOCA# 2021-1105

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Good Afternoon Brent,

No problem at all.

I'm confirming my comments were related to the ecosystem field verification survey.

Thank you for reaching out to confirm MCFNs interest in the stage 2 Archaeological Assessment. MCFN would like to have a FLR on site for the assessment. I've attached the agreement for review and signature.

Thank you,

Adam LaForme (he/him)
Manager of Archaeology
Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0
Physical: 4065 Hwy. #6, Hagersville, ON, N0A1H0
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I choose to work flexibly and am sending this message now because it works for me. Feel free to read, act on or respond at a time that works for you.

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Line-item attachment 2.37.

From: [Brent Bullough](#)
To: [Adam LaForme](#)
Cc: [Field Coordinator](#); [Megan DeVries](#); [Gabrielle Lapalme](#)
Subject: RE: Cedar Springs Clarification DOCA# 2021-1105
Date: Wednesday, November 5, 2025 2:46:03 PM
Attachments: [image001.png](#)
[MCFN FLR Participation Agreement 2025 - Cedar Springs November 2025.pdf](#)

Hi Adam, completed and signed agreement attached for Cedar Springs.

Thanks,
Brent

Line-item attachment 2.38.

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Wednesday, November 12, 2025 1:52 PM
To: Adam LaForme <Adam.LaForme@mncfn.ca>; Field Coordinator <Field.Coordinator@mncfn.ca>
Cc: Brent Bullough <brent.bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; Knight, Mark <Mark.Knight@stantec.com>
Subject: RE: Cedar Springs Community Expansion Project - Archaeology - MCFN

Hi Adam and Joelle,

The recent winter-like weather blast had me worried, but with the milder temperatures for the rest of this week and over the weekend, I anticipate we will be in a good place to get the fieldwork going next week. I'm working with our team to confirm dates and field lead, and I'll reach out with those details as soon as I have them. In the meantime, can you pencil our team in for Monday to Thursday next week?

Thanks,
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)



From: Field Coordinator <Field.Coordinator@mncfn.ca>
Sent: Wednesday, November 12, 2025 2:19 PM
To: Dickson, Parker <Parker.Dickson@stantec.com>; Adam LaForme <Adam.LaForme@mncfn.ca>
Cc: Brent Bullough <brent.bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; Knight, Mark <Mark.Knight@stantec.com>
Subject: Re: Cedar Springs Community Expansion Project - Archaeology - MCFN (2021-1105)

Miigwech for the email, Parker. I have used a pencil to add this fieldwork to our schedule LOL

Baamaapii miinwaa kaawaabmin,
(Later, I will see you again.)

Joelle Sinclair (She/Her)
Field Coordinator
Mississaugas of the Credit First Nation
Department of Consultation and Accommodation (DOCA)



Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0
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Line-item attachment 2.40.

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Thursday, November 13, 2025 9:32 AM
To: Field Coordinator <Field.Coordinator@mncfn.ca>; Adam LaForme <Adam.LaForme@mncfn.ca>
Cc: Brent Bullough <Brent.Bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; mark.knight <mark.knight@stantec.com>; Sheppard, Bobbi <Bobbi.Sheppard@stantec.com>
Subject: [External] RE: Cedar Springs Community Expansion Project - Archaeology - MCFN (2021-1105)

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This email was sent from Parker.Dickson@stantec.com.

Good morning, Joelle,

Please see the mobilization information below for next week's fieldwork. Should anything change, I'll reach out. Don't hesitate to reach out with any questions. Many thanks!!

Fieldwork start date: [Monday, November 17, 2025](#)
Fieldwork end date: [TBD, but tentatively, November 20, 2025](#)
Consultant Company: [Stantec Consulting Ltd.](#)
Field Director and phone number: [Bobbi Sheppard, cc'd; 226-979-4210](#)
Stage of Assessment: [Stage 1-2](#)
PIF #(s): [TBD](#)
Borden Number(s): [n/a](#)
Required PPE: [Hardhat, safety boots, hi-vis vest, safety gloves, safety glasses](#)
Required training: [n/a](#)
Size of field crew: [4](#)
Start time: [8am](#)
Lunch time: [TBD](#)
End time: [TBD](#)
Meeting location address: [5235 Cedar Springs Road, Burlington, Ontario](#)
Google maps link: [5235 Cedar Springs Rd - Google Maps](#)

Parking or other instructions: [For initial meeting, let's meet at the entrance to the Burlington Springs Golf & Country Club at 5235 Cedar Springs Road, Burlington, Ontario. From there, the team can mobilize to various areas associated with the project. The archaeological work is confined to the municipal road right-of-way and parking will be roadside. If available, please bring safety pylons for your vehicle\(s\).](#)

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)



Line-item attachment 2.41.

From: Adam LaForme <Adam.LaForme@mncfn.ca>
Sent: Thursday, November 13, 2025 11:29 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Field Coordinator <Field.Coordinator@mncfn.ca>; Megan DeVries <Megan.DeVries@mncfn.ca>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] Re: Cedar Springs Clarification DOCA# 2021-1105

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from adam.laforme@mncfn.ca.

Hi Brent,

I've attached the signed agreement for your records.

Thank you,

Adam LaForme (he/him)

Manager of Archaeology

Department of Consultation and Accommodation



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0

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Facebook: Mississaugas of the Credit First Nation

Ph: 905-768-4260 Ext: 1608

Cell:289-527-2763

I choose to work flexibly and am sending this message now because it works for me. Feel free to read, act on or respond at a time that works for you.

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Line-item attachment 2.42.

From: [Brent Bullough](#)
To: [Adam LaForme](#)
Cc: [Field Coordinator](#); [Megan DeVries](#); [Gabrielle Lapalme](#)
Subject: RE: Cedar Springs Clarification DOCA# 2021-1105
Date: Thursday, November 13, 2025 12:15:37 PM
Attachments: [image001.png](#)

Thank you, Adam. I received the Humber Station ones as well.

Brent

From: [Brent Bullough](#)
To: [Megan DeVries](#)
Cc: [Adam LaForme](#); [Lindsay.Wong@mncfn.ca](#); [Simar Kaur](#); [Adrian Blake](#); [Gabrielle Lapalme](#)
Subject: Cedar Springs ER
Date: Monday, November 24, 2025 3:54:23 PM
Attachments: [Cedar Springs Enbridge responses to MCFN comments ER Oct 7 finalized.pdf](#)
[image001.png](#)

Hi Megan,

Thank you for your patience while we prepared responses your October 7 comments on the Cedar Springs environmental report.

Please feel free to email or call me if you have any questions.

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE

TEL: 416-495-5339 | CELL: 647-280-4795
 500 Consumers Road, Toronto ON M2J 1P8

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Enbridge Gas Inc. ("Enbridge Gas")
 Responses to Mississaugas of the Credit First Nation ("MCFN") comments
 on the Cedar Springs Community Expansion Project ("Project")

Enbridge Gas' Responses to MCFN Comments received on October 7, 2025, on the Project		
Item	MCFN comment	Enbridge Gas response
Archaeology	DOCA has no questions or comments regarding the Stage 1 AA.	
	However, please note MCFN expects to be notified at the commencement of the Stage 2 AA, both to participate during fieldwork and to review the draft report.	Thank you for your comments. Enbridge Gas can confirm that MCFN will be notified at the commencement of Stage 2 AA and offered the opportunity to be included in fieldwork participation, as well as provided the draft report for review.
Environment (NOC and Project Description)	Will the pipe be installed with trenching?	Pipeline installation will occur through a combination of open trench and trenchless methods. Please see the response below for further detail.
	How will any potential impacts to the creek be minimized? I assume there will be an automatic shut-off system in case of a spill or leakage.	During construction, pipeline installation at the tributary of Grindstone Creek will be completed through horizontal directional drilling (HDD) construction methods, thereby reducing potential impacts. No in-water works will occur. The entry and exit pits will be located at least 30 m from the creek. While there is a possibility of an inadvertent release of drilling fluid or sedimentation with HDD methods, an HDD Contingency Plan will be implemented in the event of an inadvertent release. Enbridge follows pipeline specifications such as CSA Z662 and CSA B137.4 on all pipelines installed.
	Will invasive species in the right way be removed?	Vegetation clearing for construction would include removing invasive species present in the Project footprint and temporary workspace areas.
	What follow up monitoring will occur to ensure that there are limited impacts to the environment?	Enbridge Gas is committed to implementing the monitoring recommended in Section 7.1 of the Environmental Report.
	Crossings at Bronte Creek flow year-round, and disruptions to other identified permanent water systems are even more	With the reduction in Project footprint, the Bronte Creek is no longer in the Project scope. The sole watercourse crossing will be a

	sensitive, as they support year-round aquatic habitat. This will require more than basic mitigation measures, such as limiting construction times.	tributary of Grindstone Creek. This crossing will occur via HDD, a trenchless construction method, thereby reducing potential impacts as no in-water works is required.
	What are the implications of crossing tributaries and possible wetlands, including risks of sediment and contaminant input, altered flow, and habitat connectivity? Are any wetlands or waterbodies expected to be relocated or altered?	As the wetland and watercourse crossings for the Project will be constructed via HDD, a trenchless construction method, effects to wetlands and watercourses will be minimal and transitory with the implementation of mitigation measures outlined in Section 5.2 of the Environmental Report. Sediment and erosion control measures appropriate to site conditions will be installed and maintained until disturbed soil surfaces have become stabilized and/or revegetated. Sediment laden water will not be pumped directly into any waterbody or wetland. No alterations to surface water flow or habitat connectivity are expected. Enbridge will conduct post-construction monitoring along the Project footprint, including at watercourse and wetland crossings, to assess the success of reclamation measures to return the site to pre-existing condition. The results will be documented and details of the condition of the right-of-way will be included in a summary with potential recommendations for further restoration work, if needed.
	How will wetland function and aquatic connectivity be protected and monitored post-construction?	Please see the response above.
	Some tributaries are listed as having unknown thermal regimes—will additional baseline studies be conducted to minimize this uncertainty?	With the reduction in Project footprint, the only watercourse crossing will be a tributary of Grindstone Creek. Enbridge Gas will consult with the conservation authority to determine the thermal regime. If thermal regime cannot be determined, a conservative approach will be implemented to install the pipeline at a depth that would align with a cold-water thermal regime.
Environmental Report	Could Enbridge clarify whether all mitigation and protection measures listed in Table 5-1 will be implemented as recommended? If any measures will not be followed, please provide the rationale for their exclusion.	Enbridge Gas has committed to implementing all mitigation and protection measures outlined in the Environmental Report where applicable. Additional measures may be developed as part of regulatory and permitting submissions during detailed design.

Line-item attachment 2.44.

From: Simar Kaur <Simar.Kaur@mncfn.ca>
Sent: Tuesday, November 25, 2025 12:29 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>; Megan DeVries <Megan.DeVries@mncfn.ca>
Cc: Adam LaForme <Adam.LaForme@mncfn.ca>; Lindsay Wong <Lindsay.Wong@mncfn.ca>; Adrian Blake <Adrian.Blake@mncfn.ca>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] Re: Cedar Springs ER

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Simar.Kaur@mncfn.ca.

Hi Brent,

Thank you for addressing our comments and questions. We don't have any further comments on the Project Description and the Environmental Report.

Regards,

Simar Kaur M.E.S. (She/Her)

Environmental Coordinator



Mississaugas of the Credit First Nation

Mailing: 2789 Mississauga Road, Hagersville, ON, N0A1H0

Physical: 4065 Hwy. #6, Hagersville, ON, N0A1H0

Web: www.mncfn.ca

Facebook: Mississaugas of the Credit First Nation

Cell: 226-920-4045

I choose to work flexibly and am sending this message now because it works for me. Feel free to read, act on or respond at a time that works for you.

Disclaimer

The Mississaugas of the Credit First Nation (MCFN) asserts the right to maintain stewardship on our ancestral homelands which includes the right to protect the lands and waters that sustain and support the life and health of all. Historically, and without our consent, MCFN homelands have been industrialized to the point where cumulative effects have already surpassed the point of a questionable future for coming generations. In this era of reconciliation, building a renewed relationship with First Nation peoples based on recognition of rights, respect and partnership, MCFN fully expect legal obligations with the body of the politic to adhere to National interests and engage MCFN in all future development taking place within our ancestral lands.

This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you are not the intended recipient you are notified that disclosing, copying, distributing or taking any action in reliance on the contents of this information is strictly prohibited. Please note that any views or opinions presented in this email are solely those of the author and do not necessarily represent those of the Mississaugas of the Credit First Nation.

Line-item attachment 2.45.

From: [Brent Bullough](#)
To: [Simar Kaur](#); [Megan DeVries](#)
Cc: [Adam LaForme](#); [Lindsay Wong](#); [Adrian Blake](#); [Gabrielle Lapalme](#)
Subject: RE: Cedar Springs ER
Date: Wednesday, November 26, 2025 1:35:06 PM
Attachments: [image002.png](#)
[image003.png](#)

Great! Thanks, Simar.

Brent

Line-item attachment 3.0.

From: Kevin Berube
Sent: Wednesday, September 29, 2021 11:27 AM
To: Lonny Bomberry <lonnybomberry@sixnations.ca>
Subject: Project Notification - Cedar Springs Expansion

Boozhoo Lonny,

I hope this finds you well.

I reaching out to notify you of an upcoming project in your area: Cedar Springs Expansion Project.

I've attached a letter that has a brief overview of the project and a map of the area.

As we finalize dates for the ER draft and any upcoming archaeological work I will be sure that your team is apprised well ahead of time.

I understand that you are coming up to your retirement, congratulations! I'm not sure if you golf, if you do perhaps we can get out for a round before you get to do it full time!

Any questions don't hesitate to contact me.

Meegwetch,
Kevin



Kevin Berube, Senior Advisor – Community and Indigenous Engagement
 500 Consumers Road, North York ON M2J 1P8
 416 495 6184 tel
 416 666 6759 cell
 kevin.berube@enbridge.com

Lonny Bomberry, Consultation Director
 Six Nations of the Grand River Lands and Resources Office
 2498 Chiefswood Road, Box 5000
 Oshweken, ON
 M0A 1M0

Dear Lonny:

Project Notification: Cedar Springs Expansion Project

Enbridge is proposing to serve the community of Cedar Springs. The proposed facilities will provide access to natural gas to a total of 98 forecasted customers. There is a total of 95 residential and 3 commercial/institutional customers.

There are 2 proposed tie-in points. The first will be near intersection of Cedar Springs Rd and Britannia Rd connecting to existing 2" PE. The second tie-in point will be along Cedar Springs Rd across from Camisle Golf Course.

The proposed distribution pipeline will consist of 4,150 m of 2" PE and 1,700 m of 4" PE. The potential distribution system to extend along Cedar Springs Rd and other surrounding pockets on Britannia Rd and 2nd Sideroad.

There will be no reinforcement, or any station work required to accommodate additional loads for the system.

The approximate length and size of the distribution pipelines required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	2	4,150

The approximate length and size of the supply laterals required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	4	1,700

A draft of the Environmental Report will be available for your review by the end of Q4 2021.

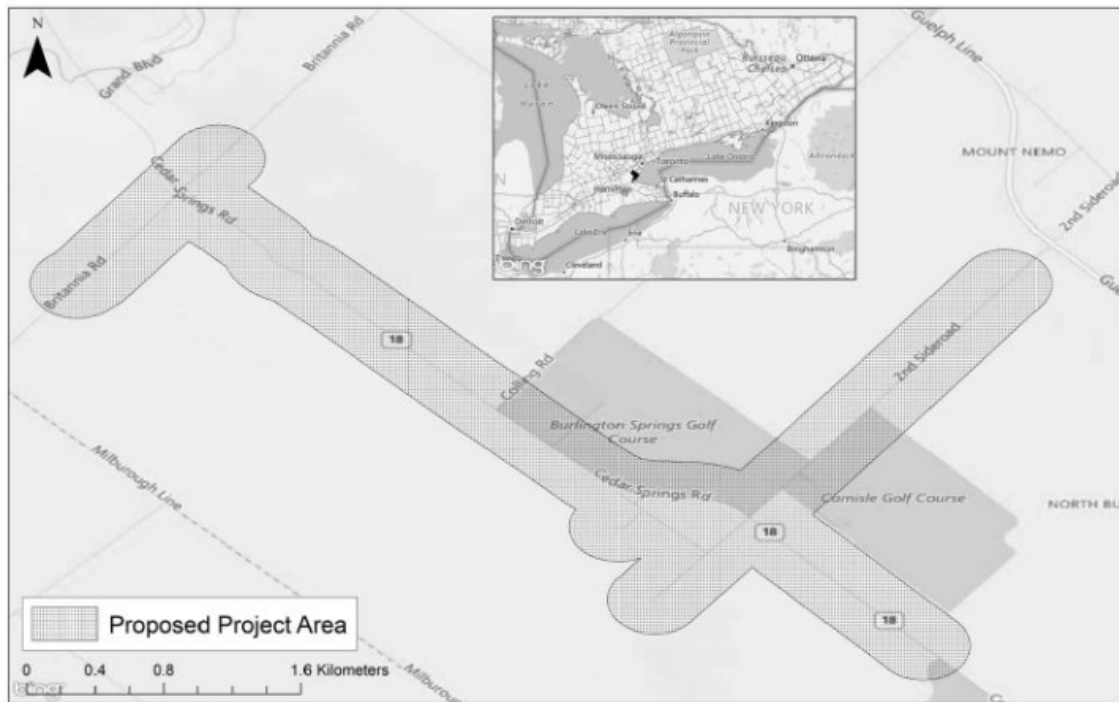
Enbridge will notify you in advance of upcoming dates and welcomes participation from your community in any archaeological work that may need to be completed with respect to this project.

If you have any questions please feel free to reach out to me at anytime.

Meegwetch,

Kevin Berube
 Senior Advisor – Community and Indigenous Engagement

Cedar Springs



From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Tuesday, November 9, 2021 11:43 AM
To: Lonny Bomberry
Cc: Tanya Hill-Montour
Subject: Project Commencement - Cedar Springs

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Boozhoo Lonny,

I hope this also finds you well.

I've attached a PDF of an upcoming project in the city of Burlington. This a follow up to a notification I sent out early October.

If you have any questions please do not hesitate to contact me.

Meegwetch,
 Kevin



Kevin Berube, Senior Advisor – Community and Indigenous Engagement
 500 Consumers Road, North York ON M2J 1P8
 416 495 6184 tel
 416 666 6759 cell
 kevin.berube@enbridge.com

Lonny Bomberry, Consultation Director
 Six Nations of the Grand River Lands and Resources Office
 2498 Chiefswood Road, Box 5000
 Oshweken, ON
 M0A 1M0

November 9, 2021

Dear Lonny:

Notice of Commencement: Cedar Springs Expansion Project

To increase capacity and accommodate additional demand for affordable and reliable natural gas, Enbridge is proposing to serve the community of Cedar Springs. The proposed facilities will provide access to natural gas to a total of 98 forecasted customers. There is a total of 95 residential and 3 commercial/institutional customers.

There are 2 proposed tie-in points. The first will be near intersection of Cedar Springs Rd and Britannia Rd connecting to existing 2" PE. The second tie-in point will be along Cedar Springs Rd across from Camisle Golf Course.

The proposed distribution pipeline will consist of 4,150 m of 2" PE and 1,700 m of 4" PE. The potential distribution system to extend along Cedar Springs Rd and other surrounding pockets on Britannia Rd and 2nd Sideroad.

There will be no reinforcement, or any station work required to accommodate additional loads for the system.

The approximate length and size of the distribution pipelines required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	2	4,150

The approximate length and size of the supply laterals required are shown in the table below:

Pipe Type	NPS - Nominal Pipe Size	Length (m)
PE – Polyethylene	4	1,700

Where possible, the Project will be located within existing road allowances, utility corridors and rights-of-way. While a preliminary Project route has not yet been determined Enbridge Gas anticipates that permanent easement and temporary working space and laydown areas may be required. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study as required by the Ontario Energy Board's (OEB)

"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

A draft of the Environmental Report will be available for your review by the end of Q1 2022.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Conservation Halton;
- Niagara Escarpment Commission ("NEC");
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI"); and
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Burlington.

Other:

- Indigenous engagement; and
- Landowner agreements.

An invitation to participate in a Virtual Open House will be sent to you in the next day with the open house taking place from November 15 -29, 2021.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Rosalind Ashe
Senior Advisor, Indigenous Energy Policy
Rosalind.Ashe@Ontario.ca

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by December 15, if possible.

Meegwetch,



Kevin Berube
Senior Advisor, Community and Indigenous Engagement, Eastern Region
Enbridge Inc.
416 666 6759
kevin.berube@enbridge.com

From: [Kevin Berube](#)
To: [Lonny Bomberry](#)
Cc: [Dawn LaForme](#); [Peter Graham](#)
Subject: FW: Notice of Upcoming Project - Cedar Springs Expansion
Date: Friday, June 6, 2025 6:48:30 AM
Attachments: [Cedar Springs Notice of Upcoming Project.pdf](#)
[image001.png](#)

Boozhoo Lonny,

I'm reaching out today to provide notice of an upcoming natural gas expansion project in Burlington. This project—known as the Cedar Springs Natural Gas Expansion Project—is one of 27 projects to receive funding through Phase Two of the Ontario Government's Natural Gas Expansion Program.

The Cedar Springs Project will involve the construction of up to approx. 6 km of pipeline in the road allowance of Britannia Road, Cedar Springs Road, and Cedar Springs Court, as well as a portion of 2 Side Road and Medad Springs Court.

An environmental study in support of this project will be conducted by Stantec Consulting Ltd. Following the study, an Environmental Report will be completed in the fall of this year. After that, our team plans to file a Leave-to-Construct Exemption Application with the Ontario Energy Board.

More details can be found in the attached notice.

Please feel free to disseminate this information to any relevant internal contacts.

Don't hesitate to reach out if you have any questions or would like to discuss this project in further detail.

Warm regards,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759



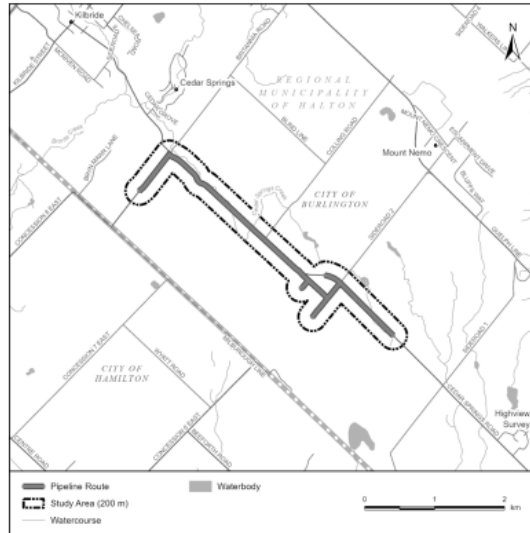
**Enbridge Gas Ontario
Notice of Upcoming Project
Cedar Springs (Burlington) Community Expansion Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) project in the community of Cedar Springs in the City of Burlington, Ontario. The purpose of the project is to supply the community of Cedar Springs with natural gas service. The project will be primarily located in Burlington and will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, and Cedar Springs Court, as well as a portion of 2 Side Road and Medad Springs Court.

Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to initiate the Environmental Study for the project. The study will be conducted in accordance with the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)" and will include a consultation program, impact assessment and a cumulative effects assessment.

The Environmental Report based on the study is scheduled to be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct Exemption Application for the project with the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction could begin in 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders and Indigenous communities as an integral component of the planning process. Additional details regarding the project and how to become involved during the consultation and engagement process will be provided in future correspondence. Should you have any questions or comments during the development stages of this project, or input regarding potential alternative routes or natural environment features within the area please contact the undersigned. Input will be evaluated and may be considered within the route evaluation for the project.



Note: The potential project location has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Shelby Gibson
Environmental Planner
Stantec Consulting Ltd.

Telephone: (613) 804-6263
Email: CedarSpringsEA@stantec.com



Line-item attachment 3.3.

From: Peter Graham <L RCS@sixnations.ca>

Sent: Monday, June 9, 2025 1:27 PM

To: Kevin Berube <kevin.berube@enbridge.com>; Lonny Bomberry <lonnybomberry@sixnations.ca>

Cc: Dawn LaForme <dlaforme@sixnations.ca>

Subject: [External] RE: Notice of Upcoming Project - Cedar Springs Expansion

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good morning Kevin,

If there's time, it would be good for the team to be introduced to this project, along with the other two, at tomorrow's meeting.

Thank you, Peter

From: [Kevin Berube](#)
To: [Peter Graham](#); [Lonny Bomberly](#)
Subject: FW: Cedar Springs NOC and Project Description
Date: Friday, July 18, 2025 10:16:10 AM
Attachments: [ad_160923607-Cedar_Springs_20250717_fnl.pdf](#)
[Cedar Springs Project Description.pdf](#)

Good morning Peter and Lonny,

Attached is the Notice of Commencement, Virtual Information Session, and Project Description for the Cedar Springs Community Expansion Project. If you have any questions please do not hesitate to contact me and I'll forward your queries to the project team.

Thank you,
 Kevin Berube

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Cedar Springs (Burlington) Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cedar Springs Community Expansion Project to provide safe, reliable, and affordable natural gas to the community of Cedar Springs in the City of Burlington (the Project). The Project will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, Cedar Springs Court, as well as a portion of Side Road 2 and Medad Springs Court.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

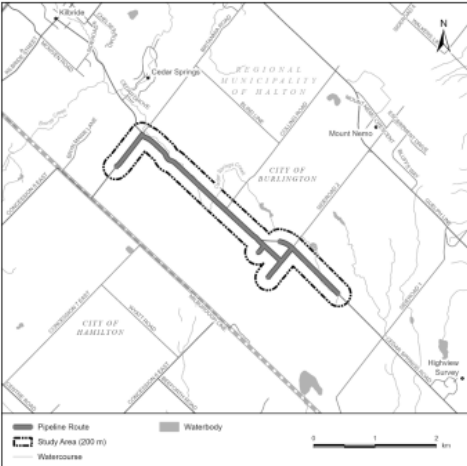
Virtual Information Session (online)
 August 4, 2025, to August 18, 2025
<https://www.solutions.ca/CedarSpringsEA>

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the proposed Project. Input received during the Virtual Information Session will be used to develop site specific environmental protection or mitigation measures for the Project. Input and comments about the Project are requested by September 3, 2025.


As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the study will be completed in Fall 2025, after which Enbridge Gas may file an application to request OEB leave to construct the Project if required. Construction is anticipated to begin in 2027.

For any questions or comments regarding the Environmental Study or the proposed Cedar Springs Community Expansion Project, please reach out to:

Shelby Gibson
 Environmental Planner
 Stantec Consulting Ltd.
 Telephone: (613) 804-6263
 Email: CedarSpringsEA@stantec.com



The location of the Project Study Area encompassing the proposed routes is shown in the figure. The project Study Area has been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers or indicate final route locations.



ENBRIDGE
 Life Takes Energy

Line-item attachment 3.5.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, September 16, 2025 1:29 PM
To: Kevin Berube <kevin.berube@enbridge.com>
Subject: [External] Cedar Springs

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from lracs@sixnations.ca.

Good afternoon Kevin,

I received notice of the upcoming project on June 6, 2025 and responded later that day, asking if Enbridge could introduce the project at an upcoming meeting. Enbridge never replied, and I heard nothing further until today, when I received the draft ER, which emphasized that extensive consultation had taken place.

The ER also noted "A Project Description Report was circulated to the Indigenous contact list on July 18, 2025. The report outlined the preliminary findings of natural heritage and cultural heritage and was shared with Indigenous communities to support and facilitate ongoing consultation efforts." Yet I never received a copy of the PDR (it didn't turn up in a keyword search, nor through a manual scan of incoming emails that day). Please send me the PDR.

As you know, we are very disappointed with the state of consultation on the other two lines, so I'm particularly concerned this one's starting off so poorly.

Thank you, Peter

Line-item attachment 3.6.

From: [Kevin Berube](#)
To: lrcs@sixnations.ca
Cc: [Gabrielle Lapalme](#)
Subject: FW: Cedar Springs NOC and Project Description
Date: Tuesday, September 16, 2025 2:02:27 PM
Attachments: [ad_160923607-Cedar_Springs_20250717_fnl.pdf](#)
[Cedar_Springs_Project_Description.pdf](#)

Hi Peter,

Here is the project description report on Cedar Springs that was sent to you and Lonny Bomberry on July 18.

We would be happy to set up a meeting with you to discuss the project in depth. The draft Environmental Report is now ready for distribution and I will send to you shortly.

Regards,
Kevin

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Cedar Springs (Burlington) Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cedar Springs Community Expansion Project to provide safe, reliable, and affordable natural gas to the community of Cedar Springs in the City of Burlington (the Project). The Project will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, Cedar Springs Court, as well as a portion of Side Road 2 and Medad Springs Court.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

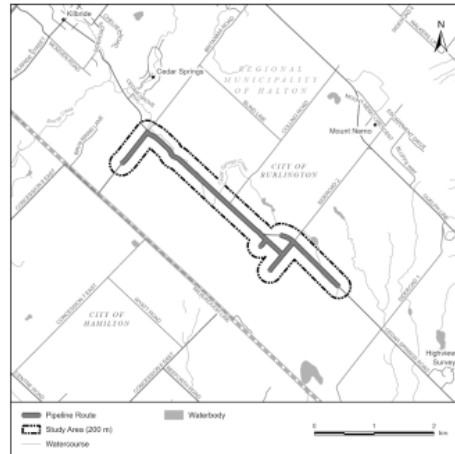
Virtual Information Session (online)
 August 4, 2025, to August 18, 2025
<https://www.solutions.ca/CedarSpringsEA>

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the proposed Project. Input received during the Virtual Information Session will be used to develop site specific environmental protection or mitigation measures for the Project. Input and comments about the Project are requested by September 3, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the study will be completed in Fall 2025, after which Enbridge Gas may file an application to request OEB leave to construct the Project if required. Construction is anticipated to begin in 2027.

For any questions or comments regarding the Environmental Study or the proposed Cedar Springs Community Expansion Project, please reach out to:

Shelby Gibson
 Environmental Planner
 Stantec Consulting Ltd.
 Telephone: (613) 804-6263
 Email: CedarSpringsEA@stantec.com



The location of the Project Study Area encompassing the proposed routes is shown in the figure. The project Study Area has been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers or indicate final route locations.



Line-item attachment 3.7.

From: [Kevin Berube](#)
To: [Peter Graham](#)
Cc: [Gabrielle Lapalme](#)
Subject: RE: Cedar Springs
Date: Tuesday, September 16, 2025 2:25:36 PM
Attachments: [Cedar Springs Project Description.pdf](#)

Hi Peter,

I went back and reviewed the emails I sent out. I sent the emails out with the Project Description and virtual information session information to you and Lonny on July 18. It came back to me as afterward as undelivered as the size of the file was 38 mb and your mail capacity was 36 mb, I missed that it was undelivered.

Attached is the Project Description report. I'll send the virtual information session report in a separate email. I'll also send you the link to the draft Environmental Report. If you would like I can set up a meeting with the project team after you've had a chance to review the information.

Thanks,
Kevin

Line-item attachment 3.8.

From: [Kevin Berube](#)
To: [Peter Graham](#)
Cc: [Lonny Bomberry](#); [Gabrielle Lapalme](#)
Subject: Cedar Springs Virtual information Session and link to ER
Date: Tuesday, September 16, 2025 2:31:21 PM
Attachments: [ad_160923607-Cedar_Springs_20250717_fnl.pdf](#)
[image001.png](#)

Hi Peter,

Here is the link to the Cedar Springs Environmental Report. I've also attached the virtual information session information that was supposed to go to you July 18.

Link:  [rpt_160901242_Cedar_Spring_20250915_fnl_aoda_US_redacted.pdf](#)

There's a 45 day review period for the ER. If possible we would appreciate any comments on the ER be received by Wednesday October 31.

Thanks,
Kevin

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Cedar Springs (Burlington) Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cedar Springs Community Expansion Project to provide safe, reliable, and affordable natural gas to the community of Cedar Springs in the City of Burlington (the Project). The Project will involve the construction of up to approximately 6 kilometers (km) of natural gas pipeline in the road allowance of Britannia Road, Cedar Springs Road, Cedar Springs Court, as well as a portion of Side Road 2 and Medad Springs Court.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

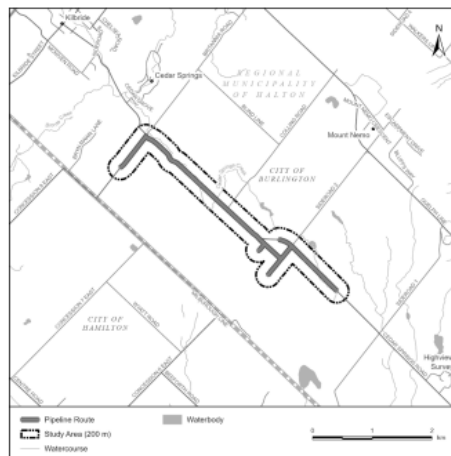
Virtual Information Session (online)
 August 4, 2025, to August 18, 2025
<https://www.solutions.ca/CedarSpringsEA>

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the proposed Project. Input received during the Virtual Information Session will be used to develop site specific environmental protection or mitigation measures for the Project. Input and comments about the Project are requested by September 3, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the study will be completed in Fall 2025, after which Enbridge Gas may file an application to request OEB leave to construct the Project if required. Construction is anticipated to begin in 2027.

For any questions or comments regarding the Environmental Study or the proposed Cedar Springs Community Expansion Project, please reach out to:

Shelby Gibson
 Environmental Planner
 Stantec Consulting Ltd.
 Telephone: (613) 804-6263
 Email: CedarSpringsEA@stantec.com



The location of the Project Study Area encompassing the proposed routes is shown in the figure. The project Study Area has been developed for purposes of an assessment of potential environmental and socio-economic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers or indicate final route locations.



Line-item attachment 3.9.

From: [Kevin Berube](#)
To: [Lonny Bomberry](#)
Cc: [Gabrielle Lapalme](#)
Subject: FW: Cedar Springs
Date: Tuesday, September 16, 2025 2:33:24 PM
Attachments: [Cedar Springs Project Description.pdf](#)

Boozhoo Lonny,

I just sent this to Peter, wanted to make sure you had it as well.

Meegwetch,

Kevin

Line-item attachment 3.10.

From: Kevin Berube
Sent: Tuesday, September 16, 2025 3:33 PM
To: 'Peter Graham' <LRCS@sixnations.ca>
Cc: lonnybomberry@sixnations.ca
Subject: Cedar Springs ER

Hi Peter,

Trying this again as I'm not sure this got to you in an earlier email that I sent. Here is the link to the Cedar Springs Environmental Report.

Link:  [rpt_160901242_Cedar_Spring_20250915_fnl_aoda_US_redacted.pdf](#)

There's a 45 day review period for the ER. If possible we would appreciate any comments on the ER be received by Wednesday October 31.

I tried to attach the Project Description Report and Virtual Information Session material. It came back as undeliverable. This is the same issue that occurred when I emailed you these reports on July 18. I missed that they came back as undeliverable. I tried today to send them in separate emails to reduce the size and I don't think that worked either. The reply I get is that they are 38mb and your maximum file capacity is 35mb. I'll see if I can get a compressed file to send to you, if that fails I will meet you next week with hard copies.

Thanks,
Kevin

Line-item attachment 3.11.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Wednesday, September 17, 2025 8:29 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Lonny Bomberry <lonnybomberry@sixnations.ca>
Subject: [External] RE: Cedar Springs ER

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This email was sent from lrCS@sixnations.ca.

Hi Kevin,

That deadline is unworkable for us as we haven't even had our introductory meeting yet. Dawn will send potential dates if you're agreeable.

Good to know. You could also mail a USB drive.

Thank you, Peter

Line-item attachment 3.12.

From: [Kevin Berube](#)
To: [Peter Graham](#)
Cc: [Lonny Bomberry](#)
Subject: RE: Cedar Springs ER
Date: Monday, September 22, 2025 8:38:25 AM
Attachments: [image001.png](#)

Good morning Peter,

If Dawn can send me some dates to meet virtually with the project team on Cedar Springs that would be great. Are you in the office on Thursday? I will drop off hard copies of the project description and information session material to you along with a USB copy of it. I also have cheques from Project Vault that I can deliver. These are cheques that are issued to communities for attending meetings related to Project Vault.

Thanks,
Kevin

Line-item attachment 3.13.

From: Peter Graham <LRCS@sixnations.ca>
Sent: Monday, September 22, 2025 8:44 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Lonny Bomberry <lonnybomberry@sixnations.ca>
Subject: [External] RE: Cedar Springs ER

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Good morning Kevin,

Thank you. She'll be in touch. Yes, I'm in office Thursday.

Peter

From: Gibson, Shelby

Sent: Tuesday, September 23, 2025 11:55 AM

To: 'megan.devries@mncfn.ca' <megan.devries@mncfn.ca>; 'tanyahill-montour@sixnations.ca' <tanyahill-montour@sixnations.ca>; 'raechellewilliams@hdi.land' <raechellewilliams@hdi.land>

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; 'fawn.sault@mncfn.ca' <fawn.sault@mncfn.ca>; 'adam.laforme@mncfn.ca' <adam.laforme@mncfn.ca>; 'lindsay.wong@mncfn.ca' <lindsay.wong@mncfn.ca>; 'lrca@sixnations.ca' <lrca@sixnations.ca>; 'lonnybomberry@sixnations.ca' <lonnybomberry@sixnations.ca>; 'tworowarchaeology@gmail.com' <tworowarchaeology@gmail.com>; 'aaron@detlorlaw.com' <aaron@detlorlaw.com>; 'emma@hdito.com' <emma@hdito.com>

Subject: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be conducting an ecosystems field verification survey to support Enbridge's Cedar Springs Community Expansion Project near Burlington, Ontario. The field verification survey is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us.

We are currently planning the fieldwork for **September 30, 2025**. An exact time and location will be communicated to your team.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you,

Shelby Gibson, PhD
Environmental Planner

Direct: (613) 784-2223
shelby.gibson@stantec.com



With every community, we redefine what's possible.

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--

Matt Turner
Assistant Supervisor of the HDI Environmental Department
Haudenosaunee Development Institute
P.O. Box 714
Ohsweken, ON
NOA 1M0
Ph: 519-445-4222
Ph: 226-387-7364 (Direct)

Line-item attachment 3.15.

From: Dawn LaForme <dlaforme@sixnations.ca>

Sent: Wednesday, September 24, 2025 8:32 AM

To: Gibson, Shelby <Shelby.Gibson@stantec.com>

Cc: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Tierra Henhawk <sacmaa@sixnations.ca>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

You don't often get email from dlaforme@sixnations.ca. [Learn why this is important](#)

Good morning Shelby,

Attached please find the 2025 Archaeology Monitor Agreement to be filled in, signed and send back at your earliest convenience for processing. We look forward to working with you.

Also, we have been requested by our finance department for companies to provide a contact name, phone number and email for invoicing and payment purposes in the newly added section 6 to our Standard Monitor Agreement.

Thank you kindly,

Dawn LaForme, *Secretary/Receptionist, Lands and Resources (519) 753-0665*

Line-item attachment 3.16.

From: Gibson, Shelby

Sent: Thursday, September 25, 2025 9:28 AM

To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube

<kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca;

adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca;

lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com;

emma@hdi.com

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Due to Tuesday, September 30 being the National Day for Truth and Reconciliation, we are moving the ecosystems field verification survey to **Wednesday, October 1**.

Please contact Kevin, cc'd, if you intend to participate in the ecosystems field verification survey.

Thank you,

Shelby Gibson, PhD

Environmental Planner



Line-item attachment 3.18.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>

Sent: September 29, 2025 2:13 PM

To: Dawn LaForme <dlaforme@sixnations.ca>

Cc: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Tierra Henhawk <acmaa@sixnations.ca>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>

Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Hi Dawn,

That's great. The plans are to meet at 9:30am on Wednesday, October 1 at the end of Sideroad 2 where it dead ends (see map attached). A Stantec team member named Matthew will be on site. Please bring PPE for any work outside the vehicle.

Looking forward to working with you if someone is available to join us.

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 3.19.

From: Gibson, Shelby

Sent: Wednesday, October 1, 2025 9:50 AM

To: 'megan.devries@mncfn.ca' <megan.devries@mncfn.ca>; 'tanyahill-montour@sixnations.ca' <tanyahill-montour@sixnations.ca>; 'raechellewilliams@hdi.land' <raechellewilliams@hdi.land>

Cc: 'Kristin Kimpinski' <kristin.kimpinski@enbridge.com>; 'Kevin Berube' <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; 'fawn.sault@mncfn.ca' <fawn.sault@mncfn.ca>; 'adam.laforme@mncfn.ca' <adam.laforme@mncfn.ca>; 'lindsay.wong@mncfn.ca' <lindsay.wong@mncfn.ca>; 'lrca@sixnations.ca' <lrca@sixnations.ca>; 'lonnybomberry@sixnations.ca' <lonnybomberry@sixnations.ca>; 'tworowarchaeology@gmail.com' <tworowarchaeology@gmail.com>; 'aaron@detlorlaw.com' <aaron@detlorlaw.com>; 'emma@hdito.com' <emma@hdito.com>

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Hi All,

Unfortunately, our ecologist has come down with a bad cold. I've confirmed likely nobody was available to meet to join him anyways, but my apologies for the last-minute change. We will advise when a date is rescheduled.

Thanks,

Shelby

Shelby Gibson, PhD
Environmental Planner



From: **Gibson, Shelby** <Shelby.Gibson@stantec.com>

Date: Thu, Oct 2, 2025 at 10:34 AM

Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion

Project

To: megan.devries@mncfn.ca <megan.devries@mncfn.ca>, tanyahill-montour@sixnations.ca <tanyahill-montour@sixnations.ca>, raechellewilliams@hdi.land <raechellewilliams@hdi.land>

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>, Kevin Berube <kevin.berube@enbridge.com>, Knight, Mark

<Mark.KnShelby.Gibson@stantec.com>, fawn.sault@mncfn.ca

<fawn.sault@mncfn.ca>, adam.laforme@mncfn.ca <adam.laforme@mncfn.ca>,

lindsay.wong@mncfn.ca <lindsay.wong@mncfn.ca>, lrcs@sixnations.ca

<lrcs@sixnations.ca>, lonnybomberry@sixnations.ca <lonnybomberry@sixnations.ca>,

tworowarchaeology@gmail.com <tworowarchaeology@gmail.com>, aaron@detlorlaw.com

<aaron@detlorlaw.com>, emma@hdito.com <emma@hdito.com>, Chung, Matthew

<Matthew.Chung@stantec.com>

Good morning,

Thank you for your patience as we sorted out the field survey.

The new date for the ecosystems field survey is **Monday, October 9th at 9:30am**. Matthew (cc'd) will be on site, meeting at the dead end of Sideroad 2.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

Thanks all,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 3.21.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>
Sent: Thursday, October 2, 2025 10:35 AM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Good morning,

Thank you for your patience as we sorted out the field survey.

The new date for the ecosystems field survey is **Monday, October 6th at 9:30am**. Matthew (cc'd) will be on site, meeting at the dead end of Sideroad 2.

If you wish to participate in the ecosystems field verification survey, please reach out to Kevin Berube, cc'd, from Enbridge to arrange a participation agreement.

Thanks all,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 3.22.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>
Sent: Thursday, October 2, 2025 12:23 PM
To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; mark.knight <mark.knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca; tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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This email was sent from Shelby.Gibson@stantec.com.

*Monday, October 6th, at 9:30am. 😊

Thanks,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 3.23.

From: Knight, Mark <Mark.Knight@stantec.com>

Sent: Friday, October 3, 2025 4:17 PM

To: megan.devries@mncfn.ca; tanyahill-montour@sixnations.ca; raechellewilliams@hdi.land

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube

<kevin.berube@enbridge.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca;

lindsay.wong@mncfn.ca; lrcs@sixnations.ca; lonnybomberry@sixnations.ca;

tworowarchaeology@gmail.com; aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew

<Matthew.Chung@stantec.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>

Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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This email was sent from Mark.Knight@stantec.com.

Hi All,

My apologies for the late notice, but we are going to post-poner this survey by a few weeks to sort out some logistics. We'll certainly reach back out when a new date is determined.

Thank you for your understanding.

Mark

Mark Knight, MA, RPP, MCIP
BC Practice Leader



Line-item attachment 3.24.

From: Dawn LaForme <dlaforme@sixnations.ca>

Sent: Wednesday, October 8, 2025 8:25 AM

To: Gibson, Shelby <Shelby.Gibson@stantec.com>

Cc: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Tierra Henhawk <acmaa@sixnations.ca>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; mark.knight <mark.knight@stantec.com>

Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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This email was sent from dlaforme@sixnations.ca.

Good morning Shelby,

Just a friendly reminder that I have yet to receive the monitor agreement for this project. Could you please follow up on this for me.

Thank you kindly,

Dawn LaForme, Secretary/Receptionist, Lands and Resources (519) 753-0665

Line-item attachment 3.26.

From: Gibson, Shelby <Shelby.Gibson@stantec.com>

Sent: October 14, 2025 1:09 PM

To: megan.devries@mncfn.ca; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; raechellewilliams@hdi.land

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; Peter Graham <L.RCS@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; tworowarchaeology@gmail.com;

aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>

Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

Hi all,

Our Ecologist, Matthew, will be going out for the ecosystems field verification survey on **Tuesday, October 21, 2025.**

You are invited to attend the field survey next week. Matthew will be on site at 9:30am, meeting at the end of Sideroad 2 at the dead-end.

Thank you,

Shelby Gibson, PhD
Environmental Planner



Line-item attachment 3.27.

From: [Kevin Berube](#)
To: [Dawn LaForme](#)
Cc: [Tanya Hill-Montour](#); [Brent Bullough](#); [Gabrielle Lapalme](#)
Subject: Cedar Springs Monitor Agreement
Date: Wednesday, October 15, 2025 10:45:02 AM
Attachments: [2025 Arch Monitor Agreement 6N Cedar Springs.docx](#)

Good morning Dawn,

Please find attached the signed monitor agreement for the upcoming site verification survey work for the Cedar Springs Expansion Project. I've cc'ed my colleague Brent Bullough on this as he will be taking on role of community engagement as my last day with Enbridge will be October 20. It has been a pleasure to work with you and I wish you the best going forward.

Sincerely,
Kevin

From: [Brent Bullough](#)
To: [Kevin Berube](#); [Dawn LaForme](#)
Cc: [Tanya Hill-Montour](#); [Gabrielle Lapalme](#)
Subject: RE: Cedar Springs Monitor Agreement
Date: Wednesday, October 15, 2025 10:59:04 AM
Attachments: [image001.png](#)

Hi Dawn,

Please feel free to reach out if you have any questions or need anything.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
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500 Consumers Road, Toronto ON M2J 1P8

enbridge.com

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From: Peter Graham <L RCS@sixnations.ca>
Sent: Thursday, October 16, 2025 11:57 AM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: shannon.McCabe <shannon.McCabe@ontario.ca>
Subject: [External] Mississauga Reinforcement Line

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Good morning Kevin,

The Consultation and Accommodation Process Team has discussed last week's meeting. We're particularly concerned with Enbridge's contention that our prior meeting discussing the Mississauga and Port Colborne lines does not count, and that a response is not forthcoming, because it was verbal and not written. We've never had a proponent take that stance and are particularly surprised to hear this from Enbridge, which presumably has extensive First Nation consultation experience. As one of my colleagues said, upon hearing the status of that meeting, "But we're an oral people." The CAP Team believes consultation is impossible under these circumstances.

Considering our significant miscommunication about the Mississauga Line (including the baseline study issue and claims from both Enbridge and SNGR during the recent meeting that the other wasn't consulting), that our key Port Colborne Line meeting is being ignored by your company, that the Cedar Springs Line is off to a horrendous start, and that Enbridge is not abiding by SNGR's Consultation & Accommodation Policy, we believe an MOU, which at minimum outlines a structured consultation process, is necessary for meaningful consultation to occur on Enbridge's projects.

As Enbridge acknowledges, "We are at a pivotal moment in history—an awakening—to reset and build a foundational relationship. There is a shifting of awareness to Indigenous history, culture, rights, engagement and inclusion occurring across North America. At Enbridge, we believe we can, and should, be a leader in our industry in Indigenous engagement, inclusion, and awareness—because we have learned we can go further together." President and CEO Greg Ebel recently reiterated a similar message: "At Enbridge, we are deeply committed to reconciliation. We have learned that what we do today impacts the next seven generations, and we have a responsibility to preserve and care for the land, learn from her original inhabitants and move forward together in the spirit of healing, reconciliation and partnership."

To those ends, we would like a meeting to start crafting an MOU which can effectively reset and build our relationship so meaningful consultation can take place.

Thank you, Peter

From: [Lauren Whitwham](#)
To: [Peter Graham](#)
Cc: [shannon.McCabe](#); [Brent Bullough](#)
Subject: FW: Mississauga Reinforcement Line
Date: Friday, October 17, 2025 5:57:53 PM

Good afternoon Peter,

Thank you for reaching out and expressing the concerns of Six Nations. I want to acknowledge that there seems to have been a miscommunication, as it was not our intention to suggest verbal comments don't count or warrant a response. In fact, we find that often the most efficient and effective way to deal with questions or concerns about a project is through face-to-face discussions. I do want to take the weekend to re-read and absorb your email and think of how Enbridge can begin to rebuild the relationship with Six Nations.

Based on an initial review of your email, and recalling the discussion in the Oct 9 meeting, I was hoping you could provide us with a few things.

1. Could you please provide us with a list of the studies that Six Nations feels are missing from the Mississauga Reinforcement Project record.
2. Could you please provide us with a list of the studies that Six Nations would like to see for planned facilities projects?
3. Can you please provide some dates that work for your team to continue the discussion on Port Colborne and Cedar Springs Projects?
4. Could you please provide us with the SNGR's Consultation & Accommodation Policy you referenced in your email?

I'd like to share that we're making a change in the Enbridge representative who will be engaging with Six Nations. Brent Bullough will be stepping into this role on an interim basis. Brent brings over 10 years of experience with Enbridge and is committed to building a strong, respectful, and responsive relationship. He will be attentive to your communications and available to support meeting requests and ongoing dialogue. We believe this change will help foster a more engaged and collaborative connection moving forward.

Again, thank you for expressing the concerns of Six Nations.

Lauren

Lauren Whitwham

Manager, Community & Indigenous Engagement, Eastern Region

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.

CELL: 519-852-3474 | lauren.whitwham@enbridge.com

109 Commissioners Road West, London, ON N6J 1X7

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Line-item attachment 3.31.

From: [Brent Bullough](#)
To: [Dawn LaForme](#)
Cc: [Tanya Hill-Montour](#); [Gabrielle Lapalme](#)
Subject: RE: Cedar Springs Monitor Agreement
Date: Monday, October 20, 2025 3:57:17 PM

Hi Dawn,

Hope you had a nice weekend.

Do you have any questions regarding the agreement? I understand the field work is scheduled for tomorrow. Is Six Nations planning to attend?

Thanks,
Brent

Line-item attachment 3.32.

From: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Sent: Monday, October 20, 2025 7:42 PM
To: Gibson, Shelby <Shelby.Gibson@stantec.com>; megan.devries@mncfn.ca;
raechellewilliams@hdi.land
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube
<kevin.berube@enbridge.com>; Knight, Mark <Mark.Knight@stantec.com>; fawn.sault@mncfn.ca;
adam.laforme@mncfn.ca; lindsay.wong@mncfn.ca; Peter Graham <LRCS@sixnations.ca>; Lonny
Bomberry <lonnybomberry@sixnations.ca>; tworowarchaeology@gmail.com;
aaron@detlorlaw.com; emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

My apologies what is the address- Leanna Hill will be on-site

Nia':wen ko:wa (thankyou)

Tanya Hill-Montour

Six Nations of the Grand River Archaeological Supervisor
226.388.0665

Line-item attachment 3.33.

From: Knight, Mark <Mark.Knight@stantec.com>
Sent: Monday, October 20, 2025 8:13:09 PM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Gibson, Shelby <Shelby.Gibson@stantec.com>; megan.devries@mncfn.ca <megan.devries@mncfn.ca>; raechellewilliams@hdi.land <raechellewilliams@hdi.land>
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; fawn.sault@mncfn.ca <fawn.sault@mncfn.ca>; adam.laforme@mncfn.ca <adam.laforme@mncfn.ca>; lindsay.wong@mncfn.ca <lindsay.wong@mncfn.ca>; Peter Graham <L RCS@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; tworowarchaeology@gmail.com <tworowarchaeology@gmail.com>; aaron@detlorlaw.com <aaron@detlorlaw.com>; emma@hdito.com <emma@hdito.com>; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion

Project

Hi Tanya,

The meeting location is where Sideroad 2 dead-ends, west of Cedar Springs Road, so there is no specific address. Her is a link to the location if it's helpful.

https://www.google.com/maps/place/Cedar+Springs,+Burlington,+ON+L7P+0N1/@43.3873863,-79.9007982,676m/data=!3m1!1e3!4m6!3m5!1s0x882b63552b257a15:0xf8e2a09070d46692!8m2!3d43.419901!4d-79.919224!16s%2Fg%2F1f_j112?entry=tu&g_ep=EgoyMDI1MTAxNC4wLkxMDS0ASAFQAw%3D%3D

Thanks,

Mark

Mark Knight, MA, RPP, MCIP
Principal, Environmental Planner
BC1609 Practice Leader
he, him, his



Line-item attachment 3.34.

From: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>

Sent: Monday, October 20, 2025 8:24 PM

To: mark.knight <mark.knight@stantec.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>;
megan.devries@mncfn.ca; raechellewilliams@hdi.land

Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube
<kevin.berube@enbridge.com>; fawn.sault@mncfn.ca; adam.laforme@mncfn.ca;
lindsay.wong@mncfn.ca; Peter Graham <LRCS@sixnations.ca>; Lonny Bomberry
<lonnybomberry@sixnations.ca>; tworowarchaeology@gmail.com; aaron@detlorlaw.com;
emma@hdito.com; Chung, Matthew <Matthew.Chung@stantec.com>

Subject: [External] Re: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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Lovely thank you so much

Tanya Hill-Montour
SNGR Archaeological Supervisor
226.388.0665

From: Peter Graham <L RCS@sixnations.ca>
Sent: Monday, October 20, 2025 3:14 PM
To: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Cc: shannon.McCabe <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Mississauga Reinforcement Line

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Good afternoon Lauren,

That is reassuring to hear. However, everyone on the SNGR side shares my recollection, and we still haven't received a response to the June 10th meeting. As you suggest, this may speak to our ongoing miscommunication problem.

Last week, at our monthly internal meeting, the CAP Team decided a structured consultation process was required prior to further project discussions with Enbridge. To that end, we have availability anytime on Nov. 21, or 2 pm on the 25th, for an in-person meeting [in our experience, in-persons are vital for resetting relationships in a positive way]. If neither date works for your team, please suggest some additional times.

I've attached our Consultation and Accommodation Policy.

Pleased to meet you, Brent. I hope you can foster more collaborative dialogue between SNGR and Enbridge.

Thank you, Peter



Six Nations of the Grand River Consultation & Accommodation Policy

A Policy to obtain free, prior and informed consent of the peoples of
the Six Nations of the Grand River

Category: Public
Approved By: SNGREC
Effective Date: March 25, 2024

Date for Review: Annually
Previous Versions: September 24, 2013

1. Preamble

Six Nations of the Grand River (SNGR) is the largest First Nation by population in Canada. The current territory spans approximately 46,500 acres which represents only 4.8% of the 950,000 acres of the Haldimand Treaty lands that were granted to Six Nations by the Haldimand Proclamation in 1784.

As the official governing body of the territory, Six Nations of the Grand River Elected Council (SNGREC) on behalf of the peoples of SNGR has interests in and a duty to protect land, air, water and our Aboriginal economic base within the Haldimand Treaty and the wider area specified by the 1701 Fort Albany/Nanfan Treaty. The Crown has failed in their fiduciary duty to SNGR which has resulted in land disputes that harms business, resources, and hinders economic opportunities. This has caused frustration for developers, municipalities, communities, as well as the peoples of SNGR. SNGR, as a sovereign nation, is not a municipality or merely an Ontario community or stakeholder.

2. Policy Statement

- 2.1 SNGREC, in accordance with Canadian and International laws, requires that The Crown, Proponents and municipalities consult in good faith with SNGREC, acting in a fiduciary capacity on behalf of SNGR, in order to obtain the free, prior and informed consent of SNGR prior to commencing any project that may potentially affect SNGR's rights or interests.
- 2.2 SNGREC expects that effective mechanisms shall be provided by The Crown and/or Proponent for just and fair redress for any significant development activities; and all parties shall take appropriate measures to avoid and if not possible to mitigate adverse environmental, ecological, harvesting, economic, social, cultural or spiritual impacts.
- 2.3 SNGREC supports development that provides ongoing accommodation and benefits to the peoples of SNGR and is conducted in a manner that is cognisant and respectful of the environmental, ecological, harvesting, economic, social, cultural, and spiritual rights and interests of the peoples of SNGR.
- 2.4 SNGREC fully expects all Proponents, municipalities and The Crown to respect the terms of this policy.

3. Guiding Principles

The following principles shall guide all consultation and accommodation endeavours.

- 3.1 The process of consultation and accommodation must be guided by the principles established by the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP). At a minimum this must include:
 - (i) A lack of any and all coercion including, but not limited to, financial and time constraints;
 - (ii) Commencing consultation at the onset of a project, prior to decisions being made; and

- (iii) Provide full disclosure including, but not limited to, detailed reports on the project and the property.
- 3.2 Article 25 of UNDRIP states: Indigenous Peoples have the right to maintain and strengthen their distinctive spiritual relationship with their traditionally owned or otherwise occupied and used lands, territories, waters, and coastal seas and other resources and to uphold their responsibilities to future generations in this regard.
- 3.3 Article 26 of UNDRIP states:
 - (i) Indigenous Peoples have the right to the lands, territories and resources which they have traditionally owned, occupied, or otherwise used or acquired.
 - (ii) Indigenous Peoples have the right to own, use, develop, and control the lands, territories, and resources that they possess by reason of traditional ownership or other traditional occupation or use, as well as those which they have otherwise acquired.
 - (iii) States shall give legal recognition and protection to these lands, territories and resources. Such recognition shall be conducted with due respect to the customs, traditions and land tenure systems of the Indigenous Peoples concerned.
- 3.4 The process shall be based on the recognition of SNGR's inherent rights, treaty rights, and title. SNGREC must have a formal role in all decisions influencing and impacting the territory at all levels reasonably necessary to protect the rights and interests of SNGR.
- 3.5 The process shall be carried out with respect for the sacred bonds between SNGR and the land, through long term agreements that provide measures to protect the land and resources that SNGR relies on to sustain its culture, community, and economy.
- 3.6 Adequate financial resources shall be made available to SNGREC for its full and effective participation in all aspects of the Consultation and Accommodation Process.
- 3.7 Where there is to be an accommodation agreement, it must be reached with SNGREC on behalf of SNGR, prior to the commencement of the project. The accommodation agreement shall be based on the principles of perpetual care and maintenance.
- 3.8 The parties must be willing to engage in a jointly accepted dispute resolution process in the event an agreement cannot be reached.
- 3.9 SNGREC is committed to deal with each development on an individual and flexible basis.

4. Application

- 4.1 This Policy and related procedures apply to existing and new federal, provincial and municipal land use proposals, policies or regulations and all private or public land use development projects within the Haldimand Treaty and the Fort Albany/Nanfan treaty lands that affect Six Nations' Interests and Aboriginal and treaty rights.
- 4.2 This policy does not apply to private land use projects proposed by Members of Six Nations within the SNGR Territory.

5. Definitions

- 5.1 Accommodation – An amicable agreement, achieved by consultation, negotiated between two or more parties to address Third Party use of SNGR treaty and traditional lands. Mitigation is not considered accommodation. Accommodation may include, but is not limited to:
 - (i) Partnerships;
 - (ii) Joint ventures;
 - (iii) Revenue sharing;
 - (iv) Employment and educational opportunities; and
 - (v) Other arrangements that benefit SNGR.
- 5.2 Consultation – An engagement process involving two or more parties, having concern for and consideration of Six Nations of the Grand Rivers' wishes in planning and acting: with the potential to reach an accommodation agreement for the use of SNGR treaty and traditional lands. This process is

- carried out in a deliberate and good faith manner, to reach a mutually acceptable agreement(s) prior to any proposed undertaking by either party. Notification is not considered consultation.
- 5.3 Consultation and Accommodation Process (CAP) Team – A team authorized by SNGREC to carry out the process of consultation and accommodation on behalf of SNGR in accordance with the Consultation and Accommodation Process Team, Terms of Reference and Policy.
- 5.4 Due Diligence - A reasonable exercise of care that is taken by a business or person before entering into an agreement or contract with another party. It does include, but is not limited to:
- (i) The hiring of legal representation for legal analysis.
 - (ii) The hiring of financial accountants for financial analysis.
 - (iii) Community engagement of SNGR.
- 5.5 Council – Means the Six Nations of the Grand River Elected Chief and Council acting as a whole through SNGREC Resolutions.
- 5.6 Fort Albany/Nanfan Treaty 1701 - It is a treaty made between the Five Nations and the Governor of New York on behalf of Great Britain that places the Five Nations lands in Ontario and portions of the United States under the protection of Great Britain.
- 5.7 Haldimand Treaty – The land six miles on either side of the Grand River from its source (at Southgate Township) to its mouth (at Lake Erie) granted to Six Nations by the Haldimand Proclamation of October 25, 1784. Otherwise known as Haldimand Tract or Haldimand Proclamation.
- 5.8 Major projects – Projects that are on lands to which SNGR has a strong *prima facie* case for title; or are deemed by SNGREC to have a reasonable potential to cause environmental damage, result in non-compensable damage, or affect SNGR's economic interests. These projects may include, but are not limited to:
- (i) Estate residential depending on location;
 - (ii) Large residential developments;
 - (iii) Commercial and industrial developments;
 - (iv) Changes to policies or plans or laws;
 - (v) Major transportation projects;
 - (vi) Projects that border and/or cross the Grand River;
 - (vii) Aggregate resource projects;
 - (viii) Energy, electric and water projects;
 - (ix) Extractions; and
 - (x) Special projects.
- 5.9 Minor projects – Projects deemed, by SNGREC, to present very little potential for negative effects on the environment, cultural damage, or infringement on Six Nations' Interests, or Indigenous and treaty rights. These projects may include, but are not limited to:
- (i) Severances;
 - (ii) Variances;
 - (iii) Lot line adjustments;
 - (iv) Garden suites; and
 - (v) Some estate residential developments.
- 5.10 Norms – Any complementary norms or customary practices adopted by the CAP Team to manage the practical details of consultation operations or to guide their implementation of this Policy.
- 5.11 Proponent – A person(s), organization(s), corporation(s) and any other business entity, which may include The Crown, who puts forward a proposal to be implemented that may affect Six Nations' rights and interests.
- 5.12 Six Nations' Interests – SNGREC asserts their interest to include the following lands:
- (i) All lands within the Haldimand Tract; non surrendered lands and conditionally surrendered lands which are subject to unfulfilled condition(s);
 - (ii) The Grand River including the riverbed;
 - (iii) The 1701 Fort Albany/Nanfan Treaty territory; and
 - (iv) Other treaties as deemed significant by SNGREC.

- 5.13 SNGREC - Means Six Nations of the Grand River Elected Council. SNGREC includes the Elected Council Members and the Elected Chief.
- 5.14 SNGR - Means Six Nations of the Grand River. Six Nations of the Grand River is the legal name of the Elected Council and the organization as a whole.
- 5.15 Special Projects – Projects of a significant size or importance that, in the opinion of SNGREC, has a reasonable potential to affect Six Nations’ Interests or infringe on SNGR’s rights.
- 5.16 The Crown – His Majesty in right of Canada and His Majesty in right of Ontario and their respective governments and agencies.
- 5.17 Third Parties – A person; other than The Crown, SNGREC, or the Proponent; who is either directly or indirectly affected by a project.
- 5.18 Chief Executive Officer (CEO) - Is the CEO for SNGR.
- 5.19 Community Engagement – The process of seeking, receiving, following, and transmitting the sentiment, concerns, thoughts, and feedback of SNGR members, traditional and cultural leaders, and community groups.
- 5.20 Members – Anyone registered as a member of Six Nations of the Grand River and thus belonging to our Nation.
- 5.21 Traditional, cultural or community leaders – Any member validly recognized by SNGR as a
 - (i) Clan Mother;
 - (ii) Traditional Haudenosaunee Confederacy Chief;
 - (iii) Former Elected Chief;
 - (iv) Six Nations elder; or
 - (v) Community leader as otherwise defined by SNGR.
- 5.22 Community or leadership groups – Any groups or organizations formed of SNGR members or lawfully based on SNGR seeking to provide collective or institutional feedback, including:
 - (i) Six Nations Men’s Fire;
 - (ii) Mohawk Workers; or
 - (iii) Any other group as so recognized by SNGR.
- 5.23 Affiliated cultural leaders – Any non-member validly recognized by SNGR as a traditional Haudenosaunee Confederacy Chief, Iroquois Caucus participant Chief, or Elected Grand Chief of a separate Haudenosaunee or Iroquois First Nation or Tribe.
- 5.24 Policy - The SNGR Consultation and Accommodation Policy
- 5.25 Capacity Funding Agreement (CFA) - The CFA is to enable SNGREC to be adequately financed to do due diligence on the project and to reach an accommodation agreement.
- 5.26 Term Sheet - The legal agreement for the accommodation from the development/project that is subject to community engagement.
- 5.27 Accommodation Agreement - The legal contract that is entered into after supportive community engagement and SNGREC approval.
- 5.28 Community Engagement Process (CEP) - A guide on conducting community engagement in SNGR.
- 5.29 Environmental Levy Policy - A policy on SNGR’s environmental minimums and enhancements that was approved by SNGREC.

6. Enforcement

- 6.1 If a Proponent or The Crown fails to abide by this Policy, SNGREC may take one or more of the following actions:
 - (i) Dispute resolution;
 - (ii) Legal action; and
 - (iii) Any other action deemed reasonable.

7. Non-Derogation

- 7.1 Nothing in this Policy, pursuant to section 25 of the Charter of Rights and Freedoms, shall be construed so as to abrogate or derogate from the protection provided for Six Nations' existing Aboriginal or treaty rights as recognized by section 35 of the *Constitution Act* 1982, the Royal Proclamation of October 7, 1763, and any rights or freedoms that now exist by way of land claims agreements or may be so acquired.
- 7.2 Nothing in this Policy shall be construed as to affect the Aboriginal or treaty rights, as recognized by section 35 of the *Constitution Act*, 1982, of any other First Nation.

8. Responsibilities of The Crown

- 8.1 The Crown, in obtaining free, prior and informed consent is required to:
- (i) Operate in good faith;
 - (ii) Uphold the honour of The Crown;
 - (iii) Notify and consult on all policy and process changes;
 - (iv) Keep abreast of the status of the consultation process throughout;
 - (v) Contribute in a meaningful and timely way when necessary;
 - (vi) Participate in consensus decision making;
 - (vii) Uphold Six Nations' rights and interests;
 - (viii) Conduct consultation in the most expeditious manner possible consistent with SNGREC policies and processes;
 - (ix) Ensure the consultation process is adequately and securely funded;
 - (x) Accommodate Six Nations rights and interests that have been asserted; and
 - (xi) Monitor compliance of the accommodation agreement(s).

9. Responsibilities of SNGREC

- 9.1 SNGREC will:
- (i) Operate in good faith;
 - (ii) Ensure transparency and accountability in the CAP;
 - (iii) Respect the concerns, values, and opinions of all Six Nations Members;
 - (iv) Provide all Six Nations Members, with reasonable opportunity to comment on projects during community engagement;
 - (v) Promote and encourage the use of the CAP;
 - (vi) Negotiate with Proponents for adequate resourcing required to ensure due diligence is completed;
 - (vii) Monitor compliance of the CAP; and
 - (viii) Negotiate accommodation agreements and ensure compliance with the same.

10. Responsibilities of Proponents

- 10.1 Proponents are expected to:
- (i) Operate in good faith;
 - (ii) Ensure transparency to the CAP Team;
 - (iii) Notify SNGREC of any proposed projects as early as possible;
 - (iv) Follow the consultation and accommodation process;
 - (v) Provide all project information in a timely manner and capacity funding required for due diligence; and
 - (vi) Comply with all negotiated accommodation agreements;

11. Overview of the Consultation and Accommodation Process

- 11.1 SNGREC asserts that notification of a project does not constitute consultation.
- 11.2 Contact between SNGREC and a Proponent may be initiated through informal meetings and/or other forms of communication. This may be interpreted as a sign of good faith and honourable intention. However, this initial communication shall not be considered to fulfill the duty to consult.
- 11.3 Proponents must consult with SNGREC prior to the onset of the proposed project.
- 11.4 Proponents must provide SNGREC with detailed descriptions of the proposed project and any other related documentation requested by SNGREC. This includes, but is not limited to:
 - i) Environmental Assessments or Environmental Impact Studies;
 - ii) Archaeology Reports;
 - iii) Developmental and Related fees;
 - iv) Building plans and Timelines; and
 - v) Other Studies and Documents.
- 11.5 Ensure compliance with the Environmental Levy Policy for every development/project.
- 11.6 Follow up meetings and site visits will occur as necessary.
- 11.7 Accommodation is a key part of every consultation.
- 11.8 Legal counsel will review any term sheets. The Proponent will pay the cost of the legal counsel.
- 11.9 Negotiations shall be carried out in a mutually agreeable, impartial manner. The structure, procedure, timing, location and parties shall be agreed to by all parties before the negotiation process commences.
- 11.10 In the event that a mutually acceptable agreement is no longer reasonably attainable, then SNGREC may start a dispute resolution process.
- 11.11 The CAP Team may supplement this Policy with its own complementary norms or customary practices to manage the practical details of any process or direction set out herein.

12. Minor Projects

- 12.1 If a Proponent is proposing a minor project, the Proponent shall submit to SNGREC all relevant documentation on the land being used and the project itself.
- 12.2 SNGREC will review the documentation provided and if necessary, request any additional documentation.
- 12.3 SNGREC reserves the right to request regular updates on specific aspects of Minor Projects.

13. Major Projects

- 13.1 SNGREC recognizes that not all Major Projects present equal levels of risk to Six Nations' Interests or inherent Aboriginal and Treaty Rights.
- 13.2 SNGREC reserves the right to deal with each project on an individual basis within this framework.
- 13.3 The Proponent shall provide SNGREC with all related documentation relevant to the project.
- 13.4 The Proponent and the CAP team will negotiate CFA.
- 13.5 When a draft CFA has been negotiated the CAP Team will present the CFA to Council/CEO for approval and signature.
- 13.6 The CAP team will exercise due diligence as required for the project.
- 13.7 The CAP team will negotiate a term sheet of the potential community benefit. Normally this will happen before the community engagement, but in some circumstances, it can occur after.
- 13.8 The CAP team will take the term sheet to Council for approval to take to the community.
- 13.9 The CAP team will engage with the community in accordance with the community engagement process as set out below.
- 13.10 The CAP team makes a recommendation to council on the community engagement.
- 13.11 The CAP team will present the community's support for the project and the accommodation agreement to Council for final approval.

- 13.12 If at any point during this process prior to the definitive agreement, Council decides to cease consultation, or opposes the project, a Letter of Objection shall be furnished to The Crown and to the Proponent.

14. Community Engagement Process

- 14.1 Community Engagement can include, but is not limited to:
- (i) Door to door engagement;
 - (ii) Social media (Facebook, Instagram, Twitter, Tik Tok, etc.);
 - (iii) Virtual meetings conducted on platforms such as Zoom, Microsoft Teams, or Webex;
 - (iv) In person meetings/events;
 - (v) Feedback/comments/questions through Email;
 - (vi) Online survey and comments/questions/feedback on sixnations.ca;
 - (vii) Feedback/comments/questions by telephone;
 - (viii) Mail out feedback forms that are to be dropped off when completed;
 - (ix) Radio and/or Newspaper advertisement; and
 - (x) SNGR App.
- 14.2 The CAP Team will engage with the community for consideration of the project and the term sheet in accordance with our community engagement process as set out in this document and in any accompanying documentation as approved by Council, as well as with any complementary Norms. Engagement will normally occur after a term sheet is finalized but can occur before. The CAP Team shall allow a reasonable amount of time for all Six Nations Members to submit comments on the project. The CAP Team shall give all reasonable submissions consideration.
- 14.3 If the community supports the project, the CAP Team and the proponent will negotiate a final accommodation agreement; if no support, then the CAP Team and the Proponent go back to negotiate a new term sheet.
- 14.4 The CAP Team will further engage the community to inform them of the option selected for the community benefit.
- 14.5 SNGR has established this process as the sole process that governments, proponents, and municipalities must comply with to fulfill their duty to consult.
- 14.6 After being notified of a project or proposal, the significance of which meets the size and circumstance thresholds for community engagement as set out in any relevant complementary norms, the CAP Team will begin their engagement with the community within a reasonable time in accordance with any Norms and the nature of the project in question.
- 14.7 The CAP Team will conduct this engagement with the community in such a way as to ensure that all interested members, including but not limited to traditional chiefs, clan mothers, cultural leaders, and community groups, are informed of the respective project or proposal and its impacts on any asserted or established rights.
- 14.8 The CAP Team will provide community members, chiefs, leaders, and groups with the opportunity to share their perspective on any project or proposal, or to seek any additional information or clarification from SNGR, or through SNGR from any proponent, government or municipality.
- 14.9 SNGR will share any formal feedback from traditional chiefs, cultural leaders, and community groups with the Crown, proponents or municipalities as appropriate and as requested by any such community leader or leadership group.
- 14.10 SNGR prohibits outside governments or proponents from interfering in our community engagement by conducting their own separate, parallel engagement internal to our community in a way that conflicts with our established procedures or undermines our community's interests, rights, or jurisdictional integrity.
- 14.11 SNGR also prohibits any payment intended to satisfy the interests or rights of the Six Nations community from being made to any individual or organization not expressly authorized by, and accountable to, SNGR.

- 14.12 SNGR may also consult other individuals or groups at its discretion, including affiliated cultural leaders, insofar as appropriate in the interests of the SNGR community.
- 14.13 Confidentiality of sensitive, personal, or proprietary information for all projects will be respected by the CAP Team and information shared will be determined on a case-by-case basis in accordance with any relevant complementary norms, confidentiality requirements, or privacy limitations.
- 14.14 Additional details and practical steps involved in community engagement may be found in the SNGR CEP Booklet and the SNGR CEP 10-Step Guide.

15. Approval

- 15.1 SNGREC has the final approval of all agreements/accommodations. The CAP Team will take all agreements/accommodations to SNGREC for their approval and signature as the final step.
- 15.2 If the accommodation/agreement is approved by SNGREC, the CAP Team will communicate the acceptance to the Proponent/The Crown/Third Party.
- 15.3 If the accommodation/agreement is not approved by SNGREC, the CAP Team will communicate this non acceptance to the Proponent/The Crown/Third Party
- 15.4 The CAP Team will also take Non-Disclosure Agreements (NDAs) and Capacity Funding Agreements (CFAs) to the SNGREC/CEO for their approval and signature so that the CAP Team can do due diligence and proceed onto the next steps.

16. Dispute Resolution

- 16.1 If at any point throughout the consultation and accommodation process the parties feel that an agreement cannot be reached, they may opt to pursue a dispute resolution process which may include arbitration.
- 16.2 Any dispute resolution process must be:
 - (i) Conducted in a manner where Six Nations has equal decision making power;
 - (ii) Conducted in an impartial and mutually acceptable manner; and
 - (iii) Conducted in a timely manner.
- 16.3 The process of consultation shall cease for the duration of a dispute resolution process.
- 16.4 A third party may receive standing in a dispute resolution.

17. Responsibility

- 17.1 The Chief Executive Officer (CEO) of SNGR is the Procedural Authority and is authorized to approve any procedures, guidelines, applications, and forms that are required for the implementation of this Policy.
- 17.2 The CAP Team is the Position Responsible and is accountable for ensuring: the ongoing accuracy of the Policy; that any procedures, guidelines, and forms are developed and approved by the Procedural Authority; that the Policy is reviewed when scheduled; and that the distribution requirements are met.
- 17.3 The Director of the Lands and Resources Department is the Implementation Body/Position and is responsible for ensuring that the policy is enforced and implemented in a timely manner.

18. Review and Amendment

- 18.1 SNGREC shall review this Policy on at least an annual basis.
- 18.2 Any ongoing consultations shall not be affected by changes to the Policy, unless agreed to by all parties.
- 18.3 SNGREC reserves the right to amend or clarify the policy as it considers necessary to reflect its intended application.

19. Related Documents

- 19.1 Global Solutions Booklet.
- 19.2 Six Miles Deep Booklet.
- 19.3 Land Rights and Financial Justice Booklet.
- 19.4 Community Engagement Process Document.
- 19.5 Environmental Levy Policy.

20. Key Stakeholders

- 20.1 SNGR.
- 20.2 The CAP Team.

21. Authorization

- 21.1 This updated Policy was approved by Six Nations of the Grand River Elected Council on ICPL#7703/25/2024 to be effective on that date. This Policy shall repeal and replace previous policies on consultation and accommodation relating to development of Six Nations lands.

Line-item attachment 3.36.

From: Knight, Mark <Mark.Knight@stantec.com>
Sent: Tuesday, October 21, 2025 12:13 AM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Gibson, Shelby <Shelby.Gibson@stantec.com>; megan.devries@mncfn.ca <megan.devries@mncfn.ca>; raechellewilliams@hdi.land <raechellewilliams@hdi.land>
Cc: Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; fawn.sault@mncfn.ca <fawn.sault@mncfn.ca>; adam.laforme@mncfn.ca <adam.laforme@mncfn.ca>; lindsay.wong@mncfn.ca <lindsay.wong@mncfn.ca>; Peter Graham <LRCS@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; tworowarchaeology@gmail.com <tworowarchaeology@gmail.com>; aaron@detlorlaw.com <aaron@detlorlaw.com>; emma@hdito.com <emma@hdito.com>; Chung, Matthew <Matthew.Chung@stantec.com>
Subject: [External] RE: Ecosystems Field Verification Survey - Cedar Springs Community Expansion Project

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Mark.Knight@stantec.com.

Hi Tanya,

The meeting location is where Sideroad 2 dead-ends, west of Cedar Springs Road, so there is no specific address. Her is a link to the location if it's helpful.

https://www.google.com/maps/place/Cedar+Springs,+Burlington,+ON+L7P+0N1/@43.3873863,-79.9007982,676m/data=!3m1!1e3!4m6!3m5!1s0x882b63552b257a15:0xf8e2a09070d46692!8m2!3d43.419901!4d-79.919224!16s%2Fg%2F1f_j112?entry=ttu&g_ep=EgoyMDI1MTAxNC4wIjKXMDSoASAFQAw%3D%3D

Thanks,

Mark

Mark Knight, MA, RPP, MCIP
Principal, Environmental Planner
BC1609 Practice Leader
he, him, his



From: [Dawn LaForme](#)
To: [Brent Bullough](#)
Cc: [Tanya Hill-Montour](#); [Tierra Henhawk](#); [Kevin Berube](#); [Gabrielle Lapalme](#)
Subject: [External] RE: Cedar Springs Monitor Agreement
Date: Wednesday, October 22, 2025 9:26:31 AM
Attachments: [image001.png](#)
[Cedar Sprinas \(Burlington\) - October 2025.pdf](#)

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This email was sent from dlaforme@sixnations.ca.

Good morning Brent, attached please find a signed copy of the monitor agreement for your files.

Thank you kindly,

Dawn LaForme, *Secretary/Receptionist, Lands and Resources (519) 753-0665*

From: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Sent: Friday, October 24, 2025 10:18 AM
To: Peter Graham <LRCS@sixnations.ca>
Cc: McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: RE: Mississauga Reinforcement Line

Hi Peter,

Thanks for your patience. I've been travelling for work.

We would be able to make November 25 at 2pm work. I will put holds in the Enbridge calendars until you can provide a meeting invite with the location etc for the meeting.

In reviewing with the Enbridge and Stantec people that attended the June 10 meeting, they were not aware that anything was outstanding. Are you able to identify what from the June 10 meeting that SNGR is still looking for a response to so I can ensure that the Enbridge team can appropriately respond?

Additionally, could you please provide us with a list of the studies that Six Nations would like to see for planned facilities projects and the studies missing from the Mississauga Reinforcement Project?

Thanks again,
Lauren

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, October 28, 2025 9:07 AM
To: Lauren Whitwham <Lauren.Whitwham@enbridge.com>
Cc: McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Mississauga Reinforcement Line

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Hi Lauren,

Great, I'll ask Dawn to send an invite.

There are lots of outstanding items from the July 10 meeting. I've asked Dawn to transcribe her notes and hope to receive them within the next couple of weeks.

From my notes:

- No response to our key issue, the need for baseline natural environmental studies on preferred routes, at this stage, so we can determine rights impacts and mitigation
- Lauren, our Wildlife and Stewardship Manager, outlined some high-level mitigation standards and highlighted at least one company with positive, rule of thumb-type, mitigation techniques. At various points I have Enbridge responding "We can take it away" or "We will look into it".
- No response recorded for the environmental study components Lauren would like to see.
- Company benefitting from the Port Colborne work: I believe I know the answer, but Enbridge reps weren't sure if they were allowed to tell us, so promised to get back.
- Phil Monture, our founding director, noted concerns about Enbridge's conduct and relationship with SNGR - both stemming from this meeting and more broadly - which I don't believe received a substantive response.

Just saw Brent's email, which is completely disingenuous. Enbridge cannot seriously believe we have no concerns about its Port Colbourne project.

As previously relayed to Enbridge, field monitors cannot consult on behalf of SNGREC. That role is reserved for the Consultation and Accommodation Team.

At the October 9th meeting, Enbridge acknowledged using field monitors to consult on behalf of SNGREC was a 'problem', but your company is now doubling down on this unethical behaviour.

Enbridge may not like what the CAP Team has to say about its projects, but it's a commonly accepted principle that proponents do not have a right to appoint the respondent's representatives.

This again speaks to the need for a structured consultation process prior to further discussions about Enbridge projects.

Thanks, Peter

Line-item attachment 3.40.

-----Original Appointment-----

From: Dawn Russell <dawnrussell@sixnations.ca>

Sent: Tuesday, October 28, 2025 12:49 PM

To: Dawn Russell; Lauren Whitwham; Brent Bullough; Peter Graham; nativelandsltd@gmail.com; Tayler Hill; Tanya Hill-Montour; Lonny Bomberry; Lauren Jones

Subject: Fw: SNGREC Consultation Process - Enbridge

When: Tuesday, November 25, 2025 2:00 PM-3:30 PM (UTC-05:00) Eastern Time (US & Canada).

Where: Six Nations Development Corporation Boardroom

CAUTION! EXTERNAL SENDER

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This email was sent from dawnrussell@sixnations.ca.

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From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Friday, October 31, 2025 12:57 PM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Dawn LaForme <dlaforme@sixnations.ca>
Cc: Brent Bullough <Brent.Bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; mark.knight <mark.knight@stantec.com>
Subject: [External] Cedar Springs Community Expansion Project - Archaeology - SNGR

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Good afternoon, Tanya and Dawn,

To support Enbridge Gas Ontario's Cedar Springs Community Expansion Project, Stantec Consulting Ltd. has been retained to complete a Stage 1-2 archaeological assessment. The archaeological fieldwork is anticipated to require three to four days and will comprise test pit survey within municipal road allowances. We are working with Enbridge Gas Ontario to finalize the archaeology study area and secure utility locates to facilitate the archaeological assessment and we anticipate the work to occur sometime in mid to late November 2025. Additional mobilization details will be provided once a target date has been confirmed. As part of the archaeological fieldwork, we wish to invite a representative from your community to join our archaeological team in the test pit survey. Please coordinate your participation agreement directly with Enbridge Gas Ontario via Brent Bullough, cc'd.

Thanks, and talk soon!
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)

Direct: 226-268-7196
parker.dickson@stantec.com



With every community, we redefine what's possible.

Line-item attachment 3.42.

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: November 12, 2025 1:52 PM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Dawn LaForme <dlaforme@sixnations.ca>
Cc: Brent Bullough <brent.bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; Knight, Mark <Mark.Knight@stantec.com>
Subject: [External] RE: Cedar Springs Community Expansion Project - Archaeology - SNGR

Hi Tanya and Dawn,

The recent winter-like weather blast had me worried, but with the milder temperatures for the rest of this week and over the weekend, I anticipate we will be in a good place to get the fieldwork going next week. I'm working with our team to confirm dates and field lead, and I'll reach out with those details as soon as I have them. In the meantime, can you pencil our team in for Monday to Thursday next week?

Thanks,
Parker

Parker Dickson, MA

Senior Associate, Senior Archaeologist
(he/him)



Line-item attachment 3.43.

From: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Sent: Wednesday, November 12, 2025 6:41 PM
To: Dickson, Parker <Parker.Dickson@stantec.com>; Dawn LaForme <dlaforme@sixnations.ca>
Cc: Brent Bullough <brent.bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; Knight, Mark <Mark.Knight@stantec.com>
Subject: RE: Cedar Springs Community Expansion Project - Archaeology - SNGR

Thank you Parker, that works

Nia':wen ko:wa (thankyou)

Tanya Hill-Montour

Six Nations of the Grand River Archaeological Supervisor
226.388.0665

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Thursday, November 13, 2025 9:32 AM
To: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Dawn LaForme <dlaforme@sixnations.ca>
Cc: Brent Bullough <Brent.Bullough@enbridge.com>; Kristin Kimpinski <kristin.kimpinski@enbridge.com>; Gibson, Shelby <Shelby.Gibson@stantec.com>; mark.knight <mark.knight@stantec.com>; Sheppard, Bobbi <Bobbi.Sheppard@stantec.com>
Subject: [External] RE: Cedar Springs Community Expansion Project - Archaeology - SNGR

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Good morning, Tanya,

Please see the mobilization information below for next week's fieldwork. Should anything change, I'll reach out. Don't hesitate to reach out with any questions. Many thanks!!

Fieldwork start date: [Monday, November 17, 2025](#)

Fieldwork end date: [TBD, but tentatively, November 20, 2025](#)

Consultant Company: [Stantec Consulting Ltd.](#)

Field Director and phone number: [Bobbi Sheppard, cc'd; 226-979-4210](#)

Stage of Assessment: [Stage 1-2](#)

PIF #(s): [TBD](#)

Borden Number(s): [n/a](#)

Required PPE: [Hardhat, safety boots, hi-vis vest, safety gloves, safety glasses](#)

Required training: [n/a](#)

Size of field crew: [4](#)

Start time: [8am](#)

Lunch time: [TBD](#)

End time: [TBD](#)

Meeting location address: [5235 Cedar Springs Road, Burlington, Ontario](#)

Google maps link: [5235 Cedar Springs Rd - Google Maps](#)

Parking or other instructions: [For initial meeting, let's meet at the entrance to the Burlington](#)

[Springs Golf & Country Club at 5235 Cedar Springs Road, Burlington, Ontario. From there, the team can mobilize to various areas associated with the project. The archaeological work is confined to the municipal road right-of-way and parking will be roadside. If available, please bring safety pylons for your vehicle\(s\).](#)

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)



Line-item attachment 3.45.

From: [Brent Bullough](#)
To: [Peter Graham](#)
Subject: RE: Enbridge Gas Port Colborne Reinforcement Project- Draft Environmental Report
Date: Friday, November 21, 2025 12:16:48 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)

Hi Peter,

Thanks again for meeting up with me last week. I'm looking forward to continuing the conversation when we meet on Tuesday.

Do you have an agenda you can share for Tuesday's meeting?

I assume we'll be discussing the engagement process generally and for current projects – Mississauga Reinforcement, Port Colborne, and Cedar Springs – and how we can move forward with each of them.

We want to be sure we're prepared to answer any questions or concerns Six Nations may have so please let me know if there are any agenda or other specific items you want to address.

Thanks and have a great weekend!

Brent

Line-item attachment 3.47.

From: [Peter Graham](#)
To: [Brent Bullough](#)
Cc: [Dawn Russell](#); [Lauren Whitwham](#); nativelandsltd@gmail.com; [Tayler Hill](#); [Tanya Hill-Montour](#); [Lonny Bomberry](#); [Lauren Jones](#); [Kris Geekie](#); [Kelsey Mills](#); [Gabrielle Lapalme](#); [McCabe, Shannon \(She/Her\) \(MFEM\)](#)
Subject: [External] RE: Enbridge Gas: Mississauga Reinforcement Project - Tree Replacement
Date: Wednesday, November 26, 2025 2:18:59 PM
Attachments: [image001.png](#)

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Hi Brent,

Likewise, a big thank you to your team for ensuring a productive meeting.

We appreciate the confirmation and have just told Shannon we have no concerns with the Mississauga Reinforcement file advancing.

Best, Peter

From: Kelly, Dominique <Dominique.Kelly@stantec.com>
Sent: Friday, November 28, 2025 3:12 PM
To: lracs@sixnations.ca
Subject: Kelly, Dominique shared "rpt_160901242_Cedar_Spring_20250915_fnl_aoda_US_redacted" with you




Kelly, Dominique shared a file with you

Here's the document that Kelly, Dominique shared with you.



rpt_160901242_Cedar_Spring_20250915_fnl_aoda_US_redacted

 This link only works for the direct recipients of this message.

Open



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From: [Brent Bullough](#)
To: [Peter Graham](#); [Tanya Hill-Montour](#); [Lonny Bomberry](#)
Cc: [Lauren Whitwham](#); [Kelsey Mills](#); [Lauren Jones](#); [Gabrielle Lapalme](#); [Tavler Hill](#); nativelandsitd@gmail.com; [Dawn Russell](#)
Subject: Links to Draft ERs - Cedar Springs and Port Colborne
Date: Friday, November 28, 2025 4:30:46 PM
Attachments: [image001.png](#)

Hi Peter, Tanya and Lonny.

I understand the links to these documents were sent to you today from Stantec, as requested at our meeting on Tuesday.

Let me know if there are any issues with the links. We also agreed to meet to discuss these documents. We'll look to set those up shortly.

In the meantime, enjoy the weekend!

Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

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From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Dawn Russel](#); [Lauren Whitwham](#); nativelandsltd@gmail.com; [Tayler Hill](#); [Tanya Hill-Montour](#); [Lonny Bomberry](#); [Lauren Jones](#); [Kris Geekie](#); [Kelsey Mills](#); [Gabrielle Lapalme](#)
Subject: SNGREC-Enbridge Gas - November 25 Consultation Process Meeting Notes
Date: Thursday, December 4, 2025 9:47:11 AM
Attachments: [SNGR Enbridge Consultation Process Meeting Notes - Nov 25-2025.pdf](#)
[image001.png](#)

Hi Peter,

Thanks again for hosting the meeting last week.

I've attached the notes we took. Please let me know if there are any questions or edits.

We'll be reaching out to schedule meetings to continue the conversation and take action on the items listed in the notes.

Thanks and talk to you soon!

Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Memo: Six Nations of the Grand River Consultation Process Meeting Summary

Date: November 25, 2025

Time: 2:00–4:00 PM

Location: In-person

Attendees: Enbridge Gas (Kris Geekie, Lauren Whitwham, Brent Bullough, Kelsey Mills, Gabby Lapalme)

Six Nations of the Grand River (Lonny Bomberry, Peter Graham, Tayler Hill, Lauren Jones, Dawn Russell, Phil Monture)

Key Discussion Topics

1. Consultation Framework

- Six Nations of the Grand River (SNGR) seeks a predictable, transparent process; early engagement and accommodation
- Enbridge Gas has had changes in the consultation team and feels this will allow for a more predictable process.

2. Environmental Levy & Policy

- SNGR to provide Environmental Levy document

3. Environmental Studies

- SNGR's initial stance was they prefer Environmental Impact Surveys (EIS) during route selection, however after receiving additional information on the Environmental Assessment (EA) process, accepted this as an adequate process provided other commitments discussed below are included.
- Enbridge Gas explained the EA under the Ontario Energy Board (OEB) framework and how both an EA and EIS aim to avoid and minimize impacts.
- Commitment to continue to consider SNGR species of interest list in projects where Enbridge Gas works with SNGR.
- Enbridge Gas explained how archaeology is assessed for projects, sharing that the draft Stage I Archaeological Assessment (AA) is circulated to communities for review and comment when the draft ER is sent.
- Enbridge Gas' new request to have SNGR representatives out for initial natural heritage and Stage I AA fieldwork surveys allows SNGR to provide

inputs into the route evaluation and selection. It would be beneficial to have representatives attend who can provide Indigenous knowledge on natural heritage and cultural resources for the community so they can report back to the SNGR team. SNGR indicated they have people who can do this and will discuss internally.

4. Route Selection & Duty to Consult

- Enbridge Gas is delegated the Duty to Consult under the OEB process.
- SNGR asked if socioeconomic impacts were considered in route selection
- Enbridge Gas confirmed they consider socioeconomic impacts and that quantitative and qualitative criteria are used when evaluating potential routes. Enbridge Gas also expressed how different information could feed into how a preferred route is chosen, including constructability.
- Enbridge Gas explained that they strive to seek Indigenous input early to better develop and evaluate potential routes.

5. Archaeology & Field Monitoring

- Stage I AA always completed for an EA; Stage II would be completed if required for the preferred route.
- SNGR emphasized disturbed areas need better review.
- Enbridge Gas agreed that disturbed areas could still have archaeological potential from historical practices. Enbridge Gas stated they have a contingency process in place for unexpected archaeological finds.
- Discussion on monitors representing SNGR interests and compensation and need for Enbridge Gas to be clear about what type of monitor (environmental or archaeological) is needed.

6. Restoration & Reporting

- SNGR wants restoration better than pre-existing conditions.
- Enbridge Gas is open to exploring enhanced restoration opportunities to support projects, noting how this is sometimes challenging on road allowance projects, Enbridge Gas committed to exploring alternative ways to enhance the natural environment on these types of projects.

- Commitment to improve reporting language (avoid saying “no concerns” unless this is clearly the case.)

7. Project Updates

- Port Colborne: gas required by 2026; Lyons Creek contamination flagged.
- Cedar Springs: route decision discussion requested.
- Enbridge Gas to reshare Environmental Reports for Port Colborne and Cedar Springs with SNGR and set up meeting to discuss.
- Mississauga Reinforcement: agreement on 10:1 tree planting ratio (or equivalent) and Stage II AA participation.

8. Community Investment

- Funding opportunities discussed; SNGR awaiting BBQ from prior commitment.
- No updates on Carbon Capture.

Action Items

• SNGR:

- Provide Environmental Levy document.
- Provide seed harvesting contact.
- Discuss internally and identify monitors that can represent the community on natural heritage and archaeological field visits.

• Enbridge Gas:

- Continue to invite SNGR to initial and targeted field studies
- Continue to incorporate SNGR species of interest.
- Follow up with Niagara Peninsula Conservation Authority on contaminated soils for Port Colborne (Note that this has been resolved as discussed under the “Joint” action item below for Lyons Creek).
- Enbridge Gas confirmed they will work with SNGR to consider ways to improve conditions above pre-existing and consider SNGR groups that do this work.

- Resend Port Colborne and Cedar Springs draft ERs; schedule discussion.
- Ensure BBQ delivery.

- **Joint:**

- Meet January 2026 to continue discussions on Port Colborne. Note that Lyons Creek was also to be discussed at this meeting but it has since been confirmed that the Project does not overlap with the contaminated area.
- Discuss Cedar Springs route decision making and route selection in general.
- Consider ways to improve conditions above pre-existing during restoration.
- Hold kickoff meetings with subject matter experts for new projects.

Decision: Enbridge Gas commits to 10:1 tree planting ratio (or equivalent) for Mississauga Reinforcement.

From: Tierra Henhawk <acmaa@sixnations.ca>
Sent: Wednesday, December 10, 2025 9:39 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Tanya Hill-Montour <tanyahill-montour@sixnations.ca>
Subject: [External] Invoice RE Cedar Springs, Burlington

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This email was sent from acmaa@sixnations.ca.

Sge:no / Hello

To Brent Bullough:

Enclosed are the invoice(s) corresponding to the completed work on the Archaeological Monitoring Project.

To view and print the attached invoice, double-click on the invoice icon, and then choose File, Print when the invoice is displayed. To save the invoice, copy it from this e-mail to another folder on your computer.

I am also enclosing a void cheque to facilitate EFT payments, our preferred payment method. Please advise if any further documentation is required.

Please include AR@sixnations.ca in remittance advice.

Note: You require Adobe Acrobat Reader to view this attachment. Adobe Acrobat Reader is available from www.adobe.com.

Should you have any questions or require clarification, please do not hesitate to reach out.

Nya:weh! / Thank You!

Sincerely,

Tierra Henhawk

Archaeology Community Monitor Administrative Assistant

Six Nations of the Grand River (SNGR)

Lands and Resources Department

2498 Chiefswood Road, Ohsweken ON

(T) 519-445-2205 ext: 5465

Lands & Resources Department (T) 519-753-0665

acmaa@sixnations.ca



From: [Brent Bullough](#)
To: [Peter Graham](#)
Subject: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Thursday, December 18, 2025 10:48:28 AM
Attachments: [image001.png](#)

Hi Peter,

I hope your holiday preparations are going well. I still have quite a bit to do myself.

I think we'd both agree that we should set up a meeting as early as possible in January to discuss projects, particularly Port Colborne and Cedar Springs, but also the others that are taking place and you have inquired about.

Are you able to provide a couple potential dates that can work for you and the Six Nations team? I'll leave it to you to determine how much time we'll need to discuss each project. Perhaps we start with Port Colborne for a length of time you feel is needed, then move onto Cedar Springs? It'd be good to keep distinct times for each of these because the teams on our end are different for each project.

Please let me know if this works for you and if you can provide some meeting date/time options. I assume virtual is best given the large number of people needed from our end for each project.

Also, I want to close the loop on a question you asked that I don't think we answered. The customer for the Port Colborne Project is Asahi Kasei Battery Separator Canada Corporation.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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From: [Brent Bullough](#)
To: [Peter Graham](#)
Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Friday, December 19, 2025 7:37:32 AM
Attachments: [image001.png](#)

Hi Peter, a heads up that I'm going to technically be out of the office for the holidays starting today (my out of office will be on) but I'll be monitoring my email and will continue to work to set up a meeting if you're able to provide dates, or if you need anything else.

You can also text me at 647-280-4795 for a more immediate response to any inquiries

Thanks,
Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Friday, December 19, 2025 10:12:32 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

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Hi Brent,

Sounds like we're in the same boat for holiday prep! Thank you for confirming the PC customer is whom I suspected.

I've now received the apps seeking orders for both Port Colborne and Cedar Springs. I've sent in the intervenor and cost letters for the former and will do the latter when I return to work on the week of the 5th

The OEB process is new to me and I'm learning how to navigate it. I'll have a better idea of future meetings once I talk to them again early in the new year.

Thank you, Peter

Line-item attachment 3.55

From: [Brent Bullough](#)
To: [Peter Graham](#)
Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Monday, January 19, 2026 4:30:58 PM
Attachments: [image001.png](#)

Hi Peter,

Looping back to this, are there any dates that would work for you and the team for a meeting on one or both of the Port Colborne and Cedar Springs projects?

As we work to schedule a meeting, feel free to share any comments or questions via email on the projects that may have emerged during your review of the draft ERs, to which links were resent to you, Tanya, and Lonny from Stantec on November 28.

Thanks, and hope to hear from you soon.

Brent

From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Gabrielle Lapalme](#)
Subject: RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Friday, January 23, 2026 10:31:48 AM
Attachments: [image001.png](#)

Hi Peter,

Hope you had a good week and happy Friday!

Please let me know if there are any dates that can work for meetings on Port Colborne and Cedar Springs.

And, of course, let me know if you have any questions or concerns in the meantime.

Thanks,
Brent

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: February 2, 2026 11:47 AM
To: Peter Graham <LRCS@sixnations.ca>
Cc: Dawn Russell <dawnrussell@sixnations.ca>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Native Lands LTD <nativelandsltd@gmail.com>; Tayler Hill <tayler.hill@sixnations.ca>; Tanya Hill-Montour <tanyahill-montour@sixnations.ca>; Lonny Bomberry <lonnybomberry@sixnations.ca>; Lauren Jones <laurenjones@sixnations.ca>; Kelsey Mills <Kelsey.Mills@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs

Hi Peter,

During our meeting on November 25, 2025, we agreed to reconnect in January to continue discussions on the Port Colborne and Cedar Springs projects. We would like to schedule a meeting to review both projects in more detail and hear any comments from Six Nations on the projects.

A few follow-up items from our November 25 meeting:

- As requested, Stantec re-sent the links to the draft Environmental Reports for both projects on November 28. Is Six Nations able to share any comments or questions regarding the reports or the proposed mitigation measures?
- We have confirmed that we do not anticipate tree removal will be required for the Port Colborne project.
- We have also confirmed that the project area is outside the Lyons Creek soil zone that Lauren Jones raised during our November meeting. This information was shared with, and acknowledged by, Lauren on November 28, 2025.
- Stage 2 archaeology for Port Colborne is planned for early 2026, as soon as weather allows. Six Nations will be invited to participate.

Please let me know what dates might work for your team, and we will schedule a meeting accordingly.

Thanks, Peter. We look forward to hearing from you soon.

Brent

From: [Peter Graham](#)
To: [Brent Bullough](#)
Cc: [Dawn Russell](#); [Lauren Whitwham](#); [Native Lands LTD](#); [Tayler Hill](#); [Tanya Hill-Montour](#); [Lonny Bomberly](#); [Lauren Jones](#); [Kelsey Mills](#); [Gabrielle Lapalme](#)
Subject: [External] RE: Enbridge Project Meetings - Including Port Colborne and Cedar Springs
Date: Monday, February 2, 2026 1:48:06 PM
Attachments: [image001.png](#)

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Hi Brent,

Because of Enbridge's filings, we're retaining a lawyer for both Port Colborne and Cedar Springs. We'll be in touch once we've had a chance to discuss this with counsel.

Thank you, Peter

From: [Brent Bullough](#)
To: [Peter Graham](#)
Subject: Enbridge - Cedar Springs and Capacity Funding
Date: Tuesday, February 10, 2026 4:53:13 PM
Attachments: [image001.png](#)

Hi Peter,

I called the Land Use Unit number and left a message for you to call me back but thought I'd follow up with an email.

I'm hoping we can chat about Cedar Springs as you may have seen we submitted a letter to the OEB yesterday on that project.

Thank you for letting us know SNGREC is retaining a lawyer to assist with this project and Port Colborne. I understand you want to discuss this further with them before discussing the projects, but I'd like to talk in general terms, if you agree, about our engagement and what we can do to improve things. We thought we made good progress in the relationship and had a path forward after our Nov. 25 meeting, but that progress hasn't been reflected in recent SNGREC correspondence to the Ontario Energy Board. We'd like to continue the good dialogue we started, including having project meetings on Port Colborne and Cedar Springs, and hope those discussions can recommence soon.

I also want to make clear that we have capacity funding for your participation in the Cedar Springs project. I'd be great if you could let me know what you think SNGREC needs to effectively participate so we can get that process going.

Please respond or give me a call if you're able to discuss these items.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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From: Peter Graham <L RCS@sixnations.ca>
Sent: Tuesday, February 17, 2026 12:44 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge - Cedar Springs and Capacity Funding

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Hi Brent,

Sorry for the delay. I was unexpectedly away from work. Voicemail appear to be on the fritz. We did make good progress at our last meeting, but we weren't happy to see Enbridge proceeding with both applications despite inadequate consultation.

I've now spoken to our lawyer and we're good proceeding with our discussions. Today, I'm available between now and 1:20. Tomorrow, 1-130 and 3-4. I should be free throughout Monday afternoon.

Thank you, Peter

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: February 17, 2026 3:34 PM
To: Peter Graham <LRCs@sixnations.ca>
Subject: [External] RE: Enbridge - Cedar Springs and Capacity Funding

Hi Peter,

Thanks for the update. I'm sorry you had to be away unexpectedly. I hope everything is ok.

Thank you for providing potential meeting times. Are you hoping to talk about the projects or just capacity funding during that discussion? You and I can talk about capacity funding tomorrow if you like. If you're seeking project meetings, tomorrow will be tight to get our team together. I'll look into team availability for Monday afternoon if you do want to discuss projects.

Please let me know.

Thanks,
Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, February 17, 2026 3:44 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Enbridge - Cedar Springs and Capacity Funding

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This email was sent from lracs@sixnations.ca.

Hi Brent,

I was just scheduling for our chat - shall I call you at 1? If you're agreeable, I'll have Dawn reach out with potential dates for a project meeting.

Thank you, Peter

Line-item attachment 3.64

From: [Brent Bullough](#)
To: [Peter Graham](#)
Subject: RE: Enbridge - Cedar Springs and Capacity Funding
Date: Tuesday, February 17, 2026 5:08:10 PM
Attachments: [image001.png](#)

Sounds good, Peter. Talk to you tomorrow.

Brent

From: [Brent Bullough](#)
To: [Peter Graham](#)
Subject: RE: Enbridge - Cedar Springs and Capacity Funding
Date: Wednesday, February 18, 2026 12:22:07 PM
Attachments: [image001.png](#)

Hi Peter,

You can call my cell at 647-280-4795 around 1 as discussed.

Thanks,
Brent

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: Wednesday, February 18, 2026 1:17 PM
To: Peter Graham <LRCS@sixnations.ca>
Subject: [External] RE: Enbridge - Cedar Springs and Capacity Funding

Hi Peter, thanks for the quick call.

I also meant to ask, are you and the Land Use Unit the same as the Consultation and Accommodation Process (CAP) Team? I want to make sure I understand who's who and how they are related.

In the meantime, we'll look out for the dates from Dawn for the Cedar Springs Project

and Port Colborne Project meeting acknowledging, as discussed, that we may need to consider two separate meetings for those projects if scheduling becomes a challenge. I'll also keep an eye out for the estimate for Cedar Springs participation once you get the estimate from SVS around the end of next week so we can get capacity funding going for that project.

Thanks again,
Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Wednesday, February 18, 2026 1:25 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] Re: Enbridge - Cedar Springs and Capacity Funding

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This email was sent from lrca@sixnations.ca.

Hi Brent,

Thank you.

The land use unit refers to the more development focused part of the CAP Team, basically myself and the land use technicians, vs. the archaeology and wildlife centred units.

Yes, I asked Dawn to schedule one or two meetings based on your preference. Sounds good!

Best, Peter

From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Dawn LaForme](#)
Subject: Cedar Springs and Port Colborne Projects
Date: Tuesday, February 24, 2026 11:35:25 AM
Attachments: [image001.png](#)

Hi Peter,

I'm looking for a quick clarification and following up on potential project meeting dates.

For the CAP Team, does this mean all members of each of the Land Use, Archaeology, and Wildlife Centre Units make up the team, or are they just the development focused part of the CAP Team and, if so, who are the other, non-development focused members? I'm just trying to understand who makes up the whole CAP Team.

Regarding meeting dates, we're looking forward to seeing some potential dates from you and Dawn. With March Break coming up we recognize people will be away that week, and this is in addition to your and our regular busy schedules, so we're hoping to get those project meetings in our calendars soon.

Thanks!

Brent

From: Peter Graham <LRCS@sixnations.ca>
Sent: Tuesday, February 24, 2026 11:53 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Dawn LaForme <dlaforme@sixnations.ca>
Subject: [External] RE: Cedar Springs and Port Colborne Projects

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Hi Brent,

Yes, people working under land use, arch, and wildlife, collectively make up the CAP Team, along with leadership.

It's Dawn Russell who is setting up the meeting.

Thank you, Peter

From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Dawn LaForme](#); [Dawn Russell](#)
Subject: RE: Cedar Springs and Port Colborne Projects
Date: Tuesday, February 24, 2026 12:00:07 PM
Attachments: [image001.png](#)

Hi Peter,

Thanks for the clarification on the CAP Team.

And apologies to Dawn LaForme. I meant to cc Dawn Russell.

Brent

From: Dawn Russell <dawnrussell@sixnations.ca>
Sent: Tuesday, February 24, 2026 12:05 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Peter Graham <LRCS@sixnations.ca>
Subject: [External] RE: Cedar Springs and Port Colborne Projects

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from dawnrussell@sixnations.ca.

Good afternoon Brent,

On behalf of Six Nations of the Grand River Elected Council (SNGREC) Lands and Resources Department's Consultation and Accommodation Process (CAP) Team I acknowledge the request to meet and do the best that I can to accommodate. The area of coverage is extremely large (west of Oshawa to east of Woodstock) and the source to the mouth of the mighty Grand River thus I have the request to schedule sitting in front of me and review the calendar dates throughout the day (and evenings), March and April have tentative dates offered. As soon as I know you will know as you have not been forgotten.

Much appreciated,
Dawn Russell

From: [Brent Bullough](#)
To: [Dawn Russell](#)
Cc: [Peter Graham](#)
Subject: RE: Cedar Springs and Port Colborne Projects
Date: Tuesday, February 24, 2026 12:12:50 PM
Attachments: [image001.png](#)

Thank you, Dawn. We recognize you are managing many files and countless requests, so very much appreciate the effort.

My sincerely thanks,
Brent

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

Cedar Springs Community Expansion Project (“Project”)

As of February 24, 2026

Haudenosaunee Development Institute (HDI)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided HDI with the following information:</p> <ul style="list-style-type: none"> • Notification Letter providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification. • Maps of the Project location. • Notice of Upcoming Project, Notice of Commencement, and virtual open house information for the Project. The letters contained information on the environmental process. ER providing information about the potential effects of the Project on the environment and related mitigation measures. • Information on the Stage 1-2 AA fieldwork. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>HDI and Enbridge Gas have exchanged emails and met regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>HDI expressed interest in participating in surveys and field monitoring. HDI requested the ecosystems field verification survey be postponed until a meeting could be held with Enbridge Gas. Enbridge Gas and HDI met on October 14, 2025, and discussed the Project and monitoring agreement. HDI is continuing its review of the monitoring agreement. Enbridge Gas followed up to seek a timeline on when comments on the agreement are expected back and asked if there were specific issues with the agreement.</p> <p>Subsequent to this time, Enbridge Gas and HDI have had discussions regarding a proposed standard monitoring agreement. Enbridge clarified that this would be separate and apart from capacity funding in relation to the review of reports and project information.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of February 24, 2026, HDI representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the HDI in relation to the Project.</p>
Mississaugas of the Credit First Nation (MCFN)		
<p>Was project information</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided MCFN with the following information:</p>

<p>provided to the community?</p>		<ul style="list-style-type: none"> • Notification Letter providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification. • Maps of the Project location. • Notice of Upcoming Project, Notice of Commencement, virtual open house information for the Project. The letters contained information on the environmental process. • Environmental Report (ER) providing information about the potential effects of the Project on the environment and related mitigation measures. • Information on the Stage 1-2 Archaeological Assessment (AA) fieldwork. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been provided in relation to monitoring work and offered to support other activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>MCFN and Enbridge Gas have exchanged emails and met regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On March 8, 2022, MCFN provided a letter regarding the Project. MCFN requested specific information regarding the Project, including a list of documents available for review, a description of other information that will become available, deadlines pertaining to the action/decision, the approval required, and how MCFN, its rights and territory might be impacted. The letter noted MCFN's interest in participating in fieldwork (See line-item attachment 2.3). Stantec on behalf of Enbridge Gas provided the requested information on April 28, 2022.</p> <p>On June 9, 2025, MCFN provided a letter regarding the Project. The letter requested a meeting and advised that MCFN must be notified of, invited to participate in, and provided the opportunity to review any environmental and/or archaeological assessments. MCFN requested to be notified if assessments are forthcoming and if they had already occurred to provide the results prior to the introductory meeting. MCFN advised that they might request additional capacity funding for the Project. MCFN asserted that the Project requires further review and must not be approved until the review is completed and concerns addressed. MCFN requested to be notified of all updates. (See line-item attachment 2.10)</p> <p>Enbridge Gas invited MCFN to participate in an ecosystem field verification survey and Stage 1-2 AA work. (See line-item attachment 2.23) Enbridge and Stantec met with MCFN to discuss the Project</p>

		<p>On October 7, 2025, MCFN provided a response letter to the ER, confirming that MCFN had no comments on Stage 1 AA and provided written questions addressing: pipeline installation methods; potential impacts to waterbodies and wetlands; invasive species; post-construction monitoring; baseline studies regarding unknown thermal regimes; and implementation of mitigation measures. MCFN noted an interest in the Stage 2 AA. (See line-item attachment 2.29).</p> <p>MCFN requested the results of the ecosystems field verification survey when available (See line-item attachment 2.32.).</p> <p>On November 24, 2025, an Enbridge Gas representative emailed the MCFN representative to provide responses to comments on the ER and the Project received from MCFN on October 7, 2025. Responses included: confirmation that MCFN would be invited to participate in the Stage 2 AA and be provided the draft Stage 2 AA report for review; a description of construction methods, including mitigation measures that would be implemented to ensure potential impacts to wetland and watercourses are minimized or avoided; information relating to vegetation clearing (including removal of invasive species); and a discussion of certain monitoring, mitigation and protection measures that will or could be undertaken as outlined in the ER or as may be developed as part of regulatory and permitting submissions during detailed design. (See line-item attachment 2.43)</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of February 24, 2026, MCFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the MCFN in relation to the Project.</p>
<p>Six Nations of the Grand River (SNGR)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided SNGR with the following information:</p> <ul style="list-style-type: none"> • Notification Letter providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification. • Maps of the Project location. • Notice of Upcoming Project, Notice of Commencement, and virtual open house information for the Project. The letters contained information on the environmental process. • ER providing information about the potential effects of the Project on the environment and related mitigation measures. • Information on the Stage 1-2 AA fieldwork. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>SNGR and Enbridge Gas have exchanged emails and met regarding the Project.</p>

<p>you have direct contact with the community?</p>		
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>SNGR advised that the ER deadline was unworkable because of a need to have an introductory meeting and that SNGR would provide potential dates (See line-item attachment 3.11.). Enbridge Gas followed up with a request for meeting dates and encouraged SNGR to reach out with any questions about the Project. As SNGR advised that the Project Description Report was not received and there were technical difficulties with providing the Report through email. Enbridge Gas provided the Project Description Report in person on September 25, 2025 (See line-item attachment 3.17).</p> <p>SNGR expressed concerns regarding consultation and indicated that it would like a meeting to discuss a potential MOU with Enbridge Gas (See line-item attachment 3.29.). Enbridge Gas acknowledged SNGR’s concerns and the need to rebuild the relationship. Enbridge Gas requested a list of studies SNGR would like to see, possible meeting dates and a copy of SNGR’s Consultation and Accommodation Policy. Enbridge Gas advised that another Enbridge Gas representative would be engaging with SNGR going forward and provided their name (See line-item attachment 3.30)</p> <p>On October 21, 2025, SNGR attended an ecosystems field verification survey for the Project with Stantec.</p> <p>At a meeting held on October 9, 2025, among the MEM, Enbridge Gas, and SNGR, SNGR raised process improvements it would like to see (including around obtaining base-line data, environmental studies and consultation) and communicated to the others its expectations around responding to issues identified by SNGR around the Project. SNGR also raised challenges it saw with the field monitoring process at the meeting. Since the meeting, SNGR and Enbridge Gas have corresponded on the foregoing, so that Enbridge Gas can better understand SNGR’s concerns to help improve the engagement process. (See line-item attachment 3.25)</p> <p>On October 28, 2025, SNGR emailed Enbridge Gas, requesting information relating to environmental studies and mitigation standards and techniques.. In the email, SNGR also noted that SNGR field monitors cannot consult on behalf of SNGR. along with the structure of the consultation process. (See line-item attachment 3.39)</p> <p>On November 25, 2025, Enbridge Gas and SNGR met to discuss the Project, and in part for Enbridge Gas to respond to issues that were previously identified by SNGR through the engagement process (including in the meeting held on October 9, 2025 and SNGR’s correspondence dated October 28, 2025). Of note, at the meeting:</p>

		<ul style="list-style-type: none"> • SNGR stated its expectations around engagement, with Enbridge Gas noting that recent changes it has made to its engagement team will make for a more predictable process. • As it related to the environment, SNGR stated that although their initial stance was that they preferred an environmental impact statement (EIS) during route selection, they acknowledged that the environmental assessment process that was being undertaken for the Project may suffice (provided steps that were discussed at the meeting were undertaken). The parties discussed the environmental review process. • In response to questions around archaeology, Enbridge Gas explained how archaeology is and will continue to be assessed for the Project (including the use of Indigenous monitors). In furtherance of this work, Enbridge Gas made a request for SNGR representatives to be at the initial natural heritage and Stage I AA fieldwork surveys if at all possible for future projects, which Enbridge Gas noted would allow SNGR to provide inputs into the route evaluation and selection. In furtherance of the request, it was also noted by Enbridge Gas that it would be beneficial to have representatives attend who can provide Indigenous knowledge on natural heritage and cultural resources for the community so they can report back to the SNGR team on the work. SNGR indicated they have people who could meet this request and will discuss internally. Enbridge Gas noted that SNGR would continue to be invited to archaeology field studies. Finally, and as it related to archaeology, SNGR emphasized that disturbed areas needed further archaeological review, to which Enbridge Gas noted that there were processes in place to account for the foregoing. • On the topic of restoration and reporting, SNGR stated that it desired the Project area to be restored to a better than pre-existing condition. Enbridge Gas explained that it was open to exploring restoration opportunities to support the Project, including reviewing alternative ways to enhance the natural environment for the Project area. Where reasonable and practicable, Enbridge Gas would consider engaging SNGR organizations to assist with this work. (see line-item attachment 3.46) <p>In response to SNGR concerns regarding the consultation process, Enbridge Gas will continue to consider whether there are further opportunities to improve that process, recognizing that the steps that are already taken to engage potentially impacted Indigenous groups early in the Project development. To that end, Enbridge Gas is waiting to hear back on potential meeting dates from SNGR to meet on the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>As of February 24, 2026, SNGR has identified concerns and Enbridge Gas is continuing to engage with SNGR to address these concerns.</p>

ENBRIDGE GAS INC.

Answer to Interrogatory from
Ontario Energy Board Staff (STAFF)

Interrogatory

Reference:

Exhibit H, Tab 1, Schedule 1, Attachment 5: Indigenous Consultation Report: Summary Table

Preamble:

Enbridge Gas stated that it offered funding to each First Nation identified as potentially impacted by the project. According to Enbridge Gas, capacity funding will support timely activities such as technical review of project documents and engagement in meaningful consultation.

In its intervention request letter, Six Nations of the Grand River stated that capacity funding has not been formally confirmed or received.

Question(s):

- a) Please discuss if the capacity funding offered to each of the Mississaugas of the Credit First Nation and Six Nations of the Grand River/ Haudenosaunee Confederacy Chiefs Council was accepted and provided. If not, why not. Please explain the answer specific to each of the Indigenous communities.
- b) Without disclosing the amount of funding offered, please describe the form and timing of the offer, the activities supported, and mechanism of recovery of the capacity funding cost from Enbridge Gas's rate-payers.

Response:

- a) Capacity funding has been offered by Enbridge Gas to all the Indigenous groups on the duty to consult list. As it relates to the:
 - Haudenosaunee Development Institute (HDI), Enbridge Gas has had discussions with HDI around capacity funding. More specifically, Enbridge Gas confirmed to HDI in response to their queries that any capacity funding provided by Enbridge Gas could be used by HDI to review reports prepared or attend meetings in relation to the Project. Enbridge Gas also clarified to HDI

that Enbridge Gas would compensate monitors engaged for or on behalf of HDI for their attendance and participation in any archaeology field work undertaken for the Project. Enbridge Gas continues to be prepared to provide capacity funding to HDI for reasonable costs related to engagement in respect of the Project.

- Mississaugas of the Credit First Nation (MCFN), MCFN has accepted (and was provided) capacity funding as it relates to field work completed for the archaeology studies. Enbridge Gas is prepared to provide additional capacity funding to MCFN for reasonable costs related to engagement in respect of the Project.
 - Six Nations of the Grand River (SNGR), SNGR accepted capacity funding as it relates to field work. SNGR also noted it will require additional capacity funding, and to that end, Enbridge Gas is waiting for an estimate to be provided by SNGR. Once an estimate is provided, Enbridge Gas can consider, and steps can be taken to ensure that reasonable capacity funding can be accessed by SNGR.
- b) At the outset of engagement, and pursuant to the Notice of Commencement for the Project, Enbridge Gas acknowledged that capacity support may be required for Indigenous groups, and Enbridge Gas was prepared to provide capacity funding to support engagement in relation to the Project. Subsequent to this time, Enbridge Gas has reinforced to the Indigenous groups that capacity funding is available to ensure adequate consultation can occur.

While the capacity funding is designated for engagement related to the Project, Enbridge Gas does not set out specific activities that must be undertaken as it relates to the funding, recognizing that different Indigenous groups may be interested in different aspects of the Project and have varying degrees of overall interest. In Enbridge Gas's experience, capacity funding is typically used by Indigenous groups to support engagement activities related to the Project, including but not limited to the technical review of Project documentation, including the environmental report and archaeological assessment reports prepared for the Project, participation in Project meetings, reviewing and responding to emails and assisting in assessing any significant sites within the Project area.

Enbridge Gas will bring forward the forecast revenues and capital expenditure of the Project (which would include any capacity funding paid to Indigenous Groups by Enbridge Gas) for consideration of inclusion in rates in the next rebasing application. Consistent with the direction in the OEB's EB-2020-0094 Decision, upon placing the Project into service, Enbridge Gas will apply a 10-year rate stability period (RSP) during which Enbridge Gas will bear the risk of the

Project customer attachment and capital expenditure forecast vs. actuals. The Company will file the actual costs and revenues of the Project with the OEB for consideration of inclusion in rates in the rebasing application following the conclusion of the RSP.

ENBRIDGE GAS INC.

Answer to Interrogatory from
Ontario Energy Board Staff (STAFF)

Interrogatory

Reference:

Exhibit H, Tab 1, Schedule 1, Attachment 3: Sufficiency Letter (not filed)

Preamble:

According to the current process for assessing the sufficiency of Indigenous consultation for an application for Leave to Construct or an exemption from the requirement to seek Leave to Construct, the Ministry of Energy Mines delegated the procedural aspects of consultation to Enbridge Gas and will provide a letter with its opinion on the adequacy of procedural aspects of Indigenous consultation undertaken by Enbridge Gas related to the project. This letter is referred to interchangeably as the “Sufficiency Letter” or as the “Letter of Opinion”. Enbridge Gas stated that the Sufficiency Letter would be filed on the record once it had been received by Enbridge Gas.

Question(s):

What is the expected date when Enbridge Gas anticipates that the Sufficiency Letter would be provided by the Ministry of Energy and Mines.

Response:

Enbridge Gas anticipates receiving a Sufficiency Letter from the Ministry of Energy and Mines close to the end of the record for the proceeding.

ENBRIDGE GAS INC.

Answer to Interrogatory from
Six Nations of the Grand River (SNGR)

Interrogatory

Reference:

Indigenous Consultation Report – Summary Table (Application, Exhibit H, Tab 1, Attachment 5, pp. 3–4)

Indigenous Consultation Log for the Cedar Springs Community Expansion Project (Application Exhibit H, Tab 1, Attachment 6, Line- Items 3.0-3.35 and the attachments thereto) Environmental Report (Application Exhibit F, Attachment 1, Section 2) Supplementary Brief of Project Communications between Enbridge and SNGR (Attached as Tab 1 to these Written Interrogatories)

Preamble:

1. On September 29, 2021, Six Nations of the Grand River as represented by the Elected Council (“SNGR”) received initial notification of the Cedar Springs Community Expansion Project (the “Project”) from Enbridge Gas Inc. (“Enbridge”). An updated Notice of Upcoming Project was delivered to additional SNGR representatives on June 6, 2025.
2. On June 9, 2025, SNGR requested that Enbridge provide details regarding the Project at a meeting planned for June 10 regarding two other Enbridge projects. To SNGR’s recollection, the Project was not discussed at this meeting.
3. On July 18, 2025, Enbridge sent SNGR an e-mail attaching a Notice of Commencement and Virtual Information Session, as well as a Project Description Report (the “PDR”). The e-mail was not received by SNGR, and in fact it appears that delivery of the e-mail failed. Despite this, Enbridge did not follow up with SNGR to confirm receipt and did not seek to remedy the failed delivery.
4. On September 16, 2025, SNGR received a draft Environmental Report from Enbridge. The report suggested that “extensive consultation had taken place” (which language remains in the final Environmental Report) and that the PDR had been circulated to SNGR. SNGR advised Enbridge that it never received the report and requested a copy of same. Enbridge arranged for a copy to be delivered by hand, which was received by one of SNGR’s representatives on September 25, 2025. This was the first time SNGR had seen the PDR.

5. Despite its delay in delivering the PDR, Enbridge requested that SNGR provide comments on the draft Environmental Report by October 31, 2025. This date was unworkable for SNGR, who lacked information about the Project and had yet to have even an introductory meeting with Enbridge in respect of same. SNGR and Enbridge agreed to an introductory meeting on September 22, 2025, but it was never held.
6. On September 23, 2025, Enbridge invited SNGR to a field verification survey, which was subsequently rescheduled and postponed multiple times. It eventually took place on October 21, 2025, and SNGR attended.
7. On October 16, 2025, SNGR expressed its dissatisfaction with consultation on the Project and other Enbridge projects. As a result of the poor start to consultation in this Project, as well as difficulties in other ongoing projects, SNGR's Consultation and Accommodation Process (CAP) Team determined that a structured consultation process was required prior to any further discussions with Enbridge in respect of the Project.
8. On October 17, 2025, Enbridge advised SNGR that there would be a change in Enbridge's representative engaged in the consultation process. SNGR sent Enbridge a copy of its Consultation and Accommodation Policy and asked to meet to discuss a structured consultation process.
9. The parties agreed to meet again on November 25, 2025. Unbeknownst to SNGR – and while assuring SNGR that Enbridge intended to “foster a more engaged and collaborative connection moving forward” with respect to its extant projects – Enbridge had already begun preparing this Application without advising SNGR.
10. On October 31, 2025, Stantec Consulting Ltd. (“Stantec”, which had already been engaged by Enbridge to undertake a route evaluation and environmental and socio-economic impact study) informed SNGR that it had been retained to complete a Stage 1-2 archaeological assessment and invited SNGR to participate.
11. On November 19, 2025, Enbridge filed this Application without notice to SNGR.
12. While Enbridge filed its Application on November 19, 2025, the Indigenous Consultation Report (and attachments thereto) are only current to November 3, 2025. Not only is the Indigenous Consultation Report missing all correspondence subsequent to November 3, but Enbridge appears to have selectively omitted relevant and material correspondence between the parties. For instance, the Indigenous Consultation Report contains an e-mail from Lauren Whitwham (Manager, Community & Indigenous Engagement, Eastern Region) to SNGR dated October 17 (Line-Item Attachment 3.29), but omits SNGR's response of October 20 (contained in the same e-mail thread) wherein SNGR delivers a copy of its Consultation and Accommodation Policy and notifies Enbridge that the CAP Team had decided that a structured

consultation process would be required prior to any further project discussions with Enbridge.

13. A tabbed brief of communications between Enbridge and SNGR in relation to the Project that were omitted from Enbridge's Consultation Report (or exchanged subsequently) is attached at Tab 1 to these written interrogatories.
14. On February 2, 2026, SNGR wrote to the Ontario Energy Board to request intervenor status. In its request, SNGR outlined its concerns and noted that no consultation had taken place on the Project.
15. SNGR's concerns remain outstanding and have not been meaningfully addressed by Enbridge.

Question(s):

- a) Were any contemporaneous notes or other written materials taken by Enbridge during the parties' June 10, 2025 and November 25, 2025 meetings, and other meetings between SNGR and Enbridge related to the Project (collectively, "Project Meetings")?
 - i. For each meeting, if not, SNGR requests an explanation of why.
- b) Were any notes, memoranda, summaries, talking points and/or other documents¹ prepared by or for Enbridge ahead of and/or in relation to the Project Meetings? If so, SNGR requests copies of same.
 - i. For each meeting, if not, SNGR requests an explanation of why.
- c) Were any notes, memoranda, summaries, talking points and/or other documents prepared by or for Enbridge following each of the Project Meetings, in respect of the items discussed at these meetings? If so, SNGR requests copies of same.
 - i. For each meeting, if not, SNGR requests an explanation of why.
- d) An explanation for why, despite being asked to introduce SNGR to the Project in the June 10, 2025 meeting, Enbridge failed to do so.
- e) Confirm whether it is Enbridge's practice not to take notes of its consultation meetings with Indigenous communities who have raised issues or concerns with respect to its projects. If so, why is this the practice?
- f) Whether Enbridge received any notice that its e-mail of July 18, 2025 attaching the PDR had failed to deliver. If so, why did Enbridge do nothing to remedy that failure.

- g) Confirm whether it is Enbridge's practice to follow-up with Indigenous communities with whom it is in active discussions.
 - i. If so, explain the reason for Enbridge's departure from that practice with SNGR specifically with respect to the failed delivery of the PDR; or
 - ii. If not, explain the reason why this is the practice.
- h) To the extent not answered by item VII, an explanation of why Enbridge did not follow up with SNGR to confirm receipt of the July 18, 2025, e-mail.
- i) An explanation as to what led Enbridge to instruct Stantec, or led Stantec to otherwise conclude, that extensive consultation had taken place with SNGR prior to the preparation of the draft Environmental Report.
- j) An explanation for why, after Enbridge was made aware that SNGR had not received necessary information, it continued to prepare the Environmental Report on an ordinary timeline, rather than adjusting the timeline to remedy SNGR's lack of notice and information.
- k) Confirm what, if any, commitments were made to SNGR in relation to the Project during the November 25, 2025, meeting.
- l) In relation to item XI, more specifically SNGR requests an explanation for why Enbridge chose to file this Application rather than consult with SNGR via the consultation process involving the CAP Team that SNGR had requested.
- m) What steps (if any) has Enbridge taken in this Project to ensure that Indigenous, and specifically SNGR's, traditions and worldviews are (and will be) considered, listened to and respected?
- n) In respect of the items discussed between the parties, an explanation of how Enbridge has responded to or otherwise addressed – or intends to respond to or otherwise address – the items discussed, together with all documents in respect of same, including but not limited to:
 - i. SNGR's broader concerns regarding the relationship between Enbridge and SNGR, not only with respect to the Project but the parties' relationship going forward, including SNGR's request to implement a structured consultation process;
 - ii. Broader compliance with SNGR's Consultation & Accommodation Policy, including but not limited to the requirement to obtain SNGR's free, prior and informed consent prior to commencing any project that may adversely affect SNGR's rights or interests.

If Enbridge does not intend to respond to or otherwise address the issues enumerated

above, please provide the basis for Enbridge's refusal to consider SNGR's requests in this regard.

- o) An explanation for why Enbridge commenced this application after effectively no consultation with SNGR with respect to the Project. Specifically, why Enbridge commenced this Application while in the midst of discussions with SNGR about establishing a structured consultation process with SNGR's CAP team.
- p) SNGR requests that Enbridge file an updated Indigenous Consultation Record containing complete threads of all communications with SNGR with respect to the Project.
- q) Explain why Enbridge omitted SNGR's correspondence dated October 20, 2025 from its Indigenous Consultation Record.
 - i. With respect to item XVI above, SNGR requests a similar explanation for any and all communications contained in its updated ICR, that had been omitted from its Indigenous Consultation Record.
- r) Explain why Enbridge omitted SNGR's Consultation & Accommodation Policy from its Indigenous Consultation Record.
- s) Explain how Enbridge simultaneously telling SNGR that Enbridge "is committed to building a strong, respectful, and responsive relationship" with respect to the Project and overall, and working to "foster a more engaged and collaborative connection moving forward", while simultaneously (without notifying SNGR) preparing and delivering this Application, is consistent with reconciliation and collaboration with SNGR.
- t) Accommodation is an established component of the duty to consult and accommodate, separate and apart from consultation and mitigation measures and capacity funding. What is Enbridge's plan to financially accommodate SNGR for Enbridge's disruption to, and indefinite ongoing use of, SNGR's territory for its own profit?
- u) What is Enbridge's plan to comply with all aspects of SNGR's Consultation and Accommodation Policy? Please detail with specific reference to the definitions of "Consultation" and "Accommodation" in section 5, as well section 10 [Responsibility of Proponents].
- v) SNGR's Consultation and Accommodation Policy provides that the guiding principle of consultation and accommodation shall be that the process "must be guided by the principles established by the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP)" (s 3). SNGR requests an explanation of how Enbridge's

Consultation with respect to the Project has complied with UNDRIP.

Response:

- a) To Enbridge Gas's knowledge, there was no discussion of the Project during the June 10 meeting. The June 10 meeting involved discussions around a different Enbridge Gas project.

Minutes of the November 25, 2025, meeting were prepared and provided to SNGR by email on December 4, 2025 for SNGR's review and potential edits.¹

- b) There were no notes, memoranda, summaries or talking points prepared for the November 25 meeting as Enbridge Gas representatives relied on Project-related material that had already been developed and provided to SNGR. Please see the attachments to the updated Indigenous Consultation Report (ICR) in Staff IR 1².
- c) Meeting minutes were prepared following the November 25, 2025, meeting and provided to SNGR (please see response to part a) above). The meeting minutes were the only material prepared after and in relation to this meeting.
- d) The meeting for June 10, 2025, was organized for the purposes of discussing another Enbridge Gas project. On the afternoon of June 9, 2025, SNGR made a request to Enbridge Gas to add the Project to the agenda. There was not sufficient time for Enbridge Gas to prepare and organize the appropriate personnel to discuss the Project. At the June 10, 2025, meeting, Enbridge Gas offered to set up another meeting to discuss the Project at a time that was convenient for both parties.
- e) It is Enbridge Gas's general practice to take notes during meetings with Indigenous groups. Going forward, minutes of formal meetings with SNGR will be provided to meeting attendees, as was done in respect of the November 25, 2025 meeting between Enbridge Gas and SNGR.
- f) The Enbridge Gas representative who previously engaged with SNGR in relation to the Project is no longer with the Company, and therefore we cannot confirm with him whether he received notice that his email of July 18, 2025 attaching the PDR had failed to deliver. After several attempts to provide the documents via email, SNGR received a hand delivered copy of the PDR on September 25, 2025. SNGR also would have received a copy of the PDR in the Environmental Report (ER) on September 16, 2025. It is the Enbridge Gas Community and Indigenous Engagement team's general practice to follow up when notices of undelivered emails are received.

¹ Updated ICR, Exhibit I. STAFF-1 Attachment 1, line-item attachment 3.50.

² For example, line-item attachments 3.4, 3.6, 3.49, etc.

- g) Yes, it is Enbridge Gas's practice to follow up with Indigenous communities with whom it is in active discussions. See the updated Indigenous Consultation Report (ICR) at Exhibit I. STAFF-1, Attachment 1, for the record of follow up with SNGR relating to engagement on the Project.
- h) See response to question f) above. Enbridge Gas acknowledges that there were difficulties in delivering certain Project information to SNGR by email. Subsequent to learning this, Enbridge Gas printed the relevant documentation, and hand delivered it to SNGR. Going forward, and as it relates to material information on Enbridge Gas projects that are circulated by email, Enbridge Gas will use reasonable efforts to follow up with SNGR to confirm that the documentation was received. If it is not received, Enbridge Gas will take additional steps to ensure that SNGR can receive the document, such as hand delivering the documentation as was done in the previous instance.
- i) As outlined in the updated ICR and in Appendix B.6 of the ER³, Indigenous groups were provided opportunities to participate in various activities where Indigenous knowledge and interest could be shared for incorporation into the environmental assessment.

In connection with the preparation of the ER, Indigenous communities were notified of the Project and provided opportunities to participate in the environmental study through multiple engagement mechanisms. These notifications included, but were not limited to, distribution of the following materials before the ER was finalized:

- Notice of Upcoming Project;
- Notice of Study Commencement and Virtual Information Session;
- Project Description / Project Summary Report outlining preliminary baseline conditions, potential impacts, and mitigation measures;
- Opportunities to provide input through correspondence, meetings where requested, and for some, participation in a Virtual Information Session held August 4–18, 2025, with an extended comment period to September 3, 2025; and
- Invitation to participate in site reconnaissance activities and ongoing engagement discussions.

These activities were undertaken during Phase I of the environmental study, which included identification of the potential pipeline route and consultation on environmental and socio-economic features prior to finalization of the ER.

Stantec's characterization of the engagement program as "extensive" reflects the breadth of consultation opportunities provided to Indigenous communities and other

³ Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix B.6.

stakeholders throughout the environmental study process, rather than a determination that all potentially affected communities had fully participated in consultation activities prior to preparation of the draft ER.

Enbridge Gas acknowledges that consultation with SNGR is an ongoing process and is committed to continued engagement following circulation of the ER and through detailed design and construction phases of the Project.

- j) Enbridge Gas continued to prepare the ER considering, among other matters, the engagement that occurred and the ongoing opportunities for engagement with respect to matters outlined in the ER. Enbridge Gas acknowledges that consultation is ongoing, and filing the Application (which includes the ER) does not prevent ongoing engagement with SNGR.

Enbridge Gas notes that SNGR received the draft ER for review and comment on September 16, 2025. The ER was provided again to SNGR on November 28, 2025. Enbridge Gas made a commitment to meet with SNGR in 2026 to continue discussions on the Project once SNGR had had a chance to review the ER. SNGR has not provided any comments on the ER. If and when comments are received, Enbridge Gas will consider any feedback as appropriate as it relates to the ER and the Project.

- k) On November 25, 2025, Enbridge Gas and SNGR met in person to discuss the consultation process. During the meeting, Enbridge Gas agreed, in relation to this Project: that it was open to exploring restoration opportunities to support the Project; to resend the Project ER; to work to schedule an additional discussion to discuss the Project, including route selections; and to hold kick off meetings with subject matter experts for new projects. Where reasonable and practicable, Enbridge Gas would consider engaging SNGR organizations to assist with restoration work. Subsequent to the meeting, Stantec re-sent the draft ER and Enbridge Gas requested availability to discuss the Project and ER.
- l) Enbridge Gas filed the Application considering, among other matters, the engagement that had already occurred and the ongoing opportunities for engagement, the interest of the community to connect to natural gas, and the requirements of the Ontario government's Natural Gas Expansion Program. Enbridge Gas acknowledges that consultation is ongoing and filing the Application does not prevent ongoing or further engagement with the CAP team. To that end, Enbridge Gas and SNGR have met since the Application was filed to discuss issues raised by SNGR around the Project, Enbridge Gas has communicated to SNGR that it would like to meet again to continue engagement on the Project, and SNGR is now looking to confirm dates and times that could work for a meeting.

- m) Enbridge Gas has implemented a structured and ongoing consultation program to ensure that SNGR perspectives, knowledge, and concerns are identified and considered throughout Project planning. These activities have included: distribution of project information and environmental study materials for review and comment; opportunities for SNGR to provide input on route selection and environmental considerations; invitations to participate in environmental field verification surveys, additional assessment surveys and archaeological fieldwork; provision of draft environmental documentation for review and comment; and ongoing opportunities to identify Aboriginal and treaty rights concerns and environmental priorities.

Enbridge Gas has incorporated Indigenous knowledge and community-provided information as appropriate into environmental studies where such information has been provided. SNGR representatives were invited to participate in field verification activities undertaken in support of the ER. SNGR representatives participated in the natural environment field verification activity. Environmental and archaeological assessments prepared for the Project have been shared with SNGR to support meaningful review and input. Opportunities for additional consultation have been and will continue to be provided as Project planning progresses.

Enbridge Gas understands that consultation involves the exchange of information and consideration of community input. While consultation does not require agreement on all matters, Enbridge Gas remains committed to continuing consultation with SNGR throughout the regulatory process, detailed design, construction, and restoration phases of the Project. Enbridge Gas also wishes to continue to engage with SNGR to hear how the Project could potentially impact Aboriginal and Treaty rights practiced along the route.

- n) Enbridge Gas has worked to respond to, or otherwise address, the items discussed with SNGR through the consultation process with respect to the Project. For a description of these activities, including any documents that may have been prepared in respect of these activities, please see the updated ICR⁴. Enbridge Gas will continue to engage with SNGR to respond to any issues raised by SNGR in the context of the consultation process.

As it relates to the Consultation and Accommodations Policy (CAP), Enbridge Gas will work to address items outlined in this policy as appropriate. Enbridge Gas only received the CAP on October 20, 2025, after Enbridge Gas requested a copy of it.

Enbridge Gas recognizes the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) as outlined in its Indigenous Peoples Policy.⁵ Enbridge Gas endeavors to engage as early as possible in the Project planning stage,

⁴ Updated ICR, Exhibit I.STAFF-1 Attachment 1.

⁵ Exhibit H, Tab 1, Schedule 1, p. 2

taking into account the scale and scope of the Project, by sharing Project related information with potentially affected Indigenous groups, and meeting with Indigenous groups as per their interest to obtain their input and guidance as to how any potential impacts the Project may have on Aboriginal rights and interests can be avoided or mitigated, as appropriate. This includes, for example, seeking and responding to comments on Project-related environmental or archaeological reports, inclusion in monitoring, consideration of Project changes and potential business or employment opportunities. Through its engagement, Enbridge Gas aims to secure the free, prior and informed consent of potentially impacted Indigenous groups, to the extent reasonably possible, recognizing that consent is not required except in certain circumstances.

- o) See response to question l) above.
- p) See Exhibit I.STAFF-1, Attachment 1.
- q) The ICR has been updated to reflect any entries that may have been inadvertently missed, including the October 20, 2025 email. These entries have been highlighted in orange. Enbridge Gas works to continuously improve its processes to ensure that all relevant engagement activities are captured in its Indigenous Consultation Reports.
- r) See response to question q) above.
- s) See response to question l) above.
- t) The Project will be undertaken predominantly within an existing road allowance and once construction is complete, the land will be returned to pre-construction condition. There is anticipated to be minimal to no tree removal for the Project. Enbridge Gas will be implementing mitigation measures to ensure that any potential impacts caused by the Project are minimal. Should SNGR identify a specific impact that cannot be mitigated through the planned mitigation measures, we would consider whether other steps are appropriate based on any specific information and suggestions SNGR provides.
- u) Enbridge Gas will continue to work to address the Consultation and Accommodation Policy as appropriate.
- v) See response to question n) above.

ENBRIDGE GAS INC.

Answer to Interrogatory from
Six Nations of the Grand River (SNGR)

Interrogatory

Reference:

Letter from Ministry of Energy to D. Janisse dated October 19, 2021 (Application, Exhibit H, Tab 1, Attachment 2)

Preamble:

1. On August 27, 2021, Enbridge provided the Ontario Ministry of Energy (“**MEM**”, now the Ontario Ministry of Energy and Mines) with a description of the Project to determine if there are any duty to consult requirements in respect of the Project.
2. By responding letter dated October 19, 2021, the MEM advised Enbridge (among other things):
 - a) The Government of Ontario (the Crown) has a constitutional Duty to Consult and, where appropriate, accommodate Indigenous communities when it has knowledge of established or credibly asserted Aboriginal or treaty rights protected under section 35 of Canada’s *Constitution Act, 1982* (s. 35 rights), and it contemplates conduct that might adversely affect those rights. The Crown may delegate the procedural aspects of consultation to project proponents (i.e., Enbridge) (p. 1);
 - b) The Crown has a duty to consult in respect of the Project, and MEM is delegating the procedural aspects of consultation in respect of the Project to Enbridge (p. 2);
 - c) That the Crown will retain oversight over all aspects of the consultation process (p. 2); and
 - d) Based on the Crown’s assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or treaty rights that may be (p. 2).
3. Through receipt of this letter, Enbridge acknowledged this Crown delegation and the procedural consultation responsibilities enumerated in the attached appendix (p. 3).
4. The Appendix to this letter outlined certain roles and responsibilities of Enbridge and the Crown related to the duty to consult with respect to the Project. The Appendix stipulated (among other things):

- a) Various responsibilities in respect of the Project (pp. 4-5);
- b) If Enbridge is unclear about the nature of a concern raised by an Indigenous community, it should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process (p. 5);
- c) Enbridge can also seek guidance from the Crown at any time. It is recommended that Enbridge contact the Crown if it is unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights (p. 5);
- d) The consultation process must maintain sufficient flexibility to respond to new information. MEM requests that Enbridge make every reasonable effort to establish positive relationships with all Indigenous communities that may be affected by the Project. (p. 5);
- e) It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented, including all attempts to support the procedural aspects of consultation undertaken by Enbridge (p. 6);
- f) The nature of the contents of the Indigenous Consultation Record should be shared with SNGR, and their permission to share this information with the Crown should be obtained (p. 7).

Question(s):

- a) What training did Enbridge staff receive regarding the delegation by the Crown of its duty to consult and accommodate to Enbridge with respect to the Project?
- b) Did Enbridge ever seek guidance from the Crown on how to address a concern raised by SNGR in respect of the Project? If so, please provide details of such guidance and any internal and external documents prepared or exchanged in respect of these discussions.
- c) Based on this letter, what was Enbridge's understanding of what the duty to consult and accommodate required it to do with regard to SNGR and the Project.
- d) Explain the steps that Enbridge took in making "all reasonable efforts" to establish positive relationships with SNGR in respect of the Project.
- e) Explain how Enbridge's consultation with SNGR fulfilled its responsibility to "[follow] up, as necessary, with Indigenous communities to ensure they received Project Notices and information[...]", as set out in the Appendix.

- f) Without limiting the generality of item V, explain how filing the Application while SNGR's concerns remained unaddressed, and while SNGR had proposed a Structured process with its CAP team to repair the relationship between SNGR and Enbridge, constitutes Enbridge taking "every reasonable effort to establish a positive relationship" with SNGR.
- g) Did Enbridge retain any sub-contractors to support the procedural aspects of consultation undertaken by it? If so, was SNGR made aware of such sub-contractors' role? Please provide all internal and external documents in respect of these delegations (if any) and Enbridge's notice of same to SNGR.
- h) Enbridge did not fully document its consultation activities. Explain the steps Enbridge will be taking moving forward to ensure that this element of the MEM's delegated responsibilities will be satisfied going forward.
- i) The contents of the Indigenous Consultation Report were not shared with SNGR, nor was SNGR's permission to share this information obtained. Why not?
- j) With respect to item IX, the Crown had advised Enbridge that it should share the Indigenous Consultation Report with SNGR. Given that Enbridge did not do this, explain how Enbridge arrived at the conclusion that consultation with SNGR has been "adequately discharged".

Response:

- a) The Project team relies on Enbridge Gas staff from a variety of professional backgrounds that regularly deal with matters related to Indigenous engagement and the duty to consult. Upon receipt of the MEM's delegation letter, it was reviewed by this multi-disciplinary and cross-functional team in order to best understand the expectations of the MEM and to inform Enbridge Gas's plans for consultation with identified Indigenous groups.
- b) Enbridge Gas has not specifically sought guidance from the MEM regarding how to address a concern raised by SNGR as the matters that have been identified to date have involved issues that Enbridge Gas could respond to given its broad-based internal expertise. However, in response to a request from MEM, Enbridge Gas representatives participated in a meeting with MEM and SNGR representatives on October 9, 2025 related to a few items, including SNGR's request for an Environmental Impact Statement (EIS) versus the environmental assessment and studies completed by Enbridge Gas in accordance with the *OEB Environmental Guidelines for Hydrocarbon Projects and Facilities in Ontario*. This discussion is captured in line item 3.25 of the updated Indigenous Consultation Report (ICR) filed as Attachment 1 to Exhibit I.OEB STAFF-1 in this proceeding.

- c) Enbridge Gas's understanding of what the duty to consult required Enbridge Gas to do with regard to SNGR and the Project is based on the description that is included in the MEM's letter, which provides that Enbridge Gas "will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project."¹ The description is supplemented by the information provided in the Appendix of the MEM's delegation letter outlining the roles and responsibilities of Enbridge Gas and the Crown related to the duty to consult and accommodate with Indigenous communities.²
- d) In an effort to establish a positive relationship with SNGR, Enbridge Gas has provided Project information to SNGR as well as opportunities for SNGR to provide feedback with respect to the Project. To assist with the review of Project information, Enbridge Gas is working with SNGR to provide additional capacity funding. Where SNGR has provided information or made comments, Enbridge Gas has tried to respond to the information or comments SNGR has provided. For example, as an updated process within the environmental assessment, Enbridge Gas provided a preliminary Project Description Report that included the baseline environmental desktop investigation results as well as the Stage 1 AA and Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA) that were completed in April and June of 2022. This was provided to SNGR for review and comment. This report was intended to help Enbridge Gas understand and assess whether areas of cultural significance or species of interest to SNGR were within the study area for the Project. Enbridge Gas invited SNGR to participate in environmental field verification surveys that would contribute to the natural heritage review.

Enbridge Gas recognizes that the relationship between Enbridge Gas and SNGR has experienced some setbacks. In an effort to address this, Enbridge Gas and SNGR representatives met on November 25, 2025, and both parties agreed to continue discussions on Enbridge Gas's projects and improving general engagement.

- e) Enbridge Gas acknowledges that there were difficulties in delivering certain Project information to SNGR by email. Subsequent to learning this, Enbridge Gas printed the relevant documentation, and hand delivered it to SNGR. Going forward, and as it relates to material information on Enbridge Gas projects that is circulated by email, Enbridge Gas will use reasonable efforts to follow up with SNGR to confirm that the documentation was received. If it is not received, Enbridge Gas will take additional steps to help ensure that SNGR can receive the document, like hand delivering the documentation as was done for the Project Description Report in September 2025 (see response to question f) in Exhibit I.SNGR-1).

¹ Exhibit H, Tab 1, Schedule 1, p. 2.

² Ibid, Appendix, pp 4-5.

- f) Enbridge Gas remains committed to reestablishing a positive relationship with SNGR. In addition to the engagement that has been undertaken to date, Enbridge Gas will continue to engage with SNGR and will respond to any specific concerns SNGR identifies with respect to the Project. Enbridge Gas filed the Application considering, among other matters, the engagement that had already occurred and the ongoing opportunities for engagement that would continue, along with the requirements of the Ontario government's Natural Gas Expansion Program.
- g) Other than Stantec Consulting Ltd. (Stantec), which included their consultant archaeologists, cultural heritage specialists and environmental specialists, all of whom were engaged to conduct an Environmental Report (ER) and archaeologist report (including associated fieldwork) for the Project and related ancillary matters, Enbridge Gas did not obtain any sub-contractors to support the procedural aspects of consultation undertaken. Indigenous groups identified as requiring consultation were notified (by way of the Notice of Upcoming Project circulated in June of 2025) of the involvement of Stantec early in the engagement process.³ Please see the updated ICR for additional details of communications between Enbridge Gas and SNGR.
- h) See response to question q) in Exhibit I.SNGR-1.
- i) The ICR was included within the draft ER, which was provided to all Indigenous groups identified as requiring consultation for comment and inputs prior to finalizing. The ER was shared with SNGR on September 16, 2025, and then again on November 28, 2025.⁴ Enbridge Gas notes that SNGR has also had the opportunity to review the ICR through the OEB process. SNGR identified that the list of culturally significant plant and animal species that the Nation had provided to Enbridge Gas was considered confidential and therefore Enbridge Gas did not share that information more broadly.
- j) Please see the response to question i) above outlining the opportunities SNGR had to review the ICR. The adequacy of consultation to discharge the duty to consult will be a consideration in the OEB's final decision and will necessarily consider all of the engagement to date, including the opportunities for SNGR to provide feedback and Enbridge Gas's efforts to address SNGR's concerns, as well as the OEB process itself.

³ ICR, Exhibit H, Tab 1, Schedule 1, Attachment 6, line item 3.2.

⁴ Ibid, line items 3.25 and 3.47.