

**Alectra Utilities Corporation
2027 Distribution Rates – Cost of Service**

EB-2025-0252

Technical Conference – March 5-10, 2026

Undertaking List

JT	Undertakings	Responses Filed Date
DAY 1 – March 5, 2026		
JT1.1	PROVIDE OEB STAFF'S WRITTEN QUESTIONS AS WELL AS ORAL QUESTIONS	27.03. 2026
JT1.2	PROVIDE ED'S WRITTEN QUESTIONS AS WELL AS ORAL QUESTIONS	27.03. 2026
JT1.3	PROVIDE DRC'S WRITTEN QUESTIONS AS WELL AS ORAL QUESTIONS	27.03. 2026
JT1.4	PROVIDE EQUIVALENT OF SAIDI TARGET WHEN LOSS OF SUPPLY IS EXCLUDED	27.03. 2026
JT1.5	PROVIDE A SPREADSHEET THAT LISTS ALL THE POTENTIAL PROJECTS AND PROGRAMS, INCLUDING THOSE THAT WERE NOT SELECTED	27.03. 2026
JT1.6	PROVIDE THE INITIAL SET OF ANNUAL CAPEX RESTRAINTS USED IN THE FIRST MODEL RUN THAT INFORMED THE SIX ITERATIONS LEADING TO THE DRAFT CAPITAL PLAN, INCLUDING THE BASIS AND RATIONALE USED TO DETERMINE THOSE YEARLY CONSTRAINTS AMOUNTS	27.03. 2026
JT1.7	PROVIDE AN ILLUSTRATIVE EXAMPLE OF A PROJECT OR A PROGRAM THAT TAKES THE CHANGE IN RELIABILITY AND TRANSLATES IT TO A DOLLAR FIGURE	27.03. 2026
JT1.8	PROVIDE THE 2015 CEADE STUDY THAT ALECTRA UTILITIES BASES THEIR LOST LOAD VALUES ON	27.03. 2026

JT	Undertakings	Responses Filed Date
JT1.9	RECONCILE THE NUMBERS FROM THE 2027 TO 2031 PLANNING OUTLOOK IN TERMS OF THE MEGAWATTS AND THE PLANNING ZONES	27.03. 2026
JT1.10	ADVISE OF THE REASON WHY THE LAND FOR THE GTAA PROJECT IS CONSIDERED AN ENHANCEMENT BUT THE TRANSFORMER STATION IS CONSIDERED AN EXPANSION	27.03. 2026
JT1.11	PROVIDE AN EXPLANATION AS TO HOW TO COMPARE AND RECONCILE THE NUMBERS IN TABLE 1 AT 3-CCC-31 WITH THE NUMBERS IN SEC-57	27.03. 2026
JT1.12	FOR ALL MATERIAL CAPITAL PROJECTS WHERE THE FINAL COST IS AT LEAST \$1 MILLION AND THERE IS A COST OVERRUN OF AT LEAST 10 PERCENT AND 100,000, PROVIDE FOR AS FAR BACK AS POSSIBLE THE PROJECT NAME, THE PROGRAM THAT IT MAY SIT UNDER, THE ORIGINAL BUDGET COST, THE FINAL PROJECT COST, THE ORIGINAL START DATE, THE ACTUAL START DATE, THE ORIGINAL TARGET IN-SERVICE DATE, THE ACTUAL IN-SERVICE DATE, AND FINAL CPI AND SPI SCORES	27.03. 2026
JT1.13	PROVIDE INFORMATION ON PRE MERGER CAPITAL EXPENDITURES INCLUDING WHAT HIGHER LEVEL INFORMATION MAY BE AVAILABLE FOR PERIODS PRIOR TO 2019, AND COMMENT ON THE COMPANY'S POSITION ON HOW THE BOARD SHOULD ASSESS THOSE EXPENDITURES IN THIS PROCEEDING GIVEN THE LIMITATIONS IN THE AVAILABLE DATA	27.03. 2026
JT1.14	PROVIDE REVISED VERSIONS OF 2A-SEC-44 ATTACHMENT 1 AND SEC-45 ATTACHMENT 1 SHOWING THE NET BASIS AT THE PROGRAM OR SEGMENT LEVEL	27.03. 2026
JT1.15	PROVIDE AN EXPLANATION FOR THE DIFFERENCE BETWEEN THE 2025 ACTUAL ASSET MANAGEMENT COSTS SHOWN IN APPENDIX 2JC AND THE 2025 FORECAST ASSET MANAGEMENT COSTS SHOWN IN EXHIBIT 4, VECC-47	27.03. 2026
JT1.16	PROVIDE THE BREAKDOWN OF THE UNSPECIFIED CATEGORY ON 2-CCC-18, ATTACHMENT 1 BETWEEN KNOWN THAT ARE INCLUDED VERSUS USING THE HISTORICAL AVERAGE	27.03. 2026

JT	Undertakings	Responses Filed Date
JT1.17	PROVIDE THE INITIAL ECONOMIC ANALYSIS WITH RESPECT TO THE PROJECTS THAT DO NOT ATTRACT A CAPITAL CONTRIBUTION	27.03. 2026
JT1.18	ADVISE WHETHER THE COMPANY CATEGORIZES PROJECTS AS ENHANCEMENT THAT DO OR DO NOT HAVE RELATED APPLICATIONS OR OFFERS TO CONNECT	27.03. 2026
JT1.19	PROVIDE ANY APPLICATIONS FOR SERVICE, OFFERS TO CONNECT, OR ANYTHING OF THAT NATURE ASSOCIATED WITH THE WEBB MS PROJECT	27.03. 2026
JT1.20	EXPAND THE TABLE IN CCC-24 TO INCLUDE THE ENTIRE COST OF THE RELATED STATION CAPACITY PROJECT AND THE TOTAL CONTRIBUTION THAT WAS MADE	27.03. 2026
JT1.21	PROVIDE ANY CHANGE ORDERS, PROJECT CLOSE-OUT REPORTS, OR OTHER INTERNAL DOCUMENTATION RELATED TO THE HAMILTON SOUTH MOUNTAIN FEEDERS CAPACITY RELIEF PROJECT AND THE EXTEND BUNTING M81 FEEDER PROJECT	27.03. 2026
JT1.22	PROVIDE A SPREADSHEET OR CALCULATION THAT SHOWS THE GRANULAR APPROACH TAKEN IN REGARDS TO SHIFT SCHEDULES ACROSS VARIOUS RATE ZONES FOR VARIOUS YEARS	27.03. 2026
JT1.23	PROVIDE THE BUDGET AND ACTUAL THAT MAKE UP THE VALUES FROM 2020 TO 2024 FOR TABLE P-2 IN APPENDIX P	27.03. 2026
JT1.24	ADVISE WHY THE LABOUR HOURS ARE THE SAME EVERY YEAR IN REGARDS TO 2-AMPCO-21 PART C, AND COMMENT ON WHAT CHANGES THERE WERE BETWEEN ITERATION 1 AND 6	27.03. 2026
JT1.25	PROVIDE AN EXPLANATION IN RELATION TO 2-AMPCO-26 FOR WHAT IS DRIVING YEAR-OVER-YEAR VARIANCES INCLUDING THE ZERO PERCENT ISSUE	27.03. 2026
JT1.26	RUN THE ASSET CONDITION ASSESSMENT USING THE SAME DATA SET AS 2023 BUT REMOVING AGE AS AN INPUT	27.03. 2026

JT	Undertakings	Responses Filed Date
JT1.27	PROVIDE THE NUMBER OF STATIONS REMAINING IN SERVICE THAT ARE FOR AN EKV BY THE END OF 2031	27.03. 2026
JT1.28	PROVIDE THE DOLLAR AMOUNT THAT EQUATES TO THE OVERRUN RELATED TO THE 1,617 PROJECTS	27.03. 2026
JT1.29	PROVIDE A RESPONSE ON HOW THE SPI IS CALCULATED	27.03. 2026
JT1.30	ADVISE WHAT PEER GROUP IS REFERENCED IN THE RESPONSE AT 4-CCMBC-3 AND ADVISE WHETHER ALECTRA DECIDED CONSCIOUSLY TO SPEND LESS OR WHETHER THEY ARE BEING CONSTRAINED FROM SPENDING MORE ON OM&A BECAUSE THEY DID NOT HAVE ENOUGH MONEY	27.03. 2026
JT1.31	PROVIDE A TABLE SHOWING THE COMPARISON BETWEEN THE AMOUNTS REQUESTED BY WAY OF ICM APPLICATIONS IN EACH OF THE FIVE PROCEEDINGS VERSUS WHAT WAS APPROVED	27.03. 2026
JT1.32	PROVIDE INFORMATION ON THE NUMERICAL AND NARRATIVE IMPACTS OF DEFERRED CAPITAL INVESTMENT ON THE BUSINESS	27.03. 2026
JT1.33	RECONCILE THE DIFFERENCE IN THE NUMBER OF DERS REPORTED IN 2A-EP-8 QUESTION C AND THOSE REPORTED IN THE DSP, 2A, TAB 1, SCHEDULE 1, 5.2.1, PAGE 19	27.03. 2026
JT1.34	PROVIDE, IF AVAILABLE, A COMPARISON OF THE CDM IMPACTS INCLUDED IN THE NON COINCIDENTAL SYSTEM PEAK FORECAST AND THOSE INCLUDED IN THE CHARGE DETERMINED FORECAST, INCLUDING THE MAGNITUDE OF THE IMPACTS	27.03. 2026
JT1.35	ADVISE HOW THE IMPACT OF THE DATA CENTRE, AI, AND CLOUD COMPUTING LOAD IN THE CHARGE DETERMINED FORECAST COMPARES WITH THE 425 MEGAWATT IMPACT AS LISTED IN THE PLANNING FORECAST	27.03. 2026

JT	Undertakings	Responses Filed Date
DAY 2 – March 6, 2026		
JT2.1	RUN TWO ADDITIONAL SENSITIVITY RUNS THAT INCLUDE ALL THREE OF THE OPTIMISTIC AND PESSIMISTIC SENSITIVITIES	27.03. 2026
JT2.2	ADVISE OF WHY THERE IS A DIFFERENCE BETWEEN THE TOTAL PROJECT CAPITAL EXPENDITURES (TO BE FUNDED BY NRCan) AND THE PROJECT TOTAL NOTED ON THE NRCan WEBSITE, INCLUDING THE SOURCE OF ADDITIONAL FUNDING	27.03. 2026
JT2.3	ADVISE WHAT THE CAPABILITIES BEING FUNDED WILL BE USED FOR BEYOND THAT FUNDING TIME PERIOD AND BEYOND 2028 AND WHETHER THAT HAS IMPACTS ON THE RATE BASE OR THE REGULATED BUSINESS RATEPAYER, AND CONFIRM WHETHER THE SYSTEMS AND CAPABILITIES THAT WILL BE DEVELOPED UNDER THIS PROJECT WILL BE CAPITALIZED WITHIN ALECTRA'S REGULATED UTILITY BUSINESS	27.03. 2026
JT2.4	RECONCILE THE DIRECT LABOUR COST BETWEEN PART A AND PART G OF 4-CCC-50 FOR 2025	27.03. 2026
JT2.5	EXPLAIN THE INCREASE IN DIRECT LABOUR COSTS WHEN NO NEW POSITIONS ARE ADDED IN 2026	27.03. 2026
JT2.6	EXPLAIN THE HIGHER SEGMENT LEVEL COST FOR 2025 AT 6.42 MILLION IN 4-CCC-56 TABLE 1 COMPARED TO THE 5.89 MILLION AMOUNT FORECASTED IN EXHIBIT 4 AT TAB 2, SCHEDULE 15, PAGE 6	27.03. 2026
JT2.7	EXPLAIN THE INCREASE IN DIRECT LABOUR COST WHEN ONLY ONE NEW POSITION IS BEING ADDED IN 2026	27.03. 2026
JT2.8	RECONCILE THE DIFFERENCE BETWEEN THE CONNECTION AND COST RECOVERY AMOUNTS SHOWN IN 2-STAFF-124 AND THE EXCEL ATTACHMENT TO 1-SEC-24A	27.03. 2026

JT	Undertakings	Responses Filed Date
JT2.9	PROVIDE INFORMATION ON THE INFLATION IMPACTS ON ALECTRA'S CAPITAL PROGRAMS OVER THE HISTORIC PERIOD SHOWN IN 1-SEC-24, ATTACHMENT 2AA	27.03. 2026
JT2.10	EXPLAIN HOW THE RISK CURVE IS CALCULATED PRE-INVESTMENT AND POST-INVESTMENT IF YOU DON'T HAVE A FAILURE CURVE FOR INDIVIDUAL ASSETS AND PROVIDE AN ILLUSTRATIVE EXAMPLE OF HOW RISK SCORES ARE CALCULATED IN COPPERLEAF THROUGH THE VALUE FRAMEWORK.	27.03. 2026
JT2.11	PROVIDE A SUMMARY OF THE OUTPUTS OF THE ECONOMIC MODEL AND KEY ASSUMPTIONS	27.03. 2026
JT2.12	PROVIDE INFORMATION ON THE CHANGE IN POLE CONDITION RATINGS BETWEEN THE 2018 AND 2023 ASSET CONDITION ASSESSMENTS INCLUDING WHY POLES RATED FAIR OR GOOD IN 2018 ARE SHOWN AS GOOD AND VERY GOOD IN 2023	27.03. 2026
JT2.13	PROVIDE THE RISK AND BENEFIT INPUTS FOR ONE POLE RENEWAL PROJECT AND ONE VOLTAGE CONVERSION PROJECT FROM THE TABLE IN IR 2-STAFF-85, INCLUDING AN EXPLANATION OF WHY ZERO BENEFITS ARE SHOWN FOR CERTAIN PROJECTS SUCH AS POLE RENEWAL AND SWITCH REMOVAL	27.03. 2026
JT2.14	ADVISE WHY A NUMBER OF TRANSFORMERS ORIGINALLY LISTED AS FAIR AND GOOD MOVED TO VERY GOOD IN 2023	27.03. 2026
JT2.15	PROVIDE THE ESTIMATED TRANSFORMER RENEWAL FORECAST SPLIT BY TRANSFORMER TYPE INCLUDING POLE TOP, PAD MOUNT, OR VAULT	27.03. 2026
JT2.16	PROVIDE THE INPUTS USED TO CALCULATE THE BENEFIT AND RISK VALUES FOR ONE TRANSFORMER RENEWAL PROJECT FROM THE FIRST LINE OF TABLE 1 ON 2-STAFF-104	27.03. 2026
JT2.17	RECONCILE THE NUMBERS USED IN THE TABLE IN WITH THE INFORMATION PROVIDED IN UNDERTAKING JT-1.24	27.03. 2026
JT2.18	PROVIDE A TABLE SUMMARIZING THE NUMBER OF SPILLS REPORTED TO THE MOE PER YEAR AND THE	27.03. 2026

JT	Undertakings	Responses Filed Date
	EQUIPMENT THAT FAILED, INCLUDING OIL-INSULATED SWITCHES	
JT2.19	PROVIDE THE AMOUNT OF MONEY SPENT IN THE HISTORIC PERIOD ON SPILL REMEDIATION AND WHERE THAT IS INCLUDED IN THE OM&A BUDGET	27.03. 2026
JT2.20	PROVIDE THE FORECAST EXPENSES FOR SPILL REMEDIATION INCLUDED FOR THE FORECAST PERIOD AND WHERE THAT IS INCLUDED IN THE MAINTENANCE BUDGET	27.03. 2026
JT2.21	ADVISE WHETHER ALECTRA HAS A STRATEGY OR PLAN FOR SEEKING THIRD-PARTY FUNDING IN RELATION TO NWS PROGRAMMING AS A WHOLE, INCLUDING ANY CORRESPONDENCE OR PLANS TO ENGAGE WITH RELEVANT FUNDING BODIES	27.03. 2026
JT2.22	PROVIDE A BREAKDOWN OF THE IMPROVEMENTS LISTED FROM LINE 14 TO 19 IN 1-STAFF-5C BY FORECASTED SPENDING AND THE CORRESPONDING REDUCTION TARGET YEAR OVER YEAR FROM 2027 TO 2031	27.03. 2026
JT2.23	PROVIDE A VERSION OF APPENDIX 2K THAT HAS THE GRE&T CENTRE DIRECT LABOUR COSTS AND EQUIVALENT FTES TAKEN OUT OR INFORMATION THAT WOULD ALLOW IT TO BE DONE IN THE FORMAT OF APPENDIX 2K	27.03. 2026
JT2.24	PROVIDE THE TOTAL NUMBER OF CALL VOLUMES FOR 2025	27.03. 2026
JT2.25	EXPLAIN THE VARIANCES BETWEEN THE ACTUALS AND THE FORECAST FOR 2025 FOR DIGITAL, INNOVATION, OPERATIONS, AND SUSTAINED	27.03. 2026
JT2.26	ADVISE WHETHER THE REFERENCE TO BEING "INCREMENTAL" REFERS TO BEING INCREMENTAL TO THE FRAMEWORK INITIATIVES TAB IN 1-SEC-12 OR TO ALL OF THE TABS	27.03. 2026
JT2.27	PROVIDE A FULL CALCULATION OF THE COMPARISON OF THE 2027 REVENUE REQUIREMENT OF OPTION 3 RELATIVE TO OPTION 2	27.03. 2026

JT	Undertakings	Responses Filed Date
JT2.28	PROVIDE THE INTERNAL FTES THAT ARE DIRECTLY RELATED TO THE CALL CENTRE, INCLUDING THE SUPERVISORS AND MANAGERS	27.03. 2026
JT2.29	ADD THE NUMBER OF BILLS BY TYPE TO THE TABLE AT 4-CCC-44 SHOWING THE NUMBER OF E-BILLS AND PAPER BILLS	27.03. 2026
JT2.30	ADVISE WHETHER CUSTOMERS THAT OWN A DISTRIBUTED ENERGY RESOURCE REQUIRE A SPECIAL HIGHER COST CONNECTION	27.03. 2026
JT2.31	ADVISE WHETHER CUSTOMERS THAT OWN A DISTRIBUTED ENERGY RESOURCE REQUIRE A SPECIAL HIGHER COST CONNECTION	27.03. 2026
JT2.32	ADVISE WHETHER THE SCADA AND AUTOMATION LINE INCLUDES ANY SOFTWARE.	27.03. 2026
JT2.33	ADVISE WHETHER THE INFORMATION TECHNOLOGY LINE ON EXHIBIT 5.4.1 INCLUDES ANY EXPENDITURES FOR SOFTWARE FOR OPERATING AND DEALING AND COLLECTING DATA FROM DISTRIBUTED ENERGY RESOURCES	27.03. 2026
JT2.34	PROVIDE A RECONCILIATION OF THE CIS INTEGRATION COSTS IN 2025	27.03. 2026
JT2.35	PROVIDE A SEGMENT-LEVEL BREAKDOWN OF THE \$4 MILLION VARIANCE FOR THE DIGITAL INNOVATION PROGRAM IN 2025 AND PROVIDE COMMENTS ON THE IMPACT OF THAT UNDERSPENDING ON 2026 FORECAST COSTS	27.03. 2026
DAY 3 – March 9, 2026		
JT3.1	WRITTEN QUESTIONS SUBMITTED BY AMPCO	27.03. 2026
JT3.2	PROVIDE THE AMOUNT OF THE INCREASE IN PROPERTY TAXES FROM 2026 TO 2027 THAT ARE ATTRIBUTABLE TO THE REASSESSMENT	27.03. 2026
JT3.3	PROVIDE THE OM&A FOR 2017 TO 2026 AND HOW THEY WERE CALCULATED	27.03. 2026

JT	Undertakings	Responses Filed Date
JT3.4	PROVIDE THE ANNUAL FORECASTED MERGER SAVINGS FOR THE ALECTRA-GUELPH MERGER OM&A	27.03. 2026
JT3.5	SHOW HOW THE ADDITION OF 99 POSITIONS CONTRIBUTED TO THE INCREASE OF 56.3 FTES FOR 2027	27.03. 2026
JT3.6	PROVIDE THE AVERAGE START DATES REGARDING THE 99 POSITIONS REFERRED TO IN STAFF-171	27.03. 2026
JT3.7	PROVIDE AN UPDATE ON THE STATUS OF THE HIRING OF NEW POSITIONS/NEW FTES IN 2026	27.03. 2026
JT3.8	ROVIDE THE FULL VERSIONS OF THE INTERNAL AUDIT REPORTS REFERENCED IN THE RESPONSE TO 1-SEC-3	27.03. 2026
JT3.9	RECONCILE THE INFORMATION IN 2023, 2024, AND 2025 TO SEC-12	27.03. 2026
JT3.10	PROVIDE, FOR EACH FUNCTION LISTED IN TABLE 199 REFERENCED IN 1-SEC-15, THE TOTAL NUMBER OF POSITIONS AT THE TIME OF THE MERGER AND THE TOTAL NUMBER OF POSITIONS PROPOSED FOR 2027	27.03. 2026
JT3.11	PROVIDE A REVISED VERSION OF APPENDIX 2K CAN BE PROVIDED SHOWING ALL ALECTRA-RELATED COMPENSATION COSTS PAID BY RATEPAYERS INCLUDING COMPENSATION FOR ALECTRA AFFILIATES AND HOLDING COMPANY EMPLOYEES PERFORMING WORK FOR THE UTILITY	27.03. 2026
JT3.12	EXPLAIN WHY THE LABOUR COST FOR THE BUSINESS TRANSFORMATION TEAM IS INCREASING BY 11 PERCENT BETWEEN 2025 AND 2027 DESPITE THE DECREASE IN FTES	27.03. 2026
JT3.13	TO REQUEST THAT MERCER ADD A COLUMN TO THEIR TABLE ON PAGE 5 OF THEIR STUDY THAT LINKS THE POSITION GRADES TO UNION, NON-UNION, MANAGEMENT, AND EXECUTIVE EMPLOYEES	27.03. 2026
JT3.14	PROVIDE A BREAKOUT OF OVERTIME BETWEEN OM&A AND CAPITAL	27.03. 2026
JT3.15	PROVIDE A RECONCILIATION BETWEEN THE FTES IN APPENDIX 2K AND THE NUMBER OF POSITIONS BEING	27.03. 2026

JT	Undertakings	Responses Filed Date
	ADDED FOR 2025 TO 2031 THAT SHOWS A BREAKDOWN OF THE NUMBER OF FTES, THE VACANCY RATES TRANSLATED INTO FTES, TEMPORARIES AND PART TIME, AND ANY OTHER FTE ADJUSTMENTS	
JT3.16	ADVISE WHAT HAPPENED TO THE 20 FTES THAT WERE NOT FILLED IN 2025 AND ADVISE WHETHER ALECTRA PLANS TO HIRE THE FTES IN 2026 THAT WERE NOT FILLED IN 2025	27.03. 2026
JT3.17	ADVISE WHAT PRINCIPLE OR CRITERIA THE STATEMENT ON 2-STAFF-156 PAGE 3, PART B REGARDING SIX WEEKS BEING CONSISTENT WITH COMMON REGULATORY PRACTICE IS BASED ON AND ADVISE OF WHAT COMMON REGULATORY PRACTICE IS	27.03. 2026
JT3.18	ADVISE WHETHER THE SPECIFIC METHODOLOGY MENTIONED IN 2013 THAT WAS APPROVED BY OEB IS THE SAME ONE ALECTRA IS USING NOW FOR THE DLC STUDY	27.03. 2026
JT3.19	ADVISE HOW THE METHODOLOGY USED TO DEVELOP THE DLC RATE IS COMMON INDUSTRY PRACTICE WHEN NO FORMAL PEER COMPARISON WAS PERFORMED AND ADVISE OF WHAT THE COMMON INDUSTRY PRACTICE IS	27.03. 2026
JT3.20	CCMBC WRITTEN QUESTIONS	27.03. 2026
JT3.21	VECC WRITTEN QUESTIONS	27.03. 2026
JT3.22	BOMA WRITTEN QUESTIONS	27.03. 2026
JT3.23	PROVIDE THE 2017 TO 2026 SAVINGS ALREADY ACHIEVED THROUGH THE MERGER ON A REVENUE REQUIREMENT BASIS INCLUDING THE SUPPORTING CALCULATION	27.03. 2026
JT3.24	PROVIDE THE DOCUMENTS IDENTIFIED ON THE RECORD FROM THE LIST PROVIDED IN RESPONSE TO SEC-4	27.03. 2026
JT3.25	PROVIDE AN UPDATED VERSION OF TABLE 1-11-4 AT EXHIBIT 1, TAB 11, SCHEDULE 2, PAGE 14	27.03. 2026
JT3.26	ADVISE WHETHER THE CPCI CALCULATION RESULTS IN A SLIGHT OVER-RECOVERY RELATED TO TABLE 1-11-5	27.03. 2026

JT	Undertakings	Responses Filed Date
	AND, IF SO, PROVIDE A PROPOSED SOLUTION INCLUDING CONSIDERATION OF THE FORMULA PROVIDED BY MR. RUBENSTEIN	
JT3.27	ADVISE WHETHER THE ONLY RATIONALE FOR WHY ALECTRA PROPOSED THE OM&A SPECIFIC IPD AS OPPOSED TO DIFFERENT WEIGHTINGS OF THE OEB'S ANNUAL INFLATION FACTOR IS BECAUSE IT WOULD ESSENTIALLY YIELD SIMILAR RESULTS AND IS EASIER	27.03. 2026
JT3.28	ADVISE WHERE THE NUMBERS THAT ARE SHOWN IN TABLE 6, PAGE 27 OF CLEARSPRING'S REPORT COME FROM	27.03. 2026
JT3.29	PROVIDE THE DEFINITIONS OF THE CONFERENCE BOARD OF CANADA SERIES USED TO DERIVE THE FORECAST AWE AND GDP-IPI	27.03. 2026
JT3.30	ADVISE WHAT THE AMOUNT WOULD BE FOR SETTING ROE IN THE DEEMED LONG-TERM DEBT RATE IF SET TODAY	27.03. 2026
JT3.31	PROVIDE A TABLE THAT SHOWS THE DISTRIBUTION MONTHLY SERVICE CHARGE, THE DISTRIBUTION VOLUMETRIC CHARGE, THE FIXED GROUP 2 DVA RIDERS, AND THE VOLUMETRIC GROUP 2 RIDERS FOR EACH YEAR BETWEEN 2013 AND 2024 AND FOR EACH RATE CLASS AND RATE ZONE	27.03. 2026
JT3.32	PROVIDE THE NUMBER OF CUSTOMERS BOTH OVER AND UNDER 500 KILOWATTS FOR THE GS OVER 50 RATE CLASSES IN EACH OF THE RATE ZONES FOR THE YEARS 2020 TO 2025	27.03. 2026
JT3.33	PROVIDE AN ILLUSTRATIVE EXAMPLE OF WHAT THE EXISTING RATE WOULD LOOK LIKE FOR A CUSTOMER WITH RESPECT TO STANDBY AND GROSS LOAD BILLING FOR EACH OF THE RATE ZONE COMPARED TO WHAT WOULD IT LOOK LIKE UNDER THE PROPOSED APPROACH	27.03. 2026
JT3.34	PROVIDE AN EXCEL SPREADSHEET WITH THE HANDY-WHITMAN INDEX VALUES AND THE CANADIAN IMPLICIT CAPITAL STOCK DEFLATOR VALUES USED FOR EACH YEAR IN THE CLEARSPRING STUDY	27.03. 2026

JT	Undertakings	Responses Filed Date
JT3.35	PROVIDE AN EXCEL SPREADSHEET THAT SHOWS THE OUTPUT FROM THE ITRON LOAD FORECAST UPDATED FOR 3-SEC-69 AS WELL AS THE DATA CENTRE ADJUSTMENTS, ELECTRIFICATION ADJUSTMENTS, AND EV ADJUSTMENTS	27.03. 2026
JT3.36	EXPLAIN THE DIFFERENCE BETWEEN POSITIONS AND FTES AND HOW There CAN BE MORE FTES THAN POSITIONS IN TABLE 4-STAFF-197.	27.03. 2026
JT3.37	PROVIDE THE MOST UP-TO-DATE VERSION OF 2-SEC-66, ATTACHMENT 3, TO REFLECT THE CHANGES IN 1-STAFF-1	27.03. 2026
JT3.38	EXPLAIN THE PHASE-IN PERIOD REFLECTED IN THE 2027 PROPERTY TAX ESTIMATE FOR RATEMAKING PURPOSES	27.03. 2026
JT3.39	ADVISE WHY ALECTRA FORECASTED ZERO DOLLARS FOR THE SUBACCOUNT "OTHER INTEREST REVENUE" FOR THE FORECAST PERIOD 2026 TO 2031 WHEREAS THE HISTORIC PERIOD HAS ALWAYS HAD AN AMOUNT	27.03. 2026
JT3.40	ADVISE WHETHER ALECTRA CAN PROVIDE THE FORECAST AMOUNT FOR TAX CREDIT IN RELATION TO 6-STAFF-206	27.03. 2026
JT3.41	ADVISE WHY THE TWO ATTACHMENTS IN 6-STAFF-206 AND 6-STAFF-207 HAVE VARIANCE	27.03. 2026
JT3.42	QUANTIFY THE IMPACT OF REVENUE REQUIREMENT, CCA, IF THE DEPRECIATION RATES USED IN THE ICM TRUE-UP ARE BASED ON THE RATES PRIOR TO THE DEPRECIATION STUDY	27.03. 2026
JT3.43	ADVISE WHETHER ALECTRA IS AWARE OF ANY CASES WHERE THE OEB APPROVED GROUP 2 DVA TRUE-UPS IN A COST OF SERVICE PROCEEDING	27.03. 2026
JT3.44	PROVIDE A TABLE LISTING ALL THE GROUP 2 ACCOUNTS AND SPECIFY FOR EACH ACCOUNT WHETHER IT WILL CONTINUE OR DISCONTINUE, THE FINAL DISPOSITION OR INTERIM DISPOSITION, AND THE REASON FOR THE TRUE-UP	27.03. 2026
JT3.45	PROVIDE AN UPDATE TO THE BRZ CONTINUITY	27.03. 2026

JT	Undertakings	Responses Filed Date
JT3.46	RECONCILE 9-STAFF-250 ATTACHMENT 2 AND ATTACHMENT 3 WITH THE ERZ CONTINUITY SCHEDULE	27.03. 2026
JT3.47	PROVIDE THE HRZ BREAKDOWN FOR 9-STAFF-266, PAGE 2, ATTACHMENT 1, ROW 44, ACCOUNT 1533, RGCRP VARIANCE RECONCILIATION FOR PRZ	27.03. 2026
JT3.48	RECONCILE TABLE 9-3-3 IN EXHIBIT 9 WITH THE TABLE IN 4-VECC-50 FOR THE OEB ANNUAL ASSESSMENT	27.03. 2026
JT3.49	CONFIRM WHERE IT IS CODED THAT CUSTOMERS MUST PAY A GROSS LOAD BILLING FOR THEIR RTSRS	27.03. 2026
JT3.50	ADVISE WHY ALECTRA HAS NOT CONTINUED WITH A REQUEST FOR PROVINCIAL FUNDING FOR RENEWABLE GENERATION CONNECTION RATE PROTECTION FOR 2027 AND BEYOND AND HOW ALECTRA PROPOSES TO HANDLE THE CHANGE IN DEPRECIATION RATE WITH RESPECT TO THE REVENUE REQUIREMENT COLLECTED IN 2025 AND 2026	27.03. 2026
JT3.51	PROVIDE UPDATED DATA REGARDING APB COST FOR ALL YEARS WHERE THERE IS A DIFFERENCE BETWEEN THE VALUES FILED AS EVIDENCE AND THE VALUES CURRENTLY IN RRR	27.03. 2026
JT3.52	EXPLAIN HOW DESIGN ACTIVITIES DOUBLED THE UNIT COST FROM 286 IN 2023 TO 595 IN 2024 AND WHETHER THE DOUBLED COST IS EXPECTED TO CONTINUE GOING FORWARD, AND PROVIDE A BREAKDOWN OF ALL THE VARIOUS DRIVERS THAT DOUBLED THE UNIT COST	27.03. 2026
JT3.53	ADVISE WHAT PERCENTAGE OF ANY POLE WORK CARRIED OUT IN 2024 WAS NON-STANDARD AND ADVISE WHY THE NON-STANDARD WORKS HAD TO BE UNDERTAKEN	27.03. 2026
JT3.54	PROVIDE AN EXAMPLE OF COST CATEGORIZATION IN REGARDS TO THE O&M LINE	27.03. 2026
JT3.55	CONFIRM WHETHER THE UNIT COST COULD POTENTIALLY BE LOWER IN REGARDS TO POLES, TOWERS, and FIXTURES CAPEX AND PROVIDE A COMPARISON OF THIS UNIT COST TO A PEER GROUP	27.03. 2026

JT	Undertakings	Responses Filed Date
	WITH SIMILAR URBAN NATURE AND LOAD DENSITY TO ALECTRA	
JT3.56	ADVISE WHAT PERCENTAGE OF THE INCREASE IN ALECTRA'S FIVE-YEAR AVERAGE UNIT COST WAS DRIVEN BY SUPPLY CHAIN VERSUS COST TRACKING PRACTICES	27.03. 2026
JT3.57	PROVIDE A REVENUE REQUIREMENT VERSION OF THE TABLE AT 2-CCC-12, PAGE 12, RELATED TO AMI	27.03. 2026
	DAY 4 – March 10, 2026	
JT4.1	AMEND THE RESPONSE TO 1-VECC-7 IR TO PROVIDE THE TOTAL COSTS OF CONSUMER ENGAGEMENTS	27.03. 2026
JT4.2	ADVISE WHETHER ANY OF THE EIGHT CUSTOMERS' CAPACITY OF THEIR GENERATION BREAK THE THRESHOLD FOR GROSS LOAD BILLING UNDER THE RTSR RATES OR WHETHER THEY ARE ALL BELOW THE ONE MEGAWATT LIMIT FOR NONRENEWABLE OR TWO MEGAWATT LIMIT FOR RENEWABLE, AND IF ANY ARE ABOVE IT, ADVISE AS TO HOW THEY ARE GROSS LOAD BILLED FOR PURPOSES OF THE RTSR	27.03. 2026
JT4.3	PROVIDE SEPARATE SCHEDULES FOR THE THREE ADJUSTMENTS CONTAINED IN TABLE 3-1-23 THROUGH 3-1-25 AND SHOW THE SUM	27.03. 2026
JT4.4	EXPLAIN THE BASIS FOR THE FORECAST IN APPENDIX 2H AND WHY THERE IS NO YEAR-OVER-YEAR INFLATIONARY OR CHANGE IN VOLUME ADJUSTMENTS AND EXPLAIN WHY THE REVENUES ARE CONSTANT FOR 2029 AND AFTER BUT THE EXPENSES ARE INCREASING EVERY YEAR	27.03. 2026
JT4.5	ADVISE WHETHER ALECTRA HAS UNDERGROUND CONDUIT THAT CARRIES BOTH PRIMARY AND SECONDARY LINES, AND IF SO, ADVISE HOW IT IS CLASSIFIED	27.03. 2026
JT4.6	RECALCULATE THE RATES IN THE COST ALLOCATION SNAPSHOT AT STAFF-1, ATTACHMENT 7 BASED ON THE	27.03. 2026

JT	Undertakings	Responses Filed Date
	2027 BILLING DETERMINANTS AS OPPOSED TO 2026 BILLING DETERMINANTS	
JT4.7	ADVISE WHETHER ALECTRA WAS SEEKING TO HAVE THE 2027 INTERIM RATES DECLARED FINAL AS PART OF THEIR REQUEST FOR APPROVAL IN THIS APPLICATION	27.03. 2026
JT4.8	ADVISE IF BILLED ON A GROSS LOAD BASIS FOR THE ST CHARGES BILLED BY HYDRO ONE AS A HOST DISTRIBUTOR	27.03. 2026
JT4.9	ADVISE WHERE IN THE OEB'S ACCOUNTING PROCEDURES HANDBOOK (APH) IT STATES THAT 6 PERCENT OF THE TOTAL OM&A COSTS RECORDED IN THE ACCOUNT SHALL BE INCLUDED IN THE PROPOSED DISPOSITION BALANCE WHEN BALANCES ARE BROUGHT FORWARD	27.03. 2026
JT4.10	EXPLAIN HOW THE TREATMENT OF THE RENEWABLE ENABLING INVESTMENTS WORK UNDER THE PROVINCIAL REGIME AND PRODUCE AN UNDERSTANDING IN PARAGRAPH FORM OF DISTRIBUTED ENERGY RESOURCE AND RENEWABLE GENERATION	27.03. 2026
JT4.11	CONFIRM WHETHER ALL OF THE 11 CHP LISTED ON 8-ED-39C, TABLE 2 ARE EXCLUSIVELY SINGLE-CYCLE TECHNOLOGY WITH A SECONDARY STEAM RECOVERY GENERATOR	27.03. 2026
JT4.12	ADVISE WHAT TECHNOLOGIES WOULD CONSTITUTE THE GENERATOR TYPES LISTED AS "OTHER" IN 8-ED-39C, TABLE 2, AND EXPAND THE TABLE TO DIFFERENTIATE CUSTOMERS BETWEEN STANDBY RATES AND THOSE WHO ARE ON A GROSS LOAD BILLING BASIS	27.03. 2026
JT4.13	PROVIDE AN INDEX PERTAINING TO THE REDUCTION OF SERIOUS ELECTRICAL INCIDENTS	27.03. 2026
JT4.14	ADVISE IF ALECTRA HAS ANY PLAN TO MITIGATE THE RISK IF THEIR ESTIMATED CDM IMPACT IN THE LOAD FORECAST IS TOO HIGH OR TOO LOW IN THE FUTURE	27.03. 2026

**Alectra Utilities Corporation
2027 Distribution Rates – Cost of Service**

EB-2025-0252

Technical Conference– March 5-10, 2026

Exhibit List

K	EXHIBIT LIST
	DAY 1 – March 5, 2026 – no exhibits filed
	DAY 2 – March 6, 2026
KT2.1	STAFF COMPENDIUM VIEW DOCUMENT
	DAY 3 – March 9, 2026 – no exhibits filed
	DAY 3 – March 10, 2026 – no exhibits filed