

BY RESS

March 10, 2026

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
27th Floor - 2300 Yonge Street
Toronto, Ontario M4P 1E4

Dear Mr. Murray:

Re: EB-2025-0297 Application by Ontario Power Generation Inc. and DNNP LP by its general partner, DNNP GP Inc., (together, the “Applicants”) for an order or orders relating to payment amounts for prescribed generating facilities (the “Application”) – Corrections to Pre-Filed Evidence

Enclosed are corrections to the Applicants’ pre-filed evidence. The Applicants will re-batch and submit these documents through the Regulatory Electronic Submissions System. This material will also be available on OPG’s website at www.opg.com. In the meantime, appended to this letter is an updated Exhibits List with the date of updates as well as all exhibits with corrections.¹

Two evidence corrections impact approvals sought in the application:

- Corrections to DNNP facilities’ corporate cost allocations (support services) and asset service fees based on the DNNP LP 2026-2031 Business Plan (filed at Ex. A1-4-4, Attachment 1). These corrections lower, by approximately \$73M, the total OM&A costs included in the proposed DNNP LP’s revenue requirements for the 2027-2031 period, resulting in changes to the blended nuclear payment amounts sought by the Applicants as set out in Ex. A1-2-2. This correction is rooted in Ex. F3-1-1 and Ex. F3-2-1, and has a cascading impact on multiple exhibits and tables due to corresponding changes throughout the Application.
- OPG identified computational corrections to the proposed stretch factor calculations for OPG’s nuclear facilities. These changes have the effect of reducing the proposed stretch factor, by approximately \$2M, over the 2028-2031 period, resulting in changes to the proposed revenue requirement for the OPG nuclear facilities and the blended nuclear payment amounts sought by the Applicants as set out in Ex. A1-2-2. This correction is rooted in Ex. I1-3-1, and has a cascading impact on multiple exhibits and tables due to corresponding changes throughout the Application.

¹ As there were no changes to business cases, the Applicants did not reattach business cases to this letter to the extent they were originally attached to any of the impacted exhibits.

These two corrections together impact the following exhibits:

- Ex. A1-2-2 (Approvals)
- Ex. A1-3-1 (Summary of Application)
- Ex. A1-3-2 (Rate-Setting Framework and Performance Reporting)
- Ex. A1-3-3 (Drivers of Deficiency – OPG Nuclear Facilities)
- Ex. A1-4-4 (Overview of DNNP LP)
- Ex. F2-1-1 (Business Planning and Benchmarking – Nuclear)
- Ex. F3-1-1 (Allocation of Support Services Costs)
- Ex. F3-1-2 (Comparison of Allocation of Support Services Costs)
- Ex. F3-2-1 (Asset Service Fees)
- Ex. F3-2-2 (Comparison of Asset Service Fees)
- Ex. F4-3-1 (Compensation and Benefits)
- Ex. F4-4-1 (Centrally-Held Costs)
- Ex. I1-1-1 (Summary of Revenue Requirement and Revenue Deficiency)
- Ex. I1-1-2 (Customer Impact)
- Ex. I1-3-1 (Nuclear Payment Amounts)
- Ex. I1-3-2 (Payment Amount Smoothing)

Exhibit I1-1-1 Attachment 1 (Revenue Requirement Work Form) was updated as a result and re-filed.

A more detailed description of the amended exhibits is provided below, along with other evidence corrections and clarifications which did not have an impact on approvals sought in the Application:

#	Exhibit	Description of the Change
1.	A1-2-2 Approvals	<ul style="list-style-type: none"> • Pages 1, 5: Reflecting numerical corrections for stretch factor changes and DNNP facilities cost allocation and asset service fees changes identified in Items 47 and 33/35 respectively below.
2.	A1-3-1 Summary of Application	<ul style="list-style-type: none"> • Pages 19, 21 and 22: Reflecting numerical corrections for stretch factor changes and DNNP facilities cost allocation and asset service fee changes identified in Items 47 and 33/35 respectively below.
3.	A1-3-3 Drivers of Deficiency – OPG Nuclear Facilities	<ul style="list-style-type: none"> • Pages 1 and 4 and Chart 1: Reflecting numerical corrections for stretch factor changes identified in Item 47 below.
4.	A1-4-4 Overview of DNNP LP	<ul style="list-style-type: none"> • Page 1: Clarification regarding DNNP LP agreements. • Page 13: Reflecting numerical corrections for DNNP facilities cost allocation and asset service fee changes identified in Items 33/35 below.
5.	B1-1-1 Rate Base	<ul style="list-style-type: none"> • Table 2: Numerical correction to 2024 rate base amount due to change in Ex. B3-3-1, Table 1.
6.	B2-3-1 Tables	<ul style="list-style-type: none"> • Table 2: Editorial correction to assign notes to line. • Table 3: Editorial correction to assign notes to line.
7.	B3-1-1 Tables	<ul style="list-style-type: none"> • Table 1: Numerical correction to 2024 net plant rate base amount due to change in Ex. B3-3-1, Table 1.
8.	B3-2-1 Tables	<ul style="list-style-type: none"> • Table 1: Editorial corrections to Notes 3-7 and computational correction to Lines 6, 8 and 10.

9.	B3-3-1 Tables	<ul style="list-style-type: none"> Table 1: Numerical correction to year 2024 gross plant rate base amount to identify an additional in-service amount over \$50M and editorial corrections. Table 1a: Editorial correction to Note 1 with the inclusion of Line 4 related to the identification of an additional in-service amount over \$50M in 2024. Editorial correction to Note 4 and Note 7.
10.	B3-4-1 Tables	<ul style="list-style-type: none"> Table 1: Editorial correction to Notes and the lines they apply to.
11.	C1-1-1 Capital Structure and Return on Equity	<ul style="list-style-type: none"> Table 3: Computational correction in column (d), Lines 6 and 8. Table 6: Numerical correction related to ROE forecast for 2026 (identified in Item 45 below) reflected to Line 5, and resulting changes to Lines 6 and 8. Table 7: Numerical correction related to ROE forecast for 2025 (identified in Item 45 below) to Line 5, and resulting changes to Lines 6 and 8. Table 8: Numerical correction related to 2024 rate base (identified in Item 9 above) to column (a), Line 8, and resulting changes to Lines 3-6. Table 8a: Numerical corrections to Lines 9, 10 and 12 in connection with the correction in Table 8.
12.	C1-1-2 Cost of Long-Term Debt	<ul style="list-style-type: none"> Page 5: Reference correction to Footnote 4. Table 1: Editorial clarifications to Notes 3 and 4.
13.	C2-1-1 Nuclear Waste Management and Decommissioning	<ul style="list-style-type: none"> Page 3: Editorial correction to match Ex. C2-1-1, Table 5. Page 14: Editorial clarification (deletion of repeated sentence). Pages 27: Editorial clarifications. Table 1b: Editorial correction to include descriptions of Tranches 12 and 13. Table 5: Computational correction in Line 14.
14.	D1-1-1 Capital Expenditures – Regulated Hydroelectric	<ul style="list-style-type: none"> Table 4: Editorial correction for mislabelling of Lines 14-16 and Lines 33-35.
15.	D1-1-2 Capital Projects – Regulated Hydro	<ul style="list-style-type: none"> Page 29: Numerical correction to cost variance number. Table 1: Editorial correction to identify an additional CRVA eligible project. Table 2a: Editorial correction to Line 26 Project Description. Table 2b: Editorial correction to column labels. Table 5a: Correction to potential start dates. Table 5b: Correction to potential start dates and note for column (c).
16.	D2-1-2 Capital Expenditures – Nuclear Operations	<ul style="list-style-type: none"> Table 4: Clarification to Notes 1 and 2.
17.	D2-1-3 Capital Projects	<ul style="list-style-type: none"> Page 39: Editorial correction to match term-over-term comparison basis. Table 2g: Numerical correction to column (j) in Division Totals. Table 4b: Numerical correction to column (h).
18.	D2-2-3 DRP In-Service Amounts	<ul style="list-style-type: none"> Table 1a: Editorial corrections to tie notes to Lines and clarify Notes 2, 4, and 5. Table 3: Editorial correction to remove Note 1 reference. Table 5b: Editorial correction for table line numbers.

19.	D2-3-1 PRP Overview	<ul style="list-style-type: none"> Page 3: Clarification to Note 1 under Chart 1 and the lines it applies to.
20.	D2-3-8 PRP Cost	<ul style="list-style-type: none"> Pages 7-8: Clarification to Note 1 under Charts 3, 4 and 5 and the lines it applies to, and minor typographical clarifications. Table 3: Editorial correction for Note 1.
21.	D2-4-8 DNNP Cost	<ul style="list-style-type: none"> Table 3: Editorial correction to expected final in-service date (previously blank).
22.	D3-1-1 Capital Budget-Support Services	<ul style="list-style-type: none"> Pages 2, 9-10: Editorial corrections reflecting changes to Table 1 below. Table 1: Numerical corrections to columns (f) and (h). Table 2: Reflecting numerical corrections from Table 1.
23.	D3-1-2 Capital Projects-Support Services	<ul style="list-style-type: none"> Table 5a: Editorial correction to remove Note 1 from “OEB Approved” columns, and numerical correction to column (k) for Lines 29 and 30.
24.	E1-2-1 HIM SBG MRP and MWP	<ul style="list-style-type: none"> Page 23: Editorial clarification to Lines 5-6.
25.	E2-1-2 Comparison of Production Forecasts – Nuclear	<ul style="list-style-type: none"> Page 3: Clarification to variance analysis for number of outages in each year. Table 1a: Numerical correction to Line 58, column (g) and editorial correction to remove application of Note 3 from 2022 onwards. Table 1b: Numerical correction to Line 54 to reflect DNNP Unit 1’s 2031 forced loss rate assumptions. Editorial corrections to remove Notes 2 and 4 (no application), clarify Note 3 to indicate application in 2026, and clarify which lines the Notes applies to.
26.	F1-1-1 Business Planning and Benchmarking Regulated Hydroelectric	<ul style="list-style-type: none"> Page 5: Editorial correction to correct Footnote 2 reference. Table 1: Reflecting a numerical correction to 2024 Project OM&A actuals identified in Item 27 below and Income Tax corrections identified in Item 37 below.
27.	F1-3-1 Project OM&A Regulated Hydroelectric	<ul style="list-style-type: none"> Table 1: Editorial correction to Note 4 related to CRVA eligibility and the lines it applies to. Numerical correction to Line 10 for 2024 actuals.
28.	F2-1-1 Business Planning and Benchmarking – Nuclear	<ul style="list-style-type: none"> Page 3: Editorial clarification on Line 1. Table 1a: Reflecting Property Tax and Income Tax corrections identified in Item 37 below. Table 1b: Reflecting DNNP facilities cost allocation and asset service fee changes in Lines 5, 6, 7 and 8 as discussed in Items 33/35 below. Editorial correction to Note 2 reference.
29.	F2-2-1 Base OM&A - Nuclear	<ul style="list-style-type: none"> Table 2a: Numerical corrections between Lines 7 and 8.
30.	F2-3-3 Details OM&A Projects – Nuclear	<ul style="list-style-type: none"> Table 2a: Editorial correction to Note 1.
31.	F2-4-2 Comparison of Nuclear Outage OM&A	<ul style="list-style-type: none"> Pages 12 and 14: Editorial correction for number of 2021 outages.
32.	F2-7-1 Darlington Refurbishment Program-OM&A	<ul style="list-style-type: none"> Table 2: Numerical correction to replace blanks with zeros.

33.	F3-1-1 Allocation of Support Services Costs	<ul style="list-style-type: none"> • Page 2: Reflecting DNNP facilities cost allocation changes in Tables 3c, 6c and 9. • Tables 3c, 6c and 9: Numerical correction of DNNP facilities' corporate cost allocations (support services) over the 2026-2031 period, based on with the DNNP LP 2026-2031 Business Plan. • Table 4: Editorial correction to Note 1.
34.	F3-1-2 Comparison of Allocation of Support Services Costs	<ul style="list-style-type: none"> • Pages 17-19: Revised variance analysis reflecting DNNP facilities cost allocation changes identified in Item 33 above. • Table 2c: Reflecting DNNP facilities cost allocation changes identified in Item 33 above.
35.	F3-2-1 Asset Service Fees	<ul style="list-style-type: none"> • Pages 4-5: Reflecting DNNP facilities asset service fee changes in Tables 2 and 5. • Table 2: Numerical correction of DNNP facilities' asset service fees over the 2026-2031 period, based on the DNNP LP 2026-2031 Business Plan. • Table 5: Numerical correction of DNNP facilities' asset service fees over the 2026-2031 period, based on the DNNP LP 2026-2031 Business Plan.
36.	F3-2-2 Comparison of Asset Service Fees	<ul style="list-style-type: none"> • Pages 6-7: Revised variance analysis reflecting DNNP facilities asset service fee changes identified in Item 35 above. • Table 2b: Reflecting DNNP facilities asset service fee changes identified in Item 35 above.
37.	F4-2-1 Taxes	<ul style="list-style-type: none"> • Page 1 and 21: Editorial correction reflecting changes to Table 3e below. • Table 1: Numerical correction to Lines 1 and 6 related to 2026 income tax amount. • Table 2: Numerical correction to Lines 1 and 5 related to 2025 and 2026 income tax amounts. Numerical corrections to Lines 2 and 3 for 2020-2024 Property Tax actuals. Clarification to Note 1. • Table 3: Numerical corrections related to ROE forecast for 2025 and 2026 (identified in Item 45 below) reflected in Lines 1, 2, 5, 15, 25, 28, 29 and 31. • Table 3a: Editorial clarifications and numerical corrections related to Table 3 changes above. • Table 3d: Reflecting changes from Table 3f corrections below. • Table 3e: Reflecting changes from Table 3f corrections below. • Table 3f: Numerical correction in Line 2a to match Ex. G2-2-1, Table 1, resulting in changes throughout. • Table 3g: Numerical correction to pension and OPEB values reflecting DNNP facilities cost allocation changes identified in Item 33 above.
38.	F4-3-1 Compensation and Benefits	<ul style="list-style-type: none"> • Page 1: Numerical correction reflecting DNNP facilities cost allocation changes identified in Item 33 above. • Page 7: Editorial correction to Footnote 4. • Attachment 1: Revised "Appendix 2k" reflecting DNNP facilities cost allocation changes identified in Item 33 above.

39.	F4-3-2 Pension and OPEB Benefits	<ul style="list-style-type: none"> • Pages 3, 5, 7, 17, 21: Numerical corrections reflecting DNNP facilities cost allocation changes identified in Item 33 above. • Page 18, Line 7 and Page 22, Line 21: Editorial clarifications.
40.	F4-4-1 Centrally Held Costs	<ul style="list-style-type: none"> • Page 1: Numerical correction reflecting DNNP facilities cost allocation changes identified in Item 33 above. • Table 4 and 5d: Numerical correction reflecting DNNP facilities cost allocation changes identified in Item 33 above. • Table 5d: Added missing columns (a) and (b) for 2026 Budget.
41.	G1-1-1 Other Revenues – Regulated Hydroelectric	<ul style="list-style-type: none"> • Table 1: Editorial clarification of Notes 1 and 4.
42.	G1-1-2 Comparison of Other Revenues – Regulated Hydroelectric	<ul style="list-style-type: none"> • Table 1: Computational correction for 2027 Total of Other Revenues. Editorial clarification of Notes 1 and 4.
43.	G2-2-1 Bruce Generating Stations- Revenue and Costs	<ul style="list-style-type: none"> • Page 11: Editorial correction to remove inapplicable discussion. • Table 7-8: Editorial correction to remove inapplicable Line 21.
44.	H1-1-1 Deferral and Variance Accounts	<ul style="list-style-type: none"> • Page 19, Chart 1: Correction to align with replaced Attachment 5 described below. • Page 19, Line 18: Editorial correction. • Page 20, Line 16: Reflecting correction in Item 27 above regarding CRVA eligibility. • Pages 35-36: Editorial clarification. • Page 52: Editorial correction to Lines 13 and 16. • Page 53: Editorial correction to Lines 3-4. • Page 61: Editorial clarification to Line 9. • Page 68-69: Editorial clarification on income tax applicability for DNNP LP. • Page 72: Editorial clarification to Line 4. • Attachments 5-9: Inadvertently filed an incorrect version of these attachments. Replaced with the correct versions. • Table 6: Editorial clarification to include subheading for Entry (ii). • Table 15: Addition of Note 5 explaining that Line 5 represents an adjustment to the benefit of ratepayers made to correct an error made by OPG in the draft payment amounts order submission in EB-2016-0152, which was subsequently reproduced in the final EB-2016-0152 payment amounts order. • Table 16a: Editorial corrections to Note 1 and Note 3.
45.	I1-1-1 Summary of Revenue Requirement and Revenue Deficiency	<ul style="list-style-type: none"> • Pages 1, 2 and Tables 2, 2a, 3b: Reflecting numerical corrections for stretch factor changes in Item 47 below and DNNP facilities cost allocation and asset service fee changes identified in Items 33/35 above. • Table 2: Numerical corrections to line 25, 26, and 28, reflecting corrected stretch factor. • Table 2a: Numerical corrections to lines 13, 17, and 22, reflecting correction to DNNP allocation to OM&A. • Table 3b: Numerical corrections to lines 4 and 5, reflecting corrected stretch factor as identified in Item 47.

		<ul style="list-style-type: none"> • Table 4: Numerical correction to forecast 2025 ROE in Lines 15-24. Editorial clarifications on Line 17 and 24. • Table 4a: Numerical correction in Note 12. Editorial correction to Notes 14 and 15. • Table 5: Numerical correction to forecast 2026 ROE in Lines 15-24. Editorial clarifications on Lines 17 and 24. • Table 5a: Numerical correction in Note 12. Editorial correction to Notes 14 and 15.
46.	I1-1-2 Customer Impact	<ul style="list-style-type: none"> • Page 1 and Tables 1, 2: Reflecting numerical corrections for stretch factor changes in Item 47 below and DNNP facilities cost allocation and asset service fee changes identified in Items 33/35 above.
47.	I1-3-1 Nuclear Payment Amounts	<ul style="list-style-type: none"> • Page 1 and Table 1: Reflecting numerical corrections for stretch factor changes in Table 2 below and DNNP facilities cost allocation and asset service fee changes identified in Items 33/35 above. • Table 2: Numerical corrections to Lines 14 and 18 to include depreciation expense on in-service additions as part of stretch factor calculations. Computational correction in Line 21, based on changes to Table 2a, Note 13, Line (a) below. • Table 2a: Numerical corrections to Lines 10g and 11g to include depreciation expense on in-service additions, and various resulting changes throughout. Computational correction to Note 13, Line (a), and various resulting changes throughout. Editorial corrections to Notes 10, 11, 13 and 14.
48.	I1-3-2 Payment Amount Smoothing	<ul style="list-style-type: none"> • Page 1, 3, 5, 7, 9: Reflecting numerical corrections for stretch factor changes and DNNP facilities cost allocation and asset service fee changes identified in Items 47 and 33/35 respectively above.

Respectfully submitted,



Evelyn Wong

cc:

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