**From:** Randy Doradat
**To:** Susi Ahlborn
**Subject:** FW: EPCOR SB EB-2026-0085 April 2026 QRAM Questions
**Date:** Monday, March 16, 2026 10:06:41 AM
**Attachments:** image001.png
image003.png
image004.png

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Hi Susi,

Can you please file the staff questions in this email, on the record?

Thanks,
Randy

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**From:** Randy Doradat
**Sent:** Thursday, March 12, 2026 11:29 AM
**To:** Hesselink, Tim <thesselink@epcor.com>; Ha, Tammy <tha@epcor.com>
**Cc:** Lindsay Wright <Lindsay.Wright@oeb.ca>
**Subject:** EPCOR SB EB-2026-0085 April 2026 QRAM Questions

Hi Tim and Tammy,

Please see below for OEB staff questions on your EPCOR SB EB-2026-0085 April 2026 QRAM application. We would appreciate it if you could provide a response via RESS as soon as possible.

1. The Total average actual/forecast price from April 2025- March 2026, per Schedule 2 was 0.188062 $/M*3 and 0.177459 $/M*3 for April 2026 to March 2027, per schedule 5. OEB staff noted that per schedules 2 and 5, the actual/forecast prices appear to continuously decrease from January 2026 to May 2026.
    a. Please explain the drivers behind the apparent reduction in gas prices.

2. On page 10 of the application, it states "…since the inception of the account along with forecasted purchases beginning April 2026…"
    a. Please confirm if instead of April 2026, this should be February 2026.

3. On page 12 of the application, it states "This cumulative inventory balance is the sum of the actual monthly inventory balances as of March 31, 2026 …"
    a. Please confirm if instead of March 31, 2026, this should be February 28, 2026.

4. On page 14 of the application, it states "The figure of 1,424 m3 was used to calculate bill impacts in ENGLP's EB-2025-0178 Custom IR filing as it better represents actual usage patterns experience rather than those anticipated as part of ENGLP's custom IR filing assumptions.".
    a. Please confirm if "those anticipated as part of ENGLP's custom IR filing

assumptions" refers to the consumption ( 2,149 m3) used in all previous QRAM and Custom IR filings with the exception of EB-2025-0178, based on CIP projections from the EB-2018-0264 proceeding.

5. Schedule 8 indicates an inventory rate of (0.001969) for January, February and March of 2026.
   a. Please confirm if instead, this rate should be ($0.004793). Please update schedules and filing accordingly, as necessary.

6. Schedule 8 indicates a Total YTD GPRA of $2,792.72 for March 2027.
   a. Should the inventory rate not be set such that this value is close to 0?

7. Please provide the annual bill breakdown for April 2025 using 1,423.9 for Average Residential Consumption. An example of the data requested is shown in the snippet below, from schedule 9.

**ANNUAL BILL IMPACT**

| | 01-Jan-26<br>EB-2025-0317 |
|---|---|
| Average Residential Consumption | 1,423.9 |
| Monthly Charges | $354.84 |
| Delivery Charges | $432.20 |
| Upstream Charges | $59.41 |
| Rate Riders | $162.43 |
| Total Commodity Charges | $280.40 |
| Total Customer Charges | $1,289.28 |

8. Please provide the percent change in total customer charges between January 2026 and April 2026 using an average residential consumption of 2,149 m3. Please confirm this value does not exceed 10%, the threshold for triggering rate mitigation.

Thank you,

Randy Doradat, Advisor, Natural Gas, Major Applications

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