

**REF: Exhibit B, Tab 1, Schedule 1, p. 3 & Exhibit C, Tab 2, Schedule 1**

Preamble: QRAM evidence states: *Enbridge Gas recalculated the EGD rate zone PGVA Reference Price (PGVA Reference Price) based upon a 21-day average of various indices from January 29, 2025 to February 27, 2025 for 12 months commencing April 1, 2026,...*

1) Please confirm that 21-day period should be dates in 2026 not 2025.

Preamble: QRAM evidence states: *As a result of these conditions, Enbridge Gas experienced higher than forecast customer demands and purchased more than 45 PJ of incremental natural gas supply at Dawn on behalf of sales service customers in all rate zones. Due to the timing of these transactions and, as the 2025/2026 winter season is not yet complete, a detailed reconciliation of the drivers of incremental gas supply volumes and explanation of cost/account impacts by rate zone will be included in the Company's July 2026 QRAM evidence.*

We understand the rebasing proceedings have brought changes to gas supply and load balancing. In this set of questions and those on the next page. We would like to understand better the principles behind the determination of and allocation of the costs to customers for the incremental purchases.

2) Please outline the approach that EGI has used or would be expecting to use to (in the July 2026 QRAM evidence):

- a) Determine the amount of cost to be that will be considered incremental to the costs in the Gas Supply plan.
  - i) Relative to volumes in GSP from 2018? If so, please specify the principles, the approach and provide the derivation.
  - ii) Relative to volumes in the GSP from EB-2022-0200? If so, please specify the principles, the approach and provide the derivation.

2) Given recent reliance on 2018 GSP volumes during the latest deferred rebasing term and Phase 2 adjustments market-based storage:

- a) Did EGI make operating adjustments to its utilization of storage and Dawn delivered purchases in its Operating plan for the 2025/26 winter.
  - i) If so, please provide the determination of and resulting adjustments

3) Please summarize all changes in protocol that EGI made in executing the Gas Supply plan for operational reasons that are different from how the winter operations would have been conducted prior to 2024.

- a) Please include the rationale or appropriate approvals of those changes with evidentiary references.

**REF: Ex. B, Tab 1, Sch. 1. P.3, Ex. C, Tab 2. Sch. 2  
& EB-2022-0150 Ex.I.FRPO.2**

Preamble: The first reference is the quoted reference about the Jul 2026 QRAM. The third reference is from the July 2022 Q3 QRAM proceeding wherein we were trying to understand the principles and process behind cost allocation between commodity and load balancing in EGD rate zone.

- 4) Please summarize all changes protocol that EGI made in performing the allocation of costs to commodity, transportation and load balancing since the 2022 answers that outline the approach at the time.
  - a) Please include the rationale or appropriate approvals of those changes with evidentiary references.
  - b) Given all the above determination of costs and classification to various components, do both system gas and direct purchase customers pay for the incremental load balancing? Please explain fully.
- 5) Given that EGI is not going to provide evidence for the drivers of incremental gas supply volumes and explanation of cost/account impacts by rate zone until the July QRAM, please provide EGI's views on the pros/cons and rationale behind making the resulting QRAM generated rates interim until the evidence is properly filed and reviewed. Please explain fully.