



DECISION ON SETTLEMENT PROPOSAL AND RATE ORDER

EB-2025-0064

ENBRIDGE GAS INC.

**Application to change its gas rates and other charges
beginning January 1, 2024 – Phase 3**

BEFORE:

Patrick Moran
Presiding Commissioner

Allison Duff
Commissioner

David Sword
Commissioner

March 26, 2026

1 OVERVIEW

Enbridge Gas Inc. filed an application with the Ontario Energy Board under section 36 of the *Ontario Energy Board Act, 1998* seeking approval for changes to the rates that it charges for gas distribution, transportation and storage, beginning January 1, 2024. The OEB has reviewed the application in three phases. Enbridge Gas filed the Phase 3 evidence on February 28, 2025.

In Phase 3 of the 2024 Rebasing proceeding, Enbridge Gas requested approvals for several items, related primarily to harmonization of cost allocation, rates, services, and gas supply variance accounts. The Phase 3 evidence also included: (i) the Phase 1 issues that were deferred to Phase 3 as a result of the Phase 1 Settlement Agreement; (ii) directives from the Phase 1 Decision; and (iii) items from the Phase 2 Settlement Agreement that Enbridge Gas was expected to address and/or report on in Phase 3 of the rebasing proceeding.

In its Decision on Confidentiality and Procedural Order No. 3, the OEB scheduled a settlement conference, which was held over a three-month period from September to November 2025.

The settlement conference was limited to the issues on the approved Issues List for Phase 3 that related to ratemaking, including rate harmonization, cost allocation and rate design. The OEB noted that non-ratemaking matters, Issues 13 (a) through (d)¹ of the Issues List, would be addressed following the settlement conference.

As a result of the settlement conference that took place, Enbridge Gas filed an amended settlement proposal on January 21, 2026, that reflected full settlement on all issues eligible for settlement in Phase 3 of the proceeding. Enbridge Gas and 23 intervenors participated in the settlement conference (collectively, the Parties).

Enbridge Gas also filed a draft rate order that reflected the settlement proposal. The parties to the settlement proposal reviewed and agreed to the draft rate order materials.

¹ Issue 13: Has Enbridge Gas identified and responded appropriately to all relevant OEB directions and Enbridge Gas commitments made in OEB proceedings (inclusive of any relevant directions arising from the OEB's pending decision on Phase 2), including those relating to:

- a) an update on the Automated Metering Infrastructure pilot project;
- b) a report on the steps that it has taken to achieve the capital reduction set out in the Phase 1 Decision;
- c) reporting on the status of its responses to previous Integrated Resource Planning directions;
- d) filing updated written marketing materials or reference materials aimed at customers, potential customers, HVAC contractors or builders that include or previously included energy comparison information;

As part of the draft rate order process, Enbridge Gas requested the following approvals:

1. The proposed rates for the harmonized rate classes are based on the adjusted 2024 revenue requirement.
2. The Rate Handbook updated to reflect the harmonized rate classes and services.
3. The accounting orders for the deferral and variance accounts include the harmonization of the gas cost variance accounts and the new Rate Harmonization Variance Account.

In Procedural Order No. 4, issued on February 6, 2026, the OEB determined that it required additional information to assist in its determination of whether the settlement proposal should be accepted. Accordingly, the OEB included clarification questions in the procedural order and scheduled a presentation of the settlement proposal by Enbridge Gas.

Enbridge Gas provided written responses to the OEB's questions on February 11, 2026, in consultation with the intervenors. The OEB also provided intervenors an opportunity to file comments regarding Enbridge Gas's responses. No comments were filed.

Enbridge Gas presented its settlement proposal on February 17, 2026, and responded to further questions from the OEB after the presentation. The OEB expressed concern regarding the status of the draft rate order, noting that the rates as presented in the settlement proposal would never be implemented. Enbridge Gas agreed to propose updated language in consultation with intervenors, specifically the footer of the rate schedules included in the Rate Handbook. Enbridge Gas indicated that the rates would not be implemented but rather were illustrative in the sense that they would not become effective in this format and would be updated prior to implementation in 2027². Enbridge Gas acknowledged that the rates specified in the rate schedules would constitute the foundational basis for subsequent adjustments arising from future Quarterly Rate Adjustment Mechanisms (QRAMs) and Phase 2 price cap updates.

On February 20, 2026, Enbridge Gas filed updated wording to be included at the bottom of each page of the rate schedules as agreed to by the Parties. The updated wording is as follows:

² Presentation Day Transcript, February 17, 2026, pp. 42-43.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

In doing so, Enbridge Gas confirmed that the harmonized 2024 rate schedules were provided to demonstrate the harmonized rate classes and the methodology used to derive the rates.

Enbridge Gas explained that the effective date is shown as July 1, 2024, because that is when the underlying QRAM rates were approved. The actual effective date will be updated in the rate schedules included as part of the 2027 rates application proposing to implement the harmonized rates, with specific rates to be reviewed and approved by the OEB at that time.

The OEB has reviewed the settlement proposal, the draft rate order and the proposed wording to be included in the rate schedules and has determined that the settlement proposal provides an acceptable basis for Enbridge Gas's harmonized rates. The OEB approves the settlement proposal in Schedule A and the draft rate order with the explicit understanding that the rates included in the current form of the rate schedules within the Rate Handbook in Schedule B will not be implemented. Specifically, as part of this Decision, the OEB approves the Rate Handbook in Schedule B, the Rider R calculations and rate riders in Schedule C, and the Accounting Orders to establish and update certain deferral and variance accounts in Schedule D.

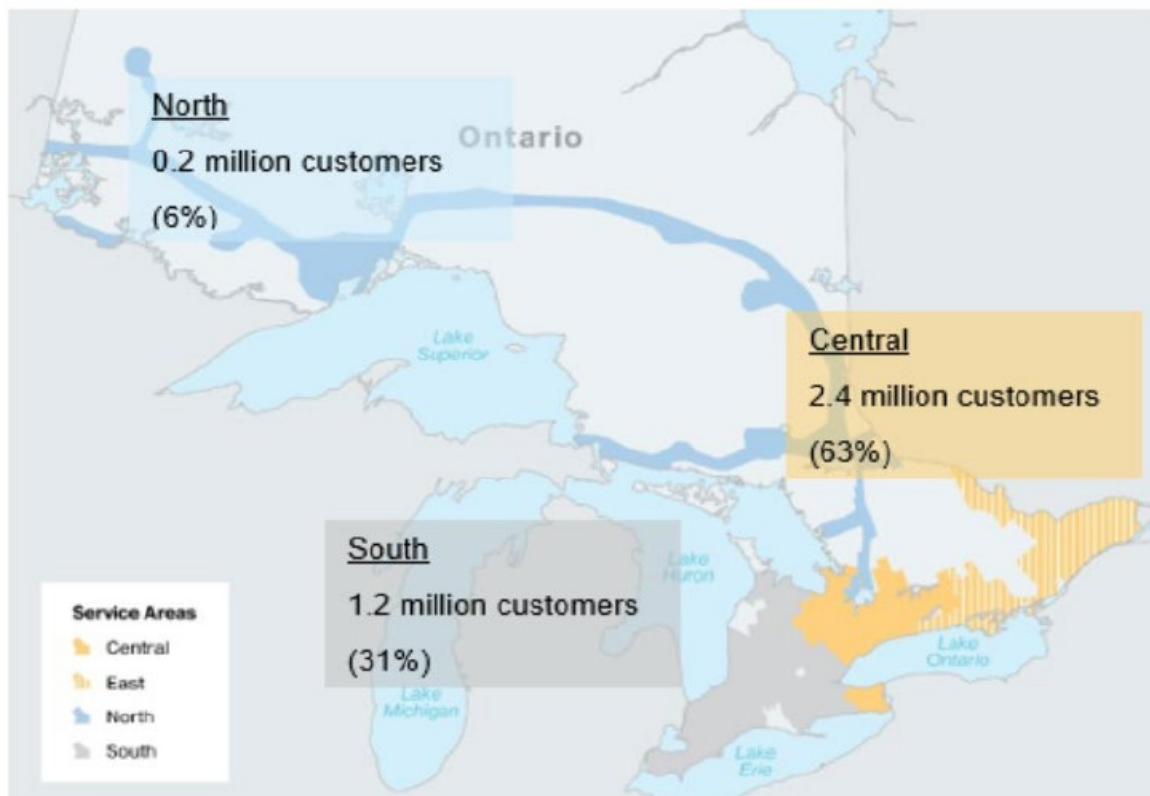
2 DECISION ON SETTLEMENT PROPOSAL

The Parties reached complete agreement on all issues eligible for settlement. Issues 13 (a) to (d) were not subject to settlement. The Phase 3 application and evidence mainly address rate harmonization, cost allocation and rate design issues. Below is a description of the main elements of the settlement proposal:

Harmonization of Rate Zones and Rate Classes

In its application, Enbridge Gas proposed a single rate zone. As part of the settlement proposal, the Parties agreed to establish one rate zone for distribution costs and three rate zones for gas supply, storage and transportation costs. The three gas supply, storage and transportation rate zones would be the North rate zone (the legacy Union North West and North East), Central rate zone (Central and East service areas of legacy Enbridge Gas Distribution) and a South Rate Zone (legacy Union South).

Further, the settlement proposed two general service rate classes and 16 contract rate classes (including four that are related to ex-franchise customers). Enbridge Gas currently has 42 rate classes.



Cost Allocation and Rate Design

Enbridge Gas prepared an updated cost allocation study based on the items agreed to in the settlement proposal including the agreed rate zones.

With respect to the rate design, Parties agreed that Enbridge Gas will use a volumetric rate design for its general service rates, rather than the original proposed Straight Fixed Variable with Demand rate design. Further, Parties agreed to a modified design for the volumetric rates for rate classes E01 and E02, compared to the company's filed proposal for volumetric rates. The break point between Rate E01 and Rate E02 will be 50,000 m³ annual volume rather than the originally proposed 15,000 m³ break point.

Gas Supply Charges and Common Reference Price Methodology

Per the Phase 1 Settlement Agreement, Parties agreed to use a common weighted average reference price for the calculation of unaccounted for gas, compressor fuel, own use gas and gas in inventory on an interim basis. In this settlement proposal,

Parties agreed to implement this on a permanent basis. Enbridge Gas will establish a separate weighted average reference price for sales service customers in each rate zone (North, Central, South) to ensure recovery of rate zone specific gas supply portfolio costs.

Enbridge Gas will implement a separate gas supply commodity charge for each rate zone and separate gas supply transportation charges for each rate zone based on the allocated costs for each rate zone.

Parties also agreed to expand the availability of the Parkway Delivery Commitment Incentive (PDCI) credit to certain bundled direct purchase customers in the legacy Enbridge Gas Distribution (EGD) rate zone. In accordance with the Parkway Delivery Obligation Framework³, legacy Union South in-franchise customers receive a PDCI payment for any obligated daily contract quantity deliveries at Parkway and the cost of the PDCI payment is allocated to Union South in-franchise rate classes. The Parkway Delivery Obligation provides a system benefit, as the gas delivered to Parkway reduces the amount of gas that is required to be transported on the Dawn Parkway System. Enbridge Gas proposed to harmonize the rate design for direct purchase customers located in the Enbridge Central Delivery Area and the Union South rate zone, such that they pay common transportation rates. These customers will receive a PDCI payment as an offset to the gas supply transportation charges to recognize the system benefit resulting from delivering gas to Parkway.

Rate Harmonization Plan

Enbridge Gas has presented the harmonized rates for illustrative purposes only at a particular point in time, in this case, July 1, 2024. Enbridge Gas intends to file an implementation plan in 2027 for harmonized rates to be implemented sometime during 2027.⁴ The harmonized rates proposed for implementation at that time will reflect annual rate updates (using the price cap mechanism) for 2025, 2026 and 2027.

Rate Mitigation Plan

Considering the total bill impact resulting from the updated cost allocation and rate harmonization, Parties have agreed on a Rate Mitigation Plan using rate riders. The Rate Mitigation Plan will see the impact of the harmonized rates phased in over five years and limit the bill impacts for certain legacy rate class customers to a maximum annual impact of 3%.

The Parties agreed to using both fixed and volumetric unit rate riders to ensure an

³ EB-2013-0365 Settlement Framework, Appendix B, June 3, 2014.

⁴ Transcript Settlement Proposal Presentation, February 17, 2026, pp. 13-14.

optimal distribution of the mitigation across various customers in the applicable classes. Funding for mitigation will come first from within the same harmonized rate class that receives the mitigation benefit and if necessary, from customers in other rate classes with the largest average total bill decreases.

The Phase 3 bill impacts will be phased in over a five-year period from the implementation date in 2027 to 2031. The Parties agreed to implementing the mitigation riders (Rider R) over five years, with changes every 12 months. The rate mitigation credits and charges will decrease evenly over the five-year period until they expire in year 4 with final bill impacts and unmitigated rates in effect by year five. Rider R is the only rate proposed for implementation and approval at this time under the settlement proposal.

Typical General Service Bill Impacts (Including Rate Mitigation Rider)
First Year of Implementation

<u>Rate Class</u>	<u>Annual Consumption (m³)</u>	<u>Total Bill Impact (\$)</u>	<u>Total Bill Impact (%)</u>
		(a)	(b)
<u>Central Rate Zone</u>			
Rate 1	2,400	\$14.41	1.6%
Rate 6	22,606	(\$833.11)	(12.8%)
Rate 01 North East	2,200	(\$150.31)	(14.0%)
Rate 10 North East	93,000	(\$4,234.22)	(14.5%)
<u>North Rate Zone</u>			
Rate 01 North West	2,200	\$2.22	0.2%
Rate 01 North East	2,200	(\$150.50)	(14.0%)
Rate 10 North West	93,000	\$422.93	1.8%
Rate 10 North East	93,000	(\$4,152.30)	(14.3%)
<u>South Rate Zone</u>			
Rate M1	2,200	\$23.44	2.9%
Rate M2	73,000	(\$351.55)	(2.0%)

Deferral and Variance Accounts

Enbridge Gas will implement harmonized gas supply variance accounts as proposed in the pre-filed evidence. With respect to the Purchased Gas Variance Account and Third-Party Transportation Variance Accounts, separate accounts will be created for each of the North, Central and South rate zones.

Enbridge Gas included 11 accounting orders as part of the draft rate order. The accounting orders reflect the settlement proposal and update or establish new accounts.

Parties have agreed to the establishment of a Rate Harmonization Variance Account (RHVA) to record differences to forecast revenue that are attributable to customers switching rate classes as a result of the implementation of harmonized rates. Enbridge Gas acknowledges that customers have options to switch rate classes and/or change their service options upon implementation of the Rate Harmonization Plan.

Enbridge Gas will record differences in annual revenue, exclusive of gas costs, in the RHVA based on customers that switch rate classes as a result of the implementation of the Rate Harmonization Plan. The annual revenue difference for a customer that switches rate classes will be calculated based on the difference in the applicable monthly approved distribution rates and charges, exclusive of gas costs, applied to the customer's parameters approved as part of the 2024 Test Year forecast. Differences in revenue resulting from the addition of new, or loss of existing, Enbridge Gas customers during the Incentive Ratemaking term will not be recorded in the RHVA.

There is no agreement at this time with respect to the allocation of amounts to rate classes that will be recorded in the RHVA, nor as to the appropriateness of any amounts that Enbridge Gas will record in the account. The OEB will determine the disposition of any amounts recorded in the RHVA in future proceedings. At that time, intervenors will be free to take any position regarding the balances and the allocation to rate classes.

As part of the settlement, Enbridge Gas agreed to withdraw its request for a Volume Variance Account during the current incentive ratemaking term. Parties agreed that the existing Average Use Variance Account will continue to apply after harmonized rates are implemented. An updated accounting order for the Average Use Variance Account applicable to the harmonized general service rate classes is included with the draft rate order. Parties further acknowledged and agreed that the withdrawal of this request is without prejudice to Enbridge Gas being able to advance a similar mechanism to the Volume Variance Account as part of the 2029 rebasing proceeding.

2.1 Findings

The OEB accepts the updated settlement proposal as filed as a reasonable basis on which to establish rates in 2027.

The settlement was reached by Enbridge Gas and all of the participating intervenors resolving every issue eligible for settlement, including the outstanding item related to the Unbundled Balancing Services for direct purchase customers, an item that was not settled in the version of the settlement filed on December 18, 2025.

The OEB notes that the 23 Parties (Enbridge Gas and 22 Intervenors) supporting this settlement proposal represent a wide range of interests. No intervenors opposed the settlement.

The OEB approves the harmonized rate classes and gas supply zones in the settlement. The approved harmonization will establish one rate zone for Enbridge Gas's distribution rates and three zones for gas supply, storage and transportation rates. The number of distribution rate classes will be reduced from 42 to 16, with three rate zones for gas supply reflecting the different costs to serve different areas (North, Central and South). Enbridge Gas will implement a separate gas supply commodity charge for each rate zone, separate gas supply transportation charges for each rate zone based on the allocated costs for each rate zone, and a common gas supply administration cost for all rate zones.

The OEB finds that this ratemaking structure is appropriate for the provision of natural gas services to residential, commercial and industrial customers, thereby supporting the establishment of just and reasonable rates for customers. The OEB finds the settlement proposal to be sufficiently supported by the evidentiary record in the proceeding.

The updated cost allocation study provides the basis for setting harmonized rates. The application included the first comprehensive cost allocation study completed in more than 10 years. Enbridge Gas updated its cost allocation study based on the items agreed to in the settlement proposal including the redesigned rate zones.

The OEB approves the methodology underlying the harmonized rate classes in the rate schedules in Schedule B. The rates currently in these rate schedules are illustrative only, are not approved, and will never be implemented.

The OEB also approves the Rate Mitigation Plan proposed by the Parties. The OEB finds it reasonable for the bill impacts of the cost allocation and rate harmonization to be phased in over five years from the implementation date in 2027 until 2031. The Rate

Mitigation Plan will limit average annual bill increases for customers (for legacy rate classes) to 3%. The OEB acknowledges that Parties indicated that this rate mitigation approach optimizes mitigation across all customers.⁵

Specifically, the OEB approves the Rate Mitigation Rider (Rider R) to smooth the bill impacts of implementing the Rate Harmonization Plan and the Rider R calculations for the five-year period as set out in Schedule C.

As part of the settlement, the Parties agreed on certain changes to some of the services and related terms and conditions affecting certain contract rate classes. The OEB approves the terms and conditions as outlined in pages 1 to 6 of the Rate Handbook and attached in Schedule B.

The OEB approves the Accounting Orders included with the draft rate order as set out in Schedule D. These Accounting Orders establish or update the following deferral and variance accounts:

- Purchase Gas Variance Account – North Rate Zone Account No. 179-101
- Purchase Gas Variance Account – Central Rate Zone Account No. 179-102
- Purchase Gas Variance Account – South Rate Zone Account No. 179-103
- Third-Party Transportation Variance Account – North Rate Zone Variance Account No. 179-104
- Third-Party Transportation Variance Account – Central Rate Zone Variance Account No. 179-105
- Third-Party Transportation Variance Account – South Rate Zone Variance Account No. 179-106
- Load Balancing Price Variance Account No. 179-107
- Unabsorbed Demand Cost (UDC) Variance Account No. 179-108
- Inventory Revaluation Variance Account No. 179-109
- Market-Based Storage Variance Account No. 179-205
- Rate Harmonization Variance Account No. 179-322
- Average Use Variance Account No. 179-333

The Parties agreed to the creation of a Rate Harmonization Variance Account to record differences between forecast and actual revenue attributable to customers switching

⁵ Updated Settlement Proposal, January 21, Exhibit N1 Tab 1 Schedule 1, pp. 9-10

rate classes as a result of implementing the Rate Harmonization Plan. The account recognizes that customers may change rate classes and/or service options upon implementation. The OEB notes that revenue differences resulting from the addition or loss of existing Enbridge Gas customers will not be recorded in the account.

The OEB notes that while the Parties agreed to establish this account, it will be open for any party to challenge the continuation of the account during the next IR term starting in 2029. Further, the details as to what is to be recorded are not defined, and await consideration when Enbridge Gas applies to the OEB to clear any account balances.⁶ At that time, intervenors will be free to take any position regarding what is recorded, the balances, and the allocation to rate classes.

In approving the settlement proposal, the OEB acknowledges the time invested during the three-month settlement conference to reach agreement. The OEB expresses its appreciation to the 23 Parties whose collaboration, diligence and commitment enabled a full settlement to be reached. Their willingness to work together to resolve the many complex issues in this proceeding contributed to a successful process that was efficient.

The OEB will establish a hearing process to address the outstanding non-ratemaking matters, Issues 13 (a) through (d), in a separate procedural order.

⁶ Transcript February 17, 2026, p. 46

3 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The settlement proposal attached as Schedule A is accepted.
2. The terms and conditions outlined in pages 1 to 6 of the Rate Handbook and attached in Schedule B are approved.
3. The methodology underlying the harmonized rate classes noted in the rate schedules in Schedule B is approved. The rates currently in these rate schedules are illustrative only, are not approved and will never be implemented.
4. The harmonized rate classes and the three gas supply, storage and transportation rate zones noted in the rate schedules in Schedule B are approved.
5. The Rate Mitigation Rider (Rider R) to smooth the bill impacts of implementing the Rate Harmonization Plan and the Rider R calculations for the five-year period in Schedule C are approved.
6. The Accounting Orders to establish or update certain deferral and variance accounts in Schedule D are approved.

DATED at Toronto, March 26, 2026

ONTARIO ENERGY BOARD

Ritchie Murray
Acting Registrar

SCHEDULE A
ENBRIDGE GAS INC.
APPROVED SETTLEMENT PROPOSAL
MARCH 26, 2026
EB-2025-0064

AMENDED SETTLEMENT PROPOSAL

Enbridge Gas Inc. Application for approval of 2024 Rates – Phase 3

January 21, 2026

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PREAMBLE

Enbridge Gas's 2024 Rebasing application was filed under Ontario Energy Board (referred to herein as the OEB) docket number EB-2022-0200. The proceeding was later split into three phases through the OEB's Decision on the Issues List (Procedural Order No. 2 in Phase 1) and the subsequent Phase 1 Settlement Agreement reached amongst the Parties.

Phase 1 of the 2024 Rebasing proceeding (which retained docket number EB-2022-0200) was completed with a December 21, 2023 Decision and Order, and an Interim Rate Order that was effective May 1, 2024.

Phase 2 of the 2024 Rebasing proceeding (which received a new docket number EB-2024-0111) was completed with a January 1, 2025 Interim Rate Order (reflecting the settlement of most issues in the proceeding, as approved on November 29, 2024) and a May 29, 2025 Decision and Order for the remaining outstanding items.

The OEB subsequently issued EB-2025-0064 as the new docket number for Phase 3 of the 2024 Rebasing proceeding. In general, Phase 3 involves requests for approval of harmonized rates and services for the amalgamated utility, including an updated Cost Allocation Study.

This Amended Settlement Proposal pertains to Phase 3.

/u

Enbridge Gas filed its evidence for Phase 3 on February 28, 2025, and the OEB issued Procedural Order No. 1 on March 21, 2025.

Procedural Order No. 2, dated May 16, 2025, set out the Issues List for Phase 3. Procedural Order No. 3, dated August 1, 2025 set out the processes to address the Settlement Conference, including that Issues 13 (a) – (d) of the Issues List will proceed directly to hearing and will not be canvassed in the Settlement Conference, meaning that those issues are not addressed in this Settlement Proposal.¹

¹ These items, which were not discussed at the Settlement Conference, are as follows:

13) Has Enbridge Gas identified and responded appropriately to all relevant OEB directions and Enbridge Gas commitments made in OEB proceedings (inclusive of any relevant directions arising from the OEB's pending decision on Phase 2), including those relating to:

- a) an update on the Automated Metering Infrastructure pilot project;*
- b) a report on the steps that it has taken to achieve the capital reduction set out in the Phase 1 Decision;*
- c) reporting on the status of its responses to previous Integrated Resource Planning directions;*
- d) filing updated written marketing materials or reference materials aimed at customers, potential customers, HVAC contractors or builders that include or previously included energy comparison information;*

A Settlement Conference was held over more than 15 meeting dates in September, October and November 2025. There were many more days where the Parties (together or as smaller groups) met or communicated with one another to continue settlement discussions. Through this process, a settlement in principle was reached on all items eligible for settlement, with one exception. Parties worked through December 2025 to document the settlement, as set out in this Settlement Proposal and associated Draft Rate Order². The Settlement Proposal was filed on December 18, 2025. The Draft Rate Order was filed at the same time as the Settlement Proposal. /u

Over December 2025 and January 2026, the Parties continued discussions on one unsettled item related to Issue 5. This process resulted in the resolution of that unsettled item, as reflected in this Amended Settlement Proposal. No other substantive changes to the originally filed Settlement Proposal resulted from these continued discussions. For simplicity, the Amended Settlement Proposal (which is substantially the same as the originally filed Settlement Proposal, except in relation to the one unsettled items related to Issue 5) is referred to as the “Settlement Proposal” in the balance of this document. /u

Enbridge Gas and the following intervenors participated in the Settlement Conference:

- Association of Power Producers of Ontario (APPrO)
- Building Owners and Managers Association, Toronto (BOMA)
- Canadian Biogas Association (CBA)
- Canadian Manufacturers & Exporters (CME)
- Consumers Council of Canada (CCC)
- Energy Probe Research Foundation (EP)
- Environmental Defence (ED)
- Federation of Rental-housing Providers of Ontario (FRPO)
- Ginoogaming First Nation (GFN)
- Industrial Gas Users Association (IGUA)
- Kitchener Utilities (Kitchener)
- London Property Management Association (LPMA)
- Minogi Corp. (Minogi)
- Ontario Association of Physical Plant Administrators (OAPPA)
- Ontario Greenhouse Vegetable Growers (OGVG)
- Ontario Home Builders Association (OHBA)
- Ontario Petroleum Institute (OPI)
- Pollution Probe (PP)
- Quinte Manufacturers Association (QMA)
- School Energy Coalition (SEC)
- Six Nations Natural Gas Company Limited (SNNG)
- Three Fires Group Inc. (Three Fires)

² The Phase 3 Draft Rate Order (including all attachments and schedules) has been reviewed by the Parties in advance of its filing. The Phase 3 Draft Rate Order, dated December 18, 2025, is referred to in this Settlement Proposal as the “Draft Rate Order”.

Vulnerable Energy Consumers Coalition (VECC)

All intervenors listed above (the “Intervenors”) participated in some, or all, of the Settlement Conference and subsequent discussions. As stipulated in Procedural Order No. 3, OEB staff did not attend the Settlement Conference and is not a party to the Settlement Proposal. OHBA takes no position on any aspect of the Settlement Proposal and is not a party to the Settlement Proposal.

In this Settlement Proposal, the above-listed Intervenors (except for OHBA) and Enbridge Gas are referred to as the “Parties”.

Enbridge Gas wishes to acknowledge the efforts made by the Intervenors, including in coordinating amongst themselves in order to present organized and comprehensive positions on the various issues negotiated, and the Intervenors wish to acknowledge the efforts made by, Enbridge Gas to provide information and respond to many questions and requests for supplementary analyses, all of which have allowed the Parties through active, constructive and responsible engagement to reach complete settlement on almost all Phase 3 issues. These efforts have enhanced regulatory efficiency and resulted in both a robust settlement proposal and a significantly shorter hearing process for Phase 3 than would otherwise have been the case.

As noted, the Parties have reached complete agreement on almost all items in this Phase 3 process. The only exception is that there is no agreement on Issues 13 (a) – (d), because the OEB directed that these items will proceed directly to hearing. /u

Collectively, the completely settled and partially settled issues are referred to as the “Settled Issues” in this Settlement Proposal. There is no disagreement with any of the completely or partially settled issues – in other words, no Party objects to what is identified as settled.

The CBA participated primarily in the negotiation and resolution of Issue 3 c) as it relates to ex-franchise rates applicable to the injection service that Enbridge Gas provides to producers of renewable natural gas and takes no position on any other Issue except to the extent that they relate to the proposed injection services.

This document is called a “Settlement Proposal” because it is a proposal by the Parties to the OEB to settle certain issues in this proceeding. It is termed a proposal as between the Parties and the OEB. However, as between the Parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and is binding and enforceable in accordance with its terms. As set forth below, this Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the Parties it is null and void and of no further effect. In entering into this agreement, the Parties understand and agree that, pursuant to the *Ontario Energy Board Act, 1998*, the OEB has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof. No

amendment or modification to this agreement shall be enforceable unless reduced to writing and mutually agreed upon by the Parties and accepted by the OEB.

Many of the Settled Issues represent compromises from the position that parties would take on certain items if addressed in isolation. However, the Parties agree to the Settled Issues in total. It is fundamental to the agreement of the Parties that none of the provisions of this Settlement Proposal are severable. If the OEB does not accept the provisions of the Settlement Proposal in their entirety, there is no Settlement Proposal (unless the Parties agree that any portion of the Settlement Proposal that the OEB does accept may continue as a valid Settlement Proposal).

It is understood and agreed that none of the Parties can withdraw from the Settlement Proposal except in accordance with Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, a settlement of any particular issue in this proceeding is without prejudice to the positions the Parties might take with respect to the same issue in future proceedings, whether or not Enbridge Gas is a party to the proceeding, in which such issue is otherwise properly raised.

The Settlement Proposal describes the agreements reached on the Settled Issues. The Settlement Proposal provides a direct link between each Settled Issue and the supporting evidence in the record to date and/or the additional evidence attached hereto.

Best efforts have been made to identify all of the evidence that relates to each Settled Issue. The supporting evidence for each Settled Issue is identified individually by reference to its exhibit number in an abbreviated format; for example, Exhibit 1, Tab 1, Schedule 1 is referred to as 1.1.1. The interrogatory responses have been grouped by Exhibit and Tab. The identification and listing of the evidence that relates to each Settled Issue is provided to assist the OEB.

Some aspects of the settlement are different from what is included in Enbridge Gas's prefiled evidence. Key items for which this is the case are the rate zones proposal (Issue 2), the general service rate design proposal (Issue 3) and the rate mitigation proposal (Issue 9). While the settled version of each of these proposals is premised, and builds, upon Enbridge Gas's filing, the details of what has been agreed are different from any of the alternatives set out in the prefiled evidence. To support the Settlement Proposal, Enbridge Gas has created additional evidence setting out the details of the three items noted above. The additional evidence is included with the Draft Rate Order.

The Parties are of the view that the evidence provided, inclusive of the materials included in the Draft Rate Order, is sufficient to support the Settlement Proposal in relation to the Settled Issues and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the OEB to make findings agreeing with the proposed resolution of the Settled Issues.

The Parties acknowledge that all data, documents or information provided and any

discussions, including negotiations, admissions, concessions, offers and counter-offers occurring during the course of the Settlement Conference (settlement information), including subsequent related discussions, are privileged and confidential and without prejudice in accordance with (and subject to the exceptions set out in) the OEB's *Practice Direction on Settlement Conferences* (see pages 4-5 of the OEB's *Practice Direction on Settlement Conferences*, as revised February 17, 2021). Without derogation of the foregoing, the Parties have agreed that certain information provided by Enbridge Gas during the Settlement Conference in response to written information requests will be publicly filed with the OEB. This will be filed at or around the same time as the Settlement Proposal, using the descriptor "ADR Information Requests".

Filed with this Settlement Proposal is a Draft Rate Order which supports the proposed settlement. The Parties acknowledge that the Draft Rate Order and its appendices and attachments were prepared by Enbridge Gas. While the Intervenors have reviewed the Draft Rate Order and its appendices and attachments, the Intervenors are relying on their accuracy and the underlying evidence in entering into this Settlement Proposal.

OVERVIEW

Enbridge Gas's 2024 Rebasing proceeding has involved a large number of items and issues related to setting rates for 2024, including many items related to the amalgamation and integration of Enbridge Gas Distribution (EGD) and Union Gas (Union). This Phase 3 Rebasing proceeding is the final stage of the rebasing process. It generally involves the approval of harmonized rates and services for the amalgamated utility (including a Cost Allocation Study). Enbridge Gas seeks approval of the harmonized rates in this proceeding, based on 2024 approved revenue requirement, and will then implement the updated rates in or around 2027, after all necessary preparation work is complete. The implemented harmonized rates will reflect the annual rate updates (using the price cap mechanism approved in Phase 2) for 2025, 2026 and 2027. Enbridge Gas will seek approval of the updated harmonized rates in its 2027 Rates Application. Also, as part of the 2027 Rates Application, Enbridge Gas will provide an update to its Rate Harmonization Implementation Plan for the harmonized rates.

The Parties engaged in a lengthy and productive Settlement Conference for Phase 3. Through diligent efforts, constructive discussion and extensive co-operation, the Parties have resolved every item eligible for settlement from the Phase 3 Issues List. If the Settlement Proposal is approved, there would be an OEB hearing to determine the four unresolved items (Issues 13(a) to (d)), which the OEB designated for hearing. /u

The overall settlement would allow Enbridge Gas to implement harmonized rates and services across its entire service territory. For cost allocation and rate design purposes, Enbridge Gas would implement a single rate zone for distribution costs and three rate zones (North, Central and South) for gas supply, storage and transmission costs. This recognizes the commonality of distribution costs and the difference in gas costs for different areas of the Company's service territory. For general service customers, volumetric rates would continue to apply, as compared to the Company's proposal for a "straight fixed variable with demand" (SFVD) rate design. For contract customers, the rates that apply would be substantially similar to what Enbridge Gas proposed in evidence.

Recognizing that there will be some material rate impacts on customers as they transition to the harmonized rates and experience the impacts of the first comprehensive Cost Allocation Study completed for more than 10 years, the Parties have agreed on a Rate Mitigation Plan. This Rate Mitigation Plan will see the impact of the harmonized rates phased in over five years, and limits the bill impacts for customers to maximum average (for legacy rate classes) annual bill increases of 3% or less³, and measures to limit bill increases as much as practical for all customers. All parties agree that the Company's rate mitigation approach as set out in this Settlement Proposal

³ Note that the overall bill no longer includes the federal carbon charge, which is different from the bill impacts and proposed mitigation plan set out in the prefiled evidence.

optimizes mitigation across all customers.

Description of the Settled Issues

A summary of the key Settled Issues is set out below. This is intended to assist the OEB with an overall high-level view of what will be resolved if the Settlement Proposal is accepted.⁴ Full detail is provided in the Issues section of the Settlement Proposal.

a) Harmonization of rate zones (Issue 1)

Enbridge Gas will have one rate zone for distribution costs and three rate zones for gas supply, storage and transmission costs. The three rate zones would be: (i) a North rate zone, which includes 0.2 million customers (or 6% of Enbridge Gas's total customers); (ii) a Central rate zone for the combined Central and East service areas which includes 2.4 million customers (or 63% of Enbridge Gas's total customers); and (iii) a South rate zone which includes 1.2 million customers (or 31% of Enbridge Gas's total customers).

b) Harmonization of rate classes (Issue 1)

Enbridge Gas will have new rate classes that will apply to all customers regardless of rate zone. There will be 2 general service rate classes and 16 contract rate classes (including 4 that relate to ex-franchise customers).

c) Cost Allocation Study (Issue 2)

Enbridge Gas has prepared an updated Cost Allocation Study, reflecting the agreed approach for rate zones, along with three other changes agreed between the Parties. The updated Cost Allocation Study, for which Enbridge Gas seeks OEB approval, is filed as Appendix D to the Draft Rate Order.

d) General Service rate design (Issue 3(a))

Enbridge Gas will implement two rate classes for general service customers – Rate E01 and Rate E02. Enbridge Gas will use a volumetric rate design for its general service rates, rather than the proposed SFVD rate design. There will be a modified design for the volumetric rates for Rates E01 and E02, compared to the Company's filed (alternative) proposal for volumetric rates. The main difference from the Company's filed alternative proposal is that the "break point" (divider) between Rate E01 and Rate E02 will be 50,000 m³ annual volume (as compared to the proposed 15,000 m³ break point). This is consistent with the current approved break point for general service rate classes in the Union rate zones. This will mean fewer customers will change rate classes. Enbridge Gas will update the presentation and calculation of delivery rates for Rates E01 and E02, so that the Company can recover distribution costs in a common delivery charge and have rate zone specific

⁴ In the event of any inconsistency between the description of the Settled Issues in this Summary and the descriptions of the Settled Issues in the Issues section of the Settlement Proposal, the description in the Issues section is intended to represent the positions of the Parties to the Settlement Proposal.

gas supply, storage and transportation charges.⁵

e) *Contract rate design (Issue 3(b))*

Enbridge Gas will implement its harmonized contract rates as proposed with minor changes.

f) *Ex-franchise rate design (Issue 3(c))*

Enbridge Gas will implement its harmonized ex-franchise contract rates as proposed with minor changes to the “station fees” for Rate E80 (Producer services).

g) *Gas supply charges and common reference price methodology (Issues 4 and 7)*

Enbridge Gas will maintain a common weighted average reference price (WARP) for the calculation of unaccounted for gas (UFG), compressor fuel, own use gas and gas in inventory, as these costs are common across rate zones. Enbridge Gas will establish a separate WARP for sales service customers in each rate zone (North, Central, South) to ensure that rates recover the rate zone specific gas supply portfolio costs on a forecast basis.

Enbridge Gas will implement a separate gas supply commodity charge for each rate zone and separate gas supply transportation charges for each rate zone based on the allocated costs for each rate zone. There will be a common gas supply administration cost for all rate zones.

Enbridge Gas will expand the availability of the Parkway Delivery Commitment Incentive (PDCI) credit to certain bundled direct purchase (DP) customers in the current EGD rate zone.

h) *Terms and conditions of service (Issue 5)*

Subject to some stipulated exceptions and changes, Enbridge Gas will implement the terms and conditions for its harmonized services as proposed in evidence.

i) *Rate harmonization plan (Issue 8)*

Enbridge Gas seeks approval of the harmonized rates in this proceeding, based on the 2024 approved revenue requirement, and will then implement the updated rates at the beginning of or during 2027, assuming all necessary preparation work is complete. The implemented harmonized rates will reflect the annual rate updates (using the price cap mechanism approved in Phase 2) for 2025, 2026 and 2027. In the 2027 Rates Application, which will be filed in mid 2026, Enbridge Gas will seek approval of the updated harmonized rates, reflecting the PCI adjustments for prior

⁵ Note that as part of the rate mitigation plan the volumetric delivery charge for Rate E01 will temporarily be different for the South rate zone as compared to the North and Central rate zones and until such time (assumed to be 2029) when the fixed delivery charges for each rate zone are set at the same level.

years, as well as the impacts of the Rebasing Phase 2 Settlement Agreement.

Enbridge Gas will proceed with a Rate Harmonization Plan that will see the harmonized rates implemented in two phases during 2027. One phase will implement the harmonized contract rates and services, and the other will implement the harmonized general service rates. The Company will provide a more detailed Rate Harmonization Implementation Plan as part of its 2027 Rates Application. Enbridge Gas anticipates that the 2027 Rates Application will also include proposals for rate adjustments resulting from the mid-year implementation of harmonized rate classes and rate design changes.

j) Rate mitigation plan (Issue 9)

Enbridge Gas will implement a Rate Mitigation Plan using rate riders. This Rate Mitigation Plan will see the impact of the harmonized rates phased in over five years, and limits the bill impacts for customers to maximum average (for legacy rate classes) annual bill increases of 3% or less, and measures to limit bill increases as much as practical for all customers.

Enbridge Gas will use both fixed and volumetric unit rate riders to ensure an optimal distribution of the mitigation across various customers of different sizes in the applicable classes. Funding for the mitigation will come first from within the same harmonized rate class that receives the mitigation benefit and then, where necessary, from customers in other rate classes with the largest average total bill decreases.

By incorporating these principles, the Phase 3 bill impacts will be phased in over a five-year period from the implementation date in 2027 to 2031. Enbridge Gas proposes to implement the mitigation riders (Rider R) over 5 years, with changes every 12 months. The rate mitigation credits and charges decrease evenly over the five-year period until they expire in year 4 with final bill impacts and unmitigated rates in effect by year 5.

k) Gas supply deferral and variance accounts (Issue 10)

Enbridge Gas will implement harmonized gas supply variance accounts, generally as proposed in evidence. For the PGVA and Third-Party Transportation Variance Accounts, separate accounts will be created for each of the North, Central and South rate zones.

l) Other accounts, including Rate Harmonization Variance Account (Issues 11 and 12)

Enbridge Gas will establish a Rate Harmonization Variance Account (RHVA) to record differences to forecast revenue that are attributable to customers switching rate classes as a result of the implementation of new rate classes.

Enbridge Gas will withdraw its request for a Volume Variance Account (VOLUVAR),

without prejudice to Enbridge Gas being able to advance a request for a VOLUVAR or similar mechanism as part of the 2029 Rebasing proceeding.

m) Information to be provided to Indigenous Working Group (Other Issues – Issue 13)

Enbridge Gas will support the consultation and discussions of the Indigenous Working Group (IWG) about “whether and if so, how, there should be any differential in rates for First Nations, Indigenous communities and reserves as compared to other gas consumers for the purposes of potentially developing proposals for OEB review and approval” by providing to the IWG as much of the following information as is available by no later than March 31, 2026: (i) Enbridge Gas’s best information as to the current number of its on-reserve First Nations gas customers in Ontario; (ii) particulars of any studies Enbridge Gas has conducted or made use of to determine the appliance inventory, housing types and/or usage patterns of its customers in different classes, including whether the studies included First Nations and Indigenous customers and whether the data for any such customers can be separated out; and (iii) any other existing documents that are material and relevant showing Enbridge Gas’s current information about the topics noted in item (ii). The Indigenous members of the IWG may retain an expert, using established IWG practices and budgets, to obtain any information about Indigenous customers from items (i) and (ii) above that Enbridge Gas does not have.

Financial Impact of Settlement Proposal

The Settlement Proposal supports the approval of harmonized rates to recover Enbridge Gas’s approved 2024 revenue requirement, as set out in the EB-2022-0200 Phase 1 Rate Order and updated in the July 2024 EB-2024-0166 QRAM application.

In prefiled evidence, Enbridge Gas set out two changes to the EB-2022-0200 revenue requirement for 2024 to be recovered through the harmonized rates.

- a) First, there is a reduction of \$18.6 million to reflect lower gas costs included in rates based on the 2024 gas supply plan.
- b) Second, there is an increase of \$1 million to recognize the additional costs of expanding the eligibility of the PDCI credit, as set out under Issue 4 below.

As a result of the settlement of Issue 5, described below, there is one additional adjustment. Parties have agreed that Enbridge Gas will continue to offer consolidated billing to customers in the Union rate zone currently receiving that service. This will result in an incremental revenue deficiency of approximately \$0.9 million.

These items are summarized in the following table.

Restatement of Enbridge Gas's 2024 Revenue Requirement

Line No.	Particulars (\$ millions)	Total (a)
	<u>Restatement of 2024 Revenue Requirement</u>	
1	Phase 1 Rate Order (1)	6,150.3
2	July 2024 QRAM Revenue Update (2)	<u>(803.7)</u>
3	Current Approved Revenue - Phase 3	5,346.6
4	2024 Revenue Requirement - Phase 3	<u>5,329.9</u>
5	Phase 3 Revenue (Deficiency)/Sufficiency	<u>16.7</u>
	<u>Rate Order and Phase 3 Adjustments (3)</u>	
6	Consolidated billing adjustment	(0.9)
7	Parkway Delivery Commitment Incentive cost	(1.0)
8	Gas costs included in rates	<u>18.6</u>
9	Phase 3 Revenue (Deficiency)/Sufficiency	<u><u>16.7</u></u>

Notes:

- (1) EB-2022-0200 Rate Order, Working Papers Schedule 16, line 14 column (j).
- (2) EB-2024-0166.
- (3) Positive adjustments decrease the revenue requirement and result in a revenue sufficiency. Negative adjustments increase the revenue requirement and result in a revenue deficiency.

Enbridge Gas has designed rates to recover the adjusted Phase 3 revenue requirement of \$5,329.9 million. This adjustment for Phase 3 results in a decrease to rates, or a revenue sufficiency, of \$16.7 million.

Details of the foregoing are set out in the Draft Rate Order being filed with this Settlement Proposal.

Bill Impacts

The total bill impacts for a typical residential and small commercial sales service customer in each rate zone resulting from Phase 3 Settlement Proposal, as compared to Enbridge Gas’s approved interim 2024 Rates (EB-2022-0200) at July 2024 QRAM gas costs and prior to mitigation, are shown below.

Typical General Service Bill Impacts (Excluding Rate Mitigation Rider)

<u>Rate Class</u>	<u>Annual Consumption (m³)</u>	<u>Total Bill Impact (\$)</u> (a)	<u>Total Bill Impact (%)</u> (b)
<u>Central Rate Zone</u>			
Rate 1	2,400	\$14.41	1.6%
Rate 6	22,606	(\$506.48)	(7.8%)
Rate 01 North East	2,200	(\$187.11)	(17.5%)
Rate 10 North East	93,000	(\$6,785.72)	(23.3%)
<u>North Rate Zone</u>			
Rate 01 North West	2,200	\$2.22	0.2%
Rate 01 North East	2,200	(\$162.00)	(15.1%)
Rate 10 North West	93,000	\$593.93	2.6%
Rate 10 North East	93,000	(\$5,634.30)	(19.4%)
<u>South Rate Zone</u>			
Rate M1	2,200	\$57.94	7.1%
Rate M2	73,000	(\$351.55)	(2.0%)

The foregoing are typical bill impacts, and there are in each customer class a range of impacts as among customers in that class. Enbridge Gas will implement a Rate Mitigation Rider (Rider R) to smooth the bill impacts of implementing the Rate Harmonization Plan, which rider is designed to also address the “outliers” in terms of impacts in each rate class. The Rate Mitigation Rider will be in place over a five-year period from the proposed implementation date in 2027 to 2031. The rate mitigation credits and charges under Rider R decrease evenly over the five-year period until they expire in year 4 with final bill impacts and unmitigated rates in effect by year 5.

The bill impacts for a typical residential and small commercial sales service customer in each rate zone resulting from Enbridge Gas’s proposals in the first year of implementation, including the impacts of the Rate Mitigation Rider and excluding the federal carbon charge, are shown below.

Typical General Service Bill Impacts (Including Rate Mitigation Rider)
First Year of Implementation

Rate Class	Annual Consumption (m ³)	Total Bill Impact (\$) (a)	Total Bill Impact (%) (b)
<u>Central Rate Zone</u>			
Rate 1	2,400	\$14.41	1.6%
Rate 6	22,606	(\$833.11)	(12.8%)
Rate 01 North East	2,200	(\$150.31)	(14.0%)
Rate 10 North East	93,000	(\$4,234.22)	(14.5%)
<u>North Rate Zone</u>			
Rate 01 North West	2,200	\$2.22	0.2%
Rate 01 North East	2,200	(\$150.50)	(14.0%)
Rate 10 North West	93,000	\$422.93	1.8%
Rate 10 North East	93,000	(\$4,152.30)	(14.3%)
<u>South Rate Zone</u>			
Rate M1	2,200	\$23.44	2.9%
Rate M2	73,000	(\$351.55)	(2.0%)

More details about rate impacts, including impacts for contract rate classes (before and after mitigation) are included in the Draft Rate Order. The bill impacts for average contract rate classes are set out below, in the table included at Issue 9 which shows average first year bill impacts for all customers without and with rate mitigation.

Unsettled Issues

/u

There is no agreement on, and was no discussion of, Issues 13 (a) – (d), because the OEB directed that these items will proceed directly to hearing. These items relate to whether Enbridge Gas has responded appropriately to OEB directions and Enbridge Gas commitments related to plans for an automated metering infrastructure (AMI) pilot project, capital budget reductions for 2024, IRP and energy comparison marketing material.

Each of these items will be determined by the OEB.

THE ISSUES

The subsections that follow set out the specific agreement on each Settled Issue.

Unless stated otherwise, all issues are completely settled. As stated above, the CBA primarily participated only in the negotiation and settlement of Issue 3 c) and takes no position on any other Settled Issue except in the limited circumstances where an issue

impacted the settlement of issue 3 b). With those exceptions, all the Parties agree to the settlement of each Settled Issue.

**A. Rate Harmonization, Cost Allocation and Rate Design, and Gas Cost
Common Reference Price Methodology**

- 1. Is the proposal for harmonization of rate zones and rate classes appropriate, including:
 - a) The proposal for one rate zone.**
 - b) The proposal for harmonized rate classes.****

Through the settlement process, the Parties have agreed to harmonize Enbridge Gas's rate zones and rate classes.

The agreed approach for the harmonization of rate classes will see one rate zone for distribution costs (full harmonization) and three rate zones for gas supply, storage and transmission costs, reflecting the different costs to serve different areas.

The agreed approach for harmonization of rate classes will see the same new rate classes apply across the full Enbridge Gas service territory, following the approach set out in the prefiled evidence.

a) Rate Zones

Enbridge Gas currently has four rate zones, based on the historical approach of EGD and Union. The rates for each rate zone are different. For reference, the map below sets out Enbridge Gas's current rate zones.

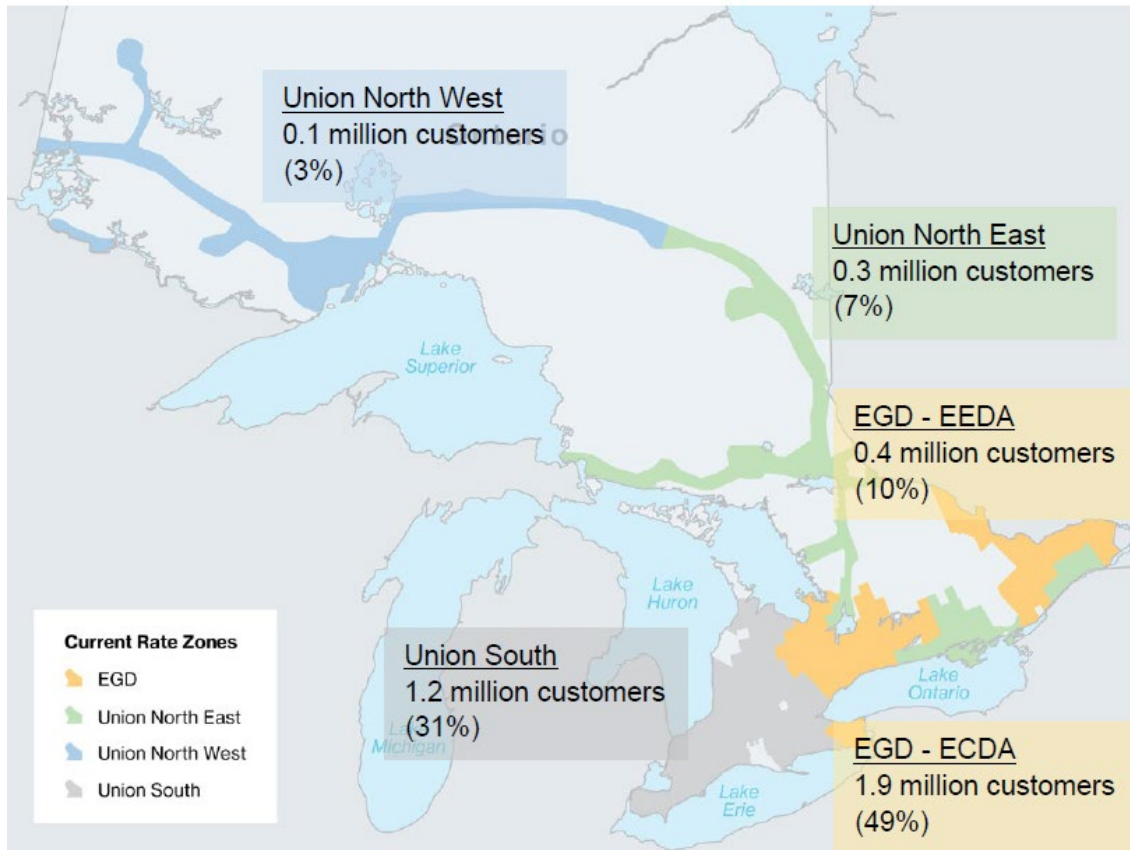
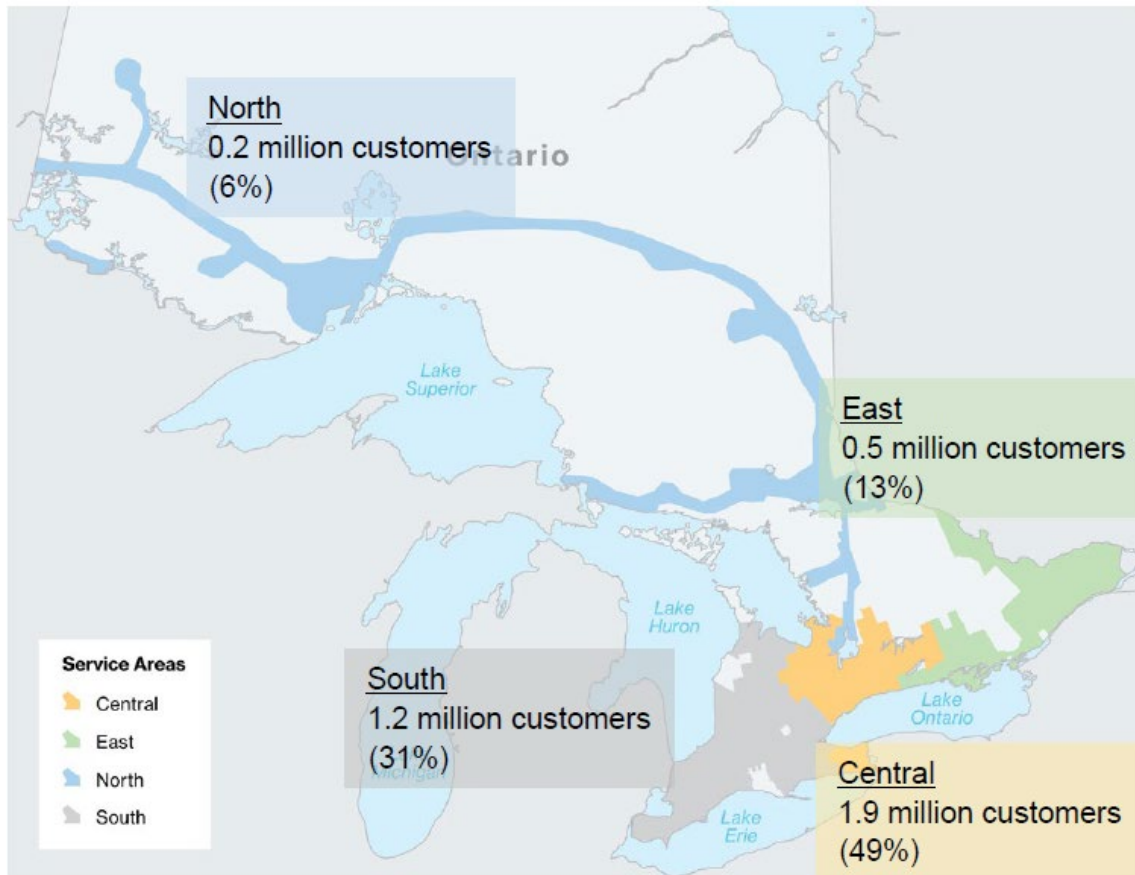


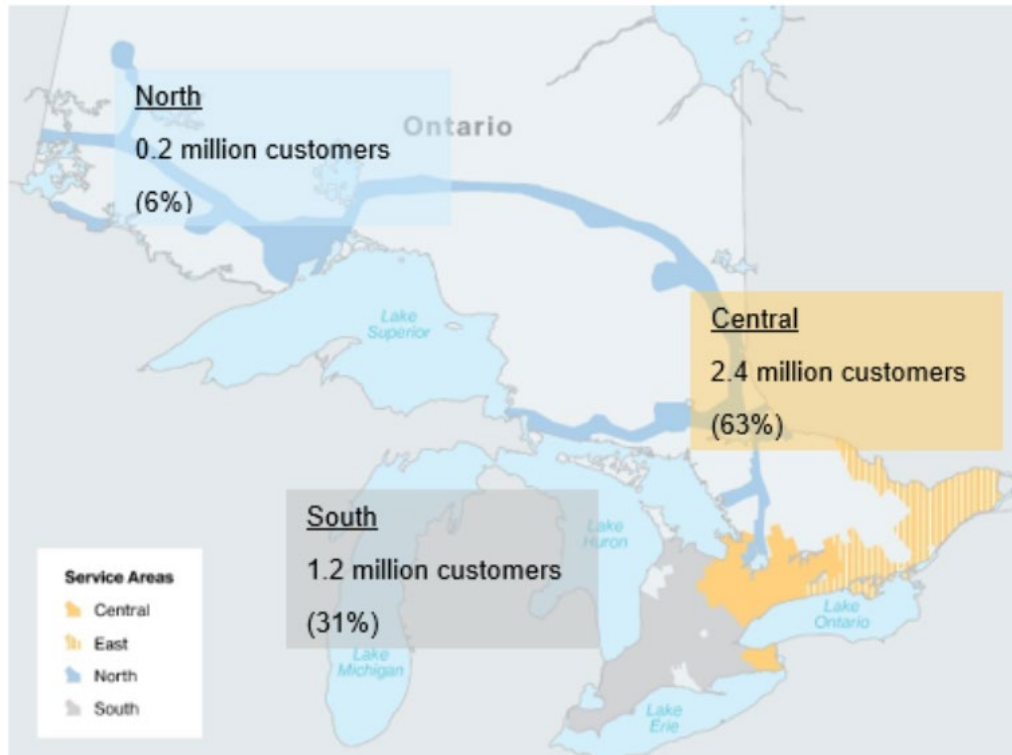
Exhibit 7, Tab 0, Schedule 1 set out Enbridge Gas’s proposal for how to harmonize its current rate zones. Enbridge Gas proposed a cost allocation and rate design based on one rate zone for rates and services. This proposal recognized regional differences in the allocation of gas supply transportation and transmission costs to the harmonized rate classes.

Enbridge Gas also provided several rate zone alternatives for comparison, including its preferred alternative should the OEB support more than one rate zone. Enbridge Gas considered the proposed service areas of Central, East, North, and South for possible alternative rate zones. Below is a map of the proposed service areas, including the total number of customers located in each service area.



Enbridge Gas’s preferred alternative, should its single rate zone proposal not be accepted, included one common rate zone for distribution costs and two rate zones with regional allocations for gas supply, storage and transmission costs. The two rate zones were: (i) a new North rate zone for the combined North and East service areas, which included 0.7 million customers (or 20%); and (ii) a new South rate zone for the combined South and Central service areas, which included 3.1 million customers (or 80%).

Through the settlement process, the Parties have agreed upon a variation of Enbridge Gas’s preferred alternative. Specifically, the Parties have agreed upon one rate zone for distribution costs and three rate zones for gas supply, storage and transmission costs. The three rate zones would be: (i) a new North rate zone, which includes 0.2 million customers (or 6%); (ii) a new Central rate zone for the combined Central and East service areas which includes 2.4 million customers (or 63%); and a new South rate zone which includes 1.2 million customers (or 31%). Below is a map of the three agreed rate zones, including the total number of customers located in each service area:



The new proposal is different from any of the scenarios that are described in prefiled evidence. Further details are set out in the Draft Rate Order.

In relation to the settlement on rate zones (one rate zone for distribution costs and three rate zones for gas supply, storage and transmission costs), the Parties have the following overall comments that are important context for the OEB to understand when reviewing this item.

The Parties collectively endorse this comprehensive settlement despite the view of some that it is preferable to continue to move rates towards better reflection of cost causality, subject to continuing to manage near term impacts on individual customers (for example those customers in Eastern Ontario), and the view of other parties that single zone postage stamp rates would be reasonable.

For this reason, to have the information to better understand the need (or not) for future adjustments to rate zones, all Parties agree that it is important for Enbridge Gas to continue to track gas supply (including transportation, transmission, storage and load balancing) costs incurred to serve each of Enbridge Gas's operational areas (i.e. the zones identified in the evidence regarding the "four rate zone alternative", which is the same as the four "service territories" in the second map above). This information will allow all Parties in a future cost of service proceeding to understand how gas related costs are allocated among customers and operational areas and whether reconsideration of these allocations is warranted in the future.

b) Harmonized Rate Classes Proposal

As described at Exhibit 8, Tab 2, Schedule 1, Enbridge Gas applied seven guiding principles in assessing and developing a harmonized approach to its rate classes, to create new rate classes that would apply to all customers regardless of rate zone.

Enbridge Gas's harmonized rate class proposal simplifies the total number of rate classes from the current 42 rate classes to 16 rate classes. The table included on the following page of the Settlement Proposal (reproduced from the prefiled evidence) sets out the proposed harmonized rate classes, along with the current rate classes from each current rate zone that would be replaced by the harmonized rate classes.

Mapping of Current Rate Classes to Harmonized Rate Classes

Line No.	Service Type & Rate Class No.	Harmonized Rate Class Description	Current Rate Zone		
			EGD	Union North	Union South
<u>In-franchise General Service</u>					
1	Rate E01	Small Volume General Service	Rate 1 - annual volume ≤ 50,000 m³ Rate 6 - annual volume ≤ 50,000 m³	Rate 01 - annual volume ≤ 50,000 m³	Rate M1 - annual volume ≤ 50,000 m³
2	Rate E02	Large Volume General Service	Rate 1 - annual volume > 50,000 m³ Rate 6 - annual volume > 50,000 m³	Rate 10 - annual volume > 50,000 m³	Rate M2 - annual volume > 50,000 m³
<u>In-franchise Contract Service</u>					
3	Rate E10	Firm Bundled Contract Service	Rate 100 Rate 110 Rate 115	Rate 20 - bundled firm service Rate 100 - bundled firm service	Rate M4 - firm service Rate M5 - firm service CD ≥ 1,800 m³/d Rate M7 - firm service
<u>In-franchise Large Contract Service</u>					
4	Rate E20	Semi-Unbundled Contract Service	No rate classes	No rate classes	Rate T1 - firm and IT service Rate T2 - firm and IT service
5	Rate E22	Unbundled Contract Service	Rate 300	Rate 20 - unbundled firm and IT service; CD < 1,200,000 m³/d Rate 25 - unbundled IT service; CD < 1,200,000 m³/d Rate 100 - unbundled firm and IT service; CD < 1,200,000 m³/d	No rate classes
6	Rate E24	Extra-Large Unbundled Contract Service	Rate 125	Rate 20 - unbundled firm and IT service; CD ≥ 1,200,000 m³/d Rate 100 - unbundled firm and IT service; CD ≥ 1,200,000 m³/d	Rate T2 - firm and IT service; non-obligated DCQ; CD ≥ 1,200,000 m³/d
<u>In-franchise Other Contract Service</u>					
7	Rate E30	Interruptible Bundled Contract Service	Rate 145 Rate 170	Rate 25 - sales/bundled IT service	Rate M4 - IT service Rate M5 - IT service; firm service CD < 1,800 m³/d Rate M7 - IT service
8	Rate E34	Seasonal Firm Bundled Contract Service	Rate 135	No rate classes	Rate M7 - seasonal service
9	Rate E38	Unbundled Storage Contract Service	Rate 315 Rate 316	Rate 20 - bundled (T-service) storage service Rate 100 - bundled (T-service) storage service	Rate T2 - Rate E24 storage service
<u>Wholesale Contract Service</u>					
10	Rate E60	Wholesale Transportation Contract Service	No rate classes	No rate classes	Rate M17 - transportation excluding Dawn Parkway
11	Rate E62	Wholesale Bundled Contract Service	Rate 200	No rate classes	Rate M9
12	Rate E64	Wholesale Semi-Unbundled Contract Service	No rate classes	No rate classes	Rate T3
<u>Ex-franchise Transportation Contract Service</u>					
13	Rate E70	Transportation Contract Service	Rate 331 Rate 332	No rate classes	Rate M12 Rate C1 Rate M17 - Dawn Parkway transportation
14	Rate E72	Storage Pool Transportation Contract Service	No rate classes	No rate classes	Rate M16
<u>Ex-franchise Other Contract Service</u>					
15	Rate E80	Producer Injection and Transportation Contract Service	No rate classes	No rate classes	Rate M13 Gas Producer Agreement (GPA)
16	Rate E82	Renewable Natural Gas Injection Contract Service	Rate 401	No rate classes	No rate classes

The Parties have agreed to the proposed harmonized rate classes as set out in the prefiled evidence.

Through the settlement process, changes have been made to the rate design and/or charges relevant to Rates E01, E02, E10 and E80. Those changes are described below under Issue 3.

Also as a result of the settlement process, the Parties have agreed on certain changes to some of the services and related terms and conditions affecting certain contract rate classes. Those changes are described below under Issue 5.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

7.0.1	Comparison of Rate Zone Alternatives
8.1.1	Rate Design Overview
8.1.2	Rate Design Proposals
8.2.1	Rate Harmonization Plan
Exhibit I.7.0	Exhibit 7, Tab 0 Interrogatories
Exhibit I.8.1	Exhibit 8, Tab 1 Interrogatories
Exhibit I.8.2	Exhibit 8, Tab 2 Interrogatories
2 TC Tr. 26 - 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings
ADR-1, 3 –11, 13, 23 and 24	ADR Responses
Draft Rate Order	Overview, Appendix E, and Schedule 20

2. Is the 2024 Cost Allocation Study to allocate costs to the harmonized rate classes appropriate, including the methodologies?

Enbridge Gas filed its 2024 Cost Allocation Study and detailed supporting evidence at Exhibit 7, Tab 1, Schedule 1 of the evidence. Included with that evidence are several versions of the Cost Allocation Study that show outcomes based on different rate zone scenarios.

The Cost Allocation Study for the 2024 Test Year is the first complete study prepared by Enbridge Gas since the MAADs Decision. It is also the first complete study completed for either the EGD or Union rate zones since their last rebasing proceedings in 2013/2014. As such, there are many changes in the Cost Allocation Study from what currently underpins rates, and the reallocation of costs results in bill impacts for customers even prior to rate class harmonization.

The 2024 Cost Allocation Study is a fully integrated and comprehensive study that includes all the harmonized services and rate class proposals set out in the Company’s evidence. The approach taken for the Cost Allocation Study is set out in evidence, and explained at Appendix C to the Draft Rate Order.

As explained, the Parties have agreed upon a different rate zone approach from what is included in evidence, that consists of one rate zone for distribution costs and three rate zones for gas supply, storage and transmission costs. Additionally, the Parties have agreed upon other changes to the cost allocation approach, to be reflected in an updated Cost Allocation Study. These are as follows:

A) *Allocation of Panhandle and St. Clair system related revenue requirements* – On harmonization, Enbridge Gas will allocate the revenue requirements related to the Panhandle system and the St. Clair system, as set out at Appendix D, Attachment 6 of the Draft Rate Order, in the following manner:

- i. 50% of the Panhandle system revenue requirement will be allocated based on the combined Panhandle and St. Clair system demands;
- ii. 50% of the Panhandle system revenue requirement will be allocated based on the demand of the Panhandle system; and
- iii. 100% of the St. Clair system revenue requirement will be allocated based on the combined Panhandle and St. Clair system demands.

On rebasing, in addition to the allocations set out above, Enbridge Gas will implement the following:

- iv. *Classification of Panhandle Reinforcement Project (PREP) costs* – During the current IR term, the levelized rates for the PREP, which represents infrastructure that was initially put into service in 2024, are being recovered through a Rate Rider, with recovery from rate classes as set out in the EB-2024-0111 Rate Order (Rebasing Phase 2). The Parties have agreed that when the PREP is added to rate base (likely as part of the 2029 Rebasing proceeding) and the PREP Rate Rider is discontinued, the PREP related revenue requirement will be allocated 50% based on Panhandle system demand and 50% based on combined Panhandle/St Clair systems demand.⁶
- v. *Post 2024 Panhandle and St. Clair system additions* - the revenue requirement associated with additions to the Panhandle and St. Clair systems post 2024 will be allocated 100% based on the demand on the

⁶ Appendix D, Attachment 6 to the Draft Rate Order provides the separation of the Panhandle and St. Clair systems, consistent with the way that PREP costs will be reflected in the cost allocation model at and after the next rebasing.

system for which the costs are incurred, once those additions are included in rate base.⁷

- B) *Zero-intercept value* – At Exhibit I.7.1-FRPO-51, Enbridge Gas explained that “the zero-intercept methodology is a cost allocation approach used to estimate the cost of distribution infrastructure necessary to provide customers access to natural gas service regardless of the amount of gas used or the peak demand the customer places on the distribution system.” The Company further explained that “Enbridge Gas applied the zero-intercept methodology to low pressure distribution main costs to determine the minimum system cost deemed to be the customer-related component of distribution mains.” Enbridge Gas had included a zero-intercept value of \$44.798/metre in the as-filed Cost Allocation Study. Through the settlement process, Enbridge Gas has agreed to update the zero-intercept value to \$40.732/metre. As explained in response to Exhibit JT1.11, this updated value includes data points for pipe diameter less than four inches. This change results in a \$265 million reduction of customer-related distribution mains costs allocated to Rate E01 (which causes a reduction of \$11.3 million in Rate E01 revenue requirement), with an offsetting increase to other rate classes.
- C) *Storage space costs* – As set out in ADR-22, Enbridge Gas identified a required correction to the Cost Allocation Study to the allocation of storage space revenue requirement for a three rate zone alternative. This correction is modest, but it impacts eight rate classes. Enbridge Gas agreed to reflect this correction in the updated Cost Allocation Study.

Enbridge Gas has prepared an updated Cost Allocation Study, reflecting the agreed approach for rate zones, along with the changes described above. The updated Cost Allocation Study, for which Enbridge Gas seeks OEB approval, is filed as Appendix D to the Draft Rate Order.

Through the settlement process, the Parties have agreed on a further cost allocation related matter, which will be reflected as part of the 2029 rebasing case (and associated 2029 Cost Allocation Study) as follows:

- i. *Classification of peaking supply costs* – As set out in response to ADR-19, Enbridge Gas noted that it had classified certain peaking supply (\$1 million) and load balancing demand costs (\$6 million) as load balancing commodity costs. Enbridge Gas noted that it may be more appropriate to reclassify the costs as load balancing transportation costs under a three rate zone alternative. Any variances between the forecast costs included in rates and the actual costs for peaking supply contracts would be recovered in the Third-Party Transportation Variance Account for each rate zone. The rationale is

⁷ Appendix D, Attachment 6 to the Draft Rate Order provides the separation of the Panhandle and St. Clair systems, consistent with the way that post 2024 additions will be reflected in the cost allocation model at and after the next rebasing.

set out in ADR-19. The Parties have agreed that it is appropriate for Enbridge Gas to reflect this updated approach in its next Cost Allocation Study.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

7.1.1	Cost Allocation Overview
7.1.2	Description of Cost Allocation Methodology
7.1.3	Comparison of Cost Allocation Methodologies
7.1.3.1	Cost Allocation Study Methodology Comparison by Rate Zone
7.3.1	2024 Cost Allocation Study (Proposed – One Rate Zone)
7.3.2	2024 Cost Allocation Study (One Rate Zone – No Regional Adjustments)
7.3.3	2024 Cost Allocation Study – Rate Zone Alternative (One Rate Zone as Filed in Phase 1)
7.3.4	2024 Cost Allocation Study – Rate Zone Alternative (Two Rate Zones, One Rate Zone Distribution)
7.3.5	2024 Cost Allocation Study – Rate Zone Alternative (Two Rate Zones)
7.3.6	2024 Cost Allocation Study – Rate Zone Alternative (Four Rate Zones, One Rate Zone Distribution)
7.3.7	2024 Cost Allocation Study – Rate Zone Alternative (Current Rate Zones)
7.3.1-7.37, Attachment 1	Revenue Requirement Summary - By Function
7.3.1-7.37, Attachment 2	Revenue Requirement Summary - By Rate Class
7.3.1-7.37, Attachment 3	Cost Allocation Study Detail - Functionalization
7.3.1-7.37, Attachment 4	Cost Allocation Study Detail - Gas Supply Classification
7.3.1-7.37, Attachment 5	Cost Allocation Study Detail - Storage Classification
7.3.1-7.37, Attachment 6	Cost Allocation Study Detail - Transmission Classification
7.3.1-7.37, Attachment 7	Cost Allocation Study Detail - Distribution Classification
7.3.1-7.37, Attachment 8	Cost Allocation Study Detail - Total Allocation
7.3.1-7.37, Attachment 9	Cost Allocation Study Detail - Allocation of Delivery Revenue Requirement
7.3.1-7.37, Attachment 10	Cost Allocation Study Detail - Allocation of Gas Cost Revenue Requirement
7.3.1-7.37, Attachment 11	Factor Descriptions
7.3.1-7.37, Attachment 12	Cost Allocation Factors
7.3.1-7.37, Attachment 13	Mapping of Total Revenue Requirement to Rate Component by Rate Class
Exhibit I.7.1	Exhibit 7, Tab 1 Interrogatories
Exhibit I.7.3	Exhibit 7, Tab 3 Interrogatories
2 TC Tr. 26 - 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings

ADR-2 – 8, 10, 12 – 13, 19 – 20, and 22 – 24	ADR Responses
Draft Rate Order	Draft Rate Order Overview, Appendices C and D, and Schedules 8, 9 and 21

3. Is the proposed rate design of harmonized rate classes appropriate, including: a) Rate design for the general service rate classes. b) Rate design for the in-franchise contract rate classes. c) Rate design for the ex-franchise rate classes.

The Parties have reached complete agreement on harmonized rate design. For general service rates, the Parties have agreed to volumetric rates, with different parameters as compared to Enbridge Gas’s (alternative) volumetric rates proposal that was set out in evidence. For contract rates, the Parties have generally accepted Enbridge Gas’s proposals, subject to some discrete changes. Details are set out below.

a) Rate design for general service rate classes

As set out at Exhibit 8, Tab 2, Schedule 3, Enbridge Gas proposed to introduce two general service rate classes for customers. Rate E01 was designed for small general service customers and Rate E02 was designed for all other general service customers. The proposed rate classes were to replace the current six general service rate classes in the EGD and Union rate zones.

Enbridge Gas proposed to implement Straight Fixed Variable with Demand (SFVD) rate design for the harmonized rate classes. That proposed rate design recovers fixed costs through fixed charges and, for general service customers, introduces recovery of demand related costs through a demand charge.

In its prefiled evidence, Enbridge Gas also set out an alternative proposal for a traditional volumetric rate design for Rates E01 and E02, though this was not the Company’s requested approach.

Through settlement discussions, the Parties have agreed that Enbridge Gas will implement two rate classes for general service customers – Rate E01 and Rate E02. Parties have further agreed that Enbridge Gas will use a volumetric rate design for its general service rates, rather than the proposed SFVD rate design. The Parties have agreed on a modified design for the volumetric rates for Rates E01 and E02, compared to the Company’s filed alternative for a traditional volumetric rate design alternative.

The main difference from the Company’s filed (alternative) traditional volumetric proposal is that the “break point” (divider) between Rate E01 and Rate E02 will be 50,000 m³ annual volume (as compared to the proposed 15,000 m³ break point). This is consistent with the current approved break point for general service rate classes in the Union rate zones. This will mean that fewer customers who previously

received service under the larger general service rate classes will transition to Rate E01.

A second difference is to the fixed and volumetric charges that will apply to Rates E01 and E02.

For the fixed charges, the Parties have agreed to the following:

- i. Rate E01 – a monthly charge of \$29.22 for customers in the South rate zone and \$27.60 for the Central and North rate zones.
- ii. Rate E02 – a monthly charge of \$90 will apply for all Rate E02 customers.

This change to fixed charges is intended to mitigate bill impacts for customers as the new harmonized general service rates are implemented.

The Parties agree that Enbridge Gas will retain only one volumetric charge for each general service rate class, such that there are no “blocks”. The volumetric charges for Rates E01 and E02 have been updated (as compared to the Company’s filed alternative proposal), to reflect the different break point and the agreed to fixed charges. Details of the updated volumetric charges are set out in the Draft Rate Order.

The Parties acknowledge and agree that Enbridge Gas may apply to update and/or change the fixed monthly customer charges and volumetric delivery charges for Rates E01 and E02 in the 2029 Rebasing proceeding. Parties further acknowledge that there is an expectation that the delivery charges for each general service rate class (both fixed and variable) will be the same for all rate zones starting in 2029.

In relation to the allocation of costs between fixed charges and volumetric delivery charges, the Parties agree that the harmonized general service rates set in this proceeding only apply until the end of the current IR term (until the end of 2028). It will be open to Enbridge Gas or any party to propose a different allocation between fixed charges and volumetric delivery charges in subsequent cost of service rate proceedings, including the 2029 Rebasing proceeding.

Finally, the Parties have agreed that Enbridge Gas will update the presentation and calculation of delivery rates for Rates E01 and E02, so that the Company can recover distribution costs in a common delivery charge and have rate zone specific gas supply, transportation and storage charges.⁸ This is similar to the current Union North rate zone rate design. There is no impact from this presentation change on the amounts recovered from customers – it is a shift of the line item under which costs are recovered but allows a more uniform presentation of delivery charges to all

⁸ Note that the volumetric delivery charge for Rate E01 will be different for the South rate zone as compared to the North and Central rate zones until such time (assumed to be 2029) when the fixed delivery charges for each rate zone are set at the same level.

customers.

The updated presentation approach is set out in the table below. As can be seen there will be one common delivery charge (reflecting the fact that there is only one rate zone for delivery purposes) and three different sets of gas supply, transportation and storage charges (reflecting the fact that there are three rate zones for gas cost purposes).

		<u>Presentation of Delivery Rates</u>	
		Rate Component	
Line No.	Particulars	Current Approach (a)	Preferred Approach (b)
One Rate Zone Distribution	<u>Distribution Costs</u>		
	1	Distribution Customer-Related	Monthly Customer Charge (1)
	2	Distribution Demand-Related	Delivery Charge
	3	Distribution Commodity-Related	Delivery Charge (1)
Three Rate Zones	<u>Storage Costs</u>		
	4	Storage Demand-Related	Delivery Charge
	5	Storage Commodity-Related	Gas Supply Transportation & Storage
	6	Load Balancing Commodity	
	<u>Transmission Costs</u>		
	7	Transmission Demand-Related	Delivery Charge
	8	Transmission Commodity-Related	Gas Supply Transportation & Storage
	<u>Gas Supply Costs</u>		
	9	Transportation Demand	Gas Supply Transportation
10	Transportation Commodity	Gas Supply Transportation & Storage	
11	Load Balancing Transportation		
12	Gas Supply Commodity	Gas Supply Commodity	Gas Supply Commodity
Note:			
(1)	Common charge for all rate zones.		

Enbridge Gas has included the updated delivery charges in the Draft Rate Order. There will be a common delivery charge for Rate E01 for the Central and North rate zones, with a different delivery charge for the South rate zone because the fixed monthly customer charge is different for the South rate zone (until 2029 Rebasing). There will be a common delivery charge for Rate E02 for all rate zones.

Further details about the proposal for Rates E01 and E02, including detailed working papers, are included with the Draft Rate Order.

b) Rate design for in-franchise contract rate classes

At Exhibit 8, Tab 2, Schedule 4, Enbridge Gas set out its proposal for rate design for in-franchise contract rate classes. Enbridge Gas designed rates for harmonized in-franchise contract rate classes based on a Straight Fixed Variable rate design, where customer-related and demand-related costs are recovered through fixed monthly customer charges and demand charges, while variable commodity-related costs are recovered through commodity charges, where possible.

The proposed in-franchise contract rate classes are as set out in the table reproduced above for Issue 1, Harmonized Rate Classes.

The Parties accept the proposed rate design for Enbridge Gas's proposed in-franchise contract rate classes, with one exception.

As part of the proposed updated Rate E02, with a 50,000 m³ annual volume eligibility criteria, it was necessary to also review and update the parameters for Rate E10 compared to what was originally proposed. This was done to limit the incentive to migrate between Rate E02 and Rate E10, which could occur where the bill impacts would be substantially different for similar customers depending on which service they choose. To address this issue some redesign of Rate E10 was needed, to ensure it aligns with a general service rate with higher eligibility parameters and a reduced volumetric rate, as compared to what was originally proposed.

The Parties have agreed upon an updated design for Rate E10, where there are different proportions of costs allocated between the first and second demand blocks applicable for each rate zone. The detailed derivation of proposed rates is provided at Draft Rate Order, Working Papers, Attachment 2.

c) Rate design for ex-franchise contract rate classes

At Exhibit 8, Tab 2, Schedule 5, Enbridge Gas set out its proposal for rate design for ex-franchise contract rate classes.

The four proposed ex-franchise contract rate classes are as set out in the table reproduced above for Issue 1.

The Parties accept the proposed rate design for the ex-franchise contract rate classes, with one exception.

For Rate E80, which relates to services for local gas (including RNG) producers, Enbridge Gas has agreed to change the proposed station fees that will apply. Specifically, Enbridge Gas agrees that the fixed monthly station fee for producer stations will be \$150 (as compared to the as-filed proposal of \$391), and the fixed monthly station fee for producers with a producer remote terminal unit (RTU) station will be \$780 (as compared to the as-filed proposal of \$962).

The agreement as to station fees for Rate E80 is without prejudice to Enbridge Gas making a new proposal for cost-based station fees as part of the 2029 Rebasing proceeding. Enbridge Gas agrees that it will not bring forward a proposal to increase the station fees without first receiving input and relevant information from gas producers about appropriate cost-based station fees.

The Parties acknowledge and agree that the use of lower station fees from the calculated cost-based fees will result in less revenue being recovered by Enbridge Gas, and that Enbridge Gas will recover the foregone revenue (estimated in the

range of \$170,000 per year) through in-franchise rates.

Enbridge Gas proposed a fixed RNG sampling charge of \$12,900 per sample as part of the Rate E80 rate design to recover the incremental cost incurred by the Company to sample and test the quality of gas for producers of RNG. This fee applies because Enbridge Gas is proposed as the party that is required to undertake or contract for the RNG sample testing. As an additional option, Enbridge Gas agrees that RNG producers may arrange and pay for required RNG sampling directly where the testing is undertaken by an approved testing vendor. The specific terms and conditions for this option will be determined and communicated by Enbridge Gas, who will act in a commercially reasonable manner.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

8.2.3	General Service Rate Design
8.2.4	In-Franchise Contract Rate Design
8.2.5	Ex-Franchise Rate Design
Exhibit I.8.2	Exhibit 8, Tab 2 Interrogatories
1 TC Tr. 131 - 176	Technical Conference Panel 3
2 TC Tr. 1 - 25	Technical Conference Panel 3
JT1.1 – 3, JT1.12 – 15, JT1.45 - JT1.61	Panel 3 Undertakings (Day One)
JT2.1 – JT2.4	Panel 3 Undertakings (Day Two)
ADR-1, 4 – 10, 12 – 13, 20, 22 – 25 ADR-1, 4 – 10, 12 – 13, 20, and 22 – 24	ADR Responses
Draft Rate Order	Draft Rate Order Overview, Appendices A, B and E, and Schedules 1, 2, 4, 10, 14, 15, 16, 20 and 21

4. Is the proposed rate design proposal for the gas supply charges and the applicability of the Parkway Delivery Commitment Incentive appropriate?

In Exhibit 8, Tab 2, Schedule 2, Enbridge Gas proposed to implement a single, unified gas supply commodity charge for all sales service customers under its proposed harmonized rate design. The harmonized charge would be calculated using a weighted average reference price that reflects the cost of gas from all supply sources in the portfolio, rather than relying on a single supply point per zone (being Empress, Alberta Border, or Dawn).

The common gas supply commodity charge would include three main components:

- a) weighted average reference price (reflecting market costs from all supply sources);
- b) transportation charge for moving gas from Ojibway and St. Clair to Dawn; and

- c) gas supply administration fee (to recover the Company's administrative costs).

Enbridge Gas also proposed a harmonized methodology for the development of two proposed gas supply transportation charges. The first gas supply transportation charge is for sales service and bundled DP customers with a Dawn, Parkway, or Enbridge CDA obligated point of receipt. The second gas supply western transportation charge is for bundled DP customers with an Empress obligated point of receipt.

In the same evidence, Enbridge Gas also noted that if the OEB approved more than one rate zone for cost allocation and rate design as part of this Application, Enbridge Gas would propose a change to the gas supply commodity and transportation charges to recognize the difference in the costs incurred to serve each rate zone.

Specifically, Enbridge Gas indicated that it would:

- a) base the gas supply commodity charge on a weighted average reference price for each rate zone, as described at Phase 3 Exhibit 4, Tab 2, Schedule 2;
- b) charge the Ojibway and St. Clair to Dawn transportation rate under Rate E70 (previously Rate C1) based on the sales service use of the Panhandle and St. Clair Systems in each rate zone;
- c) set a common gas supply administration charge component, as the costs incurred are consistent across the franchise area regardless of rate zones; and
- d) update the gas supply transportation charges based on the allocated costs by rate class for each rate zone.

Having agreed to three rate zones for gas costs (North, Central and South), the Parties agree to Enbridge Gas's proposed alternative approach for gas supply commodity and transportation charges as summarized above.

As part of the harmonization of gas supply transportation charges, Enbridge Gas proposed to expand the availability of the Parkway Delivery Commitment Incentive (PDCI) credit to certain bundled direct purchase (DP) customers in the current EGD rate zone. This was explained as follows:

Bundled DP customers with an Enbridge CDA point of receipt will pay the transportation charge and will also receive the PDCI credit for their deliveries at the Enbridge CDA to harmonize with the current approved approach for Union South customers with a Parkway Delivery Obligation (PDO). Enbridge Gas is proposing to expand the PDO and PDCI offering to customers located in the EGD rate zone who currently are contractually obligated to deliver gas at the Enbridge CDA. These customers provide a similar system benefit as the DP customers in the Union South rate zone with a PDO, as they have the option to

deliver gas to Dawn, which would otherwise increase the Dawn Parkway System demand. Similar to Parkway, the Enbridge CDA is located at the east end of the Dawn Parkway System and for the purposes of this evidence, Parkway and the Enbridge CDA will be collectively referred to as Parkway. This approach harmonizes customers in similar circumstances across the EGD and Union rate zones.

The Parties have agreed to Enbridge Gas’s proposal to expand the PDO and PDCI offering to customers located in the EGD rate zone who are contractually obligated to deliver gas to the Enbridge CDA.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.2	Gas Cost Reference Price
8.2.1	Rate Harmonization Plan
8.2.2	Gas Supply Commodity and Transportation Charges
Exhibit I.8.2	Exhibit 8, Tab 2 Interrogatories
2 TC Tr. 26 - 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings
ADR-2, 4, and 21	ADR Responses
Draft Rate Order	Draft Rate Order Overview, Appendix A, and Schedules 3, 5, 7, 11-13, 16 and 22

5. Are the proposed services and related charges, and the ex-franchise terms and conditions for the harmonized rate classes appropriate?

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Enbridge Gas described the proposed harmonized services for distribution service, bundled direct purchase, semi-unbundled direct purchase, unbundled direct purchase and ex-franchise customers at Exhibit 8, Tab 4 and Exhibit 8, Tab 5. Also described are the associated charges and terms and conditions. The service proposals made by Enbridge Gas are summarized in Appendix A to this Settlement Proposal.

The Parties agree to most of Enbridge Gas’s proposals. In some instances, as described below, the Parties have agreed on amendments to Enbridge Gas’s proposals.

All proposals from Appendix A that are not addressed below are accepted as proposed in the evidence.

a) Harmonized distribution services and charges

In Exhibit 8, Tab 4, Schedule 2, Enbridge Gas set out its requests for OEB approval of harmonized distribution services and related charges. With one exception,

Parties agree to Enbridge Gas's proposals.

There are some general service customers in the Union rate zones who have consolidated bills, which combine multiple meters and associated volumes on one account. This enables these customers to pay lower monthly customer charges (versus having multiple metered accounts) and lower volumetric delivery charges (since some associated volumes will be at higher volume blocks, which have lower unit rates) than would be the case with separate accounts. A comparable service option does not exist in the EGD rate zone. In evidence, Enbridge Gas proposed to harmonize the billing options across rate zones and no longer permit consolidated bills.⁹

Through the settlement process, Enbridge Gas has agreed that existing customers in the Union rate zones who have a consolidated bill will continue to receive that option, however consolidated billing will be limited to those existing customers currently receiving the option. The Parties acknowledge that this will result in a forecast revenue change of around \$0.9 million, as the billing determinants will have to be updated to reflect that these customers will continue to receive the benefit of consolidated bills. This change is reflected in the Draft Rate Order.

b) Harmonized bundled direct purchase (DP) services and charges

In Exhibit 8, Tab 4, Schedule 3, Enbridge Gas set out its requests for OEB approval of harmonized bundled DP services and related charges. The proposals made are summarized in Appendix A (and in Table 1, page 2 of the prefiled evidence).

Except as set out below, the Parties agree to Enbridge Gas's proposals.

Empress Receipt Point

Enbridge Gas proposed that bundled DP customers currently in the Union North West rate zone and EGD rate zone with Empress receipt points would move their receipt point obligations to Dawn. This would better align services and rationalize the points of receipt.

Through the settlement process, Enbridge Gas has agreed that it will not proceed with the proposed discontinuance of Empress as a receipt point for bundled DP customers in the new North and Central rate zones. This agreement is without prejudice to Enbridge Gas being able to revisit the availability of an Empress delivery option in the future, if this option continues to be marginally used.

DP balancing obligations

Enbridge Gas proposed that a harmonized approach be implemented for bundled

⁹ This service option is distinct from consolidated invoicing (referred to as collective billing), under which multiple accounts appear on one invoice. No change has been proposed to the existing practice of collective billing.

DP customer balancing obligations for their banked gas account(s) (BGA), taking an approach similar to what is currently in place for the Union South rate zone. The Parties agree with the proposed harmonized approach, subject to the following modifications.

1. Transition

Enbridge Gas will implement the full checkpoint balancing requirements after a 3-year transition period following the implementation of the new harmonized services for customers in the North and Central rate zones. Full compliance will continue as-is for customers that currently have checkpoint balancing in the South rate zone.

During the 3-year transition period (encompassing 6 checkpoints), bundled DP customers in the North and Central rate zones will:

- i. Be informed on their checkpoint requirements (if required);
- ii. Be supported and provided training by Enbridge Gas to meet the checkpoint requirements;
- iii. Have the option to self-balance for any or all of their checkpoint balancing requirement or have the Company balance on their behalf:
 - If they meet their checkpoint balancing requirement, there will be no further action or charge for the customer for that checkpoint balancing period.
 - If the Company balances their checkpoint balancing requirement on their behalf, then the customers will be charged directly for that balancing from the Company without an additional penalty charge applied (i.e. Failure to Balance a Supply Shortfall Position or Failure to Balance an Excess Supply Position). The customer will pay a checkpoint balancing charge to recognize the incremental cost to the Company of balancing the customer similar to the cost the customer may incur if they balance on their own.

Also, bundled DP customers in North and Central rate zones will not have an obligation to balance to the first checkpoints if the implementation of harmonized services occurs in a checkpoint month or in the two months preceding that checkpoint month. During the time between implementation of the harmonized services and the first active checkpoint, Enbridge Gas will take the necessary action to load balance for these customers, including customers that have a contract renewal during that time, and dispose of the costs through the PGVA.

During the transition period, Enbridge Gas will calculate checkpoint balancing charges as follows:

- i. Failure to Balance a Supply Shortfall (February Checkpoint Balancing Charge) – The Company will charge the average winter price of actual Dawn purchases (November 1 to February 28) to balance a customer at the February checkpoint for any amount not provided by the customer. The charge reflects a sale of gas to the customer and the customer's BGA balance will be updated to reflect the sale.
- ii. Failure to Balance a Supply Excess (September Checkpoint Balancing Charge) – The Company will apply a monthly charge to the excess quantity not balanced by the customer. The rate will be calculated as the difference between the average summer price of actual Dawn purchases (April 1 to September 30) and the forecast average Dawn winter price (November 1 to February 28). The charge will continue for each month until the customer removes the excess quantity. The charge reflects the storage cost of the supply excess during the winter period.

The Parties recognize the uncertainty of DP customer action to self-manage balancing transactions over the transition period creates challenges in gas supply planning and may result in delayed action by Enbridge Gas to load balance on behalf of these customers (potentially at high cost, or different cost than would have been the case if parties manage their own balancing). Enbridge Gas will record the cost of transactions made for balancing arrangements as well as any revenues from balancing costs charged to DP customers within the PGVA.

After the 3-year transition period, full checkpoint balancing requirements, including non-compliance charges, will be implemented and required for all rate zones.

This approach allows bundled DP customers in the North and Central rate zones to move toward full checkpoint balancing over a 3-year time period and limits the amount of system changes required to accommodate the transition. This approach also recognizes that some customers may prefer to meet their own balancing requirements immediately instead of incurring a checkpoint balancing charge from the Company to balance on their behalf.

Enbridge Gas will provide enhanced customer service by knowledgeable Customer Service Representatives to customers/marketers in the North and Central rate zones that are not subject to checkpoints today. This transition period would include additional proactive support relative to the typical service provided today. No later than 6 months prior to the start of the transition period, Enbridge Gas will communicate directly via mail or email or both with every bundled DP customer in North and Central rate zones to inform them of the following:

- i. A written summary of their changing delivery and checkpoint balancing requirements and the more precise timing of the change

[e.g. effective July 1, 2027 - or some other date, which should be known by then].

- ii. Confirmation of where they can find the name and contact details of their designated Enbridge Gas customer services representative(s).
- iii. Times/dates for a series of educational webinars, individual or region-specific in-person sessions to detail their checkpoint balancing requirements and the associated tools/options available to them. These educational meetings are to occur prior to the start of the transition period.

During the transition period, Enbridge Gas will proactively communicate to customers in the month prior, to notify them the checkpoint is approaching as well as during the checkpoint months to monitor and ensure they understand which actions are to be taken to meet their checkpoint obligations, the penalties that would have occurred if action had not been taken and the estimated balancing costs that Enbridge Gas will be charging them. Enbridge Gas will reach out to the contact(s) identified by the customer/marketer during the first two “full-obligation” checkpoints (February and September) to ensure they understand the expectations with the upcoming checkpoint.

2. Prior period adjustments

Enbridge Gas will process prior period adjustments each month for distribution billing and checkpoint balancing purposes. However, for general service accounts, Enbridge Gas will adjust out prior period adjustments from the two months immediately preceding a checkpoint balancing month if the adjustment increases the action to be taken for that checkpoint. Enbridge Gas and the customer may agree to an alternative approach.

3. Consumption reporting

If reported consumption is delayed in any month immediately preceding a balancing month then Enbridge Gas will use the forecast for the applicable account(s) from the last time the daily contract quantity (DCQ) was adjusted instead of a value of zero. Enbridge Gas and the customer may agree to an alternative approach.

4. Annual renewal date

For customers who currently have a September 30 or February 28 renewal for their BGA, Enbridge Gas will allow those customers to have the choice to shift their annual renewal by one month, without penalty. This will be available as an option for a limited period of time. The limited time for the shift in annual renewal date would be for the next renewal after the harmonized rates and services are implemented.

Balancing transactions

In the prefiled evidence, Enbridge Gas described its plans to implement harmonized balancing transactions. The Parties do not object to these proposals.

Enbridge Gas confirms that it plans to implement an automated approach for balancing transactions using processes similar to those used by semi-unbundled customers in Union South currently and allowing for automated In-Franchise Transfers (IFTs) across rate zones. Customers will directly request transactions (IFTs, Ex-Franchise Transfers (EFTs), suspension, incremental supply) through the online nomination process. Market-priced transactions (loan, storage, backstop supply) will still require an authorization notice or contract amendment to capture the agreed upon quantity, price and term prior to the nomination process.

Pool consolidation

Enbridge Gas is proposing that pools can be consolidated for accounts in the same rate zone that are subject to the same gas supply transportation rates based on their DCQ points of receipt. The consolidation will be applicable for all bundled DP services except for seasonal services, in which the DCQ calculation is adjusted for seasonal usage.

The Parties have agreed upon a modified implementation approach for this change, to be effective up to one year after implementation of the harmonized rates and services. To be clear, this option is also available in advance of implementation of the harmonized rates and services.

Where a customer currently has multiple pools with different anniversary dates, a single pool consolidation can occur on one of the anniversary dates, at customer's discretion within 12 months of the first pool's anniversary date, without triggering early-termination obligations of any individual pool. This right is subject to the current limitation on pool consolidation based on delivery areas and receipt points.

Compliance charges for failure to deliver or balance

Enbridge Gas's evidence sets out proposed harmonized compliance charges for DP customers that fail to deliver their obligated DCQ and/or fail to balance when required.

Enbridge Gas has agreed to one change, as follows, which will be included in the terms and conditions relevant to bundled direct purchase services:¹⁰

If a non-compliance charge is driven, in whole or part, by an estimated meter read, a customer may request a re-evaluation/re-consideration of that non-compliance position based on their next actual meter reading or other evidence regarding compliance. Adjustments stemming from such circumstances will not

¹⁰ Note that there are some relevant transition provisions, as set out above.

be unreasonably withheld.

c) Harmonized semi-unbundled customers

In Exhibit 8, Tab 4, Schedule 4, Enbridge Gas set out its requests for OEB approval of harmonized bundled direct purchase services and related charges. The proposals made are summarized in Appendix A (and in Table 1, page 2 of the prefiled evidence).

Except as set out below, the Parties agree to Enbridge Gas's proposals.

Storage allocation

In prefiled evidence, Enbridge Gas explained that some semi-unbundled DP customers currently receive a disproportionate level of cost-based storage deliverability, as compared to sales service and bundled DP customers. Enbridge Gas set out its proposal to limit deliverability for semi-unbundled customers to 5% of space

In the context of the multiple rate and service changes occurring through this proceeding, Enbridge Gas agrees to withdraw this proposal, such that there will be no change to the deliverability received by semi-unbundled DP customers. This agreement is without prejudice to Enbridge Gas's right to repeat this or a similar proposal in a future OEB proceeding, including (but not limited to) the 2029 rebasing proceeding.

Compliance charges

Enbridge Gas's evidence sets out proposed harmonized compliance charges for DP customers that fail to deliver their obligated DCQ and for unauthorized storage overruns.

Enbridge Gas has agreed to one change, which is the same as for bundled DP customers (reproduced below). This will be reflected in the terms and conditions relevant to semi-unbundled DP services:

If a non-compliance charge is driven, in whole or part, by an estimated meter read, a customer may request a re-evaluation/re-consideration of that non-compliance position based on their next actual meter reading or other evidence regarding compliance. Adjustments stemming from such circumstance will not be unreasonably withheld.

d) Harmonized unbundled customers

In Exhibit 8, Tab 4, Schedule 5, Enbridge Gas set out its requests for OEB approval of harmonized unbundled DP services and related charges. The proposals made are summarized in Appendix A (and in Table 1, page 2 of the prefiled evidence).

As set out below, the Parties agree to Enbridge Gas's proposals, with some additional context and commitments. /u

Unbundled Balancing Service (UBS) /u

Enbridge Gas has proposed that unbundled DP customers will generally be allowed to maintain daily gas imbalances up to 115% of their firm contract demand (CD) and cumulative limits up to 150% of firm CD, subject to certain minimum thresholds. However, as set out at paragraph 82 of Exhibit 8, Tab 4, Schedule 5, this service will not apply to customers with dedicated natural gas service lines directly connected to third-party pipelines¹¹, and tighter service limits will apply to large customers (such as gas-fired power generators) with significant variability in hourly consumption that would likely, as a result of their size and variability, result in direct and material adverse impact to the operation of the Enbridge Gas system. Subject to the conditions and commitments below, these "Significant Variability Customers" must adhere to tighter balancing limits of (firm CD / 20 hours x 2) and, where EGI determines it to be necessary, manage their balances on an hourly basis to prevent adverse impacts on system operations. /u

The Parties agree with Enbridge Gas's proposal regarding the harmonized UBS, subject to the following additional conditions and commitments. /u

1. For the purposes of the harmonized UBS service, a "Significant Variability Customer" will be interpreted as being: /u

- a) any gas generator whose combined firm and/or interruptible CD equals 1.2 million m³ or higher, or
- b) any smaller gas generator or other customer whose nominated and actual usage can vary greatly on a daily or intra-day (hourly basis),

and, in either case, whose operations would likely result in a direct and material adverse impact to the operation of the Enbridge Gas system.

2. Subject to section 9 below, the determination that a customer would likely cause direct and material adverse impact to the operation of the Enbridge Gas System as a result of significant variability in gas usage will be determined by Enbridge Gas based on its operational experience in running its storage, transmission and distribution system, and tracking specific customer class patterns. The location of the customer on the Enbridge Gas system will be relevant. For example, hourly variability in the Union WDA (smaller market area) would have a greater impact compared to the Union EDA (larger market area) all else being equal. /u

¹¹ Customers with a dedicated service line directly connected to third-party pipelines typically do not take this service. These customers usually balance directly with third-party pipelines.

3. The proposed UBS would be an interruptible service (as described in Phase 3, Exhibit 8, Tab 4, Schedule 5, paragraphs 89-93 and I.ADR-16, parts 5 and 6) provided on an interruptible basis when unutilized firm system capacity permits, and subject to the Significant Variability Customer limits where applicable, and as such its utilization would have no impact on firm services to other customers. /u
4. As set out in Exhibit I.ADR-16, there are five generator customers that currently operate with enhanced transportation and storage services designed to meet their daily and intra-day (hourly) requirements. These customers must adhere to the tighter balancing limits of the UBS, with one of these customers also being required to continue to manage their balances on an hourly basis as they do now. Enbridge Gas confirms that there will be no material changes to these customers' services, beyond the harmonized unbundled service changes, or operational profiles under the proposed harmonized UBS, provided they properly nominate their services and provided that they do not materially (from a system operations perspective) increase their CD requirements beyond current levels. /u
5. Other than these five generator customers, Enbridge Gas confirms that all other existing gas generators will, unless they materially (from a system operations perspective) increase their CD requirements beyond current levels: /u
 - a) not be subject to the Significant Variability Customer restrictions;
 - b) have access to the same firm assets as they have currently; and
 - c) be eligible for the UBS daily and cumulative limits of 115% and 150% of firm CD, respectively, as noted above.
6. Unless a customer significantly expands its facilities or otherwise materially (from a system operations perspective) increases its CD requirements beyond current levels, Enbridge Gas confirms that the harmonized UBS will not alter the balancing frequency for any existing gas generation facilities (such as by imposing hourly balancing requirements on customers currently subject to daily balancing). In the event a customer materially (from a system operations perspective) increases its CD requirements, that customer may be subject to the Significant Variability Customer restrictions. /u
7. Where a customer transitions to self-nomination of storage injections and withdrawals in the South rate zone, the customer's storage limits will continue to apply, and balancing frequency shall remain daily. Hourly balancing requirements will not be imposed. No additional charges will be introduced for imbalances between storage injections and withdrawals. The customer shall remain subject to Enbridge Gas's authorized and unauthorized overrun charges. /u
8. Where Enbridge Gas determines that the Significant Variability Customer restrictions will apply to a new customer or to a customer whose CD /u

requirements are materially (from a system operations perspective) increasing, the Company will provide the affected customer with written notice and an explanation of same. For clarity, the Significant Variability Customer restrictions will not apply to a customer who has not previously been classified as such and whose CD requirements decrease.

9. In the event the affected customer disputes that it has been properly classified as a “Significant Variability Customer”, Enbridge Gas agrees that it will meet with the customer to explain the determination. If the customer continues to dispute the Significant Variability Customer classification, then it will be open to the customer to make a request to the OEB for a final and binding determination of whether Enbridge Gas has reasonably applied the Significant Variability Customer classification. In such event, Enbridge Gas agrees that it will bear the onus of establishing to the OEB that the Significant Variability Customer classification is appropriate and once the customer files such a request with the OEB the Significant Variability Customer tighter balancing limits shall not be applied by Enbridge Gas until such a determination is made by the OEB. Enbridge Gas is not obligated to provide any incremental UBS service requested by the customer identified as a “Significant Variability Customer” until such time that the OEB has made its determination on the customer classification.

/u

Compliance charges

Enbridge Gas’s evidence sets out proposed harmonized compliance charges for unbundled DP customers.

Enbridge Gas has agreed to one change, which is the same as for bundled and semi-unbundled DP customers (reproduced below). This will be reflected in the terms and conditions relevant to unbundled DP services.

If a non-compliance charge is driven, in whole or part, by an estimated meter read, a customer may request a re-evaluation/re-consideration of that non-compliance position based on their next actual meter reading or other evidence regarding compliance.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

8.4.1	Service Harmonization
8.4.2	Distribution Service
8.4.3	Bundled Direct Purchase Service
8.4.4	Semi-Unbundled Direct Purchase Service
8.4.5	Unbundled Direct Purchase Service
8.4.6	Ex-Franchise Services
8.5.1	Harmonization of Terms and Conditions of Service
Exhibit I.8.4	Exhibit 8, Tab 4 Interrogatories
Exhibit I.8.5	Exhibit 8, Tab 5 Interrogatories
2 TC Tr. 104 –	Technical Conference Panel 5

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JT2.18 – JT2.21	Panel 5 Undertakings
ADR-2, 11, and 14 – 18	ADR Responses
Draft Rate Order	Draft Rate Order Overview, Appendix B, and Schedule 6

6. Are the proposed harmonized rates and related charges, based on the updated 2024 Revenue Requirement, just and reasonable?

Based on the resolution of the other issues as contemplated by this Settlement Proposal, the Parties agree that the proposed harmonized rates and related charges, based on the updated 2024 revenue requirement, are just and reasonable.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

8.1.1	Rate Design Overview
8.2.1	Rate Harmonization Plan
Exhibit I.8.1	Exhibit 8, Tab 1 Interrogatories
Exhibit I.8.2	Exhibit 8, Tab 2 Interrogatories
2 TC Tr. 26 – 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings
Draft Rate Order	Draft Rate Order Overview, Appendix A, and Schedules 1, 10, 20 and 21

7. Is the proposal for a common reference price methodology appropriate? If so, is it appropriate for the setting of gas costs in relation to the 2024 Test Year gas cost forecast?

In the EB-2022-0200 (Rebasing Phase 1) Settlement Proposal, there was agreement to the interim use of a harmonized weighted average reference price (WARP) for the calculation of unaccounted for gas (UFG), compressor fuel, own use gas and gas in inventory, as these costs are common across rate zones. That change was approved and has been in place since the July 2024 QRAM Application.

In Exhibit 4, Tab 2, Schedule 2, Enbridge Gas set out its request for the use of a harmonized WARP for common gas costs on a permanent basis.

The Parties agree that it is appropriate for Enbridge Gas to continue to use the previously-approved harmonized WARP for common gas costs on a permanent basis.

In Exhibit 4, Tab 2, Schedule 2, Enbridge Gas also requested the approval of a harmonized WARP to be used for commodity costs for sales service customers. As explained, a common reference price would ensure that Enbridge Gas customers

pay the same gas cost unit rate regardless of where they are located in the franchise area. This proposal would also provide consistency and simplicity in approach, while continuing to ensure that the reference price is formulaic and reflects appropriate market pricing. The specifics of how the WARP would be calculated are described in evidence.

Enbridge Gas’s evidence also addressed the scenario where the OEB approves more than one rate zone:

If more than one rate zone is approved by the OEB in Phase 3, Enbridge Gas would propose a change to the gas supply commodity charges for customers who choose to buy their gas supply from the utility under sales service. To recognize the difference in the costs incurred to serve each rate zone, Enbridge Gas would base the gas supply commodity charges on a WARP for each rate zone, as described at Phase 3 Exhibit 8, Tab 2, Schedule 2. A rate zone specific WARP is necessary to ensure that rates recover the rate zone specific gas supply portfolio costs on a forecast basis, resulting in a prospective cost recovery variance of zero for each rate zone. Enbridge Gas would also need to establish rate zone specific gas supply variance accounts, as described at Phase 3 Exhibit 9, Tab 1, Schedule 2.

Having agreed to three rate zones for gas costs (North, Central and South), the Parties agree to Enbridge Gas’s proposed alternative approach to establish rate-zone specific WARPs for each of the three rate zones.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.2	Gas Cost Reference Price
8.2.2	Gas Commodity and Transportation Rates
Exhibit I.4.2	Exhibit 4, Tab 2 Interrogatories
1 TC Tr. 9 – 62	Technical Conference Panel 2
JT1.33 – JT1.44	Panel 2 Undertakings
ADR-2 and 4	ADR Responses
Draft Rate Order	Draft Rate Order Overview, and Schedule 22

B. Rate Implementation and Mitigation

8. Is the proposed rate harmonization implementation plan appropriate?

At Exhibit 8, Tab 2, Schedule 1, Enbridge Gas explained its planned high-level approach to implementation of the harmonized rates approved in this Phase 3 proceeding. The Parties have agreed to the proposed high-level Rate Harmonization Implementation Plan as set out in the prefiled evidence.

Enbridge Gas seeks approval of the harmonized rates in this proceeding, based on 2024 approved revenue requirement, and will then implement the updated rates in

2027, assuming all necessary preparation work is complete.¹² The implemented harmonized rates will reflect the annual rate updates (using a price cap mechanism) for 2025, 2026 and 2027. In the 2027 Rates Application, which will be filed in mid 2026, Enbridge Gas will seek approval of the updated harmonized rates, reflecting the PCI adjustments for prior years, and also reflecting the impacts of the Rebasing Phase 2 Settlement Agreement.

The scale and complexity of transitioning customers to harmonized rates and services will require a phased approach to implementation. For example, Enbridge Gas's internal and customer-facing business systems will require substantial modifications, including billing, contracts, and compliance processes. Coordinating these changes across a large and diverse customer base presents operational challenges, particularly in ensuring timely communication, customer education, and a transition to new rates and services.

Accordingly, one implementation phase will introduce harmonized general service rate classes, while the other implementation phase will implement harmonized contract (in-franchise and ex-franchise) rate classes and associated service changes. While it is anticipated these phases will be implemented in 2027, it is not yet possible to determine the order or precise timing in which this implementation will occur. Factors such as the timing of the OEB's decision in this Application (including with respect to this Settlement Proposal and with respect to the unsettled issue related to UBS), along with all of the substantial modifications to the Company's internal systems, among other things, will influence implementation timing.

Gas supply related changes would coincide with the implementation of either the general service rate class changes or the other in-franchise and ex-franchise contract changes, depending on which of the phases is implemented first.

For all of these reasons Enbridge Gas will file a more detailed Rate Harmonization Implementation Plan as part of its 2027 Rates Application. This will allow for consideration of all aspects of the Rate Harmonization Implementation Plan prior to the rollout of any approved harmonization changes or implementation of harmonized rates. Enbridge Gas anticipates that the 2027 Rates Application will include proposals for rate adjustments resulting from the mid-year implementation of harmonized rate classes and rate design changes. Parties are free to take any position on the proposed Rate Harmonization Implementation Plan when it is presented for approval in the 2027 Rates Application (or in any other proceeding where any aspect of the Rate Harmonization Implementation Plan is presented for approval).

¹² As set out in Exhibit 8, Tab 2, Schedule 1, Enbridge Gas anticipates a lead time of approximately 1 to 2 years following the OEB decision in this Application to implement changes to the internal and customer facing business applications and processes, and to provide notice to customers of changes to their services.

At the same time as the updated harmonized rates are implemented, the updated form of the Rate Handbook will come into effect, reflecting all relevant harmonized rates and services. The current draft version of the Rate Handbook reflecting these items is included with the Draft Rate Order.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

7.0.0	Cost Allocation and Rate Design Preface
8.2.1	Rate Harmonization Plan
Exhibit I.7.0	Exhibit 7, Tab 0 Interrogatories
Exhibit I.8.2	Exhibit 8, Tab 2 Interrogatories
2 TC Tr. 26 – 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings

9. Is the rate mitigation plan for harmonized rate classes and Rider R – Rate Mitigation Rider appropriate?

Enbridge Gas has undertaken a detailed and comprehensive review of bill impacts arising from implementing the harmonized rate classes and rates arising from the Settlement Proposal. For the general service rate classes, bill impacts were reviewed for all 3.9 million customers broken down into average impacts by decile within each rate class. For the in-franchise contract rate classes, Enbridge Gas undertook a review of the bill impacts for each of the 985 individual contract market customers. Enbridge Gas has developed a Rate Mitigation Plan to limit total bill increases to 3%¹³ on average in any year so as to provide stable and reasonable bill impacts for customers.

Enbridge Gas has developed a Rate Mitigation Rider (Rider R) to smooth the bill impacts of implementing the Rate Harmonization Plan. The Rate Mitigation Plan includes the following:

- Mitigation that will limit first year average total bill impacts to maximum average (for legacy rate classes) annual bill increases of 3% or less, comparing a customer’s current rate class/rate zone to the applicable harmonized rate class/rate zone;
- Continuation of that mitigation for a period of 5 years to achieve the 3% total bill impact per year;
- Use of both fixed and volumetric unit rate riders (Rider R) to ensure an optimal

¹³ Note that the overall bill no longer includes the federal carbon charge, which is different from the bill impacts and proposed mitigation plan set out in the prefiled evidence.

distribution of the mitigation across various customers of different sizes in the applicable classes;

- Funding of the mitigation first from within the same harmonized rate class and then, where necessary, from customers in other rate classes with the largest average total bill decreases;
- Funding of the mitigation that does not increase the total bill impacts above a decrease of 3% for the average customer in the current rate class/rate zone to harmonized rate class/rate zone and manages impacts such that there are only a limited number of customers that experience a total bill increase due to rate mitigation that would have otherwise had a total bill decrease; and
- Consideration of the individual customer outliers (defined as greater than 10% total bill increases) in all contract rate classes and mitigation of the impacts on these customers to the extent possible.

By incorporating these principles into the Rate Mitigation Plan, the Phase 3 bill impacts will be phased in over a five-year period from the implementation date in 2027 until 2031.

Enbridge Gas acknowledges that even with the Rate Mitigation Plan, there will be some contract customers who are forecast to see total bill increases as a result of rate harmonization that are materially higher than 3%. Enbridge Gas will identify the contract customers with forecast first year total bill increases¹⁴ of 6% or more (inclusive of the impact of Rider R) and directly engage with each such customer to make them aware of details of DSM programming for which they are eligible. These customers will not receive any preferential access to DSM programming or funding, and there is no intention to increase overall DSM budgets or expenditures beyond what is otherwise approved and available in the ordinary course.

Enbridge Gas proposes to implement the mitigation riders (Rider R) over 5 years, with changes every 12 months. The rate mitigation credits and charges decrease evenly over the five-year period until they expire in year 4 with final bill impacts and unmitigated rates in effect by year 5. The first year of Rider R will be effective for a 12-month period coinciding with the date of harmonized rate classes implementation. For example, if harmonized rate classes are implemented on July 1, 2027, the first year of Rider R would be in effect from July 1, 2027 until June 30, 2028. To the extent that implementation of general service and contract customers occur at different times, the Rider R for each of these two market segments would align with the start dates for each market segment respectively.

The table on the next page of this Settlement Proposal sets out a summary of the first year bill impacts for each current rate class after implementation of the

¹⁴ Based on combined firm and interruptible service, if applicable.

harmonized rates, both before and after application of Rider R.

Full details of the Rate Mitigation Plan and Rider R are set out in the Draft Rate Order and associated Attachments and Schedules.

This agreement is entirely without prejudice to arguments that any parties may make in the 2029 rebasing proceeding regarding the appropriate allocation of costs between fixed and variable rates (while maintaining Rider R) and any new rate riders proposed in relation to a reallocation of costs between fixed and variable rates.

Summary of Rider R Bill Impacts - Average Total Bill Impact (1)

Line No.	Particulars	Excluding Rider R Adjustment (a)	Including Rider R Adjustment (b)	Impact (%) (c) = (b - a)
	<u>Rate E01</u>			
1	Rate 1	1.7%	1.7%	-
2	Rate 6	(28.7%)	(13.9%)	14.8%
3	Rate 01 - NE (Central)	(17.5%)	(13.9%)	3.6%
4	Rate 01 - NE (North)	(15.1%)	(13.9%)	1.2%
5	Rate 01 - NW	0.4%	0.4%	-
6	Rate M1	7.3%	3.0%	(4.3%)
	<u>Rate E02</u>			
7	Rate 6	0.9%	0.9%	-
8	Rate 10 - NE (Central)	(22.7%)	(13.9%)	8.8%
9	Rate 10 - NE (North)	(18.9%)	(13.8%)	5.1%
10	Rate 10 - NW	3.3%	2.6%	(0.7%)
11	Rate M2	(1.7%)	(1.7%)	-
	<u>Rate E10</u>			
12	Rate 100 (2)	(0.0%)	(0.0%)	-
13	Rate 110	7.3%	3.0%	(4.3%)
14	Rate 115	6.4%	3.0%	(3.4%)
15	Rate 20 - NE (Central)	(6.0%)	(3.0%)	3.0%
16	Rate 20 - NE (North)	(11.4%)	(3.0%)	8.4%
17	Rate 20 - NW	15.8%	3.0%	(12.8%)
18	Rate M4	(4.6%)	(3.0%)	1.6%
19	Rate M5	(5.6%)	(3.0%)	2.6%
20	Rate M7	6.0%	3.0%	(3.1%)
	<u>Rate E20</u>			
21	Rate T1	(0.4%)	(0.4%)	-
22	Rate T2	0.4%	0.4%	-
	<u>Rate E22</u>			
23	Rate 20	(9.0%)	(3.0%)	6.0%
24	Rate 100	(2.9%)	(2.9%)	-
	<u>Rate E24</u>			
25	Rate 125	1.0%	1.0%	-
26	Rate 20	(6.7%)	(3.0%)	3.7%
27	Rate 100	(3.1%)	(3.1%)	-
28	Rate T2	0.2%	0.2%	-
	<u>Rate E34</u>			
29	Rate 135	2.8%	1.3%	(1.5%)
30	Rate M7	19.2%	3.0%	(16.2%)
	<u>Rate E62</u>			
31	Rate 200	10.0%	3.0%	(7.0%)
32	Rate M9	(1.0%)	(1.0%)	-

Notes:

- (1) Rate E01 average total bill impacts based on average of each decile profile. Remaining rate classes average total bill impacts are based on average of actual customers' impacts.
- (2) Rate 100 average bill impacts exclude two customers with load factors less than 1%.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

8.2.6	Bill Impacts and Rate Mitigation Plan
8.2.7	Rate Handbook
8.2.9.18	Derivation of Rate Mitigation Adjustment - Rider R
Exhibit 1.8.2	Exhibit 8, Tab 2 Interrogatories
2 TC Tr. 26 – 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings
Draft Rate Order	Draft Rate Order Overview, and Schedule 18

C. Deferral & Variance Accounts

10. Is the proposal for harmonization of the following gas supply variance accounts appropriate?

- a) Purchase Gas Variance Account (PGVA) (Account No. 179-101)**
- b) Third-Party Transportation Variance Account (Account No. 179-102)**
- c) Load Balancing Price Variance Account (Account No. 179-103)**
- d) Inventory Revaluation Variance Account (Account No. 179-104)**
- e) Market- Based Storage Variance Account (Account No. 179-204)**

At Exhibit 9, Tab 1, Schedule 2, Enbridge Gas set out its proposal for the harmonization of gas supply variance accounts, which are currently different for the EGD and Union rate zones.

In evidence, Enbridge Gas explained that if the OEB approved more than one rate zone, then the harmonization proposal would apply as follows:

- i) a) and b) Enbridge Gas would create the Purchase Gas Variance Account (PGVA) and the Third-Party Transportation Variance Account for each of the approved rate zones. Rate zone specific PGVA and Third-Party Transportation Variance Accounts would be necessary to ensure the rate zone specific gas costs are recovered from customers in the rate zone for which the costs are incurred.
- ii) c to e) Enbridge Gas would create single variance accounts (not rate zone specific accounts) that allocate costs to rate zones for the Load Balancing Price Variance Account, Inventory Revaluation Variance Account, and Market-Based Storage Variance Account. These are common costs that will be allocated based on the use by each rate zone. That is different from gas purchases and transportation contracts, each of which are procured to serve each rate zone such that the costs can be directly assigned to the appropriate rate zone account.

The Parties have agreed that it is appropriate for Enbridge Gas to update the proposed Accounting Order for the Load Balancing Price Variance Account to include wording that references the peaking supply and demand cost variances, instead of simply the price variances, in order to ensure all costs included in the account are described in the accounting order description. Specifically, the wording will say “the difference between the actual peaking supply and demand costs and the peaking supply and demand costs included in rates as approved by the OEB”.

In addition, in the event of approval of more than one rate zone, Enbridge Gas also proposed in evidence to create an Unabsorbed Demand Costs (UDC) Variance Account to record variances, by rate zone, between the actual UDC incurred and the amount of UDC included in rates as approved by the OEB. Enbridge Gas will manage the transportation portfolio on an integrated basis and determine the pipeline to leave unutilized, if necessary, based on the least cost option. Enbridge Gas will allocate the costs of planned unutilized capacity to the appropriate rate zone and dispose of differences between planned and actual unutilized capacity through the annual deferral account clearance proceeding.

The Parties have agreed that Enbridge Gas will establish and operate the harmonized gas supply variance accounts as described above. For the PGVA and Third-Party Transportation Variance Accounts, separate accounts will be created for each of the North, Central and South rate zones.

Enbridge Gas has agreed that when it seeks to clear the Load Balancing Price Variance Account, it will provide details about the amount recorded in the account, generally including the purchase information that is set out in the tables found at Exhibit JT1.37, Attachment 1.

Accounting Orders for the agreed variance accounts are included as Appendix F to the Draft Rate Order being filed with this Settlement Proposal. Enbridge Gas has updated the associated account numbers, so that there are sequentially numbered accounts for each rate zone (where applicable).

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

9.1.2	Harmonization and Other Proposed Changes To Deferral and Variance Accounts
9.1.2.1	Deferral and Variance Account Overview – Proposed Accounting Orders
Exhibit I.9.1	Exhibit 9, Tab 1 Interrogatories
1 TC Tr. 9 – 62	Technical Conference Panel 2
JT1.33 – J1.44	Panel 2 Undertakings
ADR-2 and 19	ADR Responses
Draft Rate Order	Draft Rate Order Overview, and Appendix F

11. Is the proposal to establish a new Rate Harmonization Variance Account appropriate?

The Parties have agreed upon the harmonized rate classes as set out above under Issue 1. As noted, this simplifies the total number of rate classes from the current 42 rate classes to 16 rate classes. The cost allocation and rate design process to support the Rate Harmonization Plan is underpinned by a harmonized customer forecast. Enbridge Gas has prepared a customer forecast for the harmonized rate classes by placing customers into harmonized rate classes based on the customer's current parameters and service option. For example, a firm bundled contract service customer was placed in the corresponding firm bundled contract rate class for purposes of deriving the harmonized customer forecast. The mapping of current rate classes to proposed rate classes is set out in the table included above with Issue 1. This approach to preparing the harmonized customer forecast ensured that there was no judgment by Enbridge Gas on what service option a customer may elect upon rate harmonization.

Enbridge Gas recognizes that customers have options to switch rate classes and/or change their service options upon implementation of the Rate Harmonization Plan. The Rate Harmonization Plan offers customers choice, which increases the potential for rate class switching. The actual choices by customers as to what harmonized rate class they select may be different from the forecast. For example, customers who are eligible for Rate E02 (large volume general service) may decide to instead take service under Rate E10 (firm bundled contract service). This will result in Enbridge Gas receiving different revenue from forecast.

As set out at Exhibit 9, Tab 1, Schedule 3, Enbridge Gas is proposing a Rate Harmonization Variance Account (RHVA) to record differences to forecast revenue that are attributable to customers switching rate classes as a result of the implementation of the Rate Harmonization Plan.

Enbridge Gas will record differences in annual revenue, exclusive of gas costs, in the RHVA based on customers that switch rate classes as a result of the implementation of the Rate Harmonization Plan. The annual revenue difference for a customer that switches rate classes will be calculated based on the difference in the applicable monthly approved distribution rates and charges, exclusive of gas costs, applied to the customer's parameters approved as part of the 2024 Test Year forecast. Differences in revenue resulting from the addition of new, or loss of existing, Enbridge Gas customers during the IR term will not be recorded in the RHVA.

The Parties have agreed to the establishment of the RHVA as proposed by Enbridge Gas. The RHVA will be in effect from the time that harmonized rates are implemented. The Parties agree that it be assumed at this time that the RHVA will continue in effect during the next IR term (starting in 2029), on the basis that there

will be insufficient experience between the implementation date (during 2027) and the effective date for the next rate term (January 2029) to have a reliable forecast of customer choices for the harmonized rate classes.

Notwithstanding the agreement being made at this time, the Parties agree that as part of the 2029 Rebasing proceeding it will be open for any party to challenge the continuation of the RHVA during the next IR term.

There is no agreement at this time as to the allocation to rate classes of amounts that will be recorded in the RHVA, nor as to the appropriateness of any amounts that Enbridge Gas records in the account in the future. Those will be decided by the OEB panel that hears any application by Enbridge Gas to dispose of amounts tracked in the account and Parties will be at liberty to take whatever position they consider appropriate regarding the balances and the allocation to rate classes to be disposed of at that time.

The Accounting Order for the RHVA is included with the Draft Rate Order being filed with this Settlement Proposal.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

9.1.3	Establishment of New Deferral and Variance Accounts
9.1.3.1	Deferral and Variance Account Overview – Proposed Accounting Orders
Exhibit I.9.1	Exhibit 9, Tab 1 Interrogatories
2 TC Tr. 26 – 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings
Draft Rate Order	Draft Rate Order Overview, and Appendix F

12. Should the OEB establish any other deferral or variance accounts related to the matters at issue in Phase 3?

In Exhibit 8, Tab 2, Schedule 3, Attachment 9, Enbridge Gas proposed the creation of a Volume Variance Account (VOLUVAR) in the event that the OEB did not approve SFVD rates for general service customers.

As part of an overall settlement of the issues in this Phase 3 proceeding, Enbridge Gas has agreed to withdraw the request for creation of a VOLUVAR for the period of time during the current IR term after harmonized rates are implemented. The Parties acknowledge and agree that the existing Average Use Variance Account will continue to apply after harmonized rates are implemented (applicable to Rates E01 and E02). An updated Accounting Order for the Average Use Variance Account (showing its updated applicability to the harmonized general service rate classes) is included with the Draft Rate Order.

The Parties acknowledge and agree that the withdrawal of this request is without prejudice to Enbridge Gas being able to advance a request for a VOLUVAR or similar mechanism as part of the 2029 Rebasing proceeding.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

8.2.3.9	Volume Variance Account
8.2.3.9 Appendix 1	Historical Illustration of Volume Variance Account - Revenue Variance due to Weather and Average Use
Exhibit I.8.2	Exhibit 8, Tab 2 Interrogatories
1 TC Tr. 131 - 176	Technical Conference Panel 3 (Day One)
2 TC Tr. 1 - 25	Technical Conference Panel 3 (Day Two)
JT1.1 – 3, JT1.12 – 15, JT1.45 - JT1.61	Panel 3 Undertakings (Day One)
JT2.1 – JT2.4	Panel 3 Undertakings (Day Two)
Draft Rate Order	Draft Rate Order Overview, and Appendix F

D. Other

13) Has Enbridge Gas identified and responded appropriately to all relevant OEB directions and Enbridge Gas commitments made in OEB proceedings (inclusive of any relevant directions arising from the OEB’s pending decision on Phase 2), including those relating to:

- a) an update on the Automated Metering Infrastructure pilot project;**
- b) a report on the steps that it has taken to achieve the capital reduction set out in the Phase 1 Decision;**
- c) reporting on the status of its responses to previous Integrated Resource Planning directions;**
- d) filing updated written marketing materials or reference materials aimed at customers, potential customers, HVAC contractors or builders that include or previously included energy comparison information; and**
- e) various cost allocation and rate design directives and commitments, including the study regarding interruptible rates.**

This Issue is partially settled.

Procedural Order No. 3, dated August 1, 2025, directed that Issues 13 (a) – (d) of the Issues List will proceed directly to hearing and will not be canvassed in the Settlement Conference. As such, those items are unsettled and are not addressed in this Settlement Proposal.

Issue 13(e) asks whether Enbridge Gas has responded appropriately to “various

cost allocation and rate design directives and commitments, including the study regarding interruptible rates”. At Exhibit 1, Tab 3, Schedule 1, Attachment 2, Enbridge Gas sets out the relevant directives and commitments, along with a reference to the part of the prefiled evidence that addresses each such directive or commitment.

The Parties accept that Enbridge Gas has appropriately responded to each of the directives and commitments related to cost allocation and rate design, including the study regarding interruptible rates.

Enbridge Gas has made one further commitment as part of the Settlement Conference process. This relates to the work of the IWG, which was established pursuant to the EB-2022-0200 Phase 1 Settlement Proposal. In the Phase 1 Settlement Proposal¹⁵, it was agreed that one of the “Focus Areas” for the IWG would be “Rates” and that *“This will include consultation and discussions about whether and if so, how, there should be any differential in rates for First Nations, Indigenous communities and reserves (collectively, “FNs”) as compared to other gas consumers for the purposes of potentially developing proposals for OEB review and approval.”*

In response to the anticipated bill impacts for many of Enbridge Gas’s Indigenous customers that would result from acceptance of this Settlement Proposal, Enbridge Gas commits to supporting the IWG’s engagement and discussions about “whether and if so, how, there should be any differential in rates for First Nations, Indigenous communities and reserves as compared to other gas consumers for the purposes of potentially developing proposals for OEB review and approval” by providing as much of the following information to the IWG as is available by no later than March 31, 2026: (i) Enbridge Gas’s best information as to the current number of Enbridge Gas’s on-reserve First Nations gas customers in Ontario¹⁶; (ii) particulars of any studies Enbridge Gas has conducted or made use of to determine the appliance inventory, housing types and/or usage patterns of its customers in different classes, including whether the studies included Indigenous customers and whether the data for any such customers can be separated out; and (iii) any other existing documents that are material and relevant showing Enbridge Gas’s current information about the topics noted in item (ii).

The Parties have agreed that the Indigenous members of the IWG may retain an expert to obtain any information about First Nations and Indigenous customers from items (i) and (ii) above that Enbridge Gas does not have. For example, the expert might seek information about the specific appliance inventory, housing types and/or usage patterns of First Nations and Indigenous customers, including a breakdown

¹⁵ EB-2022-0200, [Decision on Settlement Proposal](#), (August 17, 2023), Schedule A, Exhibit O1, Tab 1, Schedule 1, page 19 of 62.

¹⁶ Enbridge Gas has shared that it does not have information about the total number of Indigenous customers on its system.

between on-reserve and off-reserve gas customers. The arrangements to retain and pay this expert will be undertaken in accordance with established IWG practices and budgets.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

2.7.2	Advanced Metering Infrastructure Project Update
2.5.5	Report On Capital Reduction
2.5.5.1	2024 Utility Capital Expenditures by Asset Class
1.3.1.2	Directive and Commitment Response Summary
1.13.5	Status of Integrated Resource Planning Directions
1.13.5.1	Enbridge Gas 2023 IRP Annual Report
1.16.1	Marketing Materials Update
1.16.1.1	Representative Examples of Updates to Enbridge Gas Marketing Materials
7.0.1	Comparison of Rate Zone Alternatives
7.0.2	Density Driven Rate Design
7.1.4	Other Cost Allocation Proposals and Directives
8.4.5	Unbundled Direct Purchase Service
8.4.7	Interruptible Rates Study
8.1.2	Rates Design Proposals
Exhibit I.2.7	Exhibit 2, Tab 7 Interrogatories
Exhibit I.2.5	Exhibit 2, Tab 5 Interrogatories
Exhibit I.1.3	Exhibit 1, Tab 3 Interrogatories
Exhibit I.1.13	Exhibit 1, Tab 13 Interrogatories
Exhibit I.1.16	Exhibit 1, Tab 16 Interrogatories
Exhibit I.7.0	Exhibit 7, Tab 0 Interrogatories
Exhibit I.7.1	Exhibit 7, Tab 1 Interrogatories
Exhibit I.8.4	Exhibit 8, Tab 4 Interrogatories
Exhibit I.8.1	Exhibit 8, Tab 1 Interrogatories
1 TC Tr. 9 - 62	Technical Conference Panel 1
JT1.4 – 7, JT1.27, JT1.31 – JT1.32	Panel 1 Undertakings
1 TC Tr. 131 - 176	Technical Conference Panel 3 (Day One)
2 TC Tr. 1 - 25	Technical Conference Panel 3 (Day Two)
JT1.1 – 3, JT1.12 – 15, JT1.45 - JT1.61	Panel 3 Undertakings (Day One)
JT2.1 – JT2.4	Panel 3 Undertakings (Day Two)
2 TC Tr. 26 - 104	Technical Conference Panel 4
JT1.8 – 11, JT1.16 – 26, JT1.28 – 30, JT2.5 – JT2.17	Panel 4 Undertakings
2 TC Tr. 104 - 140	Technical Conference Panel 5
JT2.18 – JT2.21	Panel 5 Undertakings
ADR-3	ADR Responses

APPENDIX A – List of services proposals for Issue #5

	Detailed Service Proposals	Reference
	<u>Harmonized distribution firm, seasonal and interruptible services and related charges</u>	Exhibit 8.4.2
	<ul style="list-style-type: none"> • Demand Overrun and Interruption Non-Compliance Charge • Eliminated Services: <ul style="list-style-type: none"> • Rate 25 Sales Service Discontinuation • Consolidated Billing Service Option 	
	<u>Harmonized bundled direct purchase services and related charges</u>	Exhibit 8.4.3
	<p><u>DCQ</u></p> <ul style="list-style-type: none"> • Remove sales service for DP (Union North Rate Zone) • Minimum pool DCQ of 1 GJ/day • Customer no longer provides fuel in kind (EGD Rate Zone) <p><u>Obligated Points of Receipt</u></p> <ul style="list-style-type: none"> • DCQ delivered to Dawn point of receipt unless required by Enbridge Gas at Parkway and/or Enbridge Central Delivery Area (ECDA) • Move Empress and Enbridge Eastern Delivery Area (EEDA) deliveries to Dawn (note: there are currently no EEDA deliveries) • Treat ECDA deliveries like Parkway <p><u>Balancing Obligations</u></p> <ul style="list-style-type: none"> • Customers to balance at checkpoints: <ul style="list-style-type: none"> • no less than planned balance at end of February • no more than planned balance at end of September • Remove renewal balancing <p><u>Balancing Transactions</u></p> <ul style="list-style-type: none"> • Common suite of balancing transactions • Year-round availability subject to daily operational capability <p><u>Other</u></p> <ul style="list-style-type: none"> • Remove utility purchase of customer's DCQ during an interruption of distribution service (EGD rate zone) 	

	Detailed Service Proposals	Reference
	<ul style="list-style-type: none"> • Seasonal DCQ for seasonal distribution service • Pool consolidation • Balancing transaction pricing <p><u>Compliance Charges</u></p> <ul style="list-style-type: none"> • Failure to deliver DCQ – sale of gas to customer at the greater of the highest spot price in the day or 150% of reference price • Failure to balance a supply shortfall – sale of gas at the greater of the highest spot price in the month (or the month after) or reference price • Failure to balance a supply excess – unauthorized account overrun charge of \$6/GJ/month 	
	<p><u>Harmonized semi-unbundled direct purchase service and related charges</u></p>	Exhibit 8.4.4
	<p><u>Applicability</u></p> <ul style="list-style-type: none"> • Expand applicability from South Service Area to include Central Service Area • Classify customers with non-obligated DCQ as unbundled <p><u>Obligated Points of Receipt</u></p> <ul style="list-style-type: none"> • DCQ delivered to Dawn point of receipt unless required by Enbridge Gas at Parkway and/or Enbridge Central Delivery Area (ECDA) <p><u>Storage Allocation</u></p> <ul style="list-style-type: none"> • Maintain existing methods to allocate space and deliverability but limit deliverability to 5% of space • Eliminate Interruptible Withdrawal Right <p><u>Compliance Charges</u></p> <ul style="list-style-type: none"> • Failure to deliver DCQ – sale of gas to customer at the greater of the highest spot price in the day or 150% of reference price • Maintain unauthorized storage space overrun charge of \$6/GJ and rename supplemental inventory charge as unauthorized gas supply overrun • Fixed unauthorized storage injection/withdrawal overrun charge of \$1.75/GJ 	

	Detailed Service Proposals	Reference
	<u>Harmonized unbundled direct purchase service and related charges</u>	Exhibit 8.4.5
	<ul style="list-style-type: none"> • Applicability of firm and/or interruptible contract demand of at least 13,000 m³/day • Single cost-based storage allocation method with requirement to nominate use with exception of 5 current customers in the Union North rate zones • Eliminate system sales to DP customers; consolidate service with the balancing service • Daily and cumulative balancing service quantities for most customers set to 115% and 150% of firm CD respectively. Large customers with significant variability in daily and/or hourly consumption required to manage within 10% of firm CD (and, where necessary, also manage their balancing hourly) • Unbundled Balancing Service pricing <p><u>Compliance Charges</u></p> <ul style="list-style-type: none"> • Failure to deliver obligated Parkway Daily Contract Quantity (DCQ) or failure to maintain a balance above lower limits will result in a sale of gas to customer at the greater of the highest spot price in the day or 150% of reference price • Failure to maintain a balance below upper limit will result in an unauthorized storage overrun charge of \$6/GJ 	

SCHEDULE B
ENBRIDGE GAS INC.
RATE HANDBOOK
MARCH 26, 2026
EB-2025-0064

Harmonized Rate Handbook***ENBRIDGE GAS INC.***
RATE HANDBOOKINDEX

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**Effective
Implemented**

July 1, 2024

These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.

OEB Order EB-2025-0064

The application of rates and charges within this Rate Handbook to Services (as defined herein) rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and is applicable from its effective date until such time as it is superseded by a subsequent Order of the OEB.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of Services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation Services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas is provided for use by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

The Company provides in-franchise Distribution Services for General Service (under Rate E01 and Rate E02) pursuant to the applicable terms and conditions set out in this Rate Handbook and the Company's Conditions of Service. There is no separate Service Contract for General Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and Interruptible Services. The availability of Services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such Services. A Customer may group multiple meters as a Point of Consumption, provided they are on a contiguous property for the purposes of qualifying for a rate. The specific terms and conditions associated with contracted in-franchise Distribution Services are set out in the Service Contract between the Company and the Customer. Customers whose

operations present a risk to the operational integrity of the Company's Distribution System may, in the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates set out in the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) Bundled DP

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Interruption of a Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). The Customer is obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist

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Implemented**

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with balancing the BGA, the Company provides a suite of balancing transaction Services as contained in Rider A of this Rate Handbook.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate E20 and Rate E64. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ of Gas to the Company to meet planned annual Consumption at Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Interruption of a Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction Services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

The unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption at Customer's Point(s) of Consumption. Provided that the Company has the Service available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all their planned Consumption. Depending on the current Service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in an Unbundled Balancing Service (UBS) account to be managed by the Customer. Where necessary, the Customer may also be required to manage their UBS quantity hourly.

The Company provides unbundled DP Services under Rate E22 and Rate E24. Storage as a companion Service may be available under Rate E38.

3. EX-FRANCHISE SERVICES

The Company provides ex-franchise Services for the transportation of Gas through its transmission system to

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a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of understanding the applicability of the terms and conditions in this Rate Handbook to ex-franchise Services, the ex-franchise shipper shall be considered to be the Customer.

PART II

**TERMS AND CONDITIONS
APPLICABLE TO SERVICES**

The following terms and conditions shall apply to all in-franchise Distribution and DP Services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

Each of the Rate Schedules specify the availability of the rates and Services.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the Service requested. When the Company is requested to supply the Gas to be delivered, Service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for Service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to Service under any particular Rate Schedule shall be the Customer Charge

plus any applicable Contract Demand Charges for Delivery, Transportation and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable law. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for Service are to be paid by the due date specified on a Customer’s Bill, which is twenty (20) days after the bill date specified on a Customer’s Bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide Service from initial commencement until termination by the Company pursuant to Section J or by the Customer providing notice and the Company accepting such notice in accordance with the Company’s Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of Service shall, upon the continuance of Service, be liable to pay an amount equal to the unpaid Minimum Bills for such period. For Customers with a Service Contract, terms and conditions related to termination of Service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

**Effective July 1, 2024
Implemented**

These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for Service specified in any Service Contract, the rates and charges provided in an applicable Rate Schedule shall apply for Service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILITY AND LIABILITY

This section applies only to Distribution Service provided under General Service Rate Schedules.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Service to its Customers. The Company may, in its sole discretion, terminate or curtail Service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company’s Distribution System; or

(b) for any reason related to dangerous or hazardous circumstances, emergency or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer’s premises, resulting from the negligent acts or omissions of the Company, its employees or Agent(s), arising from or connected with any failure, defect, fluctuation or Interruption in the provision of Service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below shall have the meaning ascribed to it, unless the context otherwise specifies or requires. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of gas delivered by the Customer to the Company in respect of the Point(s) of Consumption net of the quantity of gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): A Contract Demand that is used for billing purposes.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly reading and billing schedule.

Commodity Charge: A per unit charge for the usage of Gas by the Customer as part of a Service.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

Cubic Metre (m³): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10³m³ means 1,000 cubic metres.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that represents the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day.

Dedicated Service: A Service provided through the Company's Distribution System that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when Service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing Service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A Service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and used to contain, transport, deliver and measure Gas in order to provide Services.

Firm: A Service not subject to Interruption except under Force Majeure or Section J for General Service.

**Effective July 1, 2024
Implemented**

These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.

OEB Order EB-2025-0064

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) Interruption of Firm Transportation by a Gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural gas, substitute natural gas, synthetic gas, manufactured gas, propane-air gas or any mixture of any of them.

Gas Supply Commodity Charge: A per unit charge for the Gas purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Service provided pursuant to Rate Schedules Rate E01 and Rate E02.

Hourly Quantity: A contractually specified quantity of Gas applicable to Service which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: A Service that may be subject to Interruption.

Interruption: Curtailment or suspension of a Service as directed by the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each Service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Nominate: A Customer's action of providing a Nomination.

Nomination: A Customer request to the Company that details Gas quantities and other Service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which the Company delivers or transports Gas to the Customer.

Point of Receipt: For DP Service, the point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Effective
Implemented** July 1, 2024

These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.

OEB Order EB-2025-0064

Rate Zone: A geographic region defined by the Company, in which different rates exist based on the different costs required to serve each region.

Remote Terminal Unit (RTU): A microprocessor-based device that monitors and controls field telemetry devices, that then connects to SCADA (supervisory control and data acquisition) systems.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of natural gas.

Sales Service: A Service in which the Gas is provided by the Company to the Customer.

Seasonal Service: Any Service that is available during a specified period of the year as set out in a Rate Schedule.

Service(s): Any sales, direct purchase, distribution, transportation, storage or a related service provided by the Company and set out in a Rate Schedule.

Service Area: Geographic regions defined by the Company to delineate availability of specific Services as set out in a Rate Schedule.

Service Contract: A written contract for Service between the Company and a Customer setting out the terms and conditions applicable to the Service.

Storage Service: A Service providing an allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption.

Transportation Charge: A per unit charge for the use of the Company's transportation capacity to provide service to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of Service Contract parameters for which the Customer did not receive prior authorization from the Company.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise Rate Schedules are presented first (Rate E01 to Rate E38), followed by the wholesale Rate Schedules (Rate E60 to Rate E64) and the ex-franchise Rate Schedules (Rate E70 to Rate E82).

**Effective
Implemented** July 1, 2024

These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E01**

SMALL VOLUME GENERAL SERVICE

APPLICABILITY

To any General Service Customer for the use of the Company's Distribution System for the transportation to a single Point of Consumption and purchase (if applicable) of Gas whose maximum consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

	<u>North</u>	<u>Central</u>	<u>South</u>
Monthly Customer Charge (1)	\$28.60	\$28.60	\$30.22
Delivery Charges			
Per Cubic Metre of Gas delivered	6.2025 ¢/m³	6.2025 ¢/m³	5.4783 ¢/m³
Transportation and Storage Charge (if applicable)	6.6486 ¢/m³	5.0376 ¢/m³	2.3504 ¢/m³
Western Transportation and Storage Charge (if applicable)	9.2405 ¢/m³	7.6295 ¢/m³	4.9423 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas
- Rider R - Rate Mitigation

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E02**

LARGE VOLUME GENERAL SERVICE

APPLICABILITY

To any General Service Customer for the use of the Company's Distribution System for the transportation to a single Point of Consumption and purchase (if applicable) of Gas whose maximum consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1) **\$91.00**

Delivery Charge **4.4581 ¢/m³**
Per Cubic Metre of Gas delivered

		<u>North</u>	<u>Central</u>	<u>South</u>
Transportation and Storage Charge	(if applicable)	6.1779 ¢/m³	4.4701 ¢/m³	2.0242 ¢/m³
Western Transportation and Storage Charge	(if applicable)	8.7698 ¢/m³	7.0620 ¢/m³	4.6161 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas
- Rider R - Rate Mitigation

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E10**

FIRM BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas that specifies a Firm Contract Demand of not less than 1,800 m³.

CHARACTER OF SERVICE

Service shall be continuous (Firm) except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

\$501.00

	<u>North</u>	<u>Central</u>	<u>South</u>
Delivery Charges			
Per Cubic Metre of Contract Demand			
For the first 20,000 m ³ per month	55.0929 ¢/m³	60.7244 ¢/m³	68.7737 ¢/m³
For all over 20,000 m ³ per month	35.7897 ¢/m³	40.2860 ¢/m³	38.9322 ¢/m³
Per Cubic Metre of Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³	0.0668 ¢/m³
Transportation and Storage Charge (if applicable)	3.2500 ¢/m³	1.4872 ¢/m³	0.2725 ¢/m³
Western Transportation and Storage Charge (if applicable)	5.8419 ¢/m³	4.0791 ¢/m³	2.8644 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider R - Rate Mitigation

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>North</u>	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	1.8781 ¢/m³	2.0633 ¢/m³	2.3279 ¢/m³

RATE: **E10**

FIRM BUNDLED CONTRACT SERVICE

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>North</u>	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge (first occurrence)	1.8781 ¢/m³	2.0633 ¢/m³	2.3279 ¢/m³

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any Rate Riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E20**

SEMI-UNBUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer, subject to the noted exclusion, who enters into a Service Contract for the use of the Company's Distribution System for the transportation and storage of Gas that specifies a combined Firm and Interruptible Contract Demand of not less than 13,000 m³. The Customer must have site specific energy measuring equipment that will be used in determining energy balances.

The Rate E20 rate class is not applicable to large Gas fired power generation Customers with a Firm Contract Demand of 1,200,000 m³ or greater.

Eligibility for this rate class is limited to Customers located in Enbridge Gas's South Rate Zone and Central Rate Zone. (3)

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$3,001.00**

Transportation Service Charges (2)

Per Cubic Metre of Firm Contract Demand		
Up to 30,000 m ³ per month		38.9077 ¢/m³
Next 120,000 m ³ per month		25.7075 ¢/m³
For all over 150,000 m ³ per month		21.1580 ¢/m³

Per Cubic Metre of Interruptible Contract Demand **1.0386 ¢/m³**

	<u>Central (3)</u>	<u>South</u>
Per Cubic Metre of Firm and Interruptible Gas delivered	0.8732 ¢/m³	- ¢/m³
Per Cubic Metre of Gas delivered	0.754 %	0.754 %
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service	0.9074 ¢/m³	0.0341 ¢/m³
Per Cubic Metre of Gas delivered	0.754 %	0.754 %

RATE: **E20**

SEMI-UNBUNDLED CONTRACT SERVICE

	Demand Charge (per month)	Fuel Ratio	&	Commodity Charge
Storage Service Charges (3)				
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.015 \$/GJ			
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	2.573 \$/GJ			
Customer provides deliverability inventory (5)	2.395 \$/GJ			
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	2.395 \$/GJ			
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.799%	-	\$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.799%	-	\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly transportation Demand Charges and storage Demand Charges.

(2) Notes to Transportation Charges

1. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
2. The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.
- 3 Excludes the East Service Area.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, or if there have been no significant changes in operations, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Customers may choose either methodology.

Customers may contract for less than their maximum entitlement of deliverability.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability inventory is defined as 20% of annual storage space.

TRANSPORTATION SERVICE OVERRUN

Transportation Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Transportation Demand Overrun

The Company may, at its sole discretion, authorize in advance Transportation Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Transportation Demand Overrun will be charged the applicable Authorized Transportation Demand Overrun Charge plus the Transportation Fuel Ratio.

	<u>Central</u>	<u>South</u>	<u>Fuel Ratio</u>
Authorized Firm Transportation Demand Overrun Charge	2.1524 ¢/m³	1.2792 ¢/m³	0.754 %
Authorized Interruptible Transportation Demand Overrun Charge	0.3837 ¢/m³	0.0341 ¢/m³	0.754 %

Authorization of Transportation Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Transportation Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Transportation Demand Overrun

Transportation Demand Overrun if not authorized, will be deemed to be Unauthorized Transportation Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, the applicable Unauthorized Transportation Demand Overrun charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>Central</u>	<u>South</u>	<u>Fuel Ratio</u>
Unauthorized Firm Transportation Demand Overrun Charge (first occurrence)	2.1524 ¢/m³	1.2792 ¢/m³	0.754 %
Unauthorized Interruptible Transportation Demand Overrun Charge (first occurrence)	0.3837 ¢/m³	0.0341 ¢/m³	0.754 %

Unauthorized Transportation Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Transportation Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Transportation Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Transportation Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Transportation Demand Overrun Interruption Non-compliance charge.

Unauthorized Transportation Demand Overrun Interruption Non-compliance Charge (\$60/GJ)	234.4800 ¢/m³
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STORAGE SERVICE SPACE OVERRUN

Storage Space Overrun is applicable on any day when the Customer's Gas storage balance is in excess of 103% of the contracted Maximum Storage Space.

Incremental Storage Space

Incremental Storage Space may be available from the Company at negotiated prices provided as short-term storage / balancing service options and payable on all quantities on any day in excess of the Customer's contracted Maximum Storage Space. Storage/Balancing Services are available provided storage facilities have sufficient capacity to accommodate the request.

Authorized Storage Space Overrun

Storage Space Overrun is deemed to be authorized for Interruptible Customers at no charge in the event a distribution Interruption is called coincident with a suspension interruption. The amount of authorized Storage Space Overrun is equal to the Customer's obligated DCQ less the Customer's Firm Contract Demand multiplied by the days of distribution Interruption called during the period of November 1 to March 31, until the following July 1.

RATE:

E20

SEMI-UNBUNDLED CONTRACT SERVICE

Unauthorized Storage Space Overrun

Storage Space Overrun, if not provided for under a short-term storage / balancing service, will be deemed to be Unauthorized Storage Space Overrun. In each month, Unauthorized Storage Space Overrun will incur the Unauthorized Storage Space Overrun Charge applied to the greatest excess for each occurrence.

Unauthorized Storage Space Overrun Charge

6.000 \$/GJ

If on any day the Customer's Gas storage balance is less than zero, the Unauthorized Storage Space Overrun Charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved Weighted Average Cost of Gas at the time of occurrence. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the contracted Annual Firm Storage Space.

STORAGE SERVICE DELIVERABILITY OVERRUN

Storage Injection and Withdrawal (Deliverability) Overrun occurs when Gas injected into or withdrawn from storage is in excess of 103% of the available contracted Storage Injections and Withdrawals rights, as applicable.

Authorized Storage Injection and Withdrawal Overrun

The Company may, at its sole discretion, authorize in advance Storage Injection and Withdrawal Overrun for limited periods within a month, as applicable, provided storage facilities have sufficient capacity to accommodate higher demand. All occurrences of Authorized Storage Injection and Withdrawal Overrun will be charged the Authorized Injection and Withdrawal Overrun Charge and Fuel Ratio, as applicable.

Authorized Storage Injection and Withdrawal Charge

0.085 \$/GJ

Authorized Storage Injection and Withdrawal Fuel Ratio

1.175 %

Unauthorized Storage Injection and Withdrawal Overrun

Storage Injection and Withdrawal Overrun if not authorized, will be deemed to be Unauthorized Storage Injection and/or Withdrawal Overrun. All occurrences of Unauthorized Storage Injection and Withdrawal Overrun will be charged the Unauthorized Storage Injection/Withdrawal Overrun Charge and Fuel Ratio, as applicable.

Unauthorized Storage Injection and Withdrawal Charge

1.750 \$/GJ

COMMISSIONING AND DECOMMISSIONING

The Authorized Transportation Demand Overrun charge plus Transportation Fuel Ratio may be applied to commissioning and decommissioning volumes in place of the Transportation Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, and any Rate Riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

APPLICABILITY

To any Customer who enters into a Service Contract for the transportation using the Company's Distribution System that specifies a combined Firm and Interruptible Contract Demand between 13,000 m³ and 1,200,000 m³.

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

\$1,501.00

	<u>North & Central</u>	<u>South</u>
Transportation Charges (2)		
Per Cubic Metre of Firm Contract Demand		
For the first 30,000 m ³ per month	25.9321 ¢/m³	33.8217 ¢/m³
For all over 30,000 m ³ per month	12.9806 ¢/m³	20.8701 ¢/m³
Per Cubic Metre of Interruptible Contract Demand	0.9671 ¢/m³	0.9671 ¢/m³
Per Cubic Metre of Firm or Interruptible Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service	0.0986 ¢/m³	0.0986 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.

RATE: **E22**

UNBUNDLED CONTRACT SERVICE

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge plus the transportation fuel ratio.

	North & <u>Central</u>	<u>South</u>
Authorized Firm Demand Overrun Charge	0.9194 ¢/m³	1.1788 ¢/m³
Authorized Interruptible Demand Overrun Charge	0.0986 ¢/m³	0.0986 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	North & <u>Central</u>	<u>South</u>
Unauthorized Firm Demand Overrun Charge (first occurrence)	0.9194 ¢/m³	1.1788 ¢/m³
Authorized Interruptible Demand Overrun Charge (first occurrence)	0.0986 ¢/m³	0.0986 ¢/m³
Per Cubic Metre of Gas delivered		0.285 %

Unauthorized Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Demand Overrun Interruption Non-compliance charge.

Unauthorized Demand Overrun Interruption Non-compliance charge (\$60/GJ)	234.4800 ¢/m³
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RATE:

E22

UNBUNDLED CONTRACT SERVICE

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge plus transportation fuel ratio may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any Rate Riders also apply.

TRANSPORTATION FROM DAWN SERVICE

The transportation from Dawn service may be available to Customers in the North Rate Zone and the East Service Area of the Central Rate Zone, at the Company's discretion. Charges for the transportation from Dawn service will consist of the Rate E70 Dawn-Parkway Firm transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate E70 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

UNBUNDLED BALANCING SERVICE

The Unbundled Balancing Service shall apply at the Customer's Point(s) of Consumption. In the event of an imbalance, any excess delivery above the Customer's actual Consumption, or delivery less than the Customer's actual Consumption shall be subject to the Unbundled Balancing Service. A description of the Unbundled Balancing Service is posted on the Enbridge Gas website at www.enbridgegas.com

The charges for the Unbundled Balancing Service are in accordance with Rider A - Direct Purchase.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:

E24**EXTRA-LARGE UNBUNDLED CONTRACT SERVICE****APPLICABILITY**

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation of Gas that specifies a combined Firm and/or Interruptible Contract Demand of not less than 1,200,000 m³.

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)**\$13,878.82**

	<u>North & Central</u>	<u>South</u>
Transportation Charges (2)		
Per Cubic Metre of Firm Contract or Billing Contract Demand (3)	11.6704 ¢/m³	19.5600 ¢/m³
Per Cubic Metre of Interruptible Contract Demand	0.8159 ¢/m³	0.8159 ¢/m³
Per Cubic Metre of Firm or Interruptible Gas delivered per Cubic Metre of Gas delivered (3)	0.0053 ¢/m³ 0.425 %	0.0053 ¢/m³ 0.710 %
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service per Cubic Metre of Gas delivered (3)	0.0321 ¢/m³ 0.425 %	0.0321 ¢/m³ 0.710 %

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.

(3) For Dedicated Service, the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand as specified in the Service Contract. In the case of a Dedicated Service, the unaccounted for Gas fuel ratio is not applicable.

RATE:

E24

EXTRA-LARGE UNBUNDLED CONTRACT SERVICE

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge plus the transportation fuel ratio.

	<u>North & Central</u>	<u>South</u>
Authorized Firm Demand Overrun Charge	0.3890 ¢/m³	0.6484 ¢/m³
Authorized Interruptible Demand Overrun Charge	0.0321 ¢/m³	0.0321 ¢/m³
Per Cubic Metre of Gas delivered	0.425 %	0.710 %

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>North & Central</u>	<u>South</u>
Unauthorized Firm Demand Overrun Charge (first occurrence)	0.3890 ¢/m³	0.6484 ¢/m³
Authorized Interruptible Demand Overrun Charge (first occurrence)	0.0321 ¢/m³	0.0321 ¢/m³
Per Cubic Metre of Gas delivered	0.425 %	0.710 %

Unauthorized Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Demand Overrun Interruption Non-compliance charge.

Unauthorized Demand Overrun Interruption Non-compliance Charge (\$60/GJ)	234.4800 ¢/m³
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RATE:

E24

EXTRA-LARGE UNBUNDLED CONTRACT SERVICE

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge plus transportation fuel ratio may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation Charges, and any Rate Riders also apply.

TRANSPORTATION FROM DAWN SERVICE

The transportation from Dawn service is available to Customers in the Central, East and North Service Areas. Charges for the transportation from Dawn service will consist of the Rate E70 Dawn-Parkway Firm transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate E70 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

UNBUNDLED BALANCING SERVICE

The Unbundled Balancing Service shall apply at the Customer's Point of Consumption. In the event of an imbalance, any excess delivery above the Customer's actual Consumption, or delivery less than the Customer's actual Consumption shall be subject to the Unbundled Balancing Service. A description of the Unbundled Balancing Service is posted on the Enbridge Gas website at www.enbridgegas.com.

The charges for the Unbundled Balancing Service are in accordance with Rider A - Direct Purchase.

OTHER SERVICES & CHARGES

Nominations

New Customers and existing Customers with incremental Firm Contract Demand requirements in excess of 1,200,000 m³/day who have non-obligated deliveries may contract to use the Company's 8 additional Nomination windows (13 in total) for the purposes of delivering Gas to Enbridge Gas. These windows are in addition to the standard North American Energy Standards Board (NAESB) and TransCanada Storage Transportation Service (STS) Nomination windows. Customers taking the additional Nomination window service will pay an additional monthly Demand Charge of \$0.051/GJ/day/month multiplied by the non-obligated Daily Contract Quantity.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E30**

INTERRUPTIBLE BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas that specifies an Interruptible Contract Demand of not less than 1,800 m³. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service under Rate E10 in which case the amount of Firm Contract Demand shall be agreed upon by the Company and the Customer to a maximum of 1,800 m³.

CHARACTER OF SERVICE

Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Firm Service shall be continuous (Firm) up to the Firm Contract Demand. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1) **\$501.00**

The Monthly Customer Charge is applicable only to Customers who have not contracted for a Firm Service under Rate E10.

	<u>North</u>	<u>Central</u>	<u>South</u>
Delivery Charges (2)			
Per Cubic Metre of Firm Contract Demand	55.0929 ¢/m³	60.7244 ¢/m³	68.7737 ¢/m³
Per Cubic Metre of Interruptible Contract Demand	3.3512 ¢/m³	8.0184 ¢/m³	8.8019 ¢/m³
Per Cubic Metre of Firm or Interruptible Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³	0.0668 ¢/m³
Per Cubic Metre of Gas delivered under pre-authorized Interruptible Service	1.8480 ¢/m³	2.0380 ¢/m³	2.2818 ¢/m³
Transportation and Storage Charge (if applicable)	1.7875 ¢/m³	0.9384 ¢/m³	0.1172 ¢/m³
Western Transportation and Storage Charge (if applicable)	4.3794 ¢/m³	3.5303 ¢/m³	2.7091 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible Service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and may be approved by the OEB for the integrated resource planning alternative.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

RATE: **E30**

INTERRUPTIBLE BUNDLED CONTRACT SERVICE

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>North</u>	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	0.1770 ¢/m³	0.3305 ¢/m³	0.3562 ¢/m³

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>North</u>	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge (first occurrence)	0.1770 ¢/m³	0.3305 ¢/m³	0.3562 ¢/m³

Unauthorized Demand Overrun Interruption Non-Compliance

Any Gas consumed in excess of the Firm Contract Demand and/or Firm hourly quantity requirements during a period when a notice of Interruption is in effect will be deemed to be Unauthorized Demand Overrun Interruption Non-compliance Gas. All occurrences where the Customer takes Unauthorized Demand Overrun Interruption Non-compliance Gas the applicable Unauthorized Demand Overrun (first occurrence) charge applies in addition to the Unauthorized Demand Overrun Interruption Non-compliance Charge.

Unauthorized Demand Overrun Interruption Non-compliance Charge (\$60/GJ)	234.4800 ¢/m³
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COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun Charge may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any Rate Riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E34**

SEASONAL FIRM BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Customer who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas that specifies a Firm Contract Demand of not less than 1,800 m³ for the months April to November.

CHARACTER OF SERVICE

Service shall be continuous (Firm), except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand. The Firm Contract Demand and the contracted Firm hourly quantity are reduced to 10% during the months of December to March, inclusively.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1) **\$501.00**

The Monthly Customer Charge is applicable only to Customers who have not contracted for a Firm Service under Rate E10.

	<u>North</u>	<u>Central</u>	<u>South</u>
Delivery Charges			
Per Cubic Metre of Contract Demand	4.7875 ¢/m³	11.4479 ¢/m³	12.5350 ¢/m³
Per Cubic Metre of Gas delivered	0.0668 ¢/m³	0.0668 ¢/m³	0.0668 ¢/m³
Transportation and Storage Charge (if applicable)	1.7875 ¢/m³	1.1150 ¢/m³	0.1169 ¢/m³
Western Transportation and Storage Charge (if applicable)	4.3794 ¢/m³	3.7070 ¢/m³	2.7088 ¢/m³
Gas Supply Commodity Charge (if applicable)	13.4322 ¢/m³	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

RATE:

E34

SEASONAL FIRM BUNDLED CONTRACT SERVICE

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>North</u>	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	0.1770 ¢/m³	0.3303 ¢/m³	0.3553 ¢/m³

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun.

For the months April to November:

On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas during the months November to April inclusively, the applicable November to April Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>North</u>	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge November through April (first occurrence)	0.1770 ¢/m³	0.3303 ¢/m³	0.3553 ¢/m³

For the months December to March:

On all occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas during the month December to March inclusively, the applicable December to March Unauthorized Demand Overrun charge applies.

	<u>North</u>	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge December through March	25.7037 ¢/m³	47.9600 ¢/m³	51.5929 ¢/m³

COMMISSIONING AND DECOMMISSIONING

The Authorized Demand Overrun charge may be applied to commissioning and decommissioning volumes in place of the Delivery Charges at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract. The Monthly Customer Charge, Gas Supply Commodity and transportation charges, and any rate riders also apply.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E38**

UNBUNDLED STORAGE CONTRACT SERVICE

APPLICABILITY

To a Customer taking transportation service under Rate E22 and Rate E24 and who, where applicable, enters into a Service Contract for the storage of Gas.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm Distribution Service. All service is subject to contract terms and Force Majeure.

The Gas Storage Service is Nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Charge (per month)	Fuel Ratio	&	Commodity Charge
Storage Service Charges (1)				
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.015 \$/GJ			
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	2.573 \$/GJ			
Customer provides deliverability inventory (5)	2.395 \$/GJ			
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.799%	-	\$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.799%	-	\$/GJ
Storage and Transportation Charge (if applicable) Per GJ of Gas transported from Dawn Applicable to Customers located in the North Rate Zone or the East Service Area of the Central Rate Zone	15.378 \$/GJ			0.045 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider E - Revenue Adjustment

Monthly Minimum Bill

The Monthly Minimum Bill shall be the transportation Demand Charges and storage Demand Charges.

RATE:

E38

UNBUNDLED STORAGE CONTRACT SERVICE

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by Firm hourly quantity x 24 hours x 4 days except if Customer is located in the North Rate Zone and the East Service Area of the Central Rate Zone and received an allocation of storage in 2001.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined as 1.2% of Firm storage space as determined in Note 1.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights.

Customers may contract for less than their maximum entitlement of deliverability.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, and use of the Company's additional 8 Nomination windows (13 in total) for the purposes of storage deliverability, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability inventory is defined as 20% of annual storage space.

STORAGE SERVICE SPACE OVERRUN

Storage Space Overrun is applicable on any day when the Company's Gas storage balance is in excess of 103% of the contracted Maximum Storage Space.

Incremental Storage Space

Incremental Storage Space may be available from the Company at negotiated prices provided as short-term storage / balancing service options and is payable on all quantities on any day in excess of the Customer's contracted Maximum Storage Space.

Authorized Storage Space Overrun

Storage Space Overrun is deemed to be authorized for Interruptible Customers at no charge in the event a distribution Interruption is called coincident with a suspension interruption. The amount of authorized Storage Space Overrun is equal to the Customer's obligated DCQ less the Customer's Firm Contract Demand multiplied by the days of distribution interruption called during the period of November 1 to March 31, until the following July 1.

Unauthorized Storage Space Overrun

Storage Space Overrun, if not provided for under a short-term storage / balancing service, will be deemed to be Unauthorized Storage Space Overrun. In each month, Unauthorized Storage Space Overrun will incur the Unauthorized Storage Space Overrun charge applied to the greatest excess for each occurrence.

Unauthorized Storage Space Overrun Charge

6.000 \$/GJ

If on any day the Customer's Gas storage balance is less than zero, the Unauthorized Storage Space Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas at the time of occurrence. If the Company has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the contracted Annual Firm Storage Space.

RATE: **E38**

UNBUNDLED STORAGE CONTRACT SERVICE

STORAGE SERVICE DELIVERABILITY OVERRUN

Storage Injection and Withdrawal (Deliverability) Overrun occurs when Gas injected into or withdrawn from storage is in excess of 103% of the available contracted Storage Injections and Withdrawals rights, as applicable.

Authorized Storage Injection and Withdrawal Overrun

The Company may, at its sole discretion, authorize in advance Storage Injection and Withdrawal Overrun for limited periods within a month, as applicable, provided storage facilities have sufficient capacity to accommodate higher demand. All occurrences of Firm or Interruptible Authorized Storage Injection and Withdrawal Overrun will be charged the Authorized Injection and Withdrawal Overrun charges and fuel ratios, as applicable.

	<u>North & Central</u>	<u>South</u>
Authorized Storage Injection and Withdrawal Charge	0.635 \$/GJ	0.085 \$/GJ
Authorized Storage Injection and Withdrawal Fuel Ratio	1.175 %	1.175 %

Unauthorized Injection and Withdrawal Overrun

Injection and Withdrawal Overrun if not authorized, will be deemed to be Unauthorized Injection and Withdrawal Overrun. For all occurrences of Unauthorized Injection and Withdrawal Overrun the applicable Unauthorized Injection and Withdrawal Overrun charges and fuel ratio applies.

Unauthorized Storage Injection and Withdrawal Charge	1.750 \$/GJ
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TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E60**

WHOLESALE TRANSPORTATION CONTRACT SERVICE

APPLICABILITY

The charges under this rate schedule shall be applicable to a distributor who enters into a Service Contract for the use of the Company's Distribution System for the transportation of Gas for distribution to its Customers.

CHARACTER OF SERVICE

Service shall be continuous (Firm) except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,112.14**

Firm Transportation Demand Charge **2.919 \$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Charge plus monthly transportation Demand Charge.

OVERRUN CHARGES

Demand Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day.

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun charge.

Authorized Demand Overrun charge **0.096 \$/GJ**

Unauthorized Demand Overrun

The Unauthorized Overrun shall be the higher of the reported daily spot price of gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

RATE:

E60

WHOLESALE TRANSPORTATION CONTRACT SERVICE

TERMS OF SERVICE

For Rate E60 contracts, the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate E60 contracts, Article XXII (Nominations) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate E60 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E62**

WHOLESALE BUNDLED CONTRACT SERVICE

APPLICABILITY

To any Distributor who enters into a Service Contract for the use of the Company's Distribution System for the transportation and purchase (if applicable) of Gas for distribution to its Customers that specifies a Firm Contract Demand of not less than 13,000 m³. The Distributor must have commenced and continued service under the wholesale service prior to January 1, 2024.

CHARACTER OF SERVICE

Firm Service shall be continuous up to the Firm Contract Demand. Interruptible Service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. Interruptible and Firm Service is also subject to discontinuance for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge		\$500.00	
		<u>Central</u>	<u>South</u>
Delivery Charges			
Per Cubic Metre of Firm Contract Demand		26.6437 ¢/m³	26.6632 ¢/m³
Per Cubic Metre of Gas delivered		0.0668 ¢/m³	0.0668 ¢/m³
Transportation and Storage Charge (1)	(if applicable)	4.9232 ¢/m³	0.2018 ¢/m³
Western Transportation and Storage Charge (1)	(if applicable)	7.5151 ¢/m³	2.7937 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.9016 ¢/m³	15.6943 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider R - Rate Mitigation

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Company at the Point of Consumption.

(1) Transportation and Storage Charge and Western Transportation and Storage Charge for the Central Rate Zone is applicable to the East Service Area.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

RATE: **E62**

WHOLESALE BUNDLED CONTRACT SERVICE

Authorized Demand Overrun

The Company may, at its sole discretion, authorize in advance Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Demand Overrun will be charged the Authorized Demand Overrun Charge.

	<u>Central</u>	<u>South</u>
Authorized Demand Overrun Charge	0.9428 ¢/m³	0.9434 ¢/m³

Authorization of Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Demand Overrun

Demand Overrun if not authorized, will be deemed to be Unauthorized Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, the applicable Unauthorized Demand Overrun Charge applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

	<u>Central</u>	<u>South</u>
Unauthorized Demand Overrun Charge (first occurrence)	0.9428 ¢/m³	0.9434 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:

E64**WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE****APPLICABILITY**

To any Distributor who enters into a Service Contract for the use of the Company's Distribution System for the transportation and storage of Gas for distribution to its Customers that specifies a Firm Contract Demand of not less than 13,000 m³. The Distributor must have commenced and continued service under the wholesale service prior to January 1, 2024.

CHARACTER OF SERVICE

Service shall be continuous (Firm) except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge**\$28,709.72**

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Transportation Service Charges				
Per Cubic Metre of Firm Contract Demand	21.3442 ¢/m³			
Per Cubic Metre of Firm Gas delivered		0.754%	-	¢/m³
Storage Service Charges (1)				
Annual Firm Storage Space				
Per GJ of contracted Maximum Annual Storage Space	0.015 \$/GJ			
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	2.573 \$/GJ			
Customer provides deliverability inventory (5)	2.395 \$/GJ			
Incremental Firm Injection Right				
Per GJ of the contracted Maximum Incremental Firm Injection Right	2.395 \$/GJ			
Withdrawal Commodity				
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.799%	-	\$/GJ
Injection Commodity				
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.799%	-	\$/GJ

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly transportation Demand Charges and storage Demand Charges.

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, or if there have been no significant changes in operations, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Authorized Interruptible Demand Overrun Charge (first occurrence)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Customers may choose either methodology but the Annual Withdrawal Right as a percentage of Annual Firm Storage Space is limited to 5%. The chosen quantity in excess of the 5% limit may be contracted as Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability.

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability inventory is defined as 20% of annual storage space.

TRANSPORTATION SERVICE OVERRUN

Transportation Demand Overrun occurs on any day when Gas Consumption is in excess of 103% of available Contract Demand.

Authorized Transportation Demand Overrun

The Company may, at its sole discretion, authorize in advance Transportation Demand Overrun for limited periods within a month, provided the local Distribution System has sufficient capacity to accommodate higher demand.

All occurrences of Authorized Transportation Demand Overrun will be charged the Authorized Transportation Demand Overrun charge plus the transportation fuel ratio.

Authorized Transportation Demand Overrun Charge	0.7017 ¢/m³
Transportation Fuel Ratio	0.754 %

Authorization of Transportation Demand Overrun shall not exceed 5 days in any contract year, subject to the Company's discretion. Based on the terms of the Service Contract, requests beyond 5 days will be treated as Unauthorized Transportation Demand Overrun, subject to the Company's discretion. The new Contract Demand level may be restricted by the capability of the local Distribution System to accommodate higher demand.

Unauthorized Transportation Demand Overrun

Transportation Demand Overrun if not authorized, will be deemed to be Unauthorized Transportation Demand Overrun. On the first occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, the applicable Unauthorized Transportation Demand Overrun charge plus the transportation fuel ratio applies. On the second and any subsequent occurrence in a contract year when the Customer takes Unauthorized Transportation Demand Overrun Gas, a new Contract Demand will be established effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract. Based on the capability of the local Distribution System to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract.

Unauthorized Transportation Demand Overrun Charge (first occurrence)	0.7017 ¢/m³
Transportation Fuel Ratio	0.754 %

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

STORAGE SERVICE SPACE OVERRUN

Storage Space Overrun is applicable on any day when the Customer's Gas storage balance is in excess of 103% of the contracted Maximum Storage Space.

Incremental Storage Space

Incremental Storage Space may be available from the Company at negotiated prices provided as short-term storage / balancing service options and is payable on all quantities on any day in excess of the Customer's contracted Maximum Storage Space. Storage/Balancing Services are available provided storage facilities have sufficient capacity to accommodate the request.

Authorized Storage Space Overrun

Storage Space Overrun is deemed to be authorized for Interruptible Customers at no charge in the event a distribution Interruption is called coincident with a suspension interruption. The amount of authorized Storage Space Overrun is equal to the Customer's obligated DCQ less the Customer's Firm Contract Demand multiplied by the days of distribution Interruption called during the period of November 1 to March 31, until the following July 1.

Unauthorized Storage Space Overrun

Storage Space Overrun, if not provided for under a short-term storage / balancing service, will be deemed to be Unauthorized Storage Space Overrun. In each month, Unauthorized Storage Space Overrun will incur the Unauthorized Storage Space Overrun charge applied to the greatest excess for each occurrence.

Unauthorized Storage Space Overrun charge

6.000 \$/GJ

If on any day the Customer's Gas storage balance is less than zero, the Unauthorized Storage Space Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas at the time of occurrence. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the contracted Annual Firm Storage Space.

STORAGE SERVICE DELIVERABILITY OVERRUN

Storage Injection and Withdrawal (Deliverability) Overrun occurs when Gas injected into or withdrawn from storage is in excess of 103% of the available contracted Storage Injections and Withdrawals rights, as applicable.

Authorized Storage Injection and Withdrawal Overrun

The Company may, at its sole discretion, authorize in advance Storage Injection and Withdrawal Overrun for limited periods within a month, as applicable, provided storage facilities have sufficient capacity to accommodate higher demand. All occurrences of Authorized Storage Injection and Withdrawal Overrun will be charged the Authorized Injection and Withdrawal Overrun charges and fuel ratios, as applicable.

Authorized Storage Injection and Withdrawal Charge

0.085 \$/GJ

Authorized Storage Injection and Withdrawal Fuel Ratio

1.175%

Unauthorized Storage Injection and Withdrawal Overrun

Storage Injection and Withdrawal Overrun if not authorized, will be deemed to be Unauthorized Storage Injection and/or Withdrawal Overrun. All occurrences of Unauthorized Storage Injection and Withdrawal Overrun will be charged the Unauthorized Storage Injection/Withdrawal Overrun charge and fuel ratio, as applicable.

Unauthorized Storage Injection and Withdrawal Charge

1.750 \$/GJ

RATE:

E64

WHOLESALE SEMI-UNBUNDLED CONTRACT SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E70**

TRANSPORTATION CONTRACT SERVICE

APPLICABILITY

To a Shipper who enters into a Contract with Enbridge Gas for delivery by Shipper of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Bluewater	SSMDA
	Dawn*	SWDA
	Parkway	CDA
	Kirkwall	EDA
	Bluewater	
	Owen Sound Line	
	Albion King's North	
	Corunna (ANR)	

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	<u>Fuel Charges</u> <u>Fuel Ratio</u>	
Firm Transportation (1), (2)			
Dawn to Parkway	3.267		\$/GJ
Dawn to Kirkwall	2.276		\$/GJ
Kirkwall to Parkway	1.344		\$/GJ
Parkway to Dawn	0.895	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Parkway to Kirkwall	0.895		\$/GJ
Kirkwall to Dawn	1.282		\$/GJ
Dawn to Owen Sound Line (3)	2.024		\$/GJ
Kirkwall to Owen Sound Line or Dawn (3)	0.895		\$/GJ
Parkway to Owen Sound Line or Dawn (3)	0.895		\$/GJ
Parkway to Albion King's North	1.266		\$/GJ
E70-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	4.163	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ

RATE: **E70**

TRANSPORTATION CONTRACT SERVICE

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr. 1-Oct.31	Nov.1-Mar.31	
Firm Transportation				
Dawn to St.Clair & Bluewater	4.193	0.479%	0.556%	\$/GJ
Dawn to Ojibway	4.193	0.437%	0.524%	\$/GJ
St.Clair & Bluewater to Dawn	1.149	0.479%	0.556%	\$/GJ
Ojibway to Dawn	1.149	1.001%	0.691%	\$/GJ
Corunna (ANR) to Dawn	0.164	-	-	\$/GJ
Transportation Between Two Points within Dawn				
Firm Transportation				
Dawn & Dawn-Vector	0.014	0.437%	0.437%	\$/GJ
Dawn & Dawn-TCPL	0.021	0.437%	0.437%	\$/GJ
Interruptible Transportation Between Two Points within Dawn*		0.437%	0.437%	
* includes Dawn (TCPL), Dawn (Vector),and Dawn Facilities				
Interruptible and Short Term (less than one year) Firm Transportation:				
Maximum Commodity Charge, includes fuel	\$75.00			

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Notes

(1) The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges for shippers who have contracted for firm long-term (5 years or greater) transportation service on the Dawn Parkway System. The YCR Formula is not applicable to transportation services to the Owen Sound Line.

(2) A Demand Charge of \$0.051/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm transportation service to either Kirkwall or Parkway.

(3) Available to Customers who contract for service under Rate E60 Wholesale Transportation Contract Service.

OVERRUN CHARGES

Authorized Overrun

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm transportation is available at negotiated rates.

	Fuel and Commodity Charges		
	Fuel Ratio	Commodity Charge &	
Firm Transportation (1), (2)			
Dawn to Parkway		(3)	\$/GJ
Dawn to Kirkwall		(3)	\$/GJ
Kirkwall to Parkway		(3)	\$/GJ
Parkway to Dawn	Monthly fuel ratios shall be in accordance with schedule "B".	(3)	\$/GJ
Parkway to Kirkwall		(3)	\$/GJ
Kirkwall to Dawn		(3)	\$/GJ
Dawn to Owen Sound Line (3)		(3)	\$/GJ
Kirkwall to Owen Sound Line or Dawn (3)		(3)	\$/GJ
Parkway to Owen Sound Line or Dawn (3)		(3)	\$/GJ
Parkway to Albion King's North		(3)	\$/GJ

RATE: **E70**

TRANSPORTATION CONTRACT SERVICE

	Fuel Charges		Commodity Charge	
	Apr.1-Oct.31	Nov.1-Mar.31		
E70-X Firm Transportation				
Between Dawn, Kirkwall and Parkway		Monthly fuel ratios shall be in accordance with schedule "B".	(3)	\$/GJ
Firm Transportation				
Dawn to St.Clair & Bluewater	0.479%	0.556%	(4)	\$/GJ
Dawn to Ojibway	0.437%	0.524%	(4)	\$/GJ
St.Clair & Bluewater to Dawn	0.479%	0.556%	(4)	\$/GJ
Ojibway to Dawn	1.001%	0.691%	(4)	\$/GJ
Transportation Between Two Points within Dawn				
Firm Transportation				
Dawn & Dawn-Vector	0.437%	0.437%	(4)	\$/GJ
Dawn & Dawn-TCPL	0.437%	0.437%	(4)	\$/GJ

Unauthorized Overrun

The Unauthorized Overrun shall be the higher of the reported daily spot price of gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TRANSPORTATION FUEL CHARGES

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing cycle after invoicing.

$$YCR = \sum_{1}^{4} [(0.00437 \times (QT1 + QT3)) + (DSFx(QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.00437 \times (QT1 + QT3)) + (DWFxQT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.003 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

RATE:

E70

TRANSPORTATION CONTRACT SERVICE

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

TERMS OF SERVICE

For Rate E70 contracts, the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate E70 contracts, Article XXII (Nominations) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to Nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate E70 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Ex-Franchise Transportation Services General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this Rate Schedule shall be in accordance with the attached Schedule "B".

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:	E70	SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS
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FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

Month	E70-X Westerly					
	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall, Owen Sound Line Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn, Owen Sound Line Fuel Ratio (%)	Kirkwall to Dawn, Owen Sound Line Fuel Ratio (%)	Parkway to Albion King's North Fuel Ratio (%)
January	1.352	1.029	0.761	0.437	0.437	-
February	1.427	1.103	0.762	0.437	0.437	-
March	1.439	1.082	0.794	0.437	0.437	-
April	1.164	0.858	0.743	0.437	0.437	-
May	0.882	0.683	0.636	0.437	0.437	-
June	0.536	0.446	0.527	0.527	0.437	-
July	0.532	0.444	0.525	0.525	0.437	-
August	0.747	0.443	0.741	0.741	0.437	-
September	0.545	0.452	0.531	0.531	0.437	-
October	0.797	0.503	0.730	0.437	0.437	-
November	1.257	0.871	0.823	0.437	0.437	-
December	1.303	0.986	0.754	0.437	0.437	-

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS AND FUEL RATES**

Month	E70-X Westerly					
	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall, Owen Sound Line Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn, Owen Sound Line Fuel Ratio (%)	Kirkwall to Dawn, Owen Sound Line Fuel Ratio (%)	Parkway to Albion King's North Fuel Ratio (%)
January	1.952	1.629	1.361	1.037	1.037	-
February	2.027	1.703	1.362	1.037	1.037	-
March	2.039	1.682	1.394	1.037	1.037	-
April	1.764	1.458	1.343	1.037	1.037	-
May	1.482	1.283	1.236	1.037	1.037	-
June	1.136	1.046	1.127	1.127	1.037	-
July	1.132	1.044	1.125	1.125	1.037	-
August	1.347	1.043	1.341	1.341	1.037	-
September	1.145	1.052	1.131	1.131	1.037	-
October	1.397	1.103	1.330	1.037	1.037	-
November	1.857	1.471	1.423	1.037	1.037	-
December	1.903	1.586	1.354	1.037	1.037	-

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE: **E72**

STORAGE POOL TRANSPORTATION CONTRACT SERVICE

APPLICABILITY

The charges under this Rate Schedule shall be applicable for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station (1)

\$1,669.38

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn

0.041 \$/GJ

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Monthly Firm Demand Charge	1.016 \$/GJ	1.149 \$/GJ
Transportation Fuel		
Fuel charges to Dawn		
Commodity Rate - Utility supplied fuel	0.016 \$/GJ	0.016 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	0.437 %
Fuel charges to the Pool		
Commodity Rate - Utility supplied fuel	0.016 \$/GJ	0.037 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	1.001 %

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

RATE:

E72**STORAGE POOL TRANSPORTATION CONTRACT SERVICE****OVERRUN CHARGES****Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's contractual obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility supplied fuel	0.091 \$/GJ	0.095 \$/GJ
Commodity Rate - Shipper supplied fuel	0.075 \$/GJ	0.079 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	0.437 %
Charges to the Pool		
Commodity Rate - Utility supplied fuel	0.049 \$/GJ	0.074 \$/GJ
Commodity Rate - Shipper supplied fuel	0.033 \$/GJ	0.038 \$/GJ
Fuel Ratio - Shipper supplied fuel	0.437 %	1.001 %

Unauthorized Overrun

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate E72 contracts, the Ex-Franchise Transportation Services for Embedded Storage Pools General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:	E80	PRODUCER INJECTION AND TRANSPORTATION CONTRACT SERVICE
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APPLICABILITY

The charges under this Rate Schedule shall be applicable to a Customer who enters into a contract with Enbridge Gas for Gas received at a local production point.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates may change periodically, subject to approval by the OEB. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity & Charge</u>
Monthly Fixed Charge per Producer Station, one of				
Producer Station	150.00			\$/month
Producer RTU Station	780.00			\$/month
Transmission Commodity Charge	0.041			\$/GJ
Delivery Commodity Charge		0.016	0.437%	\$/GJ
Authorized Overrun Charge		0.095	0.437%	0.079 \$/GJ
RNG Sampling Charge	12,900.00			\$/sample

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate E70, or other services that may be negotiated. A Renewable Natural Gas Producer (Customer) may arrange and pay for required RNG sampling directly provided the testing is undertaken by a vendor approved by the Company.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun will be payable on all quantities transported in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun charge plus the facility carbon charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The Producer Service General Terms and Conditions posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective July 1, 2024
Implemented These rates are for reference and will not be implemented. These rates form the base for calculation of harmonized rates to be implemented in or around 2027 and following Ontario Energy Board approval of adjustments thereto.
OEB Order EB-2025-0064

RATE:

E82

RENEWABLE NATURAL GAS INJECTION CONTRACT SERVICE

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Gas Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities. This service is applicable to Customers who commenced and continued service under Rate 401 prior to implementation of the E82 rate schedule until the expiry of the Rate 401 contract.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any Rate Schedule.

RATES AND CHARGES

ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges	
Monthly Fee per pool/contract	\$122.00
Notice of Switch Letter Service Charge , per transaction	\$2.34
Distributor Consolidated Billing Charges	
Distributor Consolidated Billing Fee, per month, per account	\$2.23
Invoice Vendor Adjustment (IVA) Fee, per successful transaction	\$1.41
Parkway Delivery Commitment Incentive (PDCI) , if applicable	(0.147) \$/GJ

BALANCING RATES AND CHARGES

BUNDLED DIRECT PURCHASE

In-franchise Transfers	0.029 \$/GJ
For in-franchise transfers except from Western Transportation	
In-franchise Transfers from Western Transportation	
For transfer of Gas to:	
Western Transportation	0.029 \$/GJ
Other Bundled DP and Semi Unbundled DP	0.692 \$/GJ
Ex-franchise Transfers	0.029 \$/GJ
For ex-franchise transfers except from Western Transportation	
Ex-franchise Transfers from Western Transportation	1.076 \$/GJ
Backstop Supply	
Will be facilitated at a Point of Receipt agreed to by the Customer and the Company.	
Customer will be charged the price paid by the Company for the Gas.	
Plus the Gas Supply Administrative Fee	0.030 \$/GJ
DCQ Assignment	No Charge
Suspension	No Charge
Incremental Supply	No Charge
Incremental Storage Space / Loan Service	
May be available from the Company at negotiated prices.	

RIDER:

A**DIRECT PURCHASE****SEMI-UNBUNDLED DIRECT PURCHASE****Backstop Supply**

Will be facilitated at a Point of Receipt agreed to by the Customer and the Company.

Customer will be charged the price paid by the Company for the Gas.

Plus the Gas Supply Administrative Fee

0.030 \$/GJ**Balancing Transactions**

In-franchise Transfers

Underground In-franchise Transfer (UIFT)

Ex-franchise Transfers at Dawn

DCQ Assignment

Suspension

Incremental Supply

No Charge**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

UNBUNDLED DIRECT PURCHASE**Unbundled Balancing Service (UBS) - Balancing Commodity Charge****0.706 \$/GJ****UBS - Daily Balancing Charge (if applicable)**

Applied to all UBS volumes based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

UBS transfer during an Interruption**No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

BUNDLED DIRECT PURCHASE**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails. A Gas supply charge will be applied at an equivalent to the greater of the highest spot price at the Empress, Dawn, Parkway, Niagara, or Iroquois trading points on the day, or 150% of the Enbridge Gas reference price.

Failure to Balance - South Rate Zone**Unauthorized Account Draft**

When the Customer does not meet the balancing requirements, any shortfall to the agreed upon level will be deemed to be unauthorized and the Gas will be sold to the Customer at the greater of the highest spot price at Dawn in the last month of the pool term, or the month after, but not less than the Dawn reference price.

Unauthorized Account Overrun**6.000 \$/GJ**

When the Customer does not meet their balancing requirements, any quantities in excess of the agreed upon level will be deemed to be unauthorized and an Unauthorized Account Overrun Charge will be applied to the excess amount. The Unauthorized Account Overrun Charge will continue for each month until the Customer removes the excess gas.

Failure to Balance (Transition Period) - North and Central Rate Zones

During a 3 year transition period, Enbridge Gas will calculate checkpoint balancing charges as follows:

1. Failure to Balance a Supply Shortfall (February Checkpoint Balancing Charge) – The Company will charge the average winter price of actual Dawn purchases (November 1 to February 28) to balance a customer at the February checkpoint for any amount not provided by the customer. The charge reflects a sale of gas to the customer and the customer's BGA balance will be updated to reflect the sale.
2. Failure to Balance a Supply Excess (September Checkpoint Balancing Charge) – The Company will apply a monthly charge to the excess quantity not balanced by the customer. The rate will be calculated as the difference between the average summer price of actual Dawn purchases (April 1 to September 30) and the forecast average Dawn winter price (November 1 to February 28). The charge will continue for each month until the customer removes the excess quantity. The charge reflects the storage cost of the supply excess during the winter period.

SEMI-UNBUNDLED DIRECT PURCHASE**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails. A Gas supply charge will be applied at an equivalent to the greater of the highest spot price at the Empress, Dawn, Parkway, Niagara, or Iroquois trading points on the day, or 150% of the Enbridge Gas reference price.

UNBUNDLED DIRECT PURCHASE**Unauthorized UBS Account Draft**

If on any day the Customer's daily and/or cumulative UBS account is less than the lower tolerance, the Unauthorized UBS Account Draft Charge will apply for each GJ of Gas below the lower tolerance. For Customers who have an hourly balancing requirement, this charge will apply for each GJ of Gas below the lower tolerance of their hourly balancing account. This amount of Gas shall be deemed not to have been withdrawn from the UBS account and shall be deemed to have been sold to the Customer at the highest spot price at the Empress, Dawn, Parkway, Niagara, or Iroquois trading points on the day, or 150% of the Enbridge Gas reference price.

Unauthorized UBS Account Overrun**6.000 \$/GJ**

If on any day the Customer's daily and/or cumulative UBS account is greater than the upper tolerance, the Unauthorized UBS Account Overrun charge will apply for each GJ of Gas above the upper tolerance. For Customers who have an hourly balancing requirement, this charge will apply for each GJ of Gas above the upper tolerance of their hourly balancing account.

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OEB Order EB-2025-0064

Effective July 1, 2024
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OEB Order EB-2025-0064

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OEB Order EB-2025-0064

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

	<u>Rate</u> (excluding HST)
New Account Establishing a new General Service Customer account and activating Billing information.	\$ 25.00 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 120.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 120.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 120.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 100.00 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 159.00 per metre beyond 20 metres
 <u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 290.00 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 550.00 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

- (1) Service length is measured from the property line to the metre location.
- (2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

Custom Charges

Rate
(excluding HST)

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 178.00 per hour
Overtime Labour	\$ 223.00 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

SYSTEM EXPANSION SURCHARGE (SES)

\$0.23/m³

TEMPORARY CONNECTION SURCHARGE (TCS)

\$0.23/m³

SES and TCS additional terms and conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Point(s) of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Point of Consumption with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS

Community Expansion Project – A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC) - The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects – A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI) – The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES:

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
Central	Town of Fenelon Falls	2020	40 years	EB-2017-0147
Central	Scugog Island	2021	40 years	EB-2017-0261
Central	Haldimand Shores	2023	40 years	EB-2022-0088
Central	Selwyn	2023	40 years	EB-2022-0156
Central	Mohawks of the Bay of Quinte and Shannonville	2024	40 years	EB-2022-0248
Central	Sandford	2024	40 years	EB-2023-0200
Central	Bobcaygeon	2025 (1)	40 years	EB-2022-0111
Central	Eganville	2025 (1)	40 years	EB-2023-0201
North	Prince Township	2018	22 years	EB-2015-0179
North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188
North	Hidden Valley	2023	40 years	EB-2022-0249
South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
South	Saugeen First Nation	2020	40 years	EB-2019-0187
South	Neustadt	2024	40 years	EB-2023-0261

Note:

(1) Reflects a partial in-service date.

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

Rate Class	Federal Carbon Charge (if applicable) <u>¢/m³</u>	Facility Carbon Charge <u>¢/m³</u>
Rate E01	0.0000	0.0143
Rate E02	0.0000	0.0143
Rate E10	0.0000	0.0143
Rate E20	0.0000	0.0143
Rate E22	0.0000	0.0143
Rate E24	0.0000	0.0143
Rate E30	0.0000	0.0143
Rate E34	0.0000	0.0143
Rate E38	0.0000	0.0143
Rate E62	0.0000	0.0143
Rate E64	0.0000	0.0143
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate E70	0.0000	0.004
Rate E72	0.0000	0.004
Rate E80	0.0000	0.004

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to any Customer taking service within the rate classes listed below.

<u>Rate Class</u>	<u>Monthly Charge Per Customer \$</u>
Rate E01	1.00
Rate E02	1.00
Rate E10	1.00
Rate E20	1.00
Rate E22	1.00
Rate E24	1.00
Rate E30	1.00
Rate E34	1.00

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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

<u>Rate Class</u>	<u>Monthly Charge Per Customer \$</u>
Rate E01	2.00
Rate E02	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective July 1, 2024
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OEB Order EB-2025-0064

RIDER:

M

HYDROGEN GAS

APPLICABILITY

This rider is applicable to all Gas sold or delivered to any Customer who, pursuant to any rate schedule, receives Gas Distribution Services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable Rate Schedule.

HYDROGEN GAS RIDER FOR CUSTOMERS IN THE BLENDED GAS AREA

Rate E01: A credit of \$15.00 per year per Point of Consumption

Rate E02: A credit of \$126.00 per year per Point of Consumption

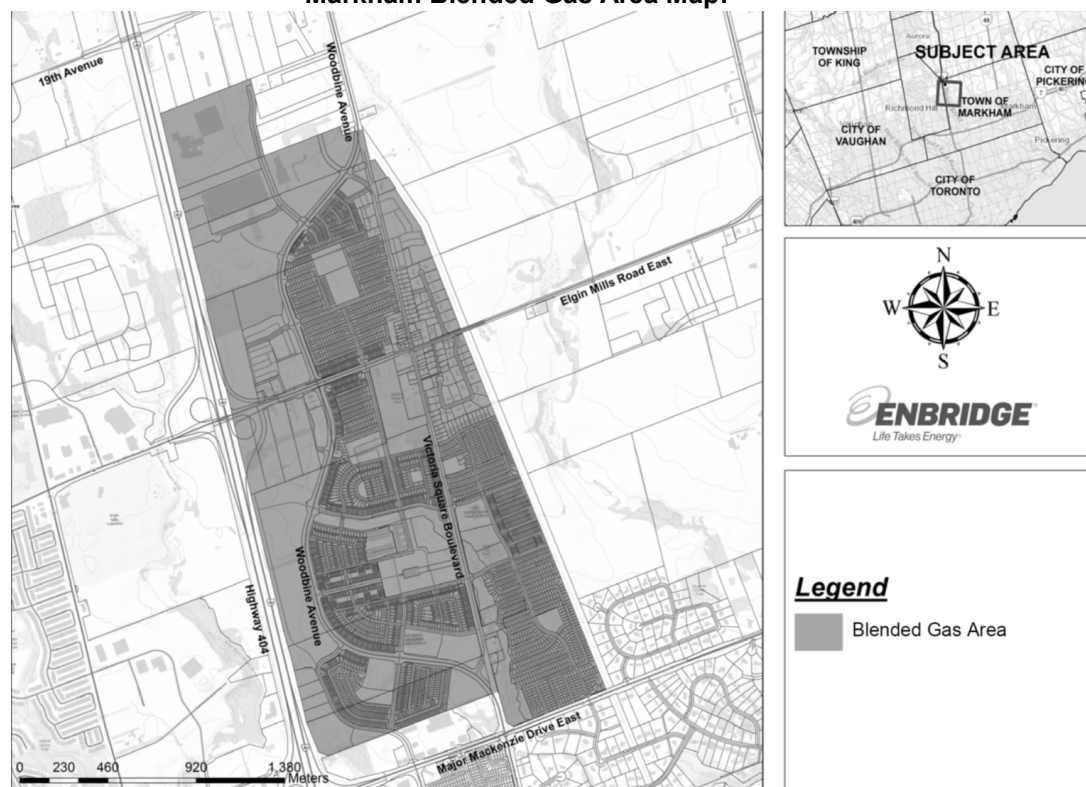
HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

- A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map:



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OEB Order EB-2025-0064

APPLICABILITY

This rider is applicable to all Customers in the rate class and rate zone in column (a), located in the rate zone in column (b), as they were defined prior to rate harmonization, and meets the service parameters in column (c). The rider unit rates shown will be applied to the Monthly Customer Charge, Delivery Demand Charge, and Delivery Charge and will be effective upon the implementation of the Rate Harmonization Plan.

Rate Class by Rate Zone (a)	Rate Zone Prior to Harmonization (b)	Service Parameters (c)	Monthly Customer Charge (\$/mo) (d)	Delivery Charge (¢/m ³) (e)	Delivery Demand Charge (¢/m ³ /d) (f)
<u>Rate E01</u>					
North	Union North East	All	(\$5.00)	3.2500	-
Central	Union North East	All	(\$5.00)	4.4000	-
Central	EGD	Use of distribution system for non-residential purposes	\$43.00	(3.7274)	-
South	Union South	All	(\$1.50)	(0.7500)	-
<u>Rate E02</u>					
North	Union North West	All	\$40.00	(0.7000)	-
North	Union North East	All	\$15.00	1.4000	-
Central	Union North East	All	\$15.00	2.5500	-
<u>Rate E10</u>					
North	Union North West	Contract Demand ≥ 14,000 m ³ /d	-	-	(46.0000)
North	Union North East	Contract Demand ≥ 14,000 m ³ /d	-	-	16.6200
Central	Union North East	Contract Demand ≥ 14,000 m ³ /d	-	-	11.8200
Central	EGD	Contract Demand > 1,865 m ³ /d	\$200.00	-	-
		Annual Volume > 146 days x Contract Demand	-	-	(16.7602)
			-	-	4.0000
Central	EGD	Annual Volume > 292 days x Contract Demand	-	-	(15.0000)
South	Union South	Contract Demand < 60,000 m ³ /d	-	-	4.3348
South	Union South	Contract Demand ≥ 60,000 m ³ /d	-	-	(4.8000)
			-	-	-
<u>Rate E22</u>					
North	Union North	Contract Demand ≥ 14,000 m ³ /d	-	-	12.5000
<u>Rate E24</u>					
North	Union North	Contract Demand ≥ 14,000 m ³ /d	-	-	8.2000
<u>Rate E34</u>					
Central	EGD	Annual Volume ≥ 340,000 m ³	-	2.2572	(10.7500)
South	Union South	Contract Demand ≥ 60,000 m ³ /d	-	-	(6.6492)
<u>Rate E62</u>					
Central	EGD	All	-	-	(16.8850)

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OEB Order EB-2025-0064

SCHEDULE C
ENBRIDGE GAS INC.
RIDER R
MARCH 26, 2026
EB-2025-0064

Rate Mitigation Adjustment - Rider R
Summary of Revenue Adjustments

Line No.	Particulars (\$000s)	Year 1 (a)	Year 2 (b)	Year 3 (c)	Year 4 (d)	Year 5 (e)
<u>Rate E01</u>						
1	Rate 6	33,967	25,476	16,984	8,492	-
2	Rate 01 - NE (Central)	5,092	3,819	2,546	1,273	-
3	Rate 01 - NE (North)	5,069	3,802	2,535	1,267	-
4	Rate M1	<u>(46,149)</u>	<u>(34,612)</u>	<u>(23,075)</u>	<u>(11,537)</u>	-
5	Total Rate E01	<u>(2,021)</u>	<u>(1,516)</u>	<u>(1,011)</u>	<u>(505)</u>	-
<u>Rate E02</u>						
6	Rate 10 - NE (Central)	3,371	2,529	1,686	843	-
7	Rate 10 - NE (North)	1,919	1,439	959	480	-
8	Rate 10 - NW	<u>(240)</u>	<u>(180)</u>	<u>(120)</u>	<u>(60)</u>	-
9	Total Rate E02	<u>5,050</u>	<u>3,788</u>	<u>2,525</u>	<u>1,263</u>	-
10	Total General Service	<u>3,029</u>	<u>2,272</u>	<u>1,515</u>	<u>757</u>	-
<u>Rate E10</u>						
11	Rate 110	(5,400)	(4,050)	(2,700)	(1,350)	-
12	Rate 115	(2,172)	(1,629)	(1,086)	(543)	-
13	Rate 20 - NE (Central)	503	377	251	126	-
14	Rate 20 - NE (North)	422	316	211	105	-
15	Rate 20 - NW	(811)	(609)	(406)	(203)	-
16	Rate M4	2,030	1,523	1,015	508	-
17	Rate M5	18	13	9	4	-
18	Rate M7	<u>(3,449)</u>	<u>(2,587)</u>	<u>(1,725)</u>	<u>(862)</u>	-
19	Total Rate E10	<u>(8,860)</u>	<u>(6,645)</u>	<u>(4,430)</u>	<u>(2,215)</u>	-
<u>Rate E22</u>						
20	Rate 20	4,682	3,512	2,341	1,171	-
21	Total Rate E22	<u>4,682</u>	<u>3,512</u>	<u>2,341</u>	<u>1,171</u>	-
<u>Rate E24</u>						
22	Rate 20	3,749	2,812	1,875	937	-
23	Total Rate E24	<u>3,749</u>	<u>2,812</u>	<u>1,875</u>	<u>937</u>	-
<u>Rate E34</u>						
24	Rate 135	-	-	-	-	-
25	Rate M7	(63)	(47)	(32)	(16)	-
26	Total Rate E34	<u>(63)</u>	<u>(47)</u>	<u>(32)</u>	<u>(16)</u>	-
<u>Rate E62</u>						
27	Rate 200	(2,537)	(1,903)	(1,269)	(634)	-
28	Total Rate E62	<u>(2,537)</u>	<u>(1,903)</u>	<u>(1,269)</u>	<u>(634)</u>	-
29	Total Contract	<u>(3,029)</u>	<u>(2,272)</u>	<u>(1,515)</u>	<u>(757)</u>	-
30	Total In-franchise	-	-	-	-	-

Rate Mitigation Adjustment - Rider R
 General Service

Line No.	Particulars	Year 1			Year 2			Year 3			Year 4		
		Monthly Customer Charge	Delivery Charge	Total	Monthly Customer Charge	Delivery Charge	Total	Monthly Customer Charge	Delivery Charge	Total	Monthly Customer Charge	Delivery Charge	Total
		(\$/mo)	(cents/m ³)	(c)	(\$/mo)	(cents/m ³)	(f)	(\$/mo)	(cents/m ³)	(i)	(\$/mo)	(cents/m ³)	(l)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<u>Unit Rates</u>													
<u>Rate E01</u>													
1	Rate 6	\$43.00	(3.7274)		\$32.25	(2.7956)		\$21.50	(1.8637)		\$10.75	(0.9319)	
2	Rate 01 - NE (Central)	(\$5.00)	4.4000		(\$3.75)	3.3000		(\$2.50)	2.2000		(\$1.25)	1.1000	
3	Rate 01 - NE (North)	(\$5.00)	3.2500		(\$3.75)	2.4375		(\$2.50)	1.6250		(\$1.25)	0.8125	
4	Rate M1	(\$1.50)	(0.7500)		(\$1.13)	(0.5625)		(\$0.75)	(0.3750)		(\$0.38)	(0.1875)	
<u>Rate E02</u>													
5	Rate 10 - NE (Central)	\$15.00	2.5500		\$11.25	1.9125		\$7.50	1.2750		\$3.75	0.6375	
6	Rate 10 - NE (North)	\$15.00	1.4000		\$11.25	1.0500		\$7.50	0.7000		\$3.75	0.3500	
7	Rate 10 - NW	\$40.00	(0.7000)		\$30.00	(0.5250)		\$20.00	(0.3500)		\$10.00	(0.1750)	
<u>Revenue</u>													
<u>Rate E01</u>													
8	Rate 6	77,074	(43,107)	33,967	57,806	(32,330)	25,476	38,537	(21,553)	16,984	19,269	(10,777)	8,492
9	Rate 01 - NE (Central)	(7,374)	12,466	5,092	(5,530)	9,349	3,819	(3,687)	6,233	2,546	(1,843)	3,116	1,273
10	Rate 01 - NE (North)	(8,870)	13,940	5,069	(6,653)	10,455	3,802	(4,435)	6,970	2,535	(2,218)	3,485	1,267
11	Rate M1	(21,694)	(24,456)	(46,149)	(16,270)	(18,342)	(34,612)	(10,847)	(12,228)	(23,075)	(5,423)	(6,114)	(11,537)
12	Total Rate E01	39,136	(41,157)	(2,021)	29,352	(30,868)	(1,516)	19,568	(20,579)	(1,011)	9,784	(10,289)	(505)
<u>Rate E02</u>													
13	Rate 10 - NE (Central)	122	3,249	3,371	92	2,437	2,529	61	1,625	1,686	31	812	843
14	Rate 10 - NE (North)	166	1,752	1,919	125	1,314	1,439	83	876	959	42	438	480
15	Rate 10 - NW	289	(529)	(240)	216	(397)	(180)	144	(264)	(120)	72	(132)	(60)
16	Total Rate E02	577	4,473	5,050	433	3,355	3,788	289	2,236	2,525	144	1,118	1,263
17	Total General Service	39,714	(36,684)	3,029	29,785	(27,513)	2,272	19,857	(18,342)	1,515	9,928	(9,171)	757

Rate Mitigation Adjustment - Rider R
 Contract Market - Rate E10

Line No.	Particulars	Year 1				Year 2				Year 3				Year 4			
		Monthly Customer Charge (\$/mo)	Delivery Demand Charge - Tier 1 (cents/m ³ /d)	Delivery Demand Charge - Tier 2 (cents/m ³ /d)	Total	Monthly Customer Charge (cents/m ³ /d)	Delivery Demand Charge - Tier 1 (cents/m ³)	Delivery Demand Charge - Tier 2 (cents/m ³ /d)	Total	Monthly Customer Charge (cents/m ³ /d)	Delivery Demand Charge - Tier 1 (cents/m ³)	Delivery Demand Charge - Tier 2 (cents/m ³ /d)	Total	Monthly Customer Charge (cents/m ³ /d)	Delivery Demand Charge - Tier 1 (cents/m ³)	Delivery Demand Charge - Tier 2 (cents/m ³ /d)	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Unit Rates																	
<u>Rate E10</u>																	
1	Rate 110	\$200.00	(16.7602)	4.0000		\$150.00	(12.5702)	3.0000		\$100.00	(8.3801)	2.0000		\$50.00	(4.1901)	1.0000	
2	Rate 115	-	(15.0000)	(15.0000)		-	(11.2500)	(11.2500)		-	(7.5000)	(7.5000)		-	(3.7500)	(3.7500)	
3	Rate 20 - NE (Central)	-	11.8200	11.8200		-	8.8650	8.8650		-	5.9100	5.9100		-	2.9550	2.9550	
4	Rate 20 - NE (North)	-	16.6200	16.6200		-	12.4650	12.4650		-	8.3100	8.3100		-	4.1550	4.1550	
5	Rate 20 - NW	-	(46.0000)	(46.0000)		-	(34.5000)	(34.5000)		-	(23.0000)	(23.0000)		-	(11.5000)	(11.5000)	
6	Rate M4	-	4.3348	4.3348		-	3.2511	3.2511		-	2.1674	2.1674		-	1.0837	1.0837	
7	Rate M5	-	4.3348	4.3348		-	3.2511	3.2511		-	2.1674	2.1674		-	1.0837	1.0837	
8	Rate M7	-	(4.8000)	(4.8000)		-	(3.6000)	(3.6000)		-	(2.4000)	(2.4000)		-	(1.2000)	(1.2000)	
Billing Units																	
<u>Rate E10</u>																	
9	Rate 110	4,992	45,397	30,257		4,992	45,397	30,257		4,992	45,397	30,257		4,992	45,397	30,257	
10	Rate 115	264	3,675	10,806		264	3,675	10,806		264	3,675	10,806		264	3,675	10,806	
11	Rate 20 - NE (Central)	168	2,852	1,401		168	2,852	1,401		168	2,852	1,401		168	2,852	1,401	
12	Rate 20 - NE (North)	72	1,272	1,266		72	1,272	1,266		72	1,272	1,266		72	1,272	1,266	
13	Rate 20 - NW	72	1,320	444		72	1,320	444		72	1,320	444		72	1,320	444	
14	Rate M4	2,700	36,696	10,140		2,700	36,696	10,140		2,700	36,696	10,140		2,700	36,696	10,140	
15	Rate M5	60	415	-		60	415	-		60	415	-		60	415	-	
16	Rate M7	684	17,585	54,273		684	17,585	54,273		684	17,585	54,273		684	17,585	54,273	
Revenue																	
<u>Rate E10</u>																	
17	Rate 110	998	(7,609)	1,210	(5,400)	749	(5,707)	908	(4,050)	499	(3,804)	605	(2,700)	250	(1,902)	303	(1,350)
18	Rate 115	-	(551)	(1,621)	(2,172)	-	(413)	(1,216)	(1,629)	-	(276)	(810)	(1,086)	-	(138)	(405)	(543)
19	Rate 20 - NE (Central)	-	337	166	503	-	253	124	377	-	169	83	251	-	84	41	126
20	Rate 20 - NE (North)	-	211	210	422	-	159	158	316	-	106	105	211	-	53	53	105
21	Rate 20 - NW	-	(607)	(204)	(811)	-	(455)	(153)	(609)	-	(304)	(102)	(406)	-	(152)	(51)	(203)
22	Rate M4	-	1,591	440	2,030	-	1,193	330	1,523	-	795	220	1,015	-	398	110	508
23	Rate M5	-	18	-	18	-	13	-	13	-	9	-	9	-	4	-	4
24	Rate M7	-	(844)	(2,605)	(3,449)	-	(633)	(1,954)	(2,587)	-	(422)	(1,303)	(1,725)	-	(211)	(651)	(862)
25	Total Rate E10	998	(7,454)	(2,404)	(8,860)	749	(5,590)	(1,803)	(6,645)	499	(3,727)	(1,202)	(4,430)	250	(1,863)	(601)	(2,215)

Rate Mitigation Adjustment - Rider R
 Contract Market - Other

Line No.	Particulars	Year 1			Year 2			Year 3			Year 4		
		Delivery Demand Charge (cents/m ³ /d) (a)	Delivery Charge (cents/m ³) (b)	Total (c)	Delivery Demand Charge (cents/m ³ /d) (d)	Delivery Charge (cents/m ³) (e)	Total (f)	Delivery Demand Charge (cents/m ³ /d) (g)	Delivery Charge (cents/m ³) (h)	Total (i)	Delivery Demand Charge (cents/m ³ /d) (j)	Delivery Charge (cents/m ³) (k)	Total (l)
<u>Unit Rates</u>													
<u>Rate E22</u>													
1	Rate 20	12.5000	-		9.3750	-		6.2500	-		3.1250	-	
<u>Rate E24</u>													
2	Rate 20	8.2000	-		6.1500	-		4.1000	-		2.0500	-	
<u>Rate E34</u>													
3	Rate 135	(10.7500)	2.2572		(8.0625)	1.6929		(5.3750)	1.1286		(2.6875)	0.5643	
4	Rate M7	(6.6492)	-		(4.9869)	-		(3.3246)	-		(1.6623)	-	
<u>Rate E62</u>													
5	Rate 200	(16.8850)	-		(12.6637)	-		(8.4425)	-		(4.2212)	-	
<u>Billing Units</u>													
<u>Rate E22</u>													
6	Rate 20	37,456			37,456			37,456			37,456		
<u>Rate E24</u>													
7	Rate 20	45,720			45,720			45,720			45,720		
<u>Rate E34</u>													
8	Rate 135	11,054	52,646		11,054	52,646		11,054	52,646		11,054	52,646	
9	Rate M7	952	2,174		952	2,174		952	2,174		952	2,174	
<u>Rate E62</u>													
10	Rate 200	15,025			15,025			15,025			15,025		
<u>Revenue</u>													
<u>Rate E22</u>													
11	Rate 20	4,682		4,682	3,512		3,512	2,341		2,341	1,171	1,171	
12	Total Rate E22	4,682		4,682	3,512		3,512	2,341		2,341	1,171	1,171	
<u>Rate E24</u>													
13	Rate 20	3,749		3,749	2,812		2,812	1,875		1,875	937	937	
14	Total Rate E24	3,749		3,749	2,812		2,812	1,875		1,875	937	937	
<u>Rate E34</u>													
15	Rate 135	(1,188)	1,188	-	(891)	891	-	(594)	594	-	(297)	297	
16	Rate M7	(63)	-	(63)	(47)	-	(47)	(32)	-	(32)	(16)	(16)	
17	Total Rate E34	(1,252)	1,188	(63)	(939)	891	(47)	(626)	594	(32)	(313)	297	
<u>Rate E62</u>													
18	Rate 200	(2,537)		(2,537)	(1,903)		(1,903)	(1,269)		(1,269)	(634)	(634)	
19	Total Rate E62	(2,537)		(2,537)	(1,903)		(1,903)	(1,269)		(1,269)	(634)	(634)	
20	Total Other Contract	4,642	1,188	5,831	3,482	891	4,373	2,321	594	2,915	1,161	297	

SCHEDULE D
ENBRIDGE GAS INC.
DEFERRAL AND VARIANCE ACCOUNTS
MARCH 26, 2026
EB-2025-0064

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account – North Rate Zone
Account No. 179-101**

This account records the difference between the actual unit cost of gas purchased and the unit cost of gas included in rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates. Costs to be recovered include purchase price variances on gas supply purchases, gas supply related transportation, and associated fuel costs attributable to providing sales service to North rate zone customers. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-101 Purchase Gas Variance Account – North Rate Zone
Credit	-	Account No. 623 Cost of Gas

To record, as a debit/(credit) in the account, the difference between the unit cost of gas included in rates as approved by the OEB and the actual unit cost of gas purchased.

Debit	-	Account No. 179-101 Purchase Gas Variance Account – North Rate Zone
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account – Central Rate Zone
Account No. 179-102**

This account records the difference between the actual unit cost of gas purchased and the unit cost of gas included in rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates. Costs to be recovered include purchase price variances on gas supply purchases, gas supply related transportation, and associated fuel costs attributable to providing sales service to Central rate zone customers. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-102 Purchase Gas Variance Account – Central Rate Zone
Credit	-	Account No. 623 Cost of Gas

To record, as a debit/(credit) in the account, the difference between the unit cost of gas included in rates as approved by the OEB and the actual unit cost of gas purchased.

Debit	-	Account No. 179-102 Purchase Gas Variance Account – Central Rate Zone
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account – South Rate Zone
Account No. 179-103**

This account records the difference between the actual unit cost of gas purchased and the unit cost of gas included in rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates. Costs to be recovered include purchase price variances on gas supply purchases, gas supply related transportation, and associated fuel costs attributable to providing sales service to South rate zone customers. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-103 Purchase Gas Variance Account – South Rate Zone
Credit	-	Account No. 623 Cost of Gas

To record, as a debit/(credit) in the account, the difference between the unit cost of gas included in rates as approved by the OEB and the actual unit cost of gas purchased.

Debit	-	Account No. 179-103 Purchase Gas Variance Account – South Rate Zone
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Third-Party Transportation Variance Account – North Rate Zone
Variance Account No. 179-104**

This account records the difference between the actual cost of upstream transportation, including unutilized capacity and fuel, to provide sales service and bundled direct purchase service for the North rate zone, and the forecast cost as approved by the OEB. The account also records the difference between actual and forecast costs for third-party transportation that provide a distribution system benefit to in-franchise customers by serving distribution demands and charges resulting from Limited Balancing Agreements. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-104 Third-Party Transportation Variance Account – North Rate Zone
Credit	-	Account No. 623 Cost of Gas

To record, as a debit/(credit) in the account, the difference between the actual cost of upstream transportation, including unutilized capacity and fuel to provide sales service and bundled direct purchase service and the forecast cost as approved by the OEB. To also record, as a debit/(credit) in the account, the difference the account also includes the records the difference between actual and forecast costs for third-party transportation that provide a distribution system benefit to in-franchise customers by serving distribution demands and charges resulting from Limited Balancing Agreements.

Debit	-	Account No. 500 Sales Revenue
Credit	-	Account No. 179-104 Third-Party Transportation Variance Account – North Rate Zone

To record, as a debit/(credit) in the account, the revenue from unbundled service customers for balancing service resulting from the Limited Balancing Agreement.

Debit	-	Account No. 179-104 Third-Party Transportation Variance Account – North Rate Zone
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ENBRIDGE GAS INC.

**Accounting Entries for
Third-Party Transportation Variance Account – South Rate Zone
Variance Account No. 179-106**

This account records the difference between the actual cost of upstream transportation, including unutilized capacity and fuel, to provide sales service and bundled direct purchase service for the South rate zone, and the forecast cost as approved by the OEB. The account also records the difference between actual and forecast costs for third-party transportation that provide a distribution system benefit to in-franchise customers by serving distribution demands and charges resulting from Limited Balancing Agreements. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-106 Third-Party Transportation Variance Account – South Rate Zone
Credit	-	Account No. 623 Cost of Gas

To record, as a debit/(credit) in the account, the difference between the actual cost of upstream transportation, including unutilized capacity and fuel to provide sales service and bundled direct purchase service and the forecast cost as approved by the OEB. To also record, as a debit/(credit) in the account, the difference the account also includes the records the difference between actual and forecast costs for third-party transportation that provide a distribution system benefit to in-franchise customers by serving distribution demands and charges resulting from Limited Balancing Agreements.

Debit	-	Account No. 500 Sales Revenue
Credit	-	Account No. 179-106 Third-Party Transportation Variance Account – South Rate Zone

To record, as a debit/(credit) in the account, the revenue from unbundled service customers for balancing service resulting from the Limited Balancing Agreement.

Debit	-	Account No. 179-106 Third-Party Transportation Variance Account – South Rate Zone
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ENBRIDGE GAS INC.

**Accounting Entries for
Load Balancing Price Variance Account
Account No. 179-107**

This account records the difference between the actual price and the forecast price of load balancing transactions based on the 2024 Test Year Forecast included in rates as approved by the OEB. This account will also record the price variance on spot gas purchases made on behalf of bundled direct purchase customers as required and the difference between the actual peaking supply price variance and demand costs and the amount included in rates. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-107 Load Balancing Price Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit/(credit) in the account, the difference between the actual price and forecast price of load balancing transactions based on the 2024 Test Year Forecast included in rates as approved by the OEB. This account will also record the price variance on spot gas purchases made on behalf of bundled direct purchase customers as required.

Debit	-	Account No. 179-107 Load Balancing Price Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Unabsorbed Demand Cost (UDC) Variance Account
Account No. 179-108**

This account records the difference between actual UDC costs incurred and the forecast cost of UDC included in rates as approved by the OEB. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-108
Unabsorbed Demand Cost Variance Account

Credit - Account No. 663
Transportation of Gas by Others

To record, as a debit/(credit) in Deferral Account No. 179-108, the difference between the actual UDC incurred by the Company and the amount of UDC included in rates as approved by the OEB.

Debit - Account No. 663
Transportation of Gas by Others

Credit - Account No. 179-108
Unabsorbed Demand Cost Variance Account

To record, as a credit/(debit) in Deferral Account No. 179-108, the benefit from the temporary assignment of unutilized capacity under the Company's transportation contracts. The benefit will be equal to the recovery of pipeline demand charges and other charges resulting from the temporary assignment of unutilized capacity that have been included in gas sales rates.

Debit - Account No. 179-108
Unabsorbed Demand Cost Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Inventory Revaluation Variance Account
Account No. 179-109**

This account records the necessary adjustment to value opening gas inventory volumes at a rate equal to the OEB-approved reference price. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the Board-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-109
Inventory Revaluation Variance Account

Credit - Account No. 152
Gas in Storage

To record, as a debit/(credit) in the account, the adjustment necessary to value opening gas inventory volumes at a rate equal to the OEB-approved quarterly reference price.

Debit - Account No. 179-109
Inventory Revaluation Variance Account

Credit - Account No. 323
Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Market-Based Storage Variance Account
Account No. 179-205**

This account records the difference between the actual cost of market-based storage and the forecast cost of market-based storage as approved by the OEB. This account is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-204 Market-Based Storage Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit/(credit) in the account, the difference between the actual cost of market based storage and the forecast cost of market-based storage as approved by the OEB.

Debit	-	Account No.179-204 Market-Based Storage Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Rate Harmonization Variance Account
Account No. 179-322**

This account records the annual revenue variance, exclusive of gas costs, attributable to customers switching rate classes as a result of the implementation of the Rate Harmonization Plan.

Enbridge Gas has prepared a customer forecast for the harmonized rate classes by placing customers into harmonized rate classes based on the customer's Test Year Forecast parameters and service option. To the extent that the actual choices made by customers as to what harmonized rate class they select is different from the forecast, this will constitute rate class switching resulting from the implementation of the Rate Harmonization Plan.

The annual revenue difference for a customer that switches rate classes will be calculated based on the difference in the applicable approved distribution rates and charges, exclusive of gas costs, applied to the customer's parameters approved as part of the Test Year forecast. Differences in revenue resulting from the addition of new, or loss of existing, Enbridge Gas customers compared to the Test Year forecast will not be recorded.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-322
Rate Harmonization Variance Account

Credit - Account No. 300
Operating Revenue

To record, as a debit in the account, the variances to forecast revenue as a result of the implementation of the Rate Harmonization Plan.

Debit - Account No.179-322
Rate Harmonization Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Average Use Variance Account
Account No. 179-333**

This account records the revenue impact (exclusive of gas costs) of the volumetric difference between the actual weather-normalized average use experienced during the year and the forecast average use per customer embedded in OEB-approved rates for general service customers in Rate E01 and Rate E02. The reference to harmonized rate classes is effective with the implementation of the Rate Harmonization Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2024-0063 interest rate methodology, as per the OEB's generic proceeding on Cost of Capital and Other Matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-333
 Average Use Variance Account

Credit - Account No. 300
 Operating Revenue

To record, as a debit/(credit) in the account, the revenue impact associated with the variance in forecast average use per customer versus weather-normalized actual average use per customer.

Debit - Account No.179-333
 Average Use Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.