



Ontario
Energy
Board | Commission
de l'énergie
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DECISION AND ORDER ON COST AWARDS

EB-2022-0267

Reporting and Record-keeping Requirements

By Delegation Before: Kevin Mancherjee
Director, Operations Decision Support

March 31, 2026

OVERVIEW

This Decision and Order provides the Ontario Energy Board's (OEB) determination on cost awards regarding the Reporting and Record-keeping Requirement (RRR) activities on December 4, 2025. On November 7, 2025 the OEB issued a [letter](#) inviting stakeholders to attend a meeting on January 20, 2025 to hear about updates and to gather feedback on planned changes to RRR.

The letter indicated that cost awards would be (i) available to eligible participants under section 30 of the *Ontario Energy Board Act, 1998* (OEB Act), (ii) recoverable from all licensed rate-regulated electricity distributors, and (iii) available for participation in the stakeholder meeting to a maximum of actual meeting time plus 50% of meeting time for preparation and reporting. The letter also stated that participants that were deemed eligible for cost awards in relation to the OEB's January 2025 stakeholder meeting did not need to reapply.

No new applications for cost award eligibility were received.

On January 30, 2026 the OEB issued its Notice of Hearing on Cost Awards (Notice). The Notice confirmed that the following participants were deemed eligible for cost awards:

- Association of Major Power Consumers in Ontario
- Building Owners and Managers Association (BOMA)
- Consumers Council of Canada (CCC)
- Environmental Defence
- Pollution Probe
- School Energy Coalition (SEC)

The Notice of Hearing also set out the process for cost claims and confirmed the maximum number of hours for which costs can be claimed for participation in the January 20, 2025 stakeholder meeting as follows:

- Meeting preparation and reporting – 1 hour
- Attendance and participation in the December 4, 2025 meeting – 2 hours

The OEB received cost claims from AMPCO, BOMA, and SEC. No objections to the cost claims filed by the eligible participants were received from licensed rate-regulated electricity distributors.

Findings

The OEB has reviewed the cost claims filed to ensure they were compliant with the OEB's *Practice Direction on Cost Awards*. The OEB finds that the claims are reasonable and within the maximum number of hours eligible for cost awards as set out in the Notice of Hearing.

The OEB approves cost awards for the eligible participants as follows:

• AMPCO	\$912.76
• BOMA	\$1,014.18
• SEC	\$479.35

Process for Paying the Cost Awards

The cost award amounts payable by each licensed rate-regulated distributor is set out in Schedule A to this Decision and Order.

The OEB collects and distributes payments for cost award consultations through its clearing-house process, where each rate-regulated distributor is issued one invoice that may cover several proceedings, including this one. The invoice will be sent out at the same time as the invoices for cost assessments under section 26 of the OEB Act. Each eligible participant will receive payment once 80% of the costs have been recovered by the OEB.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Each licensed rate-regulated electricity distributor listed in Schedule A to this Decision and Order shall make a payment to the OEB in accordance with the amounts set out in Schedule A, upon receiving an invoice from the OEB.

DATED at Toronto March 31, 2026.

ONTARIO ENERGY BOARD

Kevin Mancherjee
Director, Operations Decision Support

Schedule A
OEB's Decision and Order on Cost Awards
EB-2022-0267

Electricity Distribution System Operator	Association of Major Power Consumers in Ontario	Building Owners & Managers Association	School Energy Coalition	Total Cost Awards
Alectra Utilities Corporation	\$204.86	\$227.62	\$107.58	\$540.06
Burlington Hydro Inc.	\$13.12	\$14.58	\$6.89	\$34.59
Elexicon Energy Inc.	\$33.76	\$37.51	\$17.73	\$89.00
Enova Power Corp.	\$30.82	\$34.24	\$16.19	\$81.25
Entegrus Powerlines Inc.	\$11.97	\$13.30	\$6.29	\$31.56
Enwin Utilities Ltd.	\$17.35	\$19.28	\$9.11	\$45.74
GrandBridge Energy Inc.	\$21.75	\$24.17	\$11.42	\$57.34
Hydro One Networks Inc.	\$278.66	\$309.63	\$146.35	\$734.64
Hydro Ottawa Limited	\$70.11	\$77.90	\$36.82	\$184.83
London Hydro Inc.	\$31.73	\$35.25	\$16.66	\$83.64
Niagara Peninsula Energy Inc.	\$11.16	\$12.40	\$5.86	\$29.42
Oakville Hydro Electricity Distribution Inc.	\$14.78	\$16.42	\$7.76	\$38.96
Oshawa PUC Networks Inc.	\$11.86	\$13.18	\$6.23	\$31.27
Synergy North Corporation	\$10.82	\$12.02	\$5.68	\$28.52
Toronto Hydro-Electric System Limited	\$150.01	\$166.68	\$78.78	\$395.47
Electricity Distribution System Owner/Operator Total	\$912.76	\$1,014.18	\$479.35	\$2,406.29
Grand Total	\$912.76	\$1,014.18	\$479.35	\$2,406.29

Algoma Power Inc.	\$ 5.46
Atikokan Hydro Inc.	\$ 0.71
Attawapiskat Power Corp.	\$ 0.24
Bluewater Power Distribution Corporation	\$ 16.34
Canadian Niagara Power Inc.	\$ 13.50
Centre Wellington Hydro Ltd.	\$ 3.30
Cooperative Hydro Embrun Inc.	\$ 1.19
E.L.K. Energy Inc.	\$ 5.57
EPCOR Electricity Distribution Ontario Inc.	\$ 8.33
ERTH Power Corporation	\$ 10.89
Essex Powerlines Corporation	\$ 13.78
Festival Hydro Inc.	\$ 9.86
Fort Albany Power Corporation	\$ 0.15
Fort Frances Power Corporation	\$ 1.64
Greater Sudbury Hydro Inc.	\$ 21.07
Grimsby Power Incorporated	\$ 5.22
Halton Hills Hydro Inc.	\$ 10.10
Hearst Power Distribution Company Limited	\$ 1.16
Hydro 2000 Inc.	\$ 0.56
Hydro Hawkesbury Inc.	\$ 2.47
Hydro One Remote Communities Inc.	\$ 2.27
Innpower Corporation	\$ 10.27
Kashechewan Power Corporation	\$ 0.20
Kingston Hydro Corporation	\$ 12.41
Lakefront Utilities Inc.	\$ 4.96
Lakeland Power Distribution Ltd.	\$ 6.46
Milton Hydro Distribution Inc.	\$ 19.24
Newmarket-Tay Power Distribution Ltd.	\$ 19.67
Niagara-on-the-lake Hydro Inc.	\$ 4.41
North Bay Hydro Distribution Limited	\$ 12.16
Northern Ontario Wires Inc.	\$ 2.61
Orangeville Hydro Limited	\$ 5.69
Ottawa River Power Corporation	\$ 5.14
PUC Distribution Inc.	\$ 14.91
Renfrew Hydro Inc.	\$ 1.92
Rideau St. Lawrence Distribution Inc.	\$ 2.66
Sioux Lookout Hydro Inc.	\$ 1.30
Tillsonburg Hydro Inc.	\$ 3.73
Wasaga Distribution Inc.	\$ 6.85
Welland Hydro-Electric System Corp.	\$ 11.46
Wellington North Power Inc.	\$ 1.92
Westario Power Inc.	\$ 10.84
Total	\$ 292.62

Note: Participant costs totaling \$292.62 were reallocated from certain distributors that are liable to pay cost assessments under section 26 of the OEB Act to the distributors listed in Schedule A to avoid any distributor paying costs that are less than \$25 in the aggregate for this consultation. This approach is in line with the Practice Direction on Cost Awards (section 12.02).