

1 DEFERRAL AND VARIANCE ACCOUNTS

2 1. SUMMARY OF DISPOSITION REQUEST

3 1.1 Overview

4 This Exhibit summarizes Elexicon's DVA balances, as detailed in the OEB's Deferral and Variance
5 Account Continuity Schedule Workform ("DVA Continuity Schedule") provided in live Excel as
6 Attachments 1 to 3 to this Schedule. This Exhibit provides a detailed description of the Group 1 and
7 Group 2 accounts proposed for disposition in this Application through rate riders. This Exhibit also
8 identifies the new Group 2 accounts that Elexicon proposes to establish for the 2027-2031 rate term,
9 and the accounts Elexicon proposes to continue in the 2027 to 2031 period. This Exhibit has been
10 updated from previously filed evidence to reflect the OEB's Decision in Elexicon's 2026 IRM proceeding
11 (EB-2025-0046), issued on January 15, 2026.

12 In its Pre-Filed evidence, Elexicon proposed to dispose of its Group 2 account balances through
13 consolidated rate riders across the two rate zones, consistent with the proposed rate harmonization
14 effective January 1, 2027. However, certain rate zone specific rate riders from the 2026 IRM proceeding
15 were not approved for disposition in 2026 in the OEB's Decision in EB-2025-0046. The rate zone specific
16 balances deferred to this Application entail material balances that Elexicon believes would be more
17 fairly disposed of based on legacy rate zone to ensure alignment with the principle of cost causality.
18 As a result, Elexicon is proposing that all balances that were tracked separately by rate zone also be
19 disposed of through separate rate zone specific rate riders. The balances for accounts that are tracked
20 on a utility-wide basis (e.g. Cloud Computing Implementation Costs Account, Getting Ontario
21 Connected Act (GOCA) Variance Account, LEAP), continue to be proposed for disposition on a
22 harmonized basis. Elexicon's proposal for harmonization of its rate classes as outlined in Exhibit 8,
23 effective January 1, 2027, remains unchanged.

24 Elexicon is seeking approval to dispose of its Group 1 account balances through rate riders established
25 separately for each rate zone. This approach reflects that the Group 1 balances were tracked and
26 accumulated on a rate zone specific basis, rather than on a harmonized basis. No Group 1 account
27 balances are proposed for disposition on a harmonized basis. Group 2 balances are proposed to be
28 disposed of through either amalgamated or rate zone specific rate riders, consistent with how the
29 individual account balance was tracked. The amounts proposed for Group 1 and Group 2 disposition

1 are presented in Table 1 below and reflect the OEB’s Decision in Elexicon’s 2026 IRM proceeding (EB-
 2 2025-0046), issued on January 15, 2026. The details and analysis of these accounts follow in the noted
 3 tab references.

4 **Table 1: Summary of Relief Sought**

	Summary of Request			Tab Reference
	Elexicon Consolidated (\$M)	Veridian Rate Zone (\$M)	Whitby Rate Zone (\$M)	
Group 1 Total Claim as of Year End 2025	None	-9.20	-3.34	1.0 - UPDATED
Prospective LRAM	None	None	None	2.0
Group 2 Total Claim as of Year End 2026	49.61	2.71	-0.68	3.0 - UPDATED
New DV Accounts	7 new accounts	None	None	4.0

5 **1.2 Modifications to the DVA Continuity Schedule**

6 Elexicon completed the DVA Continuity Schedules posted on March 20, 2026 for each rate zone, as
 7 well as for Group 2 accounts with accumulated balances following the merger, which are tracked on a
 8 utility-wide basis, provided as Attachments 1 through 3 to this schedule (Elexicon, VRZ, and WRZ,
 9 respectively). Each completed workform was adjusted to include additional columns in the Group 2
 10 continuity schedule (Tab 2b) to incorporate 2026 forecast balances and interest in the total claim
 11 amount. For the Elexicon DVA Continuity Schedule, further columns were added to enter additional
 12 forecast amounts for Account 1511 - Incremental Cloud Computing Implementation Costs. Further
 13 details on Group 2 disposition amounts are provided in Exhibit 9 - Tab 3 - Schedule 2.

14 **2. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL & VARIANCE ACCOUNT BALANCES**

15 **2.1 Group 1 Account Balances**

16 Group 1 accounts include account balances that are pass-through costs. The last disposition of Group
 17 1 account balances for the Veridian Rate Zone (“VRZ”) was in Elexicon’s 2026 IRM application (EB-
 18 2025-0046), which was based on 2024 balances and approved on a final basis. The last disposition of
 19 Group 1 account balances for the Whitby Rate Zone (“WRZ”) was in Elexicon’s 2024 IRM application
 20 (EB-2023-0014), which was based on 2022 balances and approved on a final basis.

21 No adjustments have been made to any deferral and variance account balances previously approved
 22 by the OEB on an interim or final basis for either rate zone.

1 To support this application, Elexicon has submitted its Group 1 balances for the VRZ and WRZ in Tab
 2 2a of the OEB's DVA Continuity Schedules for the VRZ and WRZ, filed as Attachments 2 and 3 to this
 3 schedule, respectively.

4 The variances identified in Appendix A (Tab 3) of the attached DVA Continuity Schedules for the VRZ
 5 and WRZ represent the difference between the 2025 balances reported in the Group 1 Continuity
 6 Schedule (Tab 2a) and the corresponding account balances in the trial balance to be submitted as part
 7 of the 2025 RRR. As explained in Appendix A (Tab 3), these variances result from differences between
 8 estimated unbilled revenue and the actual revenue billed in the subsequent year related to
 9 consumption in the prior fiscal year (the "unbilled-to-actual revenue true-up") and a true up of IESO
 10 GA charges. Tables 2 and 3 below provide a reconciliation of the account variances for each rate zone.

11 **Table 2: RRR Reconciliation - VRZ**

Account Descriptions	Account	Note ¹		Column BW
		Unbilled to Actual revenue true up (\$)	CT148 true up of GA charges (\$)	Variance RRR vs. 2024 Balance (Principal + Interest) (\$)
LV Variance Account	1550			0
Smart Metering Entity Chg	1551			0
RSVA - Wholesale Market Service Charge	1580			0
Variance WMS – Sub-account CBR Class A	1580			0
Variance WMS – Sub-account CBR Class B	1580			0
RSVA - Retail Transmission Network Chg	1584			0
RSVA - Retail Transmission Connection Chg	1586			0
RSVA - Power	1588	289,385	-717,962	-428,577
RSVA - Global Adjustment	1589	65,509	717,962	783,471
Disposition and Recovery/Refund (2018)	1595			0
Disposition and Recovery/Refund (2019)	1595			0
Disposition and Recovery/Refund (2020)	1595			0
Disposition and Recovery/Refund (2021)	1595			0
Rounding				0
RSVA - Global Adjustment	1589	65,509	717,962	783,471
Total Group 1 Balance excl 1589 - GA		289,385	-717,962	-428,577
Total Group 1 Balance		354,894	0	354,894

¹ See Commodity Accounts Analysis Workform - VRZ (Attachment 4), Tab "Principal Adjustments"

1 **Table 3: RRR Reconciliation - WRZ**

Account Descriptions	Account	Note ²		Column BW
		Unbilled to Actual revenue true-up (\$)	Other (\$)	Variance RRR vs. 2025 Balance (Principal + Interest) (\$)
LV Variance Account	1550			0
Smart Metering Entity Chg	1551			0
RSVA - Wholesale Market Service Charge	1580			0
Variance WMS – Sub-account CBR Class A	1580			0
Variance WMS – Sub-account CBR Class B	1580			0
RSVA - Retail Transmission Network Chg	1584			0
RSVA - Retail Transmission Connection Chg	1586			0
RSVA - Power	1588	5,652		5,652
RSVA - Global Adjustment	1589	-1,843		-1,843
Disposition and Recovery/Refund (2018)	1595			0
Disposition and Recovery/Refund (2019)	1595			0
Disposition and Recovery/Refund (2020)	1595			0
Disposition and Recovery/Refund (2021)	1595			0
Rounding		-1		-1
RSVA - Global Adjustment	1589	-1,843	0	-1,843
Total Group 1 Balance excl 1589 - GA		5,651	0	5,651
Total Group 1 Balance		3,808	0	3,808

2

3 Elexicon is seeking approval to dispose of its Group 1 account balances separately for each rate zone

4 as of December 31, 2025, including projected carrying charges for 2026. The VRZ is a credit balance of

5 \$9.2M, while the WRZ is a credit balance of \$3.3M. Tables 4 and 5 below provide a complete listing of

6 Elexicon’s Group 1 DVAs and associated proposed disposition amounts.

² See Commodity Accounts Analysis Workform – WRZ (Attachment 5), Tab "Principal Adjustments"

1 **Table 4: Group 1 Deferral and Variance Account Balances - VRZ³**

Account Name	Account Number	Principal balance (\$) A	Interest balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	-1,859,205	-69,593	-1,928,799
Smart Meter Entity Variance Charge	1551	-51,084	-1,883	-52,967
RSVA - Wholesale Market Service Charge	1580	-3,811,228	-85,288	-3,896,517
Variance WMS - Sub-account CBR Class B	1580	936,520	30,034	966,555
RSVA - Retail Transmission Network Charge	1584	230,258	2,137	232,396
RSVA - Retail Transmission Connection Charge	1586	-181,947	-11,660	-193,608
RSVA - Power	1588	654	-64,809	-64,156
RSVA - Global Adjustment	1589	-4,183,749	-124,786	-4,308,534
Disposition and Recovery of Regulatory Balances (2023)	1595	-331,214	379,665	48,451
Total for Group 1 Accounts		-9,250,995	53,817	-9,197,178

2

3 **Table 5: Group 1 Deferral and Variance Account Balances - WRZ³**

Account Name	Account Number	Principal balance (\$) A	Interest balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	-120,969	-6,214	-127,183
Smart Meter Entity Variance Charge	1551	-119,681	-11,128	-130,809
RSVA - Wholesale Market Service Charge	1580	-2,720,139	-165,730	-2,885,870
Variance WMS - Sub-account CBR Class B	1580	910,529	50,512	961,041
RSVA - Retail Transmission Network Charge	1584	745,037	86,603	831,641
RSVA - Retail Transmission Connection Charge	1586	99,904	34,312	134,217
RSVA - Power	1588	-1,869,049	-177,246	-2,046,294
RSVA - Global Adjustment	1589	-226,930	85,439	-141,491
Disposition and Recovery of Regulatory Balances (2021)	1595	-26,021	39,554	13,533
Disposition and Recovery of Regulatory Balances (2022)	1595	-14,262	9,874	-4,388
Disposition and Recovery of Regulatory Balances (2023)	1595	-102,717	155,465	52,748
Total for Group 1 accounts		-3,444,299	101,443	-3,342,856

4 2.1.1 Commodity Accounts 1588 and 1589

5 On February 21, 2019, the OEB issued accounting guidance related to Accounts 1588 Power and 1589
 6 GA ("1588/1589 Accounting Guidance"). The accounting guidance was effective January 1, 2019 and

³ Numbers may not sum due to rounding.

1 was to be implemented by August 31, 2019. As per the Chapter 2 Filing Requirements, distributors
2 should indicate the year in which Account 1588 and Account 1589 balances were last approved for
3 disposition on a final basis:

4 VRZ - Elexicon confirms that the VRZ fully implemented the 1588/1589 Accounting Guidance effective
5 January 1, 2019. In EB-2025-0046, the Account 1588 and Account 1589 2024 balances were approved
6 on a final basis.

7 WRZ - Elexicon confirms that the WRZ fully implemented the 1588/1589 Accounting Guidance effective
8 November 1, 2022. Subsequently, in its Decision and Order in EB-2023-0014, the OEB approved the
9 Account 1588 and Account 1589 2022 balances on a final basis.

10 2.1.2 Subsequent Accounting Guidance

11 On May 23, 2023, the OEB aligned the Ultra-Low Overnight (ULO) price plan with the 1588/1589
12 Accounting Guidance, to support the implementation of ULO pricing. The OEB also issued a finalized
13 1588/1589 Accounting Guidance for the commodity accounts under the Market Renewal Program
14 (“MRP”) on April 28, 2025. The finalized 1588/1589 Accounting Guidance took effect on the effective
15 date of the MRP and supersedes the existing 1588/1589 Accounting Guidance. Elexicon confirms that
16 all transactions recorded in Accounts 1588 and 1589 are in accordance with the respective versions of
17 the 1588/1589 Accounting Guidance issued in those years.

18 As stated in the Filing Requirements all distributors are required to complete and submit the
19 Commodity Accounts Analysis Workform for each year that has not previously been approved by the
20 OEB for disposition. The workforms for the VRZ and WRZ are included as Attachments 4 and 5 to this
21 schedule and have been completed for each year that has not previously been approved by the OEB
22 for disposition. Tables 6 to 9, below, summarize the Information Sheet of the Commodity Accounts
23 Analysis Workform for each rate zone.

24 **Table 6: Commodity Accounts Analysis Reconciliation Summary of Account 1589 - VRZ**

Year	Annual Net Change in Expected GA Balance from GA Analysis (\$)	Net Change in Principal Balance in the GL (\$)	Reconciling Items (\$)	Adjusted Net Change in Principal Balance in the GL (\$)	Unresolved Difference (\$)	Consumption at Actual Rate Paid (\$)	Unresolved Difference as % of Expected GA Payments to IESO
2025	(3,993,919)	(2,696,190)	(1,487,559)	(4,183,749)	(189,830)	30,689,696	-0.6%

1 **Table 7: Commodity Accounts Analysis Reconciliation Summary of Account 1588 - VRZ**

Year	Account 1588 as a % of Account 4705
2025	0.0%

3 **Table 8: Commodity Accounts Analysis Reconciliation Summary of Account 1589 - WRZ**

Year	Annual Net Change in Expected GA Balance from GA Analysis (\$)	Net Change in Principal Balance in the GL (\$)	Reconciling Items (\$)	Adjusted Net Change in Principal Balance in the GL (\$)	Unresolved Difference (\$)	Consumption at Actual Rate Paid (\$)	Unresolved Difference as % of Expected GA Payments to IESO
2023	351,110	539,746	(321,583)	218,164	(132,946)	16,774,520	-0.8%
2024	1,045,156	883,014	290,740	1,173,754	128,598	16,309,118	0.8%
2025	(1,452,202)	(1,475,623)	(30,863)	(1,506,486)	(54,284)	10,716,824	-0.5%

5 **Table 9: Commodity Accounts Analysis Reconciliation Summary of Account 1589 - WRZ**

Year	Account 1588 as a % of Account 4705
2023	-1.0%
2024	-0.8%
2025	-0.8%

7 **2.2 Capacity Based Recovery (“CBR”) and Global Adjustment (“GA”)**

8 Elexicon is proposing disposition of the balance in the CBR and GA sub accounts as per the Accounting
 9 Guidance. All Class A/B transitioning customers will only be responsible for the customer specific
 10 amounts allocated to them through a one-time adjustment. They will not be charged the general CBR
 11 and GA Class B riders.

12 **2.3 Disposition of Account 1595**

13 Elexicon is requesting disposition of Account 1595 (2023 and prior). The 1595 (2023) rate riders expired
 14 December 31, 2023. These accounts are eligible to be disposed after December 31 2025, two years
 15 after the rate rider’s expiration. The December 31, 2025 audited balances are eligible for disposition
 16 in the 2027 rate year.

17 Elexicon will not be requesting disposition of any Account 1595 balances previously approved on a
 18 final basis. There are no material residual balances being proposed for disposition.

1 **3. LIST OF ATTACHMENTS**

2 Attachment 1 (Excel): DVA Continuity Schedule (OEB Deferral and Variance Account
3 (Continuity Schedule) Workform) – Elexicon - UPDATED

4 Attachment 2 (Excel): DVA Continuity Schedule (OEB Deferral and Variance Account
5 (Continuity Schedule) Workform) – VRZ - NEW

6 Attachment 3 (Excel): DVA Continuity Schedule (OEB Deferral and Variance Account
7 (Continuity Schedule) Workform) – WRZ - NEW

8 Attachment 4 (Excel): Commodity Accounts Analysis Workform – VRZ - NEW

9 Attachment 5 (Excel): Commodity Accounts Analysis Workform – WRZ - NEW

**EXHIBIT 9 - TAB 1 - SCHEDULE 1: ATTACHMENT 1
“DVA CONTINUITY SCHEDULE – ELEXICON - UPDATED”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

**EXHIBIT 9 - TAB 1 - SCHEDULE 1: ATTACHMENT 2
“DVA CONTINUITY SCHEDULE – VRZ - NEW”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

**EXHIBIT 9 - TAB 1 - SCHEDULE 1: ATTACHMENT 3
“DVA CONTINUITY SCHEDULE – WRZ - NEW”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

**EXHIBIT 9 - TAB 1 - SCHEDULE 1: ATTACHMENT 4
“COMMODITY ACCOUNTS ANALYSIS
WORKFORM – VRZ - NEW”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

**EXHIBIT 9 - TAB 1 - SCHEDULE 1: ATTACHMENT 5
“COMMODITY ACCOUNTS ANALYSIS
WORKFORM – WRZ - NEW”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

1 **LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT (“LRAMVA”)**

2 **1. DISPOSITION OF THE LRAMVA AND PREVIOUSLY APPROVED LRAM-ELIGIBLE**
3 **AMOUNTS**

4 Elexicon has a zero balance in its LRAMVA and is not requesting any disposition in this application.

5 In OEB Decision EB-2022-0024, the OEB approved the LRAM-eligible amounts for the years 2023 to
6 2028, arising from persisting savings from completed CDM programs. The LRAM-eligible amounts
7 previously approved on a prospective basis for the years of 2027 and 2028 will not be recovered, and
8 are not included in proposed rate riders, as any persisting impacts of CDM has been taken into
9 consideration in setting new base rates.

10 **2. CONTINUING USE OF THE LRAMVA FOR NEW NWS ACTIVITIES**

11 In this application, Elexicon is not requesting the use of the LRAMVA for distribution-rate funded Non-
12 Wires Solutions (“NWS”) activities or Local Improvement Program (“LIP”) activities. Instead, Elexicon
13 is proposing to establish a new account pertaining to NWS with appropriate rationale and accounting
14 details, see Exhibit 9 - Tab 4 - Schedule 2.

1 **GROUP 2 DEFERRAL AND VARIANCE ACCOUNT BALANCES**

2 The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative
3 (“EDDVAR”) indicates that “at the time of rebasing, all account balances should be reviewed and
4 disposed of unless otherwise justified by the distributor or as required by a specific Board decision or
5 guideline.”¹ To that end, the Chapter 2 Filing Requirements specify what information distributors must
6 file with respect to DVA reviews and dispositions. As a result of Elexicon’s 2026 IRM (EB-2025-0046),
7 Elexicon’s Pre-Filed Evidence related to its Group 2 balances has been updated to reflect the accounts
8 that were not disposed of in 2026. This Exhibit update also sets out Group 2 account balances as of
9 December 31, 2025, including forecast principal transactions and interest for 2026 where applicable,
10 with an exception to the Incremental Cloud Computing Implementation Costs-Account 1511, where
11 interest is projected over a 10 year period on a declining balance basis, as further described in the
12 updated Schedule 2 to this Exhibit. The list of schedules below indicates which schedules have been
13 updated from the Pre-Filed Evidence.

14 This information is provided in the schedules that follow:

- 15 • Schedule 2 – Disposition of Group 2 Deferral and Variance Account Balances -
16 UPDATED
- 17 • Schedule 3 – Account Status - UPDATED
- 18 • Schedule 4 – Interest Rates Applied - UPDATED
- 19 • Schedule 5 – Accounts Analysis - UPDATED
- 20 • Schedule 6 – Generic Accounts Not Being Used
- 21 • Schedule 7 – Method of Disposition - UPDATED

¹ Ontario Energy Board, EB-2008-0046, “Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR)”, Executive Summary page 2, (July 31, 2009).

DISPOSITION OF GROUP 2 DEFERRAL AND VARIANCE ACCOUNTS

1. PROPOSED DISPOSITION

The previous disposition of the Group 2 account balances for the VRZ and WRZ was in Elexicon’s 2026 IRM application (EB-2025-0046). In its Decision issued on January 15, 2026, the OEB approved disposition of certain Group 2 accounts based on 2024-year end balances. The approved disposition excluded Account 1508 - Getting Ontario Connected Act Variance Account, Account 1508 - Estimated Useful Life, and Account 1575 - IFRS-CGAAP – Transition PP&E. For these accounts, the OEB determined that consideration of the balances would be more appropriately addressed in a cost of service proceeding and accordingly deferred their proposed disposition to this rebasing application.

Table 1 is a summary of when each of the Group 2 balances started accumulating.

Table 1: Group 2 Accumulation Period

Account Description	Rate Zone	Accumulation Period
OEB Cost Assessments	VRZ, WRZ	2025
Collection of Account Variance	VRZ	2025
Getting Ontario Connected (“GOCA”)	Elexicon	2023
Pole Attachments	VRZ, WRZ	2025
LEAP EFA Funding	Elexicon	2025
Change of Estimated Useful Lives	WRZ	2019
Cloud Computing Implementation Account	Elexicon	2024
Retail Cost Variance Account - Retail	VRZ	2025
Retail Cost Variance Account - STR	VRZ	2025
IFRS-CGAAP Transitional PP&E	VRZ	2015
PILs & Tax Variance - Accelerated CCA	VRZ, WRZ	2018

For Group 2 accounts, Elexicon is proposing Elexicon-wide rate riders for Account 1508 LEAP EFA Funding Deferral Account, Account 1508 GOCA Variance Account and Account 1511 Cloud Computing Implementation Costs, as these balances began accumulating post-merger and were tracked on an amalgamated basis. All other Group 2 account balances were tracked on a rate zone specific basis and are therefore proposed to be disposed of through rate riders established separately for each rate zone. Elexicon is seeking approval for its Group 2 account balances as of December 31, 2025, including forecast principal transactions and interest for 2026, where applicable, with an exception applied to

1 Account 1511 - Incremental Cloud Computing Implementation Costs, for which interest is projected
2 over the 2027 to 2036 period on a declining balance basis. The Elexicon disposition amount is a debit
3 balance of \$49.61M, the VRZ is a debit balance of \$2.71M, and the WRZ is a credit balance of \$0.68M.
4 Tables 2 to 4 below summarize the Group 2 accounts proposed for disposition in this application. For
5 ease of reference, a column called "Schedule/Section Reference" has been included. The
6 schedule/section provides a description and analysis of each Group 2 account balance sought for
7 disposition.

8 Elexicon is requesting the disposition of specific Group 2 Deferral and Variance Account ("DVAs")
9 balances on a forecasted basis as of December 31, 2026, with forecasted interest through December
10 31, 2026 or 2036 (as applicable to Account 1511 and described in Exhibit 9 - Tab 3 - Schedule 5).

Table 2: Group 2 Disposition Request - Elexicon¹

Account Description	USoA #	2026 Projected Closing Principal Balance (\$) (A)	2026 Projected Closing Interest Balance (\$) (B)	2026 Projected Closing Balance Total (\$) (C=A+B)	2027 Projected Transactions (\$) (D)	Projected Interest 2027-2036 (\$) (E)	Total Principal (\$) (F=A+D)	Total Interest (\$) (G=B+E)	Total Claim (\$) (H=F+G)	Schedule Reference
Getting Ontario Connected ("GOCA")	1508	1,779,973	93,909	1,873,882			1,779,973	93,909	1,873,882	Ex9/Tab3/Sch5/ 3
LEAP EFA Funding	1508	612,134	14,692	626,826			612,134	14,692	626,826	Ex9/Tab3/Sch5/ 5
Cloud Computing Implementation Account	1511	22,511,865	623,982	23,135,847	19,492,916	4,485,024	42,004,781	5,109,006	47,113,787	Ex9/Tab3/Sch5/ 7
Total Group 2		24,903,972	732,583	25,636,555	19,492,916	4,485,024	44,396,888	5,217,607	49,614,495	

Table 3: Group 2 Disposition Request - VRZ¹

Account Description	USoA #	2026 Projected Closing Principal Balance (\$) (A)	2026 Projected Closing Interest Balance (\$) (B)	Total Claim (\$) (C=A+B)	Schedule Reference
OEB Cost Assessments	1508	887,745	20,624	908,369	Ex9/Tab3/Sch5/ 1
Collection of Account Variance	1508	2,287,422	58,199	2,345,621	Ex9/Tab3/Sch5/ 2
Pole Attachments	1508	(858,143)	(21,349)	(879,492)	Ex9/Tab3/Sch5/ 4
Retail Cost Variance Account - Retail	1518	(84,220)	(1,587)	(85,807)	Ex9/Tab3/Sch5/ 8
Retail Cost Variance Account - STR	1548	2,600	(4)	2,596	
IFRS-CGAAP Transitional PP&E ²	1575	6,433,854	415,627	6,849,481	Ex9/Tab3/Sch5/ 9
PILs & Tax Variance - Accelerated CCA	1592	(5,538,388)	(887,584)	(6,425,972)	Ex9/Tab3/Sch5/ 10
Total Group 2		3,130,870	(416,074)	2,714,796	

¹ Numbers may not sum due to rounding.

² WACC applied for one year.

Table 4: Group 2 Disposition Request - WRZ³

Account Description	USoA #	2026 Projected Closing Principal Balance (\$) (A)	2026 Projected Closing Interest Balance (\$) (B)	Total Claim (\$) (C=A+B)	Schedule Reference
		A	B	C=A+B	
OEB Cost Assessments	1508	295,238	6,819	302,058	Ex9/Tab3/Sch5/ 1
Pole Attachments	1508	(206,544)	(5,076)	(211,620)	Ex9/Tab3/Sch5/ 4
Change of Estimated Useful Lives	1508	1,377,520		1,377,520	Ex9/Tab3/Sch5/ 6
PILs & Tax Variance - Accelerated CCA	1592	(1,859,014)	(291,864)	(2,150,878)	Ex9/Tab3/Sch5/ 10
Total Group 2		(392,799)	(290,121)	(682,920)	

1

2 Elexicon has followed the OEB’s guidance in the Accounting Procedures Handbook (“APH”) and the
3 Accounting Procedures Handbook Frequently Asked Questions (“APH FAQ”) for recording amounts in
4 the deferral and variance accounts. In addition, Elexicon utilized the OEB’s EDDVAR guidance for
5 recording amounts in the deferral and variance accounts and the OEB’s DVA Continuity Schedule
6 Instructions.

7 To support this application, Elexicon has completed the DVA Continuity Schedules, included as
8 Attachments 1 to 3, to Exhibit 9 - Tab 1 - Schedule 1. The Group 2 Total Claim in the DVA Continuity
9 Schedules (Tab 2b) tie to the disposition requests outlined above. This tab in the workform also
10 provides a reconciliation to the 2025 year-end balances that will ultimately be submitted for 2025 RRR.

11 Due to limitations of the DVA Continuity Schedules, Tab 2b (Continuity Schedule – Group 2 DVA) only
12 permits entries back to 2020. However, balances are required for earlier periods in order to reconcile
13 back to when these balances started to accumulate. For VRZ, this includes: (1) Account 1575-
14 IFRS-CGAAP Transitional PPE Amounts (2015), and (2) Account 1592-PILs, Tax Variance-CCA (2018). For
15 WRZ, this includes: (1) Account 1508-Change in Estimated Useful Life (2019), and (2) Account 1592 -
16 PILs, Tax Variance-CCA (2018). Accordingly, Attachment 1 to this schedule provides the opening
17 principal and interest amounts for the pre-2020 period.

18 Elexicon has not made any adjustments to DVA balances that were previously approved by the OEB on
19 a final basis.

³ Numbers may not sum due to rounding.

1 **2. LIST OF ATTACHMENTS**

- 2 Attachment 1 (Excel): Reconciliation of Pre-2020 Balances to 2020 Openings (Group 2 DVA) - NEW

**EXHIBIT 9 - TAB 3 - SCHEDULE 2: ATTACHMENT 1
“RECONCILIATION OF PRE-2020 BALANCES TO 2020
OPENINGS (GROUP 2 DVA) - NEW”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

1 **ACCOUNT STATUS**

2 Table 1 below describes the status of the Group 2 accounts requested for disposition and the proposed
3 disposition period.

4 **Table 1: Account Status**

Account Descriptions	USoA #	Type	# Disposition Years	Rate Zone	Account Status
OEB Cost Assessments	1508	Generic	5	VRZ, WRZ	Continue
Collection of Account Variance	1508	Utility Specific	5	VRZ	Discontinue
Getting Ontario Connected (“GOCA”)	1508	Generic	5	Elexicon	Discontinue
Pole Attachments	1508	Generic	5	VRZ, WRZ	Discontinue
LEAP EFA Funding	1508	Generic	5	Elexicon	Continue
Change of Estimated Useful Lives	1508	Utility Specific	5	WRZ	Discontinue
Cloud Computing Implementation Account	1511	Generic	10	Elexicon	Discontinue
Retail Cost Variance Account - Retail	1518	Generic	5	VRZ	Discontinue
Retail Cost Variance Account - STR	1548	Generic	5	VRZ	Discontinue
IFRS-CGAAP Transitional PP&E	1575	Generic	5	VRZ	Discontinue
PILs & Tax Variance - Accelerated CCA	1592	Generic	1	VRZ, WRZ	Continue

5
6 All Group 2 accounts are being proposed for disposition.

7 The continuation/discontinuation of these accounts is discussed Exhibit 9 - Tab 3 - Schedule 5. The
8 proposed number of years for disposition for these accounts is discussed Exhibit 9 - Tab 3 - Schedule 7.

9 **1. GENERIC ACCOUNTS – TO BE RETAINED**

10 **1.1 Extended Horizons Variance Account 1518**

11 In late 2024, the Distribution System Code (DSC) was revised to facilitate housing development
12 connections. The DSC was amended to extend the connection horizon to a maximum of 15 years for
13 qualifying housing developments (as newly defined) and extend the revenue horizon to 40 years for all
14 residential customers. These amendments, effective December 23, 2024, apply to initial connection offers

1 made on or after November 18, 2024, and became mandatory on March 3, 2025. Subsequently, on March
2 20, 2025, the OEB mandated a new generic deferral account, retroactive to November 18, 2024, to track
3 revenue requirement changes stemming from reduced customer capital contributions within distribution
4 rates.

5 Elexicon proposes that this generic account continue to track the impacts of the DSC change in 2025 and
6 2026. For 2027-2031, Elexicon proposes that this account be discontinued, provided that the OEB
7 approves Elexicon's proposed Demand Related Variance Account ("DRVA"), as proposed (See Exhibit 9 -
8 Tab 4 - Schedule 2).

9 Elexicon's draft investment plan was prepared as the amendments to the DSC were introduced. The
10 amendments to the DSC apply different horizons based on whether a connection is housing related or not.
11 The mix of housing-related and larger connections (i.e. commercial and industrial customers) will vary
12 from year to year which introduces complexity in forecasting, particularly in the outer years of the plan.
13 This is further exacerbated by the fact that Elexicon is seeing an increase in volume and magnitude of
14 connections which makes historical trends challenging to rely upon. Due to these complexities, Elexicon
15 was unable to revise investments in System Access to accommodate the horizon revisions noted above.
16 Elexicon is proposing that the OEB approve its DRVA which will track variances in customer-demand related
17 work relative to cost forecasts underpinning this application. In addition to other factors driving the need
18 for the account, the DRVA provides a mechanism that will capture the cost impact of changes to the
19 revenue and connection horizons for housing connections where they occur. Should that account be
20 approved as proposed, the External Horizons Variance account is no longer required. If the OEB does not
21 approve the DRVA, Elexicon requests this account be retained, anticipating it will be required over the
22 2027 to 2031 period.

1 **INTEREST RATES APPLIED**

2 The interest rates applied to calculate the carrying charges for all regulatory deferral and variance
3 accounts are the OEB’s prescribed interest rates. Elexicon has calculated interest based on the opening
4 monthly principal balances for DVAs. Elexicon has used the OEB’s prescribed interest rates in order to
5 facilitate this calculation and has used the Q2 2026 rate (2.55%) to forecast carrying charges up to
6 December 31, 2026 and beyond.

7 **Table 1: Interest Rates**

Quarter	Prescribed Interest Rate for DVA Accounts	Quarter	Prescribed Interest Rate for DVA Accounts
Q4 2018	2.17%	Q1 2023	4.73%
Q1 2019	2.45%	Q2 2023	4.98%
Q2 2019	2.18%	Q3 2023	4.98%
Q3 2019	2.18%	Q4 2023	5.49%
Q4 2019	2.18%	Q1 2024	5.49%
Q1 2020	2.18%	Q2 2024	5.49%
Q2 2020	2.18%	Q3 2024	5.20%
Q3 2020	0.57%	Q4 2024	4.40%
Q4 2020	0.57%	Q1 2025	3.64%
Q1 2021	0.57%	Q2 2025	3.16%
Q2 2021	0.57%	Q3 2025	2.91%
Q3 2021	0.57%	Q4 2025	2.91%
Q4 2021	0.57%	Q1 2026	2.55%
Q1 2022	0.57%	Q2 2026	2.55%
Q2 2022	1.02%	Q3 2026 ¹	2.55%
Q3 2022	2.20%	Q4 2026 ¹	2.55%
Q4 2022	3.87%		

¹ Forecasted.

1 **GROUP 2 ACCOUNTS ANALYSIS FOR DISPOSITION**

2 The following sub-sections provide the description of and analysis for of each Group 2 account balance
3 requested for disposition.

4 **1. 1508 OTHER REGULATORY ASSET – SUB-ACCOUNT - OEB COST ASSESSMENT - VRZ**
5 **AND WRZ**

6 The OEB issued guidance on February 9, 2016, effective April 1, 2016, for the use of “Account 1508
7 Other Regulatory Asset – Sub Account - OEB Cost Assessment Variance” to record any material
8 differences between OEB cost assessments currently built into rates and cost assessments that will
9 result from the application of the new Cost Assessment Model (“CAM”), until the utility’s next rebasing
10 application.

11 VRZ has tracked the difference between the approved amount in its 2014 cost of service (“COS”)
12 application EB-2013-0174, escalated for OEB-approved IPI less the stretch factor, and the actual annual
13 OEB invoices. WRZ has tracked the difference between the approved amount in its 2010 COS
14 application EB-2009-0274, escalated for OEB-approved IPI less the stretch factor, and the actual annual
15 OEB invoices. See Table 1 below for the calculation of the escalated COS amounts. In EB-2025-0046,
16 the OEB approved disposal of this account, as requested by Elexicon, for audited balances up to
17 December 31, 2024. Elexicon is requesting disposition of the projected December 31, 2026 rate zone-
18 specific balances for the VRZ and WRZ, consisting of the account balances as of December 31, 2025
19 and forecast principal transactions and interest for 2026. Tables 2 and 3 provide details supporting the
20 proposed disposition of the Account 1508 OEB Cost Assessment sub-account for the VRZ and WRZ,
21 respectively.

1 **Table 1: CoS Amounts and Escalation for 1508 Sub Account – OEB Cost Assessment¹**

VRZ	IRM Rate	Adjustment To Base Rates (\$) - VRZ	WRZ	IRM Rate	Adjustment to Base Rate (\$) - WRZ
			2010 COS (EB-2009-0274)		133,319
			2012	0.6%	134,092
			2013	1.1%	135,540
2014 COS (EB-2013-0174)		310,661	2014	1.4%	137,438
2015	1.3%	314,700	2015	1.3%	139,225
2016	1.8%	320,364	2016	1.8%	141,731
2017	1.6%	325,490	2017	1.6%	143,998
2018	0.9%	328,419	2018	0.6%	144,862
2019	1.2%	332,360	2019	0.9%	146,166
2020	1.7%	338,011	2020	1.4%	148,213
2021	1.9%	344,433	2021	1.6%	150,584
2022	3.0%	354,766	2022	2.7%	154,650
2023	3.4%	366,828	2023	3.4%	159,908
2024	4.5%	383,335	2024	4.5%	167,104
2025	3.3%	395,985	2025	3.3%	172,618
2026	3.4%	409,449	2026	3.4%	178,487

2

3 **Table 2: 1508 Sub Account – OEB Cost Assessment – VRZ¹**

Year	Included in Rates (\$)	Projected Amount (\$)	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
2025	395,985	774,133	378,148	5,025	
2026	409,449	919,046	509,597	15,599	
Balance as of December 31, 2026	805,434	1,693,179	887,745	20,624	908,369

4

5 **Table 3: 1508 Sub Account – OEB Cost Assessment - WRZ¹**

Year	Included in Rates (\$)	Projected Amount (\$)	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
2025	172,618	295,814	123,196	1,667	
2026	178,487	350,530	172,043	5,153	
Balance as of December 31, 2026	351,105	646,344	295,239	6,820	302,058

¹ Numbers may not sum due to rounding.

1 Elexicon requests this account be allowed to remain open due to the high volatility of the OEB's
2 assessment costs.

3 **2. 1508 OTHER REGULATORY ASSET – SUB ACCOUNT - LOST REVENUE – COLLECTION OF**
4 **ACCOUNT CHARGES - VRZ**

5 On March 14, 2019, the OEB issued a 'Notice of Amendments to Codes and a Rule' and a Rate Order²
6 enacting amendments for the non-payment of account service charges for electricity and natural gas
7 distributors. This resulted in the elimination of the Collection of Account charge. Elexicon requested a
8 new Deferral and Variance Account for the VRZ in its 2020 IRM application (EB-2019-0252) to record
9 the lost revenues associated with the elimination of the Collection of Account charge.

10 In Schedule B of the Board's Decision and Rate Order for Elexicon's 2020 IRM application EB-2019-
11 0252, dated April 16, 2020, the following Accounting Order was issued:

12 *Elexicon Energy shall establish a variance account: Account 1508 Other Regulatory Assets, Sub-*
13 *account Lost Revenue from Collection of Account charge, effective July 1, 2019 for its Veridian*
14 *RZ. This account will record the lost revenue associated with elimination of the Collection of*
15 *Account charge until its next rebasing application. The account will be discontinued after its*
16 *next rebasing application.*

17 *Elexicon Energy will calculate the lost revenue recorded in the variance account as follows:*

18 *Approved Collection of Account Revenue less Actual Collection of Account Revenue. Carrying*
19 *charges at the OEB's prescribed interest rates will be applied to this sub-account.*

20 *The lost revenue amount to be recorded in this account will be capped at an annual maximum*
21 *of \$1,143,711, which is equal to former Veridian Connections Inc.' revenue offset for the*
22 *Collection of Account charge approved in its 2014 cost of service proceeding.*

23 *Elexicon Energy is expected to bring forward disposition of the account balance at its next*
24 *rebasings application or bring forward this balance for annual review and potential disposition*
25 *along with other Group 2 accounts, either as part of an IRM application or a stand-alone*
26 *application.*

² Ontario Energy Board, EB-2017-0183, "Notice of Amendments", (March 2019)

1 The Accounting Order quoted above has been provided as Attachment 1 to this schedule, titled
2 “Accounting Order – Lost Revenue from Collection of Account Charge”. Elexicon confirms that it did
3 establish “Account 1508 Other Regulatory Assets, Sub-account – Lost Revenue – Collection of Account
4 Charges”, and has complied with the OEB’s order. In EB-2025-0046, the OEB approved disposal of this
5 account, as requested by Elexicon, for audited balances up to December 31, 2024. Elexicon has
6 recorded \$1,143,711 annually in “1508-Sub-Account Lost Revenue - Collection of Account Charges”.
7 Elexicon is requesting disposition of the projected December 31, 2026 balance for the VRZ, consisting
8 of the account balance as of December 31, 2025 and forecast principal transactions and interest for
9 2026; a total of \$2,345,621 as shown in Table 4.

10 **Table 4: 1508 Other Regulatory Asset– Sub Account – Lost Revenue – Collection of Account**
11**Charges – VRZ³**

Year	Revenue Approved in COS (\$)	Actual Revenue (\$)	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
2025	1,143,711	-	1,143,711	15,666	
2026	1,143,711	-	1,143,711	42,532	
Balance as of December 31, 2026			2,287,422	58,199	2,345,621

12

13 Elexicon proposes discontinuance of this account, as described in the Accounting Order.

14 **3. 1508 OTHER REGULATORY ASSET – SUB ACCOUNT - GETTING ONTARIO CONNECTED**
15 **ACT (GOCA) VARIANCE ACCOUNT - ELEXICON**

16 The Getting Ontario Connected Act, 2022 c.9-Bill 93 (“GOCA”) came into force on April 14, 2022. It
17 included amendments to the Ontario Underground Notification System Act, 2012 imposing a five-
18 business-day deadline for completing standard locate requests and introducing administrative
19 penalties for failing to comply.

20 On October 31, 2023, the OEB issued its Decision and Order in EB-2023-0143, establishing the generic
21 “Account 1508 – Sub-Account – Getting Ontario Connected Act (GOCA)” variance account. The account
22 is used to record incremental costs of locates resulting from the implementation of the Bill 93 (GOCA).
23 Specifically, two costs are to be recorded in the variance account:

³ Numbers may not sum due to rounding.

- 1 • incremental costs of locates arising from Bill 93
- 2 • actual ongoing locate costs that are not associated with Bill 93

3 The above two costs recorded would be equal to 100% of actual locate costs incurred by the utility for
4 the period. In addition, utilities are to make offsetting credit entries equal to locates “revenue”,
5 representing the OM&A expense related to the locate cost that was approved in base rates, escalated
6 accordingly by the annual rate adjustments approved in subsequent IRM decisions and orders.
7 Following implementation of Bill 93, Elexicon was required to meet a five-day deadline for completing
8 standard locate requests and could be subject to penalties for non-compliance. A detailed breakdown
9 of the Locate Costs related to Bill 93 and locate costs not related to Bill 93 are in Table 5 below:

10 **Table 5: Locates Costs - Elexicon⁴**

	2023 (Apr-Dec) (\$)	2024 (\$)	2025 (\$)	2026 (\$)
Total Locates costs	1,570,875	1,886,962	2,211,801	2,095,040
Bill 93 Related	532,872	641,347	805,759	850,568
Non Bill 93 Related	1,038,003	1,245,615	1,406,042	1,244,472

11
12 Costs not related to Bill 93 are calculated by subtracting the incremental Bill 93 costs from the total
13 locate costs.

14 Locate costs related to Bill 93 were determined to be made up of three main components:

- 15 1. Incremental price increases from locates third-party service providers (“LSPs”)
- 16 2. Incremental price increases from One Call
- 17 3. Incremental internal labour costs associated with additional locates program oversight.

18 Table 6, below, includes the corresponding amounts for these components.

19 **Table 6: Locates Costs – Bill 93 Related - Elexicon⁴**

	2023 (Apr-Dec) (\$)	2024 (\$)	2025 (\$)	2026 (\$)
a) LSP price increase	532,872	573,704	575,471	580,971
b) One Call price increase		3,059	5,417	6,058
c) Incremental Internal Labour		64,583	224,871	263,538
Total	532,872	641,347	805,759	850,568

⁴ Numbers may not sum due to rounding.

1 a) LSP price increase

2 Elexicon assessed the changes in Locate Service Provider (“LSP”) rates between 2022 and 2025 to
3 determine what portion of costs could be reasonably attributed to Bill 93 (GOCA). This was done by
4 comparing the difference between:

- 5 i. the actual LSP rates charged in each year; and
- 6 ii. the 2022 LSP rate (pre-GOCA) escalated by expected inflation (2% - 3%).

7 The delta between “i” and “ii” is considered an incremental cost for locates attributable to the GOCA.
8 From 2022 to 2023, LSP rates experienced the most significant change, increasing by approximately
9 30% to 160% depending on the LSP and the type of service to be performed.

10 b) One Call price increase

11 Elexicon also assessed the changes in Ontario One Call’s fee schedule due to the passage of the GOCA
12 and subsequent regulations. Ontario One Call fees increased by approximately 12% in 2023.

13 c) Incremental internal labour

14 Elexicon has also added incremental internal supervisory and administrative staff to ensure compliance
15 with the Bill 93 requirements. The requirements created by GOCA and revised timelines for locates, as
16 well as the risk of penalties for non-conformity, required implementing additional oversight, tracking
17 and reporting, as well as supervision.

18 Pursuant to the Accounting Order in EB-2023-0143, Elexicon established a separate sub-account –
19 “Getting Ontario Connected Act (GOCA)” variance account to track variances between actual locate
20 costs (including the impact related to Bill 93 and ongoing costs not related to Bill 93), and locate costs
21 approved in the legacy LDCs’ COS applications. The amount in rates was calculated using the amount
22 from Veridian’s 2014 application (EB-2013-0174) and Whitby’s 2010 application (EB-2009-0274) and
23 then increased each year until 2026 by the IRM inflation rate less the stretch factor. Please see Table 7
24 for the calculation of the COS amounts.

25 Elexicon is requesting disposition of the December 31, 2026 projected balance for Elexicon, consisting
26 of the account balance as of December 31, 2025 and forecast principal transactions and interest for
27 2026, totalling \$1,873,882 as shown in Table 8.

1 **Table 7: Cost of Service Amounts and Escalation for 1508 Sub Account – GOCA - Ellexicon⁵**

VRZ	IRM Rate	Veridian - Adjustment to Base Rates (\$)	WRZ	IRM Rate	Whitby - Adjustment to Base Rate (\$)	Ellexicon - Adjusted Base Rate Amount (\$)
			2010 COS (EB-2009-0274)		224,121	
			2012	0.6%	225,421	
			2013	1.1%	227,855	
2014 COS (EB-2013-0174)		1,042,392	2014	1.4%	231,045	
2015	1.3%	1,055,943	2015	1.3%	234,049	
2016	1.8%	1,074,950	2016	1.8%	238,262	
2017	1.6%	1,092,149	2017	1.6%	242,074	
2018	0.9%	1,101,979	2018	0.6%	243,527	
2019	1.2%	1,115,202	2019	0.9%	245,718	
2020	1.7%	1,134,161	2020	1.4%	249,158	
2021	1.9%	1,155,710	2021	1.6%	253,145	
2022	3.0%	1,190,381	2022	2.7%	259,980	
2023	3.4%	1,230,854	2023	3.4%	268,819	1,499,673
2024	4.5%	1,286,243	2024	4.5%	280,916	1,567,158
2025	3.3%	1,328,689	2025	3.3%	290,186	1,618,875
2026	3.4%	1,373,864	2026	3.4%	300,052	1,673,916

2

3 **Table 8: 1508 Sub Account – Getting Ontario Connected Act (GOCA) – Ellexicon⁵**

Year	Locate costs related to Bill 93 (\$)	Locate costs not related to Bill 93 (\$)	Costs included in rates from last COS (\$)	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
Apr - Dec 2023	532,872	1,038,003	-1,124,755	446,120		
2024	641,347	1,245,615	-1,567,158	319,804	25,639	
2025	805,759	1,406,042	-1,618,875	592,926	28,697	
2026 (Forecast)	850,568	1,244,472	-1,673,916	421,124	39,573	
Balance as of December 31, 2026				1,779,974	93,909	1,873,882

4 Note that the 'Locates cost related to Bill 93' is greater than the amount in the variance account.

5 Ellexicon has absorbed a portion of the Bill 93 costs, up to the amount determined to be in rates. A

⁵ Numbers may not sum due to rounding.

1 detailed discussion of Elexicon’s Locates program and related costs is in section 6 of Exhibit 4 - Tab 1 -
2 Schedule 4. Elexicon has reflected the GOCA impact in the Test Year's revenue requirement. Elexicon’s
3 2027 to 2031 OM&A forecast reflects the full costs of the program, including those incremental costs
4 that persist as a result of the GOCA.

5 Elexicon proposes discontinuance of this account.

6 **4. 1508 OTHER REGULATORY ASSET – SUB ACCOUNT - POLE ATTACHMENT REVENUE**
7 **VARIANCE – VRZ AND WRZ**

8 On March 22, 2018, the OEB issued the Report of the Ontario Energy Board: Wireline Pole Attachment
9 Charges (EB-2015-0304). The report established a new variance account, “Account 1508 – Sub-Account
10 – Pole Attachment Revenue Variance”, to be used for recording the incremental revenue arising from
11 the changes to the pole attachment charge compared to the pole attachment charge incorporated in
12 rates. Veridian’s pole attachment rate (\$22.35 per year per pole) was set as part of its 2014 COS
13 application (EB-2013-0174). Whitby’s pole attachment rate (also \$22.35 per year per pole) was set as
14 part its 2010 application (EB-2009-0274). In contrast, the pole attachment charges prescribed by the
15 OEB in 2025 and 2026 are as follows:

16 **Table 9: Pole Attachment Rate**

Effective Date of Rate Change	Per Attachment per Year (\$)
January 1, 2025	39.14
January 1, 2026	40.59

17

18 In EB-2025-0046, the OEB approved disposal of this account, as requested by Elexicon, for audited
19 balances up to December 31, 2024. As permitted in the Chapter 2 Filing Requirements, Elexicon has
20 forecasted the balance in this account to the effective date of its next rebasing (i.e. end of 2026). This
21 can be done with reasonable accuracy. Elexicon requests disposition of the projected December 31,
22 2026 rate zone-specific balances for Sub-Account 1508 - Pole Attachment, consisting of the account
23 balance as of December 31, 2025 and forecast principal transactions and interest for 2026, of \$879,492
24 for the VRZ and \$211,620 for the WRZ, to be refunded to customers in the respective rate zones, as
25 shown in Tables 10 and 11 below.

1 **Table 10: 1508 Sub Account – Pole Attachment Revenue Variance - VRZ⁶**

Year	2014 COS Approved Rate (\$)	OEB Approved Rate During Year (\$)	Incremental Charge (\$)	VRZ No. of Poles	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
	a	b	c=b-a	d	e=c*d		
2025	22.35	39.14	16.79	24,520	(411,691)	(5,633)	
2026	22.35	40.59	18.24	24,479	(446,452)	(15,716)	
Balance as of December 31, 2026					(858,143)	(21,349)	(879,492)

2

3 **Table 11: 1508 Sub Account – Pole Attachment Revenue Variance - WRZ⁶**

Year	2014 COS Approved Rate (\$)	OEB Approved Rate During Year (\$)	Incremental Charge (\$)	WRZ No. of Poles	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
	a	b	c=b-a	d	e=c*d		
2025	22.35	39.14	16.79	5,771	(96,895)	(1,325)	
2026	22.35	40.59	18.24	6,012	(109,648)	(3,752)	
Balance as of December 31, 2026					(206,544)	(5,076)	(211,620)

4

5 Elexicon proposes discontinuance of this account.

6 **5. 1508 OTHER REGULATORY ASSET – SUB ACCOUNT - LEAP EFA FUNDING - ELEXICON**

7 On February 12, 2024, in its review of the Low-income Energy Assistance Program Emergency Financial
 8 Assistance (“LEAP EFA”), EB-2023-0135, the OEB announced changes to the program and related
 9 Accounting Orders that came into effect March 1, 2024. As a result of the changes, electricity
 10 distributors were expected to incur more LEAP funding costs. Elexicon’s Emergency Financial
 11 Assistance contributions in 2025/2026 are due to these OEB rule changes. Specifically, eligible
 12 customers cannot be denied a LEAP grant due to lack of funding, and income eligibility criteria were
 13 expanded to align with the OESP income thresholds. Also, LEAP funding grants increased through
 14 recent program changes: Electric heating LEAP grants increased from \$600 to \$780 and non-electrical
 15 heating LEAP grants increased from \$500 to \$650.

⁶ Numbers may not sum due to rounding.

1 The Accounting Order for electricity distributors established “Account 1508 - Other Regulatory Assets,
2 Sub-account LEAP EFA Funding Deferral Account” to allow rate-regulated electricity distributors to
3 record prudently incurred incremental LEAP EFA contributions made on and after March 1, 2024, that
4 exceed the funding amounts currently embedded in their rates. The amounts in rates for VRZ has been
5 calculated as follows:

6 2014 Service Revenue Requirement $\$53,857,480 \times .12\% = \$64,629$

7 The amounts for WRZ have been calculated as follows:

8 2010 Service Revenue Requirement $\$20,197,169 \times .12\% = \$24,237$

9 In EB-2025-0046, the OEB approved disposal of this account, as requested by Elexicon, for audited
10 balances up to December 31, 2024. As detailed in Table 12, Elexicon has projected the difference
11 between the LEAP amounts in base rates and the actual costs incurred for 2025/2026. Elexicon is
12 requesting disposition of \$626,826, consisting of the account balance as of December 31, 2025 and
13 forecast principal transactions and interest for 2026.

1 **Table 12: 1508 LEAP EPA FUNDING – Ellexicon⁷**

Year	Included in Rates (\$)	Projected Amount (\$)	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
2025	88,866	389,866	301,000	3,380	
2026	88,866	400,000	311,134	11,312	
Balance as of December 31, 2026			612,134	14,692	626,826

2

3 Ellexicon confirms that the actual LEAP EFA amounts were prudently incurred. Ellexicon’s LEAP Agencies
4 screen and qualify customers for LEAP grants based on the LEAP eligibility rules. Ellexicon provides to
5 these agencies its confirmation that the potentially eligible customer is in our service territory and
6 what their arrears are. The determination of eligibility and approval for the program lies with the
7 Agencies. Ellexicon requests the account remain open due to the uncertainty of the future demand on
8 LEAP EFA funding, as well as the possibility of further program changes by the OEB.

9 **6. 1508 OTHER REGULATORY ASSET – SUB ACCOUNT - ESTIMATED USEFUL LIVES – WRZ**

10 **6.1 Accounting Order**

11 In Whitby’s 2019 Annual IR Application EB-2018-0079, the OEB approved the use of a new deferral
12 account: “Account 1508, Sub-account - Changes in Estimated Useful Lives” to record the impact of
13 accounting changes to depreciation as a direct result of changes in estimated useful lives resulting
14 from Whitby Hydro’s annual review as required under IFRS per the depreciable asset section of IAS 16
15 – Property, Plant and Equipment.

16 As per the Accounting Order:

17 *This account applies to Whitby Hydro or, if Whitby Hydro’s proposed merger with Veridian*
18 *Connections Inc. is approved by the Board, this account applies to the “legacy Whitby Hydro*
19 *Rate zone”.*

20 The sub-account has an effective date of January 1, 2019. No carrying charges or a rate of return is
21 permitted in this account. The accounting order also stipulated that the cumulative variance recorded

⁷ Numbers may not sum due to rounding.

1 in this account was to be disposed of no later than Whitby Hydro's next rebasing application through
2 an adjustment to distribution revenue.

3 As directed in the Accounting Order, Elexicon has complied with the following:

4 *Whitby Hydro shall maintain records of the depreciable amount of an asset's useful life. Upon*
5 *completion of the merger (if approved) the new merged entity shall maintain records of the*
6 *assets (where practical) for the legacy Whitby Hydro rate zone for the purpose of recording*
7 *transactions to this account.*

8 *Whitby Hydro shall review the useful life of an asset at least at each financial year-end and, if*
9 *expectations differ from previous estimates, calculate the new depreciable amount of an*
10 *asset's useful life.*

11 The accounting order also included the following:

12 *Annual transactions for recording to the new 1508 sub-account must be material, and*
13 *materiality will be assessed annually for aggregate changes in depreciation on a fiscal/rate*
14 *year basis.*

15 *Amounts booked to the 1508 sub-account shall be underpinned by an annual depreciable PP&E*
16 *study report. The report will, with respect to Whitby Hydro (or, potentially, the "legacy Whitby*
17 *Hydro rate zone" if the merger application is approved) itemize and support all adjustments*
18 *made to depreciation expense, indicating which adjustments were recorded, and establishing*
19 *that they were material. Moreover, adjustments shall be symmetrical (i.e. assessments of*
20 *impacts will be for both scenarios where asset lives are extended and where asset lives are*
21 *reduced). And, any request for disposition will not be granted automatically, rather it will need*
22 *to be based on prudence established by the utility at the time it seeks disposition of the sub-*
23 *account (no later than its next rebasing application).*

24 The Accounting Order quoted above is provided as Attachment 2 to this schedule, title "Accounting
25 Order- Change in Estimated Useful Lives".

1 **6.2 Impact of Merger on 1508 Sub Account (Estimated Useful Lives) - WRZ**

2 Subsequent to its 2019 Annual IR Application (EB-2018-0079), Whitby Hydro merged with Veridian on
3 April 1, 2019 (EB-2018-0236). Per IFRS 3 Business Combinations⁸, using the acquisition method, the
4 former Veridian Connections was deemed as the acquirer based on its relative size compared to that
5 of the former Whitby Hydro. In IFRS 10, paragraph 19, it states, “A parent shall prepare consolidated
6 financial statements using uniform accounting policies for like transactions and other events in similar
7 circumstances”.⁹ Following the merger, as part of the WRZ's annual review, Elexicon updated the useful
8 life estimates of WRZ assets to be consistent with those for the VRZ as required by IFRS 3 and IFRS 10.
9 This review was done in conjunction with the Veridian assets by reviewing the previous estimates used
10 in VRZ, which were underpinned by the Kinectrics Report¹⁰.

11 The WRZ excel report accompanying the updated disposition request, to reflect the Decision on
12 Elexicon’s 2026 IRM application (EB-2025-0046), is provided as Attachment 3 to this schedule. The
13 report itemizes and supports all adjustments made to depreciation expense, indicating which
14 adjustments were recorded, and establishing that they were material. All adjustments are
15 symmetrical.

16 **6.3 Post-Merger Approach - WRZ**

17 Whitby’s estimated PP&E, since merger, has been based on Veridian’s estimated useful lives. On a
18 yearly basis, Elexicon monitors the depreciation of assets. If new assets are added, the depreciation is
19 determined based on the information available from the vendor and an assessment from Elexicon’s
20 asset management team.

21 For the period of April 2019 to 2026 the cumulative PP&E difference is \$1,377,520. Elexicon confirms
22 that no carrying charges or rate of return has been applied to the balance.

23 A summary of this calculation is provided in Table 13.

⁸ IFRS 3, Business Combinations, page A198

⁹ IFRS 10, Consolidated Financial Statements, page A581

¹⁰ EB-2013-0174, EX4_APPL_Veridian COS_201210, Exhibit 4 - Tab 6 - Schedule 1, page 3

1 **Table 13: Impact of Accounting Changes to PP&E – WRZ¹¹**

2019	2020	2021	2022	2023	2024	2025	2026
MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
\$	\$	\$	\$	\$	\$	\$	\$

PP&E Values - Whitby Useful Life

Opening net PP&E	86,742,266	83,763,215	79,955,722	76,288,623	72,618,026	69,408,958	66,274,694	63,531,737
Net Additions	-214,257	-244,407	-186,141	-573,187	-336,491	-442,559	-269,746	-540,051
Net Depreciation (amounts should be negative)	-2,764,794	-3,563,086	-3,480,957	-3,097,410	-2,872,576	-2,691,705	-2,473,212	-2,644,748
Closing net PP&E	83,763,215	79,955,722	76,288,623	72,618,026	69,408,958	66,274,694	63,531,737	60,346,938

PP&E Values - Elexicon Useful Life

Opening net PP&E	86,742,266	83,409,761	79,572,838	75,955,720	72,177,345	68,667,436	65,201,190	62,038,671
Net Additions	-214,257	-244,407	-186,141	-573,187	-336,491	-442,559	-269,746	-540,051
Net Depreciation (amounts should be negative)	-3,118,248	-3,592,517	-3,430,977	-3,205,187	-3,173,418	-3,023,688	-2,892,773	-2,529,202
Closing net PP&E	83,409,761	79,572,838	75,955,720	72,177,345	68,667,436	65,201,190	62,038,671	58,969,418

Difference in Closing net PP&E, under Elexicon Useful Life compared to Whiby Useful Life	1,377,520
--	-----------

2 This account was effective 2019. This is evident in the above table as the opening balances in 2019
3 are the same. Note that Table 13 is a subset of the total WRZ assets. Table 13 represents only those
4 assets that underpin the opening balance at the timer of merger.

5 Elexicon proposes discontinuance of the account based on direction in the Accounting Order.

6 **7. 1511 CLOUD COMPUTING IMPLEMENTATION COSTS DEFERRAL ACCOUNT - ELEXICON**

7 In a letter dated November 2, 2023 the OEB established a deferral account relating to incremental
8 cloud computing implementation costs. The generic deferral account is effective December 1, 2023,

¹¹ Numbers may not sum due to rounding.

1 and is used to record incremental cloud computing implementation costs incurred by utilities and any
2 related offsetting savings, if applicable.

3 **7.1 Request for Disposition**

4 Elexicon is seeking disposition of the balances tracked in this account for a distinct cloud
5 implementation project, Dx NEXT. A project summary of Dx NEXT is provided as Appendix A to Exhibit
6 4 - Tab 1 - Schedule 6.

7 The amounts recorded in this account represent all costs associated with the implementation of the
8 cloud solution and are incremental to amounts included in rates. Given the amount of time that has
9 elapsed since Elexicon's legacy utilities rebased (EB-2009-0274 and EB-2013-0174), expenses related
10 to implementation of cloud solutions were not embedded in rates, and thus all costs recorded are
11 incremental. Elexicon requests that the amounts related to the implementation of Dx NEXT be
12 recovered over a ten-year period.

13 Elexicon is also requesting that the one-time 2027 implementation costs for Dx NEXT be included in
14 the account and deferred in the same manner. In addition to the amounts tracked in the account for
15 years 2024 to 2026, Elexicon is proposing to allocate \$19.5M, which is the forecast amount associated
16 with this project that is expected in 2027. This amount is a one-time implementation cost associated
17 with the final phase of Dx NEXT. In order to align the full project costs with the deferral account, and
18 mitigate 2027 rate impact, Elexicon is proposing this additional amount be tracked to the existing
19 account and is proposing disposition of the total implementation costs, \$42M, plus interest, over a
20 ten-year period commencing in 2027.

21 The total amount Elexicon is requesting for disposition is \$47,113,787 which includes interest. As
22 requested, this balance would be disposed of from 2027 to 2036.

23 **7.2 Dx NEXT Recovery Period**

24 As noted in the OEB's letter of November 2, 2023, the treatment of cloud computing costs that are
25 expensed instead of capitalized warrants consideration of alternate treatment for ratepayers if the
26 expenses incurred are an investment in multi-year computing solutions that would benefit ratepayers
27 over a longer period of time:

1 “Furthermore, cloud computing systems are typically in use by utilities for several years to
2 provide service to customers but the costs are currently expensed in the year they occur. If a
3 computing solution goes into service in a rebasing year, operating **expenses for that base year**
4 **may be inflated.**”¹² [emphasis added]

5 In its Cost of Capital Decision and Order, EB-2024-0063, the findings confirmed utilities can propose
6 alternate deferral periods to align with the nature of the cloud investment:

7 The Cloud Computing deferral account was set up for instances when utilities incur material
8 expenditures on their initial transition from on-premise solutions to cloud computing solutions
9 so as to mitigate disincentives during an IRM term to select optimal solutions. At the next
10 rebasement rate application following establishment of the account in November 2023, **the utility**
11 **can propose methods for disposition of the account for the OEB’s approval.** The **nature of**
12 **the cloud solution** should be considered in determining the disposition methodology. That
13 consideration would include the **timing and duration of any contract term** and the magnitude
14 of the expenditure. **Recovery would generally be expected to be over the remaining contract**
15 **term** unless the utility has a strong rationale for doing otherwise. [emphasis added]¹³

16 As outlined in the Project Summary (Exhibit 4 - Tab 1 - Schedule 6 - Appendix A), the service term of
17 the investment is ten years. Considering the duration of the service term, Elexicon proposes a ten-year
18 recovery period, commencing in 2027, for the Dx NEXT related implementation costs.

19 In order to balance the significant project costs and executability of Dx NEXT, Elexicon adopted a three-
20 phased implementation over the years 2025, 2026, 2027, and Q1 2028. Elexicon decided to stagger
21 the implementation work generated by this project in consideration of Elexicon’s limited internal
22 capacity and the need to build sufficient time for data cleansing and migration. Phases 1 & 2 took place
23 prior to rebasing and were not funded through Elexicon’s rates. As such, Elexicon recorded
24 implementation costs for Phase 1 and Phase 2 in the generic ‘Cloud Computing Implementation Costs’
25 account (003-2023) for recovery commencing in 2027. However, this three-phase approach has

¹² Ontario Energy Board, “Re: Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cloud Computing Arrangement Implementation Costs”, (November 2, 2023), page 2

¹³ Ontario Energy Board, “Decision and Order - Cost of Capital and Other Matters”, (March 27, 2025), Section 3.8.1, pages 102 to 103.

1 resulted in the final phase of one-time implementation costs being incurred in the Test Year of a rate
2 term.

3 Elexicon’s cloud-based ERP project is scheduled to be completed by the end of 2027/Q1 2028.
4 Elexicon’s implementation costs for 2027, as detailed in the Project Summary, are approximately
5 ~\$19.5M (see Table 4 in Exhibit 4 - Tab 1 - Schedule 6 - Appendix A). The scale of investment and
6 anticipated life cycle and value of this project warrant amortizing costs to mitigate ratepayer impact
7 and align the service term of this investment with implementation costs. If the utility is unable to
8 amortize the implementation costs incurred in 2027, customers will see a significant spike in their rates
9 in 2027 followed by a dramatic drop in the following year. This would also create an intergenerational
10 inequity, as it would place the burden of the implementation costs which are one-time costs, on
11 customers in 2027. However, the service term and benefits of this cloud-based ERP will be realized
12 over a much longer term. The ten-year period better aligns the timing of recovery of costs with the
13 timing of the service term of the investment.

14 This proposal for a ten-year recovery period, which includes the one-time costs in 2027, aligns with
15 objectives of the initial accounting order¹⁴ as detailed in Table 14 below.

¹⁴ Ontario Energy Board, “Re: Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cloud Computing Arrangement Implementation Costs”, (November 2, 2023), page 2

1 **Table 14: OEB Guidance Application to Dx NEXT 10 Year Deferral Proposal**

OEB Guidance on Accounting Practices for Cloud Computing ¹⁴	Application to Dx NEXT 10 Year Deferral Proposal
<i>“be based on sound regulatory principles including principles of fairness, minimizing intergenerational inequity and minimizing rate volatility”</i>	Given benefits of this project accrue for several years past implementation phase, and the service life of the investment is ten years, the period of cost recovery should align with that period. Spreading out recovery of implementation costs is also needed to prevent current rate payers from paying all costs associated with a project that will benefit future ratepayers.
<i>“balance the effects on both customers and shareholders when taking into account financial accounting requirements”</i>	Given the nature of the project, costs were expensed rather than capitalized. Elexicon’s shareholders were required to fund the borrowing costs for the first two years of the project’s implementation in 2025 and 2026. In 2027, rather than imposing the remaining portion of implementation costs (approx. \$19.5 M) as part of its base OM&A budget, given these are one-time costs, it is proposing to include all implementation costs in the existing cloud account, and defer recovery over a period of ten years to align with the anticipated service term of the investment.
<i>“be primarily driven by the objective of just and reasonable rates”</i>	By spreading the recovery of all implementation costs over a 10-year period, Elexicon is reducing the impact of a significant one-time expenditure on rates.

2

3 **7.3 Dx NEXT Project Costs: Eligibility for Recovery**

4 Sections 2.9.2 of the OEB’s Chapter 2 Filing Requirements sets out the OEB’s 3-part test for the
5 establishment of new DVAs, wherein an electricity distributor must meet the criteria of Causation,
6 Materiality, and Prudence. The following sub-sections address each element of the OEB’s 3-part test
7 as it relates to the Cloud Computing Implementation Account.

8 For cloud implementation costs associated with Dx NEXT, Elexicon is requesting disposition of
9 \$47,113,787, including interest to 2036.

10 **Materiality:** As noted above, the implementation costs for the Dx NEXT project amount, \$42,004,780,
11 well exceeding Elexicon’s materiality threshold of \$700,000.

12 **Causation:** The Dx NEXT project costs tracked in Account 1511 are those costs related to the
13 implementation of cloud-based solution for Elexicon’s customer information system (CIS) and
14 enterprise resource platform (ERP) and are outside of base rates. Elexicon’s base rates are derived from

1 Veridian’s previous Cost of Service in 2013 (EB-2013-0174) and Whitby’s Cost of Service in 2010 (EB-
2 2009-0274). At the time base rates were established, IT investments, including software, were
3 primarily a capital cost and neither legacy utility had an ERP solution. The amounts specific to IT
4 expenditure are not detectable in the Whitby COS as that application pre-dates the filing requirements
5 to include programmatic OM&A expenditures. The Veridian COS (EB-2013-0174) included
6 approximately \$880,000 of OM&A costs related to Information Technology in 2014. This historical
7 amount represents about 13% of the forecasted IT spend in 2025 and 2026, excluding Dx NEXT (see
8 Exhibit 4 - Tab 1 - Schedule 6 - Table 4). Therefore, all Dx NEXT-related amounts are outside of the base
9 upon which rates are determined.

10 **Prudence:** As detailed in the Dx NEXT project summary (Exhibit 4 - Tab 1 - Schedule 6 - Appendix A),
11 Elexicon ensured a prudent option could be adopted by setting up a rigorous RFP process to select the
12 project vendor and software option that aligns with Elexicon’s needs and is compatible, secure, and
13 sustainable. Elexicon has also timed the implementation such that existing software that will be
14 replaced by the cloud-based ERP solution ceases in a timely fashion. Although Elexicon’s selected
15 vendor has full responsibility for all implementation, Elexicon is actively monitoring and assessing the
16 vendor’s performance against the terms of the implementation to ensure project execution will align
17 with the scope, budget, and timeline for completion.

18 Elexicon proposes discontinuance of the account in 2027 as Elexicon is not proposing to record any
19 further amounts in this account in excess of the balance requested for disposition (\$42M). Elexicon is
20 seeking recovery of all Dx NEXT project implementation costs, including those forecast costs for 2027
21 (for Phase 3 of the implementation).

22 **8. 1518 AND 1548 - RETAIL COST VARIANCE ACCOUNTS – RETAIL AND SERVICE**
23 **TRANSACTION REQUESTS (STR) - VRZ**

24 This account is used to capture the differences between the revenues collected based on OEB-
25 approved rates, and the actual incremental costs of providing the related services. The services include
26 billing, settlement, and enrolment as described further below. The methodology underlying the
27 operation of these variance accounts is provided in the Accounting Procedures Handbook – Article 490
28 and has been followed in determining the RCVA balances.

29 In the February 14, 2019, EB-2015-0304, Decision and Order, the OEB set out its expectation in Section
30 3.2 that “electricity distributors that currently record the revenues and costs associated with the RCVAs

1 are expected to continue to do so until their next rebasing application. At rebasing, the balances will
2 be disposed of and the RCVAs will be eliminated.”

3 Elexicon confirms it followed Article 490, Retail Services and Settlement Variances of the Accounting
4 Procedure Handbook for Accounts 1518 and 1548 and all costs incorporated into the variances
5 reported in Accounts 1518 and 1548 are incremental costs of providing retail services.

6 Table 15 & Table 16 below are a summary of revenues and expenses. Elexicon has provided an excel
7 model as Attachment 4 to this schedule, with revenue and expense by USoA account numbers that are
8 incorporated into the variance accounts.

9 **8.1 Cost Drivers**

10 The incremental costs are primarily related to labour costs for billing, settlement, supervisory and
11 customer service efforts related to retail services in addition to costs that have been incurred to
12 operate and maintain the HUB. The HUB is a centralized computer system that enables LDCs and
13 retailers to connect and route EBTs (Electronic Business Transactions) in order to facilitate billing.

14 Elexicon currently administers billing and settlement for 16 active retailers in its service territory with
15 customers across the various rate classes. Elexicon must ensure that billing and customer service is
16 aligned to support those customers who have elected to sign a retailer contract and to manage the
17 billing requirements as well as communication and settlement with each different retailer and type of
18 customer. Rate and billing changes, bill presentment, the addition of new retailers, customer
19 enrolments all require set up, testing and review in order to ensure a high level of billing accuracy. This
20 effort is in addition to what would be required for standard supply service customers. Elexicon must
21 also meet various regulatory requirements, (such as accounting and reporting), that are affected by
22 the presence of retailers in the industry. In EB-2025-0046, the OEB approved disposal of these
23 accounts, as requested by Elexicon, for audited balances up to December 31, 2024.

24 **8.2 1518 Retail Services - VRZ**

25 Elexicon requests a credit disposition of Account 1518 RCVA Retail Services for \$85,807 as a return to
26 customers, consisting of the account balance as of December 31 2025 and forecasted principal
27 transactions and interest for 2026.

28 Details are shown in Table 15.

1 **Table 15: 1518 Retail Cost Variance Account – Retail – VRZ (\$)¹⁵**

Year	Revenues (\$)	Expenses (\$)	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
2025	78,321	55,278	-23,043	-284	
2026	84,317	23,140	-61,177	-1303	
Balance as of December 31, 2026			-84,220	-1,587	-85,807

2

3 **8.3 1548 Service Transaction Request “STR” services - VRZ**

4 Elexicon requests debit disposition of Account 1548 Retail Cost Variance Account - STR for \$2,596 as a
5 collection from customers, consisting of the account balance as of December 31 2025 and forecasted
6 principal transactions and interest for 2026.

7 Details are shown in Table 16.

8 **Table 16: 1548 Retail Service Transaction Request – STR – VRZ¹⁵**

Year	Revenues (\$)	Expenses (\$)	Principal (Variance) (\$)	Interest (\$)	Total Claim (\$)
2025	1,253		-1,253	-17	
2026	1,564	5,417	3,853	13	
Balance as of December 31, 2026			2,600	-4	2,596

9

10 Elexicon proposes discontinuance of these accounts.

11 **9. 1575 - IFRS-CGAAP TRANSITIONAL PP&E AMOUNTS - VRZ**

12 **9.1 Background**

13 Veridian’s rebasing application (EB-2013-0174) for its 2014 rates was made under previously modified
14 CGAAP. In March of 2012, the Canadian Accounting Standards Board (“AcSB”) provided an optional
15 deferral until January 1, 2013 to rate-regulated entities for their mandatory changeover from Canadian
16 GAAP (“CGAAP”) to International Financial Reporting Standards (“IFRS”). By way of a letter on July 17,
17 2012, the OEB provided electricity distributors electing to remain on CGAAP in 2012 the option of
18 implementing regulatory accounting changes for depreciation and capitalization policies effective on

¹⁵ Numbers may not sum due to rounding.

1 January 1, 2012. This letter also specified that the implementation of these changes was mandatory
2 effective on January 1, 2013.

3 Veridian made accounting changes in capitalization policy and depreciation under CGAAP in 2012.
4 Veridian recorded the impact of the accounting changes in Account 1576 Accounting Changes Under
5 CGAAP and disposed of Account 1576 in its 2014 cost of service application EB-2013-0174. Following
6 the July 17, 2012 accounting direction, the AcSB provided rate-regulated entities two further deferrals
7 for their IFRS changeover which shifted the mandatory changeover date to January 1, 2015. Veridian
8 adopted IFRS as of January 1, 2015, and as required, has restated 2014 under IFRS for purposes of
9 accounting and financial reporting under IFRS.

10 Elexicon confirms that the OEB guidance on transitional PP&E balances has been followed. Specifically,
11 Article 220 and Article 510 of the Accounting Procedures Handbook (January 1, 2012) requires
12 distributors use account 1575 to record differences in PP&E arising as a result of accounting policy
13 changes caused by the transition from previous Canadian GAAP to modified IFRS. In addition,
14 distributors are required to record the subsequent year-over-year cumulative financial differences in
15 the account before a cost-of-service application under MIFRS. The calculation for the balance in this
16 account does not accrue carrying charges. A rate of return component shall be applied to the balance
17 in Account 1575 upon its disposition in rates.

18 On June 25, 2013 the OEB issued its letter "Accounting Policy Changes for Accounts 1575 and 1576".
19 The Board announced changes to policy regarding rate of return for Account 1576 and 1575 and
20 disposition method. It stated, "The Board will require a rate of return component to be applied to the
21 balance in Account 1576 upon its disposition in rates and will require the use of separate [rate] riders
22 for the disposition of the balances in Accounts 1575 and 1576."

23 **9.2 Summary of Account 1575**

24 Elexicon has complied with the OEB direction and is proposing final disposition of Account 1575 - IFRS-
25 CGAAP Transitional PPE amounts.

26 Elexicon has tracked and recorded the PP&E differences arising from the restatement of 2014 under
27 IFRS and the subsequent PP&E differences in each IFRS year in Account 1575 as directed in the
28 Accounting Procedures Handbook. Elexicon confirms that no carrying charges have been applied to

- 1 the balance. A one-year rate of return component has been calculated using a Weighted Average Cost
- 2 of Capital of 6.46% on the 2026 balance. A five-year disposition period is proposed.
- 3 The total PP&E difference at December 31, 2026 between CGAAP and MIFRS is projected to be \$6.43M.
- 4 Table 17 (Appendix 2-EA) below summarizes the PP&E differences.
- 5 OEB Chapter 2 Appendix 2-EA has been updated and provided in excel, as Attachment 5 to this
- 6 schedule.

Table 17: Impact of Accounting Change to PP&E - VRZ¹⁶

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
PP&E Values under former CGAAP													
Opening net PP&E	183,865,661	193,389,538	203,256,485	215,505,914	226,441,516	236,511,048	252,385,373	260,287,174	274,174,949	291,744,172	306,029,743	318,299,297	337,617,959
Net Additions	19,938,586	21,245,765	24,062,085	23,440,565	23,016,680	29,131,831	22,457,391	29,131,420	33,948,395	31,006,006	28,510,011	36,514,079	30,378,325
Net Depreciation	-10,414,709	-11,378,818	-11,812,656	-12,504,963	-12,947,148	-13,257,507	-14,555,590	-15,243,645	-16,379,173	-16,720,434	-16,240,458	-17,195,417	-17,699,956
Closing net PP&E	193,389,538	203,256,485	215,505,914	226,441,516	236,511,048	252,385,373	260,287,174	274,174,949	291,744,172	306,029,743	318,299,297	337,617,959	350,296,328
PP&E Values under MIFRS													
Opening net PP&E	183,865,661	192,829,411	202,351,061	214,329,094	225,170,390	235,090,141	250,151,653	257,667,096	271,342,093	288,135,722	301,752,746	313,283,998	331,749,736
Net Additions	19,328,037	20,778,944	23,586,925	23,125,960	22,589,339	27,626,760	21,587,894	28,355,249	32,379,120	29,456,975	26,711,201	34,685,060	28,938,501
Net Depreciation	-10,364,286	-11,257,294	-11,608,892	-12,284,664	-12,669,589	-12,565,248	-14,072,451	-14,680,253	-15,585,491	-15,839,951	-15,179,950	-16,219,322	-16,825,763
Closing net PP&E	192,829,411	202,351,061	214,329,094	225,170,390	235,090,141	250,151,653	257,667,096	271,342,093	288,135,722	301,752,746	313,283,998	331,749,736	343,862,474
Difference in Closing net PP&E, former CGAAP compared to MIFRS													6,433,854
Effect on Deferral and Variance Account Rate Riders													
Closing balance in Account 1575													6,433,854
Return on Rate Base Associated with Account 1575 balance at WACC (6.46% on 2026 balance)													415,627
Amount included in Deferral and Variance Account Rate Rider Calculation													6,849,481

¹⁶ Numbers may not sum due to rounding.

1 The PP&E changes due to the conversion from CGAAP to MIFRS are related to the gains or losses on
2 the disposal of PP&E.

3 The methodology used for the revised calculation using Appendix 2-EA is as follows: Appendix 2-EA
4 was completed so that the 2014 Opening Net PP&E was the same for CGAAP and MIFRS. The
5 cumulative difference between the net additions under CGAAP and MIFRS represent the assets that
6 were derecognized. The difference between the net depreciation under CGAAP and MIFRS represents
7 the cumulative financial differences of those retirements.

8 Gains or losses on the removal of PP&E are recognized immediately into depreciation expense under
9 MIFRS. Under previous CGAAP, assets were pooled, thus when the assets were removed from service
10 no gain or loss was recognized upon removal of the asset. The assets' net book value remained in the
11 general ledger until the end of its useful life.

12 At the time Veridian prepared its last COS application for May 1, 2014 rates, derecognition losses were
13 not projected and no value for them was included in the application as, under CGAAP, Veridian was
14 not required to record derecognition losses. Upon conversion to IFRS effective January 1, 2015 Veridian
15 was required to record derecognition losses going forward.

16 In line with the Board's guidance on derecognition gains and losses¹⁷, Elexicon has recorded the
17 derecognition losses recognized in each IFRS year in account 1575. All subsequent depreciation on
18 those derecognized assets in the years following the removal have been applied to 1575 and reduced
19 the balance in the account.

20 **9.3 Request for Disposition**

21 Elexicon is requesting disposition of the December 31, 2026 projected balance, including a one-year
22 return on rate base, of \$6.85M, over a five-year recovery period, as shown in Table 17 above.

23 Elexicon proposes discontinuance of the account.

¹⁷Ontario Energy Board, "Accounting Procedures Handbook Guidance", (March 2015), item #7

1 **10. 1592 PILS AND TAX VARIANCES – CCA CHANGES – VRZ AND WRZ**

2 **10.1 Context & Purpose of the Account:**

3 On June 21, 2019, Bill C-97, the Budget Implementation Act, 2019, No. 1, was given Royal Assent.
4 Included in Bill C-97 were various changes to the federal income tax regime. One of the changes
5 introduced was the Accelerated Investment Incentive Program (“AIIP”), which provided for a first-year
6 increase in capital cost allowance (“CCA”) deductions on eligible capital assets acquired after
7 November 20, 2018.

8 The OEB anticipated that these Bill C-97 CCA rule changes might have a material impact on the taxes
9 and payments-in-lieu of taxes (“PILs”) payable by electricity and natural gas utilities and Ontario Power
10 Generation Inc. (“OPG”) (collectively, “Utilities”). On July 25, 2019, the OEB released a letter
11 “Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory or Legislated Tax Rules for
12 Capital Cost Allowance” stating that for the purposes of increased transparency, the OEB was
13 establishing a separate sub-account specifically for the purposes of tracking the impact of changes in
14 CCA rules. Electricity distributors were advised to use this sub-account for the impact of the Bill C-97
15 CCA rule changes as well as any future CCA changes instituted by the relevant regulatory or taxation
16 bodies.

17 **10.2 Ellexicon’s use of Account 1592**

18 Pursuant to the above noted Accounting Direction, Ellexicon established a separate sub-account of
19 “Account 1592 – PILS and Tax Variance Account - CCA Changes” to track the impact of changes in CCA
20 rules. Ellexicon calculated the difference in CCA with and without AIIP and applied its combined Federal
21 and Provincial tax rate to this amount to determine PILs savings resulting from AIIP. These PILs savings
22 are subsequently grossed-up and entered as credits into the 1592 sub-account. For clarity, these
23 entries may represent actual PILs savings on a cash basis, or tax loss carry-forward balances available
24 for use to offset PILs in future years. In Ellexicon's case, the vast majority of credit entries relate to tax
25 loss carry-forward balances. Ellexicon has proposed an adjustment to the tax loss carry forward balance
26 incorporated into PILs in rates in Exhibit 6 - Tab 2 - Schedule 1.

27 Ellexicon is proposing a return to customers of \$6.43M in the VRZ and \$2.15M over a one year period
28 (2027) for the projected December 31, 2026 rate zone specific balances, consisting of the account

1 balance as of December 31, 2025 and forecast principal transactions and interest for 2026. Tables 18
 2 and 19 below show the derivation of the balance sought for disposition for each rate zone.

3 **Table 18: 1592 PILs and Tax Variances – CCA Changes – VRZ¹⁸**

	Year	CCA without AIP (\$)	CCA with AIP (\$)	Difference (\$)	Tax Rate	PILS Impact (\$)	Grossed Up-PILS (\$)	Carrying Charge (\$)	Total Claim (\$)
Actual	2018	17,262,760	17,574,312	311,552	26.50%	82,561	112,328		-112,328
Actual	2019	17,182,442	19,360,691	2,178,249	26.50%	577,236	785,355		-785,355
Actual	2020	19,634,123	22,343,217	2,709,095	26.50%	717,910	976,748		-976,748
Actual	2021	20,976,663	23,480,644	2,503,980	26.50%	663,555	902,796		-902,796
Actual	2022	23,045,856	28,386,159	5,340,304	26.50%	1,415,180	1,925,416		-1,925,416
Actual	2023	24,613,004	26,595,642	1,982,638	26.50%	525,399	714,829		-714,829
Actual	2024	24,730,556	23,845,421	-885,134	26.50%	(234,561)	(319,130)		319,130
Forecast ¹⁹	2025	26,781,702	28,295,227	1,513,524	26.50%	401,084	545,692		-545,692
Forecast	2026	28,921,108	28,628,092	-293,016	26.50%	(77,649)	(105,645)		105,645
Carrying Charges								887,584	-887,584
							5,538,389	887,584	-6,425,972

4

5 **Table 19: 1592 PILs and Tax Variances – CCA Changes – WRZ¹⁸**

	Year	CCA without AIP (\$)	CCA with AIP (\$)	Difference (\$)	Tax Rate	PILS Impact (\$)	Grossed Up-PILS (\$)	Carrying Charge (\$)	Total Claim (\$)
Actual	2018	5,951,301	6,087,516	136,215	26.50%	36,097	49,111		-49,111
Actual	2019	5,953,409	6,665,635	712,226	26.50%	188,740	256,789		-256,789
Actual	2020	6,372,897	6,998,508	625,610	26.50%	165,787	225,560		-225,560
Actual	2021	6,704,741	7,758,032	1,053,290	26.50%	279,122	379,758		-379,758
Actual	2022	7,808,154	9,684,500	1,876,346	26.50%	497,232	676,506		-676,506
Actual	2023	8,775,274	9,587,239	811,965	26.50%	215,171	292,749		-292,749
Actual	2024	8,915,305	8,693,606	-221,700	26.50%	-58,750	-79,933		79,933
Forecast ¹⁹	2025	9,476,143	9,948,676	472,533	26.50%	125,221	170,369		-170,369
Forecast	2026	9,817,429	9,507,077	-310,352	26.50%	-82,243	-111,896		111,896
Carrying Charges								291,864	-291,864
							1,859,014	291,864	-2,150,878

¹⁸ Numbers may not sum due to rounding.

¹⁹ Pending final 2025 tax return.

1 As shown above, the revenue requirement impact is determined by:

- 2 1. Establishing the difference in CCA with and without AIIP for each year;
- 3 2. Multiplying the annual difference in CCA by Elexicon's tax rate;
- 4 3. Grossing-up PILs impacts using Elexicon's tax rate; and,
- 5 4. Adding carrying charges at the OEB's prescribed interest rate for DVAs.

6 Elexicon confirms that the amounts listed above include ICM projects placed into service over the 2018
7 to 2026 period, and that the totals listed above align with amounts included in the VRZ and WRZ DVA
8 Continuity Schedule included as Attachment 2 and 3 to Exhibit 9 - Tab 1 - Schedule 1, respectively. An
9 excel version of the calculations for accelerated CCA PILs Impact is provided as Attachment 6 to this
10 schedule.

11 As a Custom Incentive Regulation ("CIR") applicant, Elexicon has included in this application a forecast
12 of PILs over the 2027 to 2031 period. As shown in Exhibit 6 - Tab 2 - Schedule 1, Elexicon is not
13 forecasting PILs in rates in 2027 to 2031. While Elexicon does not at this time intend to make further
14 entries into Account 1592 – PILS and Tax Variance Account - CCA Changes, Elexicon proposes the sub-
15 account remain open in the event further tax changes require its use over the 2027 to 2031.

16 **11. LIST OF ATTACHMENTS**

- 17 - Attachment 1: Accounting Order - Lost Revenue from Collection of Account Charge
- 18 - Attachment 2: Accounting Order - Change in Estimated Useful Lives
- 19 - Attachment 3 (Excel): Change in Useful Lives Summary - UPDATED
- 20 - Attachment 4 (Excel): RCVA Revenue Expense – UPDATED
- 21 - Attachment 5 (Excel): OEB Appendix 2-EA Account 1575 Transitional PP&E - UPDATED
- 22 - Attachment 6 (Excel): Accelerated CCA PILs Impact – VRZ - UPDATED
- 23 - Attachment 7 (Excel): Accelerated CCA PILs Impact – WRZ - NEW

**EXHIBIT 9 - TAB 3 - SCHEDULE 5: ATTACHMENT 1
“ACCOUNTING ORDER - LOST REVENUE FROM
COLLECTION OF ACCOUNT CHARGE ”
(REFER TO ATTACHMENT IN PDF FORMAT)**

Schedule B

To Decision and Rate Order

Accounting Order

OEB File No: EB-2019-0252

DATED: April 16, 2020

Elexicon Energy – Veridian Rate Zone

Accounting Order Account 1508 Other Regulatory Assets, Sub-account Lost Revenue from Collection of Account Charge

Elexicon Energy shall establish a variance account: Account 1508 Other Regulatory Assets, Sub-account Lost Revenue from Collection of Account charge, effective July 1, 2019 for its Veridian RZ. This account will record the lost revenue associated with elimination of the Collection of Account charge until its next rebasing application. The account will be discontinued after its next rebasing application.

Elexicon Energy will calculate the lost revenue recorded in the variance account as follows:

Approved Collection of Account Revenue less Actual Collection of Account Revenue

Carrying charges at the OEB's prescribed interest rates will be applied to this sub-account.

The lost revenue amount to be recorded in this account will be capped at an annual maximum of \$1,143,711, which is equal to former Veridian Connections Inc.' revenue offset for the Collection of Account charge approved in its 2014 cost of service proceeding.

Elexicon Energy is expected to bring forward disposition of the account balance at its next rebasing application or bring forward this balance for annual review and potential disposition along with other Group 2 accounts, either as part of an IRM application or a stand-alone application.

The journal entries to be recorded are as follows:

- 1) DR Account 1508 Other Regulatory Assets, Sub-account Lost Revenue from Collection of Account Charge – Principal
CR Account 4235 Miscellaneous Services Revenue

To record the lost revenue associated with the elimination of the Collection of Account charge.

- 2) DR Account 1508 Other Regulatory Assets, Sub-account Lost Revenue from Collection of Account Charge – Carrying Charges
CR Account 4405 Interest Income

To record carrying charges on the principal balance in the sub-account Lost Revenue from Collection of Account charge.

EXHIBIT 9 - TAB 3 - SCHEDULE 5: ATTACHMENT 2
“ACCOUNTING ORDER – CHANGE IN
ESTIMATED USEFUL LIVES”
(REFER TO ATTACHMENT IN PDF FORMAT)

Draft Accounting Order:

Account 1508 Other Regulatory Asset – Sub-account Change in Estimated Useful Lives

Whitby Hydro Electric Corporation (Whitby Hydro) shall establish the following deferral account to record the impact of changes to depreciation as a direct result of changes in estimated useful lives resulting from Whitby Hydro's annual review required under IFRS, per the depreciable asset section of IAS 16 –Property, Plant and Equipment (see excerpt below). This sub-account has an effective date of January 1, 2019.

“Account 1508 Other Regulatory Asset – Sub-account Changes in Estimated Useful Lives”

Depreciation (cost and revaluation models)

For all depreciable assets:

The depreciable amount (cost less residual value) should be allocated on a systematic basis over the asset's useful life [IAS 16.50].

The residual value and the useful life of an asset should be reviewed at least at each financial year-end and, if expectations differ from previous estimates, any change is accounted for prospectively as a change in estimate under IAS 8. [IAS 16.51]. The depreciation method used should reflect the pattern in which the asset's economic benefits are consumed by the entity [IAS 16.60]; a depreciation method that is based on revenue that is generated by an activity that includes the use of an asset is not appropriate. [IAS 16.62A]

Note: The clarification regarding the revenue-based depreciation method was introduced by Clarification of Acceptable Methods of Depreciation and Amortisation, which applies to annual periods beginning on or after 1 January 2016.

The depreciation method should be reviewed at least annually and, if the pattern of consumption of benefits has changed, the depreciation method should be changed prospectively as a change in estimate under IAS 8. [IAS 16.61] Expected future reductions in selling prices could be indicative of a higher rate of consumption of the future economic benefits embodied in an asset. [IAS 16.56].

Note: The guidance on expected future reductions in selling prices was introduced by Clarification of Acceptable Methods of Depreciation and Amortisation, which applies to annual periods beginning on or after 1 January 2016.

Depreciation should be charged to profit or loss, unless it is included in the carrying amount of another asset [IAS 16.48]. Depreciation begins when the asset is available for use and continues until the asset is derecognised, even if it is idle. [IAS 16.55]

- 1) This account applies to Whitby Hydro or, if Whitby Hydro's proposed merger with Veridian Connections Inc. is approved by the Board, this account applies to the “legacy Whitby Hydro rate zone”.
- 2) Whitby Hydro shall use this account to record the financial differences arising as a result of accounting changes to depreciation as a result of the annual review under IFRS 16

- A. Whitby Hydro shall maintain records of the depreciable amount of an asset's useful life. Upon completion of the merger (if approved) the new merged entity shall maintain records of the assets (where practical) for the legacy Whitby Hydro rate zone for the purpose of recording transactions to this account
- B. Whitby Hydro shall review the useful life of an asset at least at each financial year-end and, if expectations differ from previous estimates, calculate the new depreciable amount of an asset's useful life.
- C. Whitby Hydro shall record in this account the difference between items A and B above. The offsetting entry will go to Account 4305, Regulatory Debit or Account 4310, Regulatory Credit. A journal entry to record the variance is to be recorded at the end of each fiscal year only if the amount in aggregate is deemed to be material.
- D. No interest carrying charges or a rate of return is permitted in this account.
- E. The amount of the cumulative variance recorded in this account shall be recovered from, or refunded to, ratepayers no later than Whitby Hydro's next rebasing application through an adjustment to distribution revenue. On approval of the disposition of the balance in this account, the offsetting entry will go to Account 4080, Distribution Services Revenue.
- F. Whitby Hydro shall maintain records at a level of detail sufficient to support the analysis and justification of the entries made to the account.

An example of the annual accounting entries as well as disposition entries is provided below:

Annual Accounting Entry

Assumptions:

- a) Decrease in Asset Useful Life resulting in an increase in depreciation expense of \$200,000
- b) Increase in Asset Useful Life resulting in a decrease in depreciation expense of \$75,000

Summary in 1508	\$ 200,000
	<u>\$ (75,000)</u>
	\$ 125,000

JE#1

Dr Account 1508 Other Regulatory Asset -		
Sub Account Change in Estimated Useful Live		\$ 125,000
Cr Account 4310*, Regulatory Credit		\$ 125,000

* Account 4305, Regulatory Debits should be used if the entry is a debit entry

Final Disposition - Monthly Entries

Assumption: One year recovery period

JE#2

Dr Account Receivable		\$ 10,417
Cr Account 4080, Distribution Services Revenue		\$ 10,417
To record rate riders recovered/refunded		

JE#3

Dr Account 4305, Regulatory Debit		\$ 10,417
Cr Account 1508 Other Regulatory Asset -		\$ 10,417
Sub Account Change in Estimated Useful Live		
To record approved disposition amount		

Summary of Accounts After Expiration of Disposition Period

	<u>1508</u>	<u>4080</u>	<u>4305/4310</u>	<u>AR</u>
JE#1	\$ 125,000	JE#2 \$ (125,000)	JE#1 \$ (125,000)	JE#2 \$ 125,000
JE#3	<u>\$ (125,000)</u>	<u>\$ (125,000)</u>	<u>\$ 125,000</u>	<u>\$ 125,000</u>
	\$ -	\$ (125,000)	\$ -	\$ 125,000

3) Annual transactions for recording to the new 1508 sub-account must be material, and materiality will be assessed annually for aggregate changes in depreciation on a fiscal/rate year basis.

4) Amounts booked to the 1508 sub-account shall be underpinned by an annual depreciable PP&E study report. The report will, with respect to Whitby Hydro (or, potentially, the “legacy Whitby Hydro rate zone” if the merger application is approved) itemize and support all adjustments made to depreciation expense, indicating which adjustments were recorded, and establishing that they were material. Moreover, adjustments shall be symmetrical (i.e. assessments of impacts will be for both scenarios where asset lives are extended and where asset

lives are reduced). And, any request for disposition will not be granted automatically, rather it will need to be based on prudence established by the utility at the time it seeks disposition of the sub-account (no later than its next rebasing application).

**EXHIBIT 9 - TAB 3 - SCHEDULE 5: ATTACHMENT 3
“CHANGE IN USEFUL LIVES SUMMARY - UPDATED”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

EXHIBIT 9 - TAB 3 - SCHEDULE 5: ATTACHMENT 4
“RCVA REVENUE EXPENSE - UPDATED”
(REFER TO ATTACHMENT IN EXCEL FORMAT)

**EXHIBIT 9 - TAB 3 - SCHEDULE 5: ATTACHMENT 5
“OEB APP.2-EA ACCOUNT 1575 - UPDATED”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

**EXHIBIT 9 - TAB 3 - SCHEDULE 5: ATTACHMENT 6
“ACCELERATED CCA PILS IMPACT – VRZ - UPDATED”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

**EXHIBIT 9 - TAB 3 - SCHEDULE 5: ATTACHMENT 7
“ACCELERATED CCA PILS IMPACT – WRZ - NEW”
(REFER TO ATTACHMENT IN EXCEL FORMAT)**

1 **GENERIC ACCOUNTS NOT BEING USED**

2 **1. REGULATORY TREATMENT OF PENSION AND OTHER POST-EMPLOYMENT BENEFITS**

3 On September 14, 2017, the OEB issued its final report on the regulatory treatment of pension and
4 OPEB costs establishing the use of accrual accounting as the default method on which to set rates for
5 pension and OPEB amounts in cost-based applications. Moreover, this report also provides for the
6 establishment of a variance account (Account 1522) to track the difference between the forecasted
7 accrual amount in rates and actual cash payment(s) made, with an asymmetric carrying charge in
8 favour of ratepayers applied to the differential.

9 Elexicon uses the accrual method to forecast costs for OPEBs. Elexicon has not recorded amounts in
10 this account as the amounts are immaterial.

11 **2. 1508 - DESIGNATED BROADBAND PROJECT IMPACTS DEFERRAL ACCOUNT**

12 In a letter dated July 7, 2022, the OEB established a new generic deferral account to record the impacts
13 pertaining to Ontario Regulation 410/22, Electricity Infrastructure - Designated Broadband Projects,
14 under the Ontario Energy Board Act, 1998. The regulation requires that electricity distributors who
15 have designated broadband projects in their service territory, as defined by the Building Broadband
16 Faster Act, 2021, record all incremental costs and revenues related to carrying out activities pertaining
17 to these projects. Elexicon confirms that no amounts have been added to this sub-account as there
18 has not been a material amount of work required as part of the Broadband initiative.

19 Elexicon is requesting the continuation of this account for potential future use.

20 **3. 1508 - GREEN BUTTON INITIATIVE DEFERRAL ACCOUNT**

21 In a letter dated November 1, 2021, the OEB established a new generic deferral account to record the
22 incremental costs directly attributable to the implementation of the Green Button initiative. Pursuant
23 to amendments to the Electricity Act, 1998 that came into force on November 1, 2021, Ontario's
24 electricity and natural gas utilities were required to implement the Green Button standard by
25 November 1, 2023. Elexicon Energy achieved this deadline.

26 The Green Button is a data standard that provides residential and business energy customers access
27 to their hourly consumption data. The accounting order states that electricity distributors may record
28 incremental costs directly attributable to the implementation of Green Button as set out in O. Reg.
29 633/21 (Energy Data) under the Electricity Act, 1998. Any amounts recorded within this deferral

30 account will require a prudence review. No incremental costs have been recorded into this account as
31 the materiality threshold was not met.

32 Elexicon Energy proposes to discontinue the use of this Account.

33 **4. 1508 - ULTRA-LOW OVERNIGHT (ULO) REGULATED PRICE PLAN OPTION**

34 In a letter dated March 2, 2023, the OEB established a new generic deferral account to record the
35 impacts arising from implementing the Ultra-Low Overnight (ULO) Regulated Price Plan Option.
36 Pursuant to amendments to O. Reg. 95/05 (Classes of Consumers and Determination of Rates) under
37 the Ontario Energy Board Act, 1998 that came into force on January 1, 2023, distributors are required
38 to offer the new ULO price plan to Regulated Price Plan consumers no later than November 1, 2023.

39 The accounting order states that electricity distributors can track the revenue requirement impacts of
40 their one-time material costs of implementing the ULO option in a deferral account. Any amounts
41 recorded within this deferral account will require a prudence review. No incremental costs have been
42 recorded into this account as the materiality threshold was not met.

43 Elexicon proposes to discontinue the use of this Account.

44 **5. 1509 - IMPACTS ARISING FROM THE COVID-19 EMERGENCY**

45 Shortly after the Ontario government declared a state of emergency in response to the Covid-19
46 pandemic, the OEB established a deferral account (the Covid-19 Account) for all rate regulated
47 electricity and natural gas utilities, to track the incremental costs associated with the pandemic. On
48 June 17, 2021, the OEB issued the *Report of the Ontario Energy Board: Regulatory Treatment of*
49 *Impacts Arising from the Covid-19 Emergency* (Covid-19 Report). The Covid-19 Report noted that the
50 Covid-19 Account would remain in effect until the utility's subsequent rebasing application, when it is
51 reasonable to presume that rates may be reset reflecting the revised operating conditions facing the
52 utility.

53 Elexicon does not have any Covid-19 amounts in this account and is therefore not requesting
54 disposition of any amounts related to Covid-19. Elexicon proposes to discontinue use of this Account.

METHOD OF DISPOSITION

This Schedule describes the methodology used to allocate the Group 1 and Group 2 balances presented in Exhibit 9 - Tab 1 - Schedule 1 and Exhibit 9 - Tab 3 - Schedule 2, respectively, to the applicable rate classes, as well as the methodology used to calculate the associated rate riders.

Ellexicon proposes separate rate riders for the disposition of Group 1 and Group 2 account balances. Group 1 balances are proposed to be disposed of over one year, while Group 2 balances are proposed to be disposed of over five years, with the exception of the PILs & Tax Variance - Accelerated CCA (Account 1592), which is proposed for disposition over one year, and the Cloud Computing Implementation Costs (Account 1511), which is proposed for disposition over ten years. Rate riders are calculated using the 2027 forecast charge determinants and will be effective January 1, 2027 for the applicable disposition periods.

Group 1 balances are proposed to be disposed of through rate zone specific rate riders, consistent with OEB guidance¹ to maintain continued tracking of post-merger balances by legacy rate zone to preserve cost causality and avoid cross-subsidization prior to rate harmonization in 2027.

Group 2 balances are proposed to be disposed of through either amalgamated or rate zone specific rate riders, consistent with how each balance was tracked. The proposed disposition amounts are summarized in Tables 2, 3 and 4 in Exhibit 9 - Tab 3 - Schedule 2, and reflect the OEB's Decision in Ellexicon's 2026 IRM proceeding (EB-2025-0046).

1. DISPOSITION OF GROUP 1 REGULATORY ACCOUNTS

Ellexicon is requesting approval for separate disposition of Group 1 balances tracked for each legacy rate zone. These amounts comprise of a \$9.20M VRZ credit balance, and a \$3.34M WRZ credit balance, as shown in Tables 4 and 5 in Exhibit 9 - Tab 1 - Schedule 1. A summary of the proposed disposition method is provided in Section 1.2. below.

1.1 Allocation

The Group 1 account balances have been allocated to rate classes and corresponding rate riders for each rate zone in Tab 5 Allocation of Balances in the DVA continuity schedules for the VRZ and WRZ, provided in excel as Attachments 2 and 3 to Exhibit 9 - Tab 1 - Schedule 1, respectively, and summarized

¹ OEB Handbook to Electricity Distributor and Transmitter Consolidations: Rate-making Considerations and Filing Requirements for Consolidation Applications (2024 MAADs Handbook), dated July 11, 2024)

1 below in Tables 1 and 2. As described in Exhibit 9 - Tab 1 - Schedule 1, Section 2.1.1., Ellexicon has fully
2 implemented the 1588/1589 Accounting Guidance. The balances for RSVA – Global Adjustment
3 (Account 1589) and RSVA WMS – Sub-account CBR Class B (Account 1580 – sub) have been partially
4 allocated to customers that transitioned between Class A and Class B during the balance accumulation
5 period, with seven transition customers in the VRZ and five transition customers in the WRZ, as
6 detailed in Tab 6.1a GA Allocation and Tab 6.2a CBR B Allocation of each corresponding DVA continuity
7 schedule.

8 **1.2 Group 1 Rate Rider Design and Disposition Period**

9 Ellexicon is proposing eight rate riders for the disposition of Group 1 balances, together with
10 customer-specific amounts allocated to Class A/B transitioning customers:

- 11 • Group 1 (excluding GA and CBR Class B) – VRZ
- 12 • Group 1 (excluding GA and CBR Class B) – Non-WMP - VRZ
- 13 • Group 1 – GA – VRZ
- 14 • Group 1 – CBR Class B – VRZ
- 15 • Group 1 (excluding GA and CBR Class B) – WRZ
- 16 • Group 1 (excluding GA and CBR Class B) – Non-WMP - WRZ
- 17 • Group 1 – GA – WRZ
- 18 • Group 1 – CBR Class B – WRZ

19 Tables 1 and 2 summarize the accounts associated with each Group 1 rate rider by rate zone, and
20 provide the total amount for disposition for each rate rider.

1 **Table 1: Summary of Group 1 Rate Riders and Balances for Disposition - VRZ²**

Rate Rider and Account Descriptions	USoA #	Allocator	Total Balance for Disposition (\$)
Group 1 Accounts (excluding GA and CBR Class B)			
LV Variance Account	1550	kWh	-1,928,799
Smart Metering Entity Charge Variance Account	1551	# Customers	-52,967
RSVA - Wholesale Market Service Charge	1580	kWh	-2,242,411
RSVA - Retail Transmission Network Charge	1584	kWh	232,396
RSVA - Retail Transmission Connection Charge	1586	kWh	-193,608
RSVA - Power (excluding Global Adjustment)	1588	kWh	-36,921
Recovery/Refund of Regulatory Balances (2023)	1595	%	48,451
Sub-Total			-4,173,858
Group 1 Accounts (excluding GA and CBR Class B) – Non-WMP			
RSVA - Wholesale Market Service Charge	1580	kWh	-1,654,105
RSVA - Power (excluding Global Adjustment)	1588	kWh	-27,235
Sub-Total			-1,681,340
Sub-Total			
Global Adjustment (excludes transition customers portion of balance)			
RSVA – Global Adjustment	1589	Non-RPP kWh	-4,238,796
Sub-Total			-4,238,796
CBR Class B (excludes transition customers portion of balance)			
Variance WMS – Sub-account CBR Class	1580 (Sub)	kWh	961,704
Sub-Total			961,704
Global Adjustment - Transition (transition customers portion of balance)			
RSVA – Global Adjustment	1589	Non-RPP kWh	-69,739
Sub-Total			-69,739
CBR Class B - Transition (transition customers portion of balance)			
Variance WMS – Sub-account CBR Class	1580 (Sub)	Non-RPP kWh	4,851
Sub-Total			4,851
Total			-9,197,178

² Numbers may not sum due to rounding.

1 **Table 2: Summary of Group 1 Rate Riders and Balances for Disposition - WRZ³**

Rate Rider and Account Descriptions	USoA #	Allocator	Total Balance for Disposition (\$)
Group 1 Accounts (excluding GA and CBR Class B)			
LV Variance Account	1550	kWh	-127,183
Smart Metering Entity Charge Variance Account	1551	# Customers	-130,809
RSVA - Wholesale Market Service Charge	1580	kWh	-1,880,317
RSVA - Retail Transmission Network Charge	1584	kWh	831,641
RSVA - Retail Transmission Connection Charge	1586	kWh	134,217
RSVA - Power (excluding Global Adjustment)	1588	kWh	-1,333,283
Recovery/Refund of Regulatory Balances (2021)	1595	%	13,533
Recovery/Refund of Regulatory Balances (2022)	1595	%	-4,388
Recovery/Refund of Regulatory Balances (2023)	1595	%	52,748
Sub-Total			-2,443,841
Group 1 Accounts (excluding GA and CBR Class B) – Non-WMP			
RSVA - Wholesale Market Service Charge	1580	kWh	-1,005,553
RSVA - Power (excluding Global Adjustment)	1588	kWh	-713,011
Sub-Total			-1,718,565
Global Adjustment (excludes transition customers portion of balance)			
RSVA – Global Adjustment	1589	Non-RPP kWh	-136,014
Sub-Total			-136,014
CBR Class B (excludes transition customers portion of balance)			
Variance WMS – Sub-account CBR Class	1580 (Sub)	kWh	950,110
Sub-Total			950,110
Global Adjustment - Transition (transition customers portion of balance)			
RSVA – Global Adjustment	1589	Non-RPP kWh	-5,476
Sub-Total			-5,476
CBR Class B - Transition (transition customers portion of balance)			
Variance WMS – Sub-account CBR Class	1580 (Sub)	Non-RPP kWh	10,930
Sub-Total			10,930
Total			-3,342,856

2

3 Elexicon is proposing a one-year disposition for the Group 1 accounts.

4 **1.3 Proposed Group 1 Rate Riders**

5 The following tables set out the proposed rate riders based on the annual balances for disposition and
 6 allocators shown in Tables 1 and 2, above, with the exception of the customer-specific transition

³ Numbers may not sum due to rounding.

1 amounts, which are provided in Tab 6.1a GA Allocation and Tab 6.2a CBR B Allocation of the DVA
2 Continuity Schedules for each rate zone.

3 **Table 3: Group 1 Rate Riders (excluding GA and CBRB Class B) - VRZ⁴**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential	-2,318,587	1,139,476,592	kWh	-0.0020	\$/kWh
Residential Seasonal	-27,797	13,651,253	kWh	-0.0020	\$/kWh
General Service <50 kW	-566,527	284,059,625	kWh	-0.0020	\$/kWh
General Service 50 - 2,999 kW	-608,278	2,439,391	kW	-0.2494	\$/kW
General Service 3,000 - 4,999 kW	-374,100	409,834	kW	-0.9128	\$/kW
Large Use	-245,646	700,460	kW	-0.3507	\$/kW
Street Light	-23,674	33,370	kW	-0.7094	\$/kW
Sentinel Light	-410	571	kW	-0.7184	\$/kW
USL	-8,839	4,443,188	kWh	-0.0020	\$/kWh
Total	-4,173,858				

4

5 **Table 4: Group 1 Rate Riders (excluding GA and CBR Class B) - Non-WMP - VRZ⁴**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential		1,139,476,592	kWh		\$/kWh
Residential Seasonal		13,651,253	kWh		\$/kWh
General Service <50 kW		284,059,625	kWh		\$/kWh
General Service 50 - 2,999 kW	-1,353,847	2,367,981	kW	-0.5717	\$/kW
General Service 3,000 - 4,999 kW		409,834	kW		\$/kW
Large Use	-327,493	413,364	kW	-0.7923	\$/kW
Street Light		33,370	kW		\$/kW
Sentinel Light		571	kW		\$/kW
USL		4,443,188	kWh		\$/kWh
Total	-1,681,340				

⁴ Numbers may not sum due to rounding.

1 **Table 5: RSVA WMS - Sub-Account CBR Class B Rate Riders - VRZ⁵**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential	384,114	1,139,476,592	kWh	0.0003	\$/kWh
Residential Seasonal	4,602	13,651,253	kWh	0.0003	\$/kWh
General Service <50 kW	95,756	284,059,625	kWh	0.0003	\$/kWh
General Service 50 - 2,999 kW	328,732	2,367,981	kW	0.1388	\$/kW
General Service 3,000 - 4,999 kW	63,192	409,834	kW	0.1542	\$/kW
Large Use	79,520	413,364	kW	0.1924	\$/kW
Street Light	4,221	33,370	kW	0.1265	\$/kW
Sentinel Light	69	571	kW	0.1215	\$/kW
USL	1,498	4,443,188	kWh	0.0003	\$/kWh
Total	961,704				

2

3 **Table 6: RSVA Global Adjustment Rate Riders - VRZ⁵**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential	-54,490	14,979,592	kWh	-0.0036	\$/kWh
Residential Seasonal	-95	26,106	kWh	-0.0036	\$/kWh
General Service <50 kW	-164,441	45,205,738	kWh	-0.0036	\$/kWh
General Service 50 - 2,999 kW	-3,061,525	841,629,397	kWh	-0.0036	\$/kWh
General Service 3,000 - 4,999 kW	-681,900	187,457,996	kWh	-0.0036	\$/kWh
Large Use	-229,758	63,161,626	kWh	-0.0036	\$/kWh
Street Light	-45,553	12,522,746	kWh	-0.0036	\$/kWh
Sentinel Light	-229	62,948	kWh	-0.0036	\$/kWh
USL	-804	221,110	kWh	-0.0036	\$/kWh
Total	-4,238,796				

⁵ Numbers may not sum due to rounding.

1 **Table 7: Group 1 Rate Riders (excluding GA and CBR Class B) - WRZ⁶**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential	-1,906,764	439,097,043	kWh	-0.0043	\$/kWh
General Service <50 kW	-370,491	92,220,583	kWh	-0.0040	\$/kWh
General Service 50 - 2,999 kW	322,163	858,662	kW	0.3752	\$/kW
General Service 3,000 - 4,999 kW	-482,726	225,033	kW	-2.1451	\$/kW
Street Light	1,995	10,320	kW	0.1933	\$/kW
Sentinel Light	-130	94	kW	-1.3813	\$/kW
USL	-7,887	1,946,357	kWh	-0.0041	\$/kWh
Total	-2,443,842				

2

3 **Table 8: Group 1 Rate Riders (excluding GA and CBR Class B) - Non-WMP - WRZ⁶**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential		439,097,043	kWh		\$/kWh
General Service <50 kW		92,220,583	kWh		\$/kWh
General Service 50 - 2,999 kW	-1,718,565	852,029	kW	-2.0170	\$/kW
General Service 3,000 - 4,999 kW		225,033	kW		\$/kW
Street Light		10,320	kW		\$/kW
Sentinel Light		94	kW		\$/kW
USL		1,946,357	kWh		\$/kWh
Total	-1,718,565				

⁶ Numbers may not sum due to rounding.

1 **Table 9: RSVA WMS - Sub-Account CBR Class B Rate Riders - WRZ⁷**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential	412,684	439,097,043	kWh	0.0009	\$/kWh
General Service <50 kW	86,673	92,220,583	kWh	0.0009	\$/kWh
General Service 50 - 2,999 kW	331,057	852,029	kW	0.3886	\$/kW
General Service 3,000 - 4,999 kW	114,176	225,033	kW	0.5074	\$/kW
Street Light	3,661	10,320	kW	0.3547	\$/kW
Sentinel Light	30	94	kW	0.3204	\$/kW
USL	1,829	1,946,357	kWh	0.0009	\$/kWh
Total	950,110				

2

3 **Table 10: RSVA Global Adjustment Rate Riders - WRZ⁷**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider (2027)	
Residential	-1,207	2,935,905	kWh	-0.0004	\$/kWh
General Service <50 kW	-4,809	11,695,219	kWh	-0.0004	\$/kWh
General Service 50 - 2,999 kW	-95,342	231,884,991	kWh	-0.0004	\$/kWh
General Service 3,000 - 4,999 kW	-33,055	80,395,783	kWh	-0.0004	\$/kWh
Street Light	-1,602	3,895,092	kWh	-0.0004	\$/kWh
Sentinel Light			kWh		\$/kWh
USL			kWh		\$/kWh
Total	-136,014				

4

5 **2. DISPOSITION OF GROUP 2 REGULATORY ACCOUNTS**

6 Elexicon is requesting approval for separate disposition of Group 2 balances tracked on an
7 amalgamated post-merger basis and balances tracked for each legacy rate zone. These amounts
8 comprise a \$49.61M Elexicon debit balance, a \$2.71M VRZ debit balance, and a \$0.68M WRZ credit
9 balance, as shown in Tables 2 through 4 in Exhibit 9 - Tab 3 - Schedule 2. A summary of the proposed
10 disposition method is provided in Section 4 below.

11 **2.1 Allocation**

12 The Group 2 balances for Elexicon, VRZ, and WRZ have been allocated by rate class based on the
13 following:

⁷ Numbers may not sum due to rounding.

- 1 • Retail Cost Variance Account - STR and Retail Cost Variance Account - Retail Services are
- 2 allocated using forecast customer count proportions (not lights / connections).
- 3 • Pole Attachment Revenue Variance, Collection of Account, PILs and Cloud Implementation is
- 4 allocated through historical distribution revenue proportions.
- 5 • The remaining accounts are allocated using forecast relative kWh consumed.

6 **3. BILLING DETERMINANTS**

7 Elexicon has used the 2027 revenue load forecast billing determinants, as presented in Table 11, for
 8 the calculation of corresponding Group 2 rate riders.

9 **Table 11: 2027 Billing Determinants**

Rate Zone	Rate Class	kWh	kW	Customers/ Connections
Elexicon	Residential	1,578,573,635		172,854
	Residential Seasonal	13,651,253		1,552
	GS<50	376,280,208		12,257
	GS 50 - 2,999	1,365,439,860	3,298,053	1,501
	GS 3,000 - 4,999	308,941,637	634,867	18
	Large Use	408,628,327	700,460	7
	Street Light	16,417,838	43,690	48,136
	Sentinel Light	237,983	665	274
	USL	6,389,545		1,114
VRZ	Residential	1,139,476,592		124,619
	Residential Seasonal	13,651,253		1,552
	GS<50	284,059,625		9,685
	GS 50 - 2,999	1,009,573,025	2,439,391	1,094
	GS 3,000 - 4,999	187,457,996	409,834	12
	Large Use	408,628,327	700,460	7
	Street Light	12,522,746	33,370	33,737
	Sentinel Light	205,910	571	226
	USL	4,443,188		721
WRZ	Residential	439,097,043		48,234
	GS<50	92,220,583		2,572
	GS 50 - 2,999	355,866,836	858,662	407
	GS 3,000 - 4,999	121,483,641	225,033	6
	Street Light	3,895,092	10,320	14,399
	Sentinel Light	32,072	94	47
	USL	1,946,357		393

10 **3.1 Group 2 Rate Rider Design and Disposition Period**

11 Elexicon is proposing nine rate Group 2 rate riders:

- 12 • Group 2 – Distribution Related - Elexicon

- 1 • Cloud Computing Implementation Costs - Elexicon
- 2 • PILs - VRZ
- 3 • Account 1575 - VRZ
- 4 • Group 2 – Other Income Related - VRZ
- 5 • Group 2 – Distribution Related - VRZ
- 6 • PILs - WRZ
- 7 • Group 2 – Other Income Related - WRZ
- 8 • Group 2 – Distribution Related - WRZ

9 Tables 12, 13, and 14 summarize the accounts associated with each rate rider, the total amount for
 10 disposition for each of the three separate Total Claim amounts, the proposed disposition period and
 11 the annual balance that will be recovered each year through the resulting rate riders, as reflected in
 12 the subtotals shown in each table.

13 **Table 12: Summary of Group 2 Rate Riders and Balances for Disposition - Elexicon⁸**

Account Descriptions	USoA #	Allocator	Total Balance for Disposition (\$)	Disposition Period (Years)	Annual Balance for Disposition (2027) (\$)
Distribution Related					
Locates	1508	kWh	1,873,882		
LEAP EFA Funding	1508	kWh	626,826		
Sub-Total			2,500,708	5	500,142
Other Income Related					
Cloud Computing Implementation Costs	1511	Dist. Revenue	47,113,787		
Sub-Total			47,113,787	10	4,711,379
Total			49,614,495		

⁸ Numbers may not sum due to rounding.

1 **Table 13: Summary of Group 2 Rate Riders and Balances for Disposition - VRZ⁹**

Account Descriptions	USoA #	Allocator	Total Balance for Disposition (\$)	Disposition Period (Years)	Annual Balance for Disposition (2027) (\$)
PILs					
PILs & Tax Variance - Accelerated CCA	1592	Dist. Revenue	-6,425,972		
Sub-Total			-6,425,972	1	-6,425,972
Account 1575					
IFRS-CGAAP Transitional PP&E	1575	kWh	6,849,481		
Sub-Total			6,849,481	5	1,369,896
Other Income Related					
Collection of Account Variance	1508	Dist. Revenue	2,345,621		
Pole Attachments	1508	Dist. Revenue	-879,492		
Retail Cost Variance Account - Retail	1518	#customers	-85,807		
Retail Cost Variance Account - STR	1548	#customers	2,596		
Sub-Total			1,382,918	5	276,584
Distribution Related					
OEB Cost Assessments	1508	kWh	908,369		
Sub-Total			908,369	5	181,674
Total			2,714,796		

⁹ Numbers may not sum due to rounding.

1 **Table 14: Summary of Rate Riders and Balances for Disposition - WRZ¹⁰**

Account Descriptions	USoA #	Allocator	Total Balance for Disposition (\$)	Disposition Period (Years)	Annual Balance for Disposition (2027) (\$)
PILs					
PILs & Tax Variance - Accelerated CCA	1592	Dist. Revenue	-2,150,878		
Sub-Total			-2,150,878	1	-2,150,878
Other Income Related					
Pole Attachments	1508	Dist. Revenue	-211,620		
Sub-Total			-211,620	5	-42,324
Distribution Related					
OEB Cost Assessments	1508	kWh	302,058		
Change of Estimated Useful Lives	1508	kWh	1,377,520		
Sub-Total			1,679,578	5	335,916
Total			-682,920		

2

3 A separate rate rider for the disposition of the balance in Account 1575 is being requested as per the
4 OEB’s expectations. The distinction between *Distribution* related items and *Other Income* will help
5 facilitate financial statement reporting of the rate rider recovery. This is consistent with the Elexicon’s
6 methodology for the allocation of Group 2 balances to rate riders, as applied and most recently
7 approved by the OEB in Elexicon’s 2026 IRM proceeding (EB-2025-0046).

8 As proposed in Exhibit 9 - Tab 3 - Schedule 5, Elexicon is proposing a five-year disposition for the Group
9 2 items to mitigate the bill impact of these costs. One exception relates to the PILs & Tax Variance -
10 Accelerated CCA amount in 1592, which Elexicon is proposing to dispose of in one year (2027) as it is
11 a substantial return to ratepayers, and was deferred from Elexicon’s 2026 IRM in order to be decided
12 in the context of this Application.

13 The other exception, as discussed in Exhibit 9 - Tab 3 - Schedule 5, Section 7, Elexicon is proposing to
14 recover the amount associated with the implementation of Elexicon’s cloud-based ERP system (the
15 “Dx NEXT” project – described in detail in Exhibit 4 - Tab 1 - Schedule 6 - Appendix A) over a ten-year
16 period.

¹⁰ Numbers may not sum due to rounding.

1 **3.2 Proposed Group 2 Rate Riders**

2 The following tables provide the proposed rate riders based on the annual balances for disposition and
 3 allocators shown in Tables 12 through 14, above.

4 **Table 15: Group 2 – Distribution Related Rate Riders - Elexicon¹¹**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider-5 year (2027-2031)	
Residential	193,766	172,854	# Customers	0.09	\$/Customer
Residential Seasonal	1,676	1,552	# Customers	0.09	\$/Customer
General Service <50 kW	46,187	376,280,208	kWh	0.0001	\$/kWh
General Service 50 - 2,999 kW	167,604	3,298,053	kW	0.0508	\$/kW
General Service 3,000 - 4,999 kW	37,922	634,867	kW	0.0597	\$/kW
Large Use	50,158	700,460	kW	0.0716	\$/kW
Street Light	2,015	43,690	kW	0.0461	\$/kW
Sentinel Light	29	665	kW	0.0439	\$/kW
USL	784	6,389,545	kWh	0.0001	\$/kWh
Total	500,142				

5 **Table 16: Cloud Computing Implementation Costs Rate Riders - Elexicon^{11,12}**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider-10 year (2027-2036)	
Residential	3,102,726	172,854	# Customers	1.50	\$/Customer
Residential Seasonal	51,762	1,552	# Customers	2.78	\$/Customer
General Service <50 kW	536,344	376,280,208	kWh	0.0014	\$/kWh
General Service 50 - 2,999 kW	741,546	3,298,053	kW	0.2248	\$/kW
General Service 3,000 - 4,999 kW	91,461	634,867	kW	0.1441	\$/kW
Large Use	128,333	700,460	kW	0.1832	\$/kW
Street Light	43,289	43,690	kW	0.9908	\$/kW
Sentinel Light	1,481	665	kW	2.2267	\$/kW
USL	14,435	6,389,545	kWh	0.0023	\$/kWh
Total	4,711,379				

¹¹ Numbers may not sum due to rounding.

¹² Includes balances associated with the Dx NEXT implementation only. This rate rider is proposed for disposition over ten years. See Exhibit 9 - Tab 3 - Schedule 5, Section 7.

1 **Table 17: PILs Rate Riders - VRZ¹³**

Rate Class	Balance for Disposition (\$)	Billing Determinant		Rate Rider - 1 year (2027)	
Residential	-4,159,506	124,619	# Customers	-2.78	\$/Customer
Residential Seasonal	-101,016	1,552	# Customers	-5.42	\$/Customer
General Service <50 kW	-761,924	284,059,625	kWh	-0.0027	\$/kWh
General Service 50 - 2,999 kW	-986,128	2,439,391	kW	-0.4043	\$/kW
General Service 3,000 - 4,999 kW	-103,268	409,834	kW	-0.2520	\$/kW
Large Use	-250,448	700,460	kW	-0.3575	\$/kW
Street Light	-44,992	33,370	kW	-1.3483	\$/kW
Sentinel Light	-2,403	571	kW	-4.2073	\$/kW
USL	-16,287	4,443,188	kWh	-0.0037	\$/kWh
Total	-6,425,972				

2

3 **Table 18: Account 1575 Rate Riders - VRZ¹³**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider – 5 year (2027-2031)	
Residential	510,116	124,619	# Customers	0.34	\$/Customer
Residential Seasonal	6,111	1,552	# Customers	0.33	\$/Customer
General Service <50 kW	127,167	284,059,625	kWh	0.0004	\$/kWh
General Service 50 - 2,999 kW	451,961	2,439,391	kW	0.1853	\$/kW
General Service 3,000 - 4,999 kW	83,920	409,834	kW	0.2048	\$/kW
Large Use	182,933	700,460	kW	0.2612	\$/kW
Street Light	5,606	33,370	kW	0.1680	\$/kW
Sentinel Light	92	571	kW	0.1614	\$/kW
USL	1,989	4,443,188	kWh	0.0004	\$/kWh
Total	1,369,896				

¹³ Numbers may not sum due to rounding.

1 **Table 19: Group 2 – Other Income Related Rate Riders - VRZ¹⁴**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider – 5 year (2027-2031)	
Residential	174,746	124,619	# Customers	0.12	\$/Customer
Residential Seasonal	4,422	1,552	# Customers	0.24	\$/Customer
General Service <50 kW	33,597	284,059,625	kWh	0.0001	\$/kWh
General Service 50 - 2,999 kW	44,866	2,439,391	kW	0.0184	\$/kW
General Service 3,000 - 4,999 kW	4,711	409,834	kW	0.0115	\$/kW
Large Use	11,427	700,460	kW	0.0163	\$/kW
Street Light	2,050	33,370	kW	0.0589	\$/kW
Sentinel Light	108	571	kW	0.1899	\$/kW
USL	656	4,443,188	kWh	0.0002	\$/kWh
Total	276,584				

2

3 **Table 20: Group 2 – Distribution Related Rate Riders - VRZ¹⁴**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider-5 year (2027-2031)	
Residential	67,651	124,619	# Customers	0.05	\$/Customer
Residential Seasonal	810	1,552	# Customers	0.04	\$/Customer
General Service <50 kW	16,865	284,059,625	kWh	0.0001	\$/kWh
General Service 50 - 2,999 kW	59,938	2,439,391	kW	0.0246	\$/kW
General Service 3,000 - 4,999 kW	11,129	409,834	kW	0.0272	\$/kW
Large Use	24,260	700,460	kW	0.0346	\$/kW
Street Light	743	33,370	kW	0.0223	\$/kW
Sentinel Light	12	571	kW	0.0214	\$/kW
USL	264	4,443,188	kWh	0.0001	\$/kWh
Total	181,674				

¹⁴ Numbers may not sum due to rounding.

1 **Table 21: PILs Rate Riders - WRZ¹⁵**

Rate Class	Balance for Disposition (\$)	Billing Determinant		Rate Rider - 1 year (2027)	
Residential	-1,472,718	48,234	# Customers	-2.54	\$/Customer
General Service <50 kW	-221,245	92,220,583	kWh	-0.0024	\$/kWh
General Service 50 - 2,999 kW	-358,182	858,662	kW	-0.4171	\$/kW
General Service 3,000 - 4,999 kW	-58,441	225,033	kW	-0.2597	\$/kW
Street Light	-30,679	10,320	kW	-2.9728	\$/kW
Sentinel Light	-379	94	kW	-4.0284	\$/kW
USL	-9,233	1,946,357	kWh	-0.0047	\$/kWh
Total	-2,150,878				

2

3 **Table 22: Group 2 – Other Income Related Rate Riders - WRZ¹⁵**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider – 5 year (2027-2031)	
Residential	-28,979	48,234	# Customers	-0.05	\$/Customer
General Service <50 kW	-4,354	92,220,583	kWh	-0.0000	\$/kWh
General Service 50 - 2,999 kW	-7,048	858,662	kW	-0.0082	\$/kW
General Service 3,000 - 4,999 kW	-1,150	225,033	kW	-0.0051	\$/kW
Street Light	-604	10,320	kW	-0.0585	\$/kW
Sentinel Light	-7	94	kW	-0.0793	\$/kW
USL	-182	1,946,357	kWh	-0.0001	\$/kWh
Total	-42,324				

¹⁵ Numbers may not sum due to rounding.

1 **Table 23: Group 2 – Distribution Related Rate Riders - WRZ¹⁶**

Rate Class	Annual Balance for Disposition (\$)	Billing Determinant		Rate Rider-5 year (2027-2031)	
Residential	145,385	48,234	# Customers	0.25	\$/Customer
General Service <50 kW	30,534	92,220,583	kWh	0.0003	\$/kWh
General Service 50 - 2,999 kW	117,828	858,662	kW	0.1372	\$/kW
General Service 3,000 - 4,999 kW	40,223	225,033	kW	0.1787	\$/kW
Street Light	1,290	10,320	kW	0.1250	\$/kW
Sentinel Light	11	94	kW	0.1129	\$/kW
USL	644	1,946,357	kWh	0.0003	\$/kWh
Total	335,916				

¹⁶ Numbers may not sum due to rounding.

1 ESTABLISHMENT OF NEW DEFERRAL & VARIANCE ACCOUNTS

2 As noted in Exhibit 1 - Tab 5 - Schedule 1, Ellexicon's proposed 2027 to 2031 Custom IR rate framework
3 includes a series of utility-specific Deferral and Variance Accounts ("DVAs") to ensure appropriate
4 incentives are in place to protect customers, balance risk, and support public policy priorities.

5 Ellexicon is requesting the following new DVAs, discussed in further detail in Schedule 2.

- 6 **1. Earnings Sharing Mechanism Deferral Account ("ESMDA"):** Ellexicon is requesting an
7 asymmetrical deferral account, to the benefit of ratepayers, to share half of any over-earnings
8 100 bps above the OEB-approved regulated return on equity (ROE) on a cumulative basis over
9 the 2027 to 2031 period. The ESMDA will provide incremental ratepayer protection by
10 providing a benefit to ratepayers in the event Ellexicon's financial performance materially
11 exceeds forecast over the Custom IR term.
- 12 **2. Capital In-Service Addition Variance Account ("CISAVA"):** Ellexicon is requesting approval of
13 an asymmetrical variance account, to the benefit of ratepayers, to capture cumulative, capital-
14 related revenue requirement variance relative to forecast for the majority of its planned in-
15 service additions over the 2027 to 2031 period, subject to a 2% in-service addition deadband.
16 The CISAVA will provide incremental ratepayer protection by ensuring ratepayers are credited
17 for lower in-service additions in excess of 2% in the event that Ellexicon does not materially
18 deliver on its investment plan.
- 19 **3. Demand-Related Variance Account ("DRVA"):** Ellexicon is proposing a symmetrical variance
20 account to capture variances in capital-related revenue requirement relative to forecast for its
21 Customer & Generation Connections, Externally Initiated Plant Relocation, and System
22 Expansion in-service additions over the 2027 to 2031 period. Ellexicon has an obligation to
23 provide timely connections and access to its system, and to facilitate public infrastructure
24 projects, including transit and roadworks, through relocation of assets. The DRVA will protect
25 both ratepayers and the utility from variances due to in-service additions required to serve
26 demand growth. The balanced nature of this account ensures that Ellexicon has sufficient
27 means to enable externally-driven customer growth within its service territory.
- 28 **4. Connection Cost Recovery Agreement Variance Account ("CCRAVA"):** Ellexicon is proposing a
29 symmetrical variance account to capture variances in capital-related revenue requirement
30 relative to forecast for capital contributions and true-up payments paid to Hydro One

1 Networks Inc. over the 2027 to 2031 period. The CCRAVA provides protection to both
2 ratepayers and the utility from variances in Hydro One payments, which are often the result
3 of factors that are outside of the control of utility management.

4 **5. New Stations Deferral Account (“NSDA”):** Elexicon is proposing a deferral account to capture
5 any incremental capital-related revenue requirement resulting from additional new station
6 projects or station capacity enhancement not currently forecast in Elexicon’s 2027 to 2031
7 capital plan. Station projects are material, non-discretionary investments which require
8 substantial upfront capital deployment to serve mid-to-long term system needs. The NSDA will
9 ensure the utility has the funding required to respond to station needs beyond those currently
10 forecast should they arise.

11 **6. Non-Wires Solutions Deferral Account (“NWSDA”):** Elexicon is proposing a deferral account
12 to capture any incremental revenue requirement resulting from implementation of Non-Wires
13 Solutions (“NWS”) over the 2027 to 2031 period. At present, Elexicon has not included any
14 NWS expenditures in its 2027 to 2031 plan. However, opportunities for NWS may evolve over
15 the rate term due to various factors such as acceleration of customer demand which may cause
16 new capacity constraints, as additional DERs are connected to the system, and as the
17 capabilities of the grid improve due to investments in grid modernization. The NWSDA ensures
18 Elexicon has the opportunity to pursue NWS when and where it is in the best interest of
19 ratepayers to do so.

20 **7. Large Load Revenue Variance Account (“LLRVA”):** Elexicon is proposing a symmetrical
21 variance account to capture variances between forecast and actual distribution revenue over
22 the 2027 to 2031 period collected from new large commercial and industrial customers.
23 Elexicon is forecasting the connection of a significant number of New Large Load (“LL”)
24 Customers over the 2025 to 2031 period, with significant impacts on Elexicon’s forecast billing
25 determinants and distribution revenue. Though Elexicon has made all reasonable efforts to
26 accurately forecast the number of New LL Customers, the magnitude of their billing
27 determinants and the timing of their connection, there remains uncertainty with respect to
28 forecast revenues from New LL Customers. The LLRVA protects both ratepayers and the utility,
29 ensuring that both parties are held whole for variances in new large customer distribution
30 revenue over the 2027 to 2031 period.

- 1 **1. DRAFT ACCOUNTING ORDERS FOR NEW DEFERRAL AND VARIANCE ACCOUNTS**
- 2 Draft Accounting Orders pertaining to each new DVA requested above are provided in Exhibit 9 - Tab 4
- 3 - Schedule 2.

1 **DETAILS OF NEW DEFERRAL AND VARIANCE ACCOUNTS**

2 This Schedule provides details of each new deferral and variance account being requested.

3 **1. EARNINGS SHARING MECHANISM DEFERRAL ACCOUNT**

4 **1.1 Overview**

5 Elexicon proposes to establish an earnings sharing mechanism (“ESM”) as part of its 2027 to 2031
6 Custom IR (CIR) framework to provide incremental protection for customers during the plan term and
7 balance between the interests of customers and shareholders. To implement an ESM, Elexicon
8 proposes the establishment of an Earnings Sharing Mechanism Deferral Account (“ESMDA”) to capture
9 incremental earnings to be shared with ratepayers, if applicable.

10 Elexicon proposes an ESM that is consistent with others approved by the OEB; specifically, the ESM
11 approved by the OEB in EB-2018-0165¹ and EB-2023-0195.² The proposed ESM will be asymmetrical;
12 sharing 50% of any earnings more than 100bps above OEB approved ROE with ratepayers. Earnings
13 beyond the OEB’s approved ROE in this proceeding will be calculated on a cumulative basis over the
14 2027 to 2031 period. Elexicon proposes to dispose of any balances in the ESMDA in a future
15 proceeding.

16 A draft accounting order for the ESMDA has been included as section 1.5 to this Schedule.

17 **1.2 Purpose**

18 As described in Exhibit 1 - Tab 5 - Schedule 1, in preparing Elexicon’s proposed CIR rate framework for
19 the 2027 to 2031 period the utility prioritized appropriately balancing risk and uncertainty between
20 customers and the utility. The proposed ESM will play an important role in achieving this balance, by
21 protecting customers in a scenario in which Elexicon earns more than 100bps above the OEB-approved
22 ROE on a cumulative 5-year basis. In this scenario, ratepayers will receive credit payments on
23 disposition of the ESMDA.

¹ Ontario Energy Board, EB-2018-0165, “Decision and Order”, (December 19, 2019)

² Ontario Energy Board, EB-2023-0195, “Toronto Hydro-Electric System Limited 2025-2029 Custom Rate Application for Electricity Distribution Rates and Charges”, Exhibit 9 - Tab 1 - Schedule 1, Pages 33-35, (November 17, 2023)

1 **1.3 Implementation**

2 During the Custom IR term (2027-2031), Ellexicon will calculate its cumulative achieved ROE based on
3 the following methodology:

- 4 • **Cumulative ROE Calculation:** Ellexicon will divide the cumulative adjusted net income, after
5 specific adjustments (e.g. out of period items), by the cumulative actual deemed equity over
6 the same period to determine the utility's cumulative achieved ROE.
- 7 • **Comparison to Approved ROE:** The cumulative achieved ROE will be compared to the OEB-
8 approved deemed ROE established in this proceeding.
- 9 • **Deadband and Sharing Threshold:** The ESM includes a 100 basis-point (1.0%) deadband above
10 the approved ROE.
 - 11 ○ If cumulative achieved ROE is within or below the 100 basis-point deadband, no
12 sharing will occur.
 - 13 ○ If cumulative achieved ROE exceeds the approved ROE by more than 100 basis points,
14 50% of the incremental earnings above that threshold will be entered into the ESMDA
15 as a credit to ratepayers.

16 Carrying charges will apply to the balances held within the ESMDA at the OEB's prescribed rates,
17 calculated monthly. The balance in the ESMDA will be brought forward for disposition in a future
18 proceeding.

19 **1.4 Eligibility Criteria**

20 Ellexicon Energy confirms that the proposed ESM Deferral Account (ESMDA) meets the OEB's
21 established eligibility criteria for the establishment of a new deferral and variance account, namely
22 causation, materiality, and prudence, as set out in the OEB's *Filing Requirements for Electricity*
23 *Distribution Rate Applications*.

24 **Causation:** The amounts to be recorded in the ESMDA will be clearly outside of the base upon which
25 rates were derived, as any balances will relate to earnings which are in excess of those approved in
26 rates in this proceeding. As such, all entries will have a direct and exclusive causal relationship to the
27 operation of the approved ESM and will not duplicate amounts included in base rates or other
28 approved accounts.

1 **Materiality:** In accordance with the OEB's materiality threshold policy, the balance recorded in the
2 account will be considered for disposition only if it is expected to exceed the OEB-defined materiality
3 threshold and is of a magnitude that could have a significant influence on the operation of the
4 distributor.

5 **Prudence:** The ESMDA provides a transparent and cost-effective means of ensuring that customers
6 receive a share of earnings above the 100-basis-point threshold without the need for additional
7 mechanisms or complex true-ups. The final determination of prudence will be made by the OEB at the
8 time of disposition, in accordance with standard regulatory practice.

9 **1.5 Draft Accounting Order**

10 Ellexicon shall establish the new variance account, "Earnings Sharing Mechanism Deferral Account"
11 ("ESMDA"), effective January 1, 2027. The ESMDA will record 50% of incremental earnings of the utility
12 more than 100bps above the OEB-approved ROE, calculated on a cumulative basis over the 2027 to
13 2031 period.

14 Ellexicon will monitor the cumulative ROE calculation on an annual basis, however, entries to the
15 ESMDA will be recorded after conclusion of the 2027 to 2031 period, at such time that Ellexicon's net
16 income for each year during that period is known and audited. To calculate whether earnings will be
17 shared with ratepayers via the ESMDA, and to determine the amount of such sharing, Ellexicon will
18 complete the following:

- 19 • **Cumulative ROE Calculation:** Ellexicon will divide its cumulative adjusted net income, after
20 specific adjustments (e.g. out of period items), by the cumulative actual deemed equity over
21 the same period to determine the utility's cumulative achieved ROE.
- 22 • **Comparison to Approved ROE:** The cumulative achieved ROE will be compared to the OEB-
23 approved deemed ROE established in this proceeding.
- 24 • **Deadband and Sharing Threshold:** The ESM includes a 100 basis-point (1.0%) deadband above
25 the approved ROE.
 - 26 ○ If cumulative achieved ROE is within or below the 100 basis-point deadband, no
27 sharing will occur.
 - 28 ○ If cumulative achieved ROE exceeds the approved ROE by more than 100 basis points,
29 50% of the incremental earnings above that threshold will be entered into the ESMDA
30 as a credit to ratepayers.

1 The ESMDA will function asymmetrically to the benefit of ratepayers. Carrying charges will apply at
2 OEB-prescribed rates. Elexicon will bring forward the ESMDA for disposition in a future proceeding.

3 **Journal Entries:**

DR: 4080	Distribution Services Revenue
CR: 1508	Sub-Account ESMDA
To record amounts in the ESMDA	
DR: 6035	Other Interest Expense
CR: 1508	Sub-Account ESMDA Carrying Charges
To record carrying charges in Sub-Account ESMDA	

4

5 **2. CAPITAL-IN-SERVICE ADDITIONS VARIANCE ACCOUNT**

6 **2.1 Overview**

7 As a ratepayer protection mechanism, Elexicon proposes to establish an asymmetrical Capital-In-
8 Service Additions Variance Account (“CISAVA”) to track annual variances between 2027 to 2031
9 forecast and actual capital related revenue requirement (“CRRR”), consisting of depreciation expense
10 including derecognition, deemed interest, return on equity, and PILS. These annual variances will be
11 aggregated and any cumulative credit balance (in favour of rate payers) will be disposed in Elexicon’s
12 next rebasing application, subject to a proposed in-service additions deadband of 2%. This account is
13 similar to mechanisms approved in prior OEB applications and provides customers with protection in
14 the event that Elexicon cannot materially deliver on its planned capital investments.³ The CISAVA will
15 apply to net in-service additions across numerous capital programs as outlined in Table 1 of this
16 evidence. For clarity, the CISAVA will not apply to investments that are tracked in other proposed
17 accounts described in this evidence, namely:

- 18
- **Demand-Related Variance Account (“DRVA”):** Applicable to Customer & Generation
19 Connections, Externally Initiated Plant Relocations, and System Expansions programs.
 - **New Stations Deferral Account (“NSDA”):** Applicable to new transformer or distribution
20 station projects required over the 2027 to 2031 period which are not included within Elexicon’s
21 Distribution System Plan.
- 22

³ “Ontario Energy Board”, EB-2017-0049, (December 1, 2017) and EB-2021-0110 (November 29, 2022).

- 1 • **Connection Cost Recovery Agreement Variance Account (“CCRAVA”):** Variances in planned or
2 unplanned capital contributions or true-up payments owed to Hydro One Networks Inc.

3 A draft accounting order for the CISAVA has been included as section 2.5 to this Schedule.

4 **2.2 Purpose**

5 As described in Exhibit 1 - Tab 5 - Schedule 1, Elexicon has proposed a Custom Incentive Regulation
6 (“CIR”) rate-setting framework over the 2027 to 2031 rate term. This rate-setting framework is
7 necessary in order to enable Elexicon to meet the growing needs of its customers and system, while
8 continuing to provide safe and reliable electricity service through investment in required system
9 renewal and grid modernization, among other outcomes.

10 Since the implementation of the OEB’s Renewed Regulatory Framework (“RRF”), CIR applications have
11 included various mechanisms to balance the funding provided for under CIR with appropriate
12 ratepayer protection. One common mechanism is the establishment of an asymmetric variance
13 account consistent with Elexicon’s CISAVA.

14 The purpose of the CISAVA is to ensure that customers are held whole if Elexicon does not materially
15 deliver on its forecast in-service additions over the rate term. Elexicon is confident the capital plan
16 proposed in its Distribution System Plan prudently responds to the needs of its customers. At the same
17 time, the utility operates in a dynamic environment in which the timing of required investments can
18 vary as a result of internal and external factors, such as variations in the lead-times and availability of
19 required equipment, and variations in the timing of growth in customer demand. By capturing these
20 variances in CRRR on a cumulative basis over 5 years, Elexicon maintains the flexibility to deploy its
21 capital plan in a prudent manner that responds to evolving circumstances, while maintaining funding
22 within its original OEB-approved envelope.

23 To ensure that the utility retains some flexibility in the execution of its capital program and that the
24 utility retains an incentive to find capital-related productivity savings over the rate term, Elexicon
25 proposes a 2% deadband against the total In-service additions that forms the baseline of this account.
26 Absent the proposed deadband, incentives for capital related productivity savings would be reduced
27 as any savings would be immediately returned to customers. A similar deadband has been approved
28 in prior OEB proceedings.

29 This proposal is discussed in further detail in the implementation section below.

1 **2.3 Implementation**

2 The proposed CISAVA tracks annual CRRR variances over the 2027 to 2031 period resulting from
 3 difference in actual versus forecasted annual in-service additions in the following programs:

- 4 • Metering & AMI 2.0;
- 5 • Substation Renewal;
- 6 • Underground System Renewal;
- 7 • Overhead System Renewal;
- 8 • Reactive Capital;
- 9 • Substation Growth;
- 10 • Grid Enhancements;
- 11 • Voltage & System Conversion;
- 12 • Facilities Management;
- 13 • Fleet;
- 14 • IT Systems;
- 15 • Equipment; and,
- 16 • OT Systems.

17 The forecast in-service additions for the programs above are shown in Table 1 below.

18 **Table 1: Pro Subject to the CISAVA**

	2027	2028	2029	2030	2031	Total
Net In-Service Additions Subject to CISAVA (\$M)	41.1	95.6	115.1	105.5	230.4	587.7

19 Elexicon will track variances in CRRR each year and will only record a balance in CISAVA when the
 20 cumulative credit balance (in services additions less than forecast) exceeds the 2% in-service addition
 21 deadband calculated in Table 2 below:

22 **Table 2: Calculation of CISAVA Deadband**

Total Forecast In-Service Additions Subject to CISAVA (\$M)	2% Deadband (\$M)
587.7	11.8

1 The inclusion of a deadband in the CISAVA provides a key incentive to Elexicon to ensure that utility
2 leadership and functional staff remain focused not only on the delivery of outcomes in the completion
3 of the capital plan, but the maximization of productivity in doing so.

4 Elexicon will dispose of the CRRR associated with in-service additions in excess of the deadband to
5 ratepayers in a future application. Carrying charges will apply to balances in the CISAVA at the OEB's
6 prescribed interest rate for DVAs.

7 **2.4 Eligibility Criteria**

8 This section explains how the proposed CISAVA meets the OEB's three criteria of causation, materiality
9 and prudence for establishing new deferral and variance accounts.

10 **Causation:** The CISAVA has been designed explicitly for the purpose of crediting certain amounts to
11 customers under a scenario where Elexicon does not materially deliver on the forecast in-service
12 additions underpinning distribution rates. These credits are outside of the base upon which rates were
13 derived.

14 **Materiality:** Although Elexicon's plans to fully deliver its planned expenditures in its DSP, this account
15 has been proposed to protect customers in circumstances where the utility is unable to materially
16 execute its plans. To achieve this purpose, Elexicon plans to track annual CRRR variances exceeding the
17 in-service addition deadband from 2027 to 2031 regardless of whether the amounts meet or exceed
18 the utility's materiality threshold. As the CISAVA will function on a cumulative basis, the sum of all
19 entries recorded may exceed Elexicon's materiality threshold over the rate term.

20 **Prudence:** The CISAVA provides for the return of unused CRRR funds to ratepayers under a scenario in
21 which Elexicon's actual CRRR proves to be less than forecast on a cumulative five-year basis, subject to
22 a 2% in-service addition deadband. Under this scenario, the return of such funds to ratepayers is a
23 presumptively prudent course of action to protect ratepayers' interest.

24 **2.5 Draft Accounting Order**

25 Elexicon shall establish the new deferral account, "Capital In-Service Additions Variance Account"
26 (CISAVA), effective January 1, 2027. The purpose of this account is to record variances in capital related
27 revenue requirement ("CRRR") resulting from variances between forecast and actual in-service
28 additions associated with the capital programs listed below:

- 1 • Metering & AMI 2.0;
- 2 • Substation Renewal;
- 3 • Underground System Renewal;
- 4 • Overhead System Renewal;
- 5 • Reactive Capital;
- 6 • Substation Growth;
- 7 • Grid Enhancements;
- 8 • Voltage & System Conversion;
- 9 • Facilities Management;
- 10 • Fleet;
- 11 • IT Systems;
- 12 • Equipment; and,
- 13 • OT Systems.

14 The CISAVA will function on an asymmetrical basis to the benefit of ratepayers, and only cumulative
 15 credit balances will be recorded over the term, subject to a 2% in-service addition deadband.

16 Carrying charges will apply at OEB-prescribed rates. Elexicon will bring forward the CISAVA for
 17 disposition at its next cost of service application, or as otherwise directed by the OEB.

18 **Journal Entries:**

DR: 4080	Distribution Services Revenue
CR: 1508	Sub Account CISAVA
To record variances in CRRR over 2% in-service addition deadband resulting from cumulative variances in actual versus forecasted in-service additions, within the capital programs subject to the CISAVA	
DR: 6035	Other Interest Expense
CR: 1508	Sub Account CISAVA Carrying Charges
To record carrying charges in subaccount CISAVA	

1 **3. DEMAND-RELATED VARIANCE ACCOUNT**

2 **3.1 Overview**

3 Elexicon proposes to establish a customer Demand-Related Variance Account (“DRVA”) applicable to
4 in-service additions over the 2027 to 2031 period in the Customer & Generation Connections,
5 Externally Initiated Plant Relocation (“EIPR”) and System Expansion capital programs (together
6 referred to as “Demand-Related Capital Programs”). The proposed DRVA will symmetrically capture
7 cumulative variances between forecast and actual Capital Related Revenue Requirement (“CRRR”)
8 which is composed of: depreciation expense including derecognition, deemed interest, return on
9 equity, and PILs. Elexicon intends to dispose of the balances in the DRVA in its next rebasing
10 application.

11 A draft accounting order for the DRVA has been included as section 3.5 to this Schedule.

12 **3.2 Purpose**

13 Elexicon has an obligation to provide timely connections and access to its system, and to facilitate
14 public infrastructure projects, including transit and roadworks, through relocation of assets. This
15 commitment has taken renewed precedence in recent years, as the Government of Ontario expresses
16 a clear priority for electricity utilities to facilitate new residential growth and economic growth;
17 including proposals to revise the Ontario Energy Board Act, 1998 to include the facilitation of economic
18 growth as a formal objective of the regulator.

19 In light of these obligations and Elexicon’s obligations under the Distribution System Code, the capital
20 expenditures required for the Demand-Related Capital Programs are mandatory investments and
21 driven entirely by external factors. The forecasted costs to deliver this work are influenced by policy
22 factors, such as provincial and municipal housing targets, as well as economic circumstances such as
23 growth, inflation, and unemployment; all of which are beyond the utility’s control.

24 As described throughout this application, Elexicon is forecasting significant growth in both its customer
25 count and peak system demand. This growth in customers and demand is well substantiated by
26 historical data, including but not limited to:

- 1 • Since 2020, Elexicon’s low voltage service connection requests have increased 32%. Elexicon
2 has seen an increase in annual large customer connection requests from 15 in 2022 to 36 in
3 2024;⁴
4 • An increase of nearly 11,000 customers/connections from 2020 to 2024, representing an
5 increase of 6.8%; and,
6 • An increase of 182.8 GWh served annually from 2020 to 2024, representing an increase of
7 5.3%.

8 Elexicon is forecasting continued significant growth in its service territory over the period since 2024
9 actuals, most notably:

- 10 • An increase of 28,684 customers/connections from 2024 to 2031, representing an increase of
11 12.7%; and,
12 • An increase of 844.2 GWh served annually from 2024 to 2031, representing an increase of
13 23.1%.

14 Public policy changes, changing economic factors, consumer housing demand, new data centre
15 customers, and new regulatory tools all have the potential to push Demand-Related Capital Program
16 expenditures beyond the levels assumed in Elexicon’s DSP and this application. The same dynamic is
17 true of Distributed Energy Resources (“DERs”), which have also been prioritized by the Minister of
18 Energy.⁵

19 In this context, economic growth requires customer connections, and customer connections require
20 adequate funding. Elexicon has made all reasonable efforts to produce an accurate forecast of new
21 connections over the 2027 to 2031 term, and is forecasting substantial growth. Incremental growth
22 beyond these amounts must be funded to realize the objectives articulated by the Government of
23 Ontario and for Elexicon to meet its legislative and regulatory obligations to new customers.

24 The costs for connections and system expansions can vary from customer to customer based on local
25 system conditions and changing policy factors (e.g. EV incentives, retrofit programs, macroeconomic
26 factors such as mortgage rates, tariffs, etc.) and their impact on growth can be difficult to accurately
27 forecast in the longer term (5-7 years). Elexicon has presented robust evidence in the Distribution

⁴ Exhibit 2B - Tab 4 - Schedule 3 - Appendix B

⁵ Minister of Energy and Electrification, “Letter of Direction to Ontario Energy Board”, Pages 6-7, (December 19, 2024)

1 System Plan (Exhibit 2B) and Exhibit 3 highlighting its expectations and plans for 2027 to 2031, however
2 local circumstances may vary the specific investments required and the balance of cost responsibility
3 in a given year; even where the overall portfolio of growth in demand is in line with expectations.

4 Each of the Demand-Related Capital Programs are paramount to continued delivery on the mandatory
5 obligations outlined above, as further described below:

- 6 • **Customer & Generation Connections:** The Province of Ontario has placed considerable focus
7 on the expansion of new housing to address housing affordability in the Province; setting a
8 target of building 1.5 million new units by 2031.⁶ The Minister of Energy further directed the
9 OEB to investigate the cost responsibility framework⁷ for new electricity connections, which
10 subsequently evolved into the OEB's Capacity Allocation Model ("CAM") taking effect in
11 September of 2025.⁸ As a point of clarity, Elexicon's DSP and capital plan were largely
12 developed before finalization of the CAM, and no specific projects have been forecast as CAM
13 projects. To the degree existing projects are deemed to be CAM-eligible, or new projects
14 emerge which are subject to the CAM, all-else-equal Elexicon anticipates greater net capital
15 additions than forecast over 2027-2031. The DRVA will absorb variances for any projects which
16 would be subject to the rules of the CAM. By way of example, Elexicon sees the conditions for
17 a potential CAM evolving in parts of its service territory where there are plans for multi-phase
18 long term residential developments such as the Northeast Pickering and North Whitby areas
19 of its service territory. It is currently unclear as to the degree this impacts portions of Elexicon's
20 capital anticipated to be funded by capital contribution as some portions may need to be
21 funded by Elexicon to facilitate the capacity commitment elements of the OEB's CAM Policy.
22 The DRVA will facilitate changes of this nature in a manner that does not require Elexicon to
23 request additional DVAs, or bring forward a standalone application to the OEB as a result of
24 CAM projects. See Exhibit 2B – Tab 4 – Schedule 3 – Appendix B for more information on
25 Customer & Generation Connections.

⁶ Municipal Affairs and Housing, "Ontario Making Progress on Work to Build at Least 1.5 Million Homes",
<https://news.ontario.ca/en/release/1003400/ontario-making-progress-on-work-to-build-at-least-15-million-homes>

⁷ Minister of Energy and Electrification, "Letter of Direction to Ontario Energy Board", (December 19, 2024), page 4

⁸ Ontario Energy Board, EB-2024-0092, "Notice of Amendments to the Distribution System Code: Amendments to Establish a Capacity Allocation Model", (June 16, 2025)

- 1 • **EIPR:** EIPR expenditures are fundamentally outside of the control of utility management; they
2 are often driven by other government planning priorities such as transit and transportation.
3 Facilitating economic growth includes the movement and build-out of civil and other
4 infrastructure, which often requires the movement, alteration or expansion of electricity
5 distribution assets. An inability to fund these needs could result in Elexicon acting as a
6 bottleneck to important economic and civil activity, or result in Elexicon being required to
7 unduly reduce needed expenditures on other priorities. Neither of these are acceptable
8 outcomes. Elexicon notes DVAs relating to EIPR have been approved by the OEB on numerous
9 occasions, in recognition of the realities described above. See Exhibit 2B – Tab 4 – Schedule 3
10 – Appendix A for more information on Externally Initiated Plant Relocations.
- 11 • **System Expansion:** System Expansion investments are a necessary corollary to Connections,
12 as increasing customer connections will require upstream increases to electricity distribution
13 infrastructure. In the same manner as Connections, System Expansion investments are a
14 required under the DSC and are a precursor to facilitating the connection of new housing and
15 economic growth. Lacking funding for System Expansions, Elexicon cannot support new
16 customer connections, or will be required to unduly reduce needed expenditures on other
17 priorities. In light of the period of significant growth forecast, Elexicon requires a DRVA for
18 System Expansion investments above forecast in the event growth surpasses forecasts. Similar
19 to Customer and Generation Connections, the implementation of the OEB’s CAM policy stands
20 to influence System Expansion capital investment requirements, as investments which may
21 have otherwise been funded by capital contribution may in part or in whole need to be funded
22 by the utility until the time of customer connection in future years. As noted, the DRVA will
23 provide a solution to this new dynamic and also account for the impacts of changes in the
24 OEB’s policy for customer connection and revenue horizons. See Exhibit 2B – Tab 4 – Schedule
25 3 – Appendix C for more information on System Expansion investments.

26 In order to ensure Elexicon can support the growth in the communities that it serves, Elexicon is
27 requesting a symmetrical variance account to ensure it can carry out its mandatory, externally-driven,
28 customer-related investments without impacting other areas of its work program and risking
29 continued deterioration of reliability performance within its service territory. Given the symmetrical
30 nature of the account, should growth, relocations, and connections not materialize as forecast, funds
31 will not be repurposed to other programs, but will be returned to ratepayers in the following rebasing

1 application. The balanced nature of this account ensures that Elexicon has appropriate incentives to
2 enable customer-driven growth within its service territory.

3 **3.3 Implementation**

4 The account will credit or debit ratepayers for variances between actual and forecast revenue
5 requirement of Demand-Related Capital Programs on a cumulative basis over the 2027 to 2031 period.

6 The in-service additions listed in Table 3 below will be subject to the DRVA:

7 **Table 3: In-Service Additions Subject to the DRVA**

	2027	2028	2029	2030	2031	Total
Net In-Service Additions Subject to DRVA (\$M)	25.2	26.8	22.1	22.4	24.0	120.5

8

9 Variances in CRRR will be recorded as debits (for in-service additions in excess of forecast) or credits
10 (for in-service additions less than forecast) in the DRVA.

11 Elexicon will record entries to the DRVA over the 2027 to 2031 period in accordance with the
12 methodology described above. The cumulative sum of these amounts will make up the principal
13 balance in the DRVA, for disposition in a future application.

14 Carrying charges will apply to balances in the DRVA, at the OEB's prescribed interest rate for DVAs.

15 **3.4 Eligibility Criteria**

16 This section explains how the proposed DRVA meets the OEB's three criteria of causation, materiality
17 and prudence for establishing new deferral and variance accounts.

18 **Causation:** Any variance from Elexicon's forecast capital plan and CRRR (including variances specific to
19 Demand-Related Capital Programs) are inherently outside the basis on which rates are being set.

20 **Materiality:** Between 2020 and 2024, Elexicon's net capital expenditures for demand related work
21 ranged between \$5.8M and \$21.7M; a material variance of 274%. In light of the significant demand-
22 related growth forecast by Elexicon over the 2027 to 2031 period and the significant increase in the
23 volume of work experienced from 2019 to 2025, cumulative variances in DRVA over the 2027 to 2031
24 term could be material and have a significant impact on the operations of the utility and ratepayers. A
25 10% positive variance in 2027 to 2031 net in-service additions for example, would result in incremental
26 capital needs of nearly \$12.0 million. Similarly, to the degree negative variances emerge in demand-

1 related capital programs these amounts could represent significant benefits for ratepayers which
 2 would be credited back through the DRVA.

3 **Prudence:** The Demand-Related Capital Programs relate to mandatory obligations Elexicon has under
 4 legislation and through OEB codes to customers and third-parties. The OEB will assess the prudence
 5 of any amounts entered into the DRVA on the basis of actuals when the account balance is brought
 6 forward for disposition.

7 **3.5 Draft Accounting Order**

8 Elexicon shall establish the new deferral account, “Demand-Related Variance Account” (DRVA),
 9 effective January 1, 2027. The purpose of this account is to record variances in capital-related revenue
 10 requirement (“CRRR”) resulting from variances between actual and forecast in-service additions
 11 associated with the capital programs listed below:

- 12 • Externally Initiated Plant Relocation and Expansion
- 13 • Customer & Generation Connections
- 14 • System Expansion

15 The DRVA will function on a symmetrical basis. If actual CRRR associated with the Demand Related
 16 Capital Programs above is less than forecast, the difference will be credited to the DRVA for future
 17 return to rate payers; if greater than forecast, the difference will be debited to the DRVA for future
 18 recovery.

19 Carrying charges will apply at OEB-prescribed rates. Elexicon will bring forward the DRVA for
 20 disposition in a future application, or as otherwise directed by the OEB.

21 **Journal Entries:**

DR/CR: 1508	Sub-Account DRVA
CR/DR: 4080	Distribution Services Revenue
To record variances in CRRR resulting from variances between actual and forecasted in-service additions within the capital programs which are subject to the DRVA	
DR/CR: 1508	Sub-Account DRVA Carrying Charges
CR/DR: 6035	Other Interest Expense
To record carrying charges in subaccount DRVA	

1 **4. CONNECTION COST RECOVERY AGREEMENT VARIANCE ACCOUNT**

2 **4.1 Overview**

3 Elexicon requests OEB approval to establish a Connection Cost Recovery Agreement Variance Account
4 (“CCRAVA”) applicable to variances in capital contributions and true-up payments made to Hydro One
5 Networks Inc. (“HONI”) over the 2027 to 2031 period per the terms of Connection Cost Recovery
6 Agreements (“CCRA”). The proposed CCRAVA will symmetrically capture variances between the
7 forecast and actual capital-related revenue requirement (“CRRR”) (consisting of amortization expense,
8 deemed interest, return on equity, and PILs) associated with CCRA-related payment variances on a
9 cumulative basis over five years. Elexicon proposes to dispose of the balance in this account at the
10 next rebasing application.

11 A draft accounting order for the CCRAVA has been included as section 4.5 to this schedule.

12 **4.2 Purpose**

13 Elexicon has executed, and is anticipating further execution of, CCRAAs with HONI to establish the terms
14 for Elexicon’s sharing in the cost of transmission assets serving Elexicon and its customers. HONI CCRAAs
15 are the primary method through which HONI and transmission-connected customers (including
16 electricity distributors) outline the capital contributions owed to HONI for the construction and use of
17 transmission assets dedicated in whole or in part to the connecting customer. Beyond establishing the
18 initial capital contribution amount, among other matters, HONI CCRAAs include periodic true-up
19 payment opportunities at scheduled milestones subsequent to the in-service date of the transmission
20 assets in question; specifically, five years from the in-service date, and 10 years from the in-service
21 date. To the degree assumptions relied upon in the initial calculation of the CCRA capital contribution
22 have changed since the original execution and payment date, the true-up payments serve to effectively
23 adjust the total capital contribution amount and require payment of any difference between the
24 original capital contribution paid and the recalculated amount on the scheduled true-up date. These
25 true-up payments can account for differences in the timing and amount of load and revenue on the
26 transmission asset, or for variances in the capital costs of the asset; both of which are outside of
27 Elexicon’s control.

28 The CCRAVA will capture variances driven by a) initial capital contribution payments to HONI which
29 vary from forecasts included in Elexicon’s capital plan, and b) variances in true-up payments paid to
30 HONI relative to Elexicon’s capital plan.

1 Elexicon is scheduled to be assessed for a 5-year true-up relating to its Seaton TS in 2028, and an
2 actualization true-up relating to its Belleville TS DESN 2 in 2027, as well as a 5-year true-up for this
3 station in 2031. While at this time, Elexicon’s forecast does not anticipate financial true-up payments,
4 this may change based on factors that are outside of Elexicon's control. This may include variances in
5 the capital cost of assets constructed by HONI, or variances in existing customer demand, or variances
6 in the timing or quantity of new customer demand. As no true-up payments are currently included in
7 Elexicon’s forecast in the 2027 to 2031 forecast period, any entries into the CCRAVA resulting from
8 true-up payments will be based on the full value of any true-up payments made.

9 With respect to capital contributions paid to HONI, Elexicon has included a capital contribution to
10 Hydro One in 2031 related to the transmission lines for the planned GTA East transmission station
11 Elexicon will be constructing. As such, CRRR variances associated with Hydro One capital contributions
12 will be calculated relative to the planned cumulative contributions of \$22.1 million by 2031.

13 Elexicon notes the OEB has in several instances approved variance accounts of a similar nature for
14 CCRA true-up payments in recognition of the reality that payments of this nature are outside the
15 control of distributors.⁹ CCRA true-up payments and capital contributions are driven by changes to
16 the capital cost of HONI construction of assets or changes in economic factors which can increase or
17 slow the level of customer demand relative to original forecasts. Shifts in customer demand impacts
18 the share of costs that must be funded by Elexicon in the form of a capital contribution relative to the
19 amount that is funded through transmission rates. Further, Transmission investments underpinning
20 capital contributions to HONI from distributors are the subject of Integrated Regional Resource
21 Planning (“IRRP”) led by the IESO, further limiting distribution utilities’ ability to control the nature and
22 timing of such investments, and thus their financial consequences as well. The IRRP regions applicable
23 to Elexicon’s service territory include GTA East, Peterborough-Kingston, and South Georgian
24 Bay/Muskoka. The former two regions began the IRRP process in Q2 of 2025, and will not have
25 completed this proceed until Q4 of 2026, while the South Georgian Bay/Muskoka IRRP process is
26 anticipated to begin within the next 6 months. As such, the timing of IRRP processes affecting Elexicon
27 could not be aligned with this application, reinforcing the need for approval of the CCRAVA.

⁹ For example, Ontario Energy Board, EB-2019-0261, Hydro Ottawa Ltd., “CCRA Payments Deferral Account”, (November 19, 2020)

1 In order to avoid reallocation from other critical investments in its capital program, Elexicon is
2 requesting a symmetrical variance account to capture variances in CRRR driven by differences between
3 forecast and actual capital contributions to HONI and CCRA true-up payments. Given the symmetrical
4 nature of the account, should capital contributions be less than currently forecast, funds will not be
5 repurposed to other programs, but will be returned to ratepayers in the following rebasing period.
6 Conversely, to the degree true-up payments arise, new capital contribution requirements arise, or the
7 forecast 2031 capital contribution requirement is greater than anticipated, the symmetrical nature of
8 the account will ensure Elexicon is not required to divert capital investment from other critical areas
9 such as customer growth and system renewal risking not meeting customer demand or negatively
10 impacting reliability outcomes in order to fund mandatory HONI payments which are outside of its
11 control.

12 **4.3 Implementation**

13 The purpose of the CCRAVA is to credit or debit ratepayers for variances between forecast and actual
14 CRRR associated with CCRA true-up payments and capital contributions over the 2027 to 2031 period.
15 The only planned in-service addition within Elexicon's plan which will be subject to the CCRAVA is the
16 previously noted capital contributions of \$22.1 million by 2031 relating to transmission lines to connect
17 to the planned GTA East station. Any other HONI capital contributions or true-up payments will capture
18 in-service addition variances relative to a value of \$0.

19 Elexicon will calculate CRRR variances in relation to CCRA, debit variances (for in-service additions in
20 excess of forecast) or credit variances (for in-service additions less than forecast) will be recorded in
21 CCRAVA.

22 Elexicon will record entries to the CCRAVA over the 2027 to 2031 period in accordance with the
23 methodology described above. The cumulative sum of these amounts will make up the principal
24 balance in the CCRAVA, for disposition in a future application.

25 Carrying charges will apply to balances at the OEB's prescribed interest rate for DVAs.

26 **4.4 Eligibility Criteria**

27 The following sub-sections explain how the proposed CCRAVA meets the OEB's three criteria of
28 causation, materiality and prudence for establishing new deferral and variance accounts.

1 **Causation:** Any true-up payments owed to HONI over the 2027 to 2031 term, or any capital
2 contributions owed to HONI which vary from those included within Elexicon's plan as articulated
3 above, are inherently outside of the basis on which rates are being set.

4 **Materiality:** Due to the expense associated with transmission assets, CCRA true-up amounts can be
5 material. In this application period ending 2025, Elexicon made payments of \$4.06M for the Whitby
6 TS 15yr milestone true up and \$2.35M for the actualization true up for Seaton TS. Variation in HONI
7 capital contributions or true-up payments stand to have significant impacts on the operations of the
8 utility and ratepayers. The relief requested will ensure that variances in HONI payments do not place
9 undue pressure on other pressing needs at Elexicon such as system renewal, grid modernization, and
10 customer growth.

11 **Prudence:** As described in this schedule, payment of CCRA true-up amounts are mandatory to Elexicon
12 as a matter of contractual and regulatory obligation, and their quantum is outside of the control of
13 utility management. Elexicon expects the OEB will be best positioned to assess the prudence of
14 amounts entered into the CCRAVA on the basis of actuals when the account balance is brought forward
15 for disposition.

16 **4.5 Draft Accounting Order**

17 Elexicon shall establish the new deferral account, "Connection Cost Recovery Agreement Variance
18 Account" (CCRAVA), effective January 1, 2027. The CCRAVA will record on a symmetrical basis variances
19 in capital-related revenue requirement ("CRRR") resulting from variances between forecast and actual
20 in-service additions associated with the following:

- 21 • True-up payments made to Hydro One under Connection Cost Recovery Agreements (CCRAs);
- 22 and,
- 23 • Variances in capital contributions paid to Hydro One.

24 Carrying charges will apply using the OEB-prescribed rates. The account will be brought forward for
25 disposition at Elexicon's next rebasing or as otherwise directed by the OEB.

1 **Journal Entries:**

DR/CR: 1508	Sub-Account CCRAVA
CR/DR: 4080	Distribution Services Revenue
To record variances in CRRR resulting from variances between actual and forecast in-service additions of Hydro One true-up payments or capital contributions	
DR/CR: 1508	Sub-Account CCRAVA Carrying Charges
CR/DR: 6035	Other Interest Expense
To record carrying charges in Sub-Account CCRAVA	

2 **5. NEW STATIONS DEFERRAL ACCOUNT**

3 **5.1 Overview**

4 Elexicon proposes to establish a New Stations Deferral Account (“NSDA”) to record the capital-related
 5 revenue requirement (“CRRR”) associated with any new station project not currently incorporated into
 6 the Stations Growth program of Elexicon’s Distribution System Plan (“New Stations”). The NSDA would
 7 apply to any new Station built and owned by Elexicon or any existing station for which additional
 8 capacity was added. Elexicon proposes to dispose of any balance in this account in its next rebasing
 9 application.

10 A draft accounting order for the NSDA has been included as section 5.5 to this Schedule.

11 **5.2 Purpose**

12 As described throughout this application, and in particular in Exhibit 3 and Exhibit 2B - Tab 3 - Schedule
 13 1, Elexicon is forecasting significant growth in both its customer count and peak system demand.
 14 Despite the scale of growth forecasts, increases to load demand could exceed these forecasts in the
 15 2027 to 2031 period¹⁰ and cause localized capacity constraints not forecast in this application. Factors
 16 that could cause these situations include, but are not limited to: (i) necessary investments arising out
 17 of a Regional Planning process, (ii) a high-concentration of new load in a localized area, and (iii) changes

¹⁰ As indicated in Exhibit 2B - Tab 3 - Schedule 1 – Section 1.3, Elexicon’s peak forecast considered multiple planning scenarios some of which are greater than the planning forecast in this application.

1 to policy factors which drive increased economic development. Elexicon has an obligation to provide
2 timely connections and access to its system and ensure it is planning for general load growth.

3 With respect to regional planning, Elexicon is currently in the early stages of Integrated Regional
4 Resource Planning (“IRRP”) for the GTA East, Peterborough-Kingston and South Georgian Bay/Muskoka
5 regions. The former two regions began the IRRP process in Q2 of 2025, and will not have completed
6 this process until Q4 of 2026, while the South Georgian Bay/Muskoka IRRP process is anticipated to
7 begin within the next 6 months. Just as the IRRP process could affect capital contributions owed to
8 Hydro One Networks Inc., as described in Exhibit 9 - Tab 2 - Schedule 6, they could also impact the
9 need for incremental station investments by Elexicon.

10 As shown in Exhibit 2B - Tab 4 - Schedule 3 - A2 Customer and Generation Connections, Elexicon has
11 seen a doubling in the number of connection inquiries and requests greater than 1MW from 2022
12 through 2024 and a 500% increase in the load associated with these requests.¹¹ While demand for
13 customer connections is increasing, 76% of municipal substations in Elexicon’s service territory do not
14 have sufficient capacity to accommodate more than 1MW in additional load.¹² In the event that
15 multiple large customers materialize in a localized area (e.g. Pickering Innovation Corridor¹³) or a single
16 intense load materializes such as a data centre, Elexicon may need to build a new station or increase
17 capacity at an existing station to meet these requirements. This risk is particularly acute for intense
18 localized large loads such as data centres. The large, one-time, and geographically focused nature of
19 this kind of new load increases the potential for currently unanticipated capacity constraints at the
20 transformer station level of Elexicon’s system.

21 Finally, economic and housing development has been a focus area of government policy at all levels
22 (i.e. municipal, provincial and federal). The impacts of recent policy changes have already been felt by
23 Elexicon through the acceleration of connection requests and continued customer growth in recent
24 years. Further, unanticipated policy change could incentivize greater development or a higher adoption
25 in EVs and electrical heating load above what is included in Elexicon’s forecast which results in impacts
26 downstream in the distribution network and trigger the need for additional stations capacity.

¹¹ Exhibit 2B - Tab 4 - Schedule 3 - A2 Customer and Generation Connections - Table 8 and 9 - p.17

¹² Exhibit 2B - Tab 3 - Schedule 2 (5.3.2.2.3 p.79)

¹³ Exhibit 2B - Tab 4 - Schedule 3 - A3-System Expansion, p.12

1 Elexicon has currently forecast the need for seven transformer station projects over the 2027 to 2031
2 term, as listed below. These projects will explicitly not be subject to the NSDA. Rather, the NSDA will
3 capture any incremental Elexicon station investments not currently within Elexicon’s plan, and listed
4 below:

- 5 • **Uxbridge North MS:** New station with single 10 MVA transformer. The project starts in 2026
6 with energization targeted for 2028.
- 7 • **Foster MS:** New station with a single 25 MVA transformer. The project starts in 2025 with
8 energization targeted for 2028.
- 9 • **Mobile Station:** Mobile station with a 25MVA transformer having primary voltage at 44kV and
10 dual secondary voltages of 13.8kV and 4.16kV. The project starts in 2027 with energization
11 targeted for 2029.
- 12 • **Port Hope MS:** New station with a single 25 MVA transformer. The project starts in 2027 with
13 energization target for 2029.
- 14 • **Bradshaw MS:** Increasing capacity at existing station to 25 MVA. The project starts in 2029
15 with energization targeted for 2031.
- 16 • **Winchester West MS:** New station with two 25 MVA transformers. The project starts in 2025
17 with completion targeted for 2031.
- 18 • **Transformer Station in North Whitby (GTA East):** New station with two 125 MVA transformers.
19 The project starts in 2025 with completion targeted for 2031.

20 Elexicon has included the capital-related revenue requirement (“CRRR”) associated with these
21 investments in its proposed distribution rates.

22 Station projects represent significant material investments for a utility of Elexicon’s size, and cannot
23 be accommodated without commensurate funding in rates. This was the case for Elexicon’s Seaton TS
24 project which was the subject of Incremental Capital Module (“ICM”) approval and placed into service
25 in 2022¹⁴. As a Custom IR applicant, the ICM construct is not available to Elexicon as a relief valve in
26 the event the need for a new transformer station arises. Lacking this tool, Elexicon requires the NSDA
27 to capture the incremental capital-related revenue requirement (“CRRR”) associated with any new
28 station project. The capital program under which new station investments would be recorded, the
29 System Service program Substation Growth, is not subject to the proposed Demand-Related Variance

¹⁴ Ontario Energy Board, EB-2021-0015, “Decision and Order”, (December 16, 2021)

1 Account (Exhibit 9 - Tab 4 - Schedule 5), and the proposed Hydro One Connection Cost Recovery
2 Agreement Variance Account (Exhibit 9 - Tab 4 - Schedule 6) does not incorporate variances in Elexicon
3 owned station assets. Elexicon has proposed the NSDA as a separate and distinct account such that
4 these large, discrete projects can be transparently tracked and recorded apart from other variances
5 which are subject to DVAs.

6 **5.3 Implementation**

7 In order to determine entries to the NSDA, Elexicon will calculate the CRRR resulting from the in-service
8 additions, net of capital contributions, of any new stations projects required over the 2027 to 2031
9 rate term, beyond the seven projects listed above in this Schedule. The resulting CRRR values for each
10 year, if and when applicable, will form debit entries to the NSDA over the 2027 to 2031 period. The
11 sum of annual debit entries will make up the principal balance in the NSDA, for disposition in a future
12 application.

13 Carrying charges will apply to balances entered into the NSDA at the OEB's prescribed interest rate for
14 DVAs.

15 **5.4 Eligibility Criteria**

16 This section explains how the proposed NSDA meets the OEB's three criteria of causation, materiality
17 and prudence for establishing new deferral and variance accounts.

18 **Causation:** As this is a deferral account and will only apply to projects not already included in Elexicon's
19 Substation Growth program, any amounts recorded in the NSDA are distinctly incremental to the in-
20 service addition forecast base upon which rates are derived for the 2027 to 2031 rate term.

21 **Materiality:** As noted above, transformer station projects are significant, highly material investments
22 for Elexicon costing tens of millions in capital expenditures. For example, the total cost of the recent
23 MS required for Winchester West is forecast to cost \$13.7 million gross and \$8.4 million net, while
24 Seaton TS was approximately \$42M. To the degree New Stations must be built over the 2027-2031,
25 the costs associated with these investments would likely be material and would have a significant
26 impact on the operations of the utility and ratepayers.

27 **Prudence:** Any investments in New Stations that Elexicon would make over the 2027 to 2031 would be
28 prudent and necessary to meet the utility's obligation to serve its customers and ensure that the
29 system is capable of serving future load growth. Further, to the degree the investment in question

1 were a transmission-connected transformer station, extensive planning coordination with the
2 Independent Electricity System Operator (“IESO”) and HONI as part of regional planning processes
3 would underpin the project needs assessments. In addition, the OEB would have a full opportunity to
4 evaluate the prudence of these investments upon disposition.

5 **5.5 Draft Accounting Order**

6 Elexicon shall establish the new deferral account, “New Stations Deferral Account” (NSDA), effective
7 January 1, 2027. The NSDA will record incremental capital-related revenue requirement (“CRRR”)
8 associated with any new station built and owned by Elexicon or any existing station for which additional
9 capacity was added and not included in Elexicon’s 2027 to 2031 Distribution System Plan underpinning
10 distribution rates for 2027 to 2031 period.

11 Balances will be recorded as debits to the NSDA for future recovery by Elexicon and tracked
12 cumulatively from 2027 to 2031.

13 Carrying charges will apply at OEB-prescribed rates. Elexicon will bring forward the NSDA for
14 disposition at its next cost of service application, or as otherwise directed by the OEB.

15 **Journal Entries:**

DR: 1508	Sub-Account NSDA
CR: 4080	Distribution Services Revenue
To record CRRR related to new stations or any existing station for which additional capacity was added in NSDA	
DR: 1508	Sub-Account NSDA Carrying Charges
CR: 6035	Other Interest Expense
To record carrying charges in NSDA	

1 **6. NON-WIRES SOLUTIONS DEFERRAL ACCOUNT**

2 **6.1 Overview**

3 As discussed in its DSP (Exhibit 2B - Tab 3 - Schedule 5), Ellexicon is evolving its planning capabilities
4 and processes to consider and evaluate the availability of non-wires solutions¹⁵ (“NWS”) in accordance
5 with the OEB’s expectations. Given the fundamental shift NWS will have on system planning, the OEB’s
6 guidelines recognize and contemplate that DSPs developed in 2024 and 2025, such as Ellexicon’s, may
7 not be fully compliant with the guidelines: “Recognizing that distribution system planning may be at a
8 relatively advanced stage for applications scheduled to be filed in 2024 or 2025, the OEB’s expectation
9 is that all rate applications filed in 2026 should be fully consistent with the Benefit Cost Analysis
10 Framework”.¹⁶ Ellexicon is fully supportive of the practical approach described in the guidelines, and
11 has developed a pre-screening process. As outlined in Exhibit 2B - Tab 3 - Schedule 5, the pre-screening
12 process has been applied to the proposed investments and about \$34M of the proposed capital
13 investments have passed the screening and will proceed to the BCA stage for further analysis.

14 However, opportunities for NWS may evolve over the rate term due to various factors such as
15 acceleration of customer demand which may cause new capacity constraints, as additional DERs are
16 connected to the system, and as the capabilities of the grid improve due to investments in grid
17 modernization.

18 A draft accounting order for the non-wires solutions deferral account has been included as section 6.5
19 to this Schedule.

20 **6.2 Purpose**

21 Ellexicon will be evolving its NWS approach over the 2027 to 2031 period to continue to improve the
22 consideration of NWS in its planning in order to seize potential opportunities for NWS development,
23 testing and deployment. Given the timing of its planning cycle for this application, Ellexicon did not
24 develop or acquire specific NWS for which costs are known and could be reasonably forecasted.
25 Through this account, Ellexicon has a means of recovering costs associated with these opportunities,

¹⁵ NWS might include Energy efficiency programs, Demand response programs, Programs that improve the efficiency of the distribution system and reduce distribution losses, Energy storage (in front of or behind the meter), Generation (in front of or behind the meter), Managed charging of electric vehicles. Ontario Energy Board, EB-2024-0118, “Non-Wires Solutions Guidelines for Electricity Distributors”, Page 6, (March 28, 2024)

¹⁶ NWS Guidelines, EB-2024-0118, Pages 3-4.

1 as the costs associated with the development, testing, deployment and tracking of specific NWS were
2 not incorporated into Elexicon's OM&A expenditures.

3 **6.3 Implementation**

4 Elexicon proposes an account which sufficiently captures the potential costs associated with
5 development of specific NWS, as well as the testing and deployment of these solutions.

6 The account would track the incremental OM&A associated with the following:

- 7 • incremental labour costs to design, model, execute, and assess the results of a NWS project,
- 8 • incremental labour costs for the marketing and program design related to demand response,
- 9 • incremental labour costs for project-specific regulatory guidance, and project-specific financial
10 analysis, tracking, reporting, and reconciliation.
- 11 • participant costs of a demand response program (e.g. payments to participants),
- 12 • consultant/third-party costs associated with discovery work after a need or opportunity is
13 identified that could lead to a specific project,
- 14 • consultant/third-party costs associated with engineering studies, benefit cost analysis, and/or
15 program measurement and verification,
- 16 • consultant/third-party costs associated with designing and executing a specific project,
- 17 • costs of accessing third-party assets (e.g. costs paid to a DER owner/aggregator).

18 **6.4 Eligibility Criteria**

19 The following sub-sections explain how the proposed NWS Deferral Account meets the OEB's three
20 criteria of causation, materiality and prudence for establishing new deferral and variance accounts

21 **Causation:** Section 2.9.2 of the OEB's Chapter 2 Filing Requirements requires that "the forecast amount
22 to be recorded in the proposed account must be clearly outside of the base upon which rates were
23 derived." Elexicon's forecast OM&A does not include the costs of the potential NWS to be deployed
24 (e.g., battery solution, CDM program). As such, any costs related to NWS would be outside the base
25 upon which rates were derived.

26 For example, solutions such as demand response, are new services which require development,
27 modelling, testing, marketing and execution, all of which are new activities that would need to be
28 developed internally or contracted to a third-party. Elexicon's OM&A and capital program do not

1 include the potential costs associated with a new demand response program (internally or externally
2 designed and delivered).

3 **Materiality:** Elexicon’s materiality threshold is \$700,000. Elexicon proposes the costs in this account
4 be tracked cumulatively over the course of the rate term for disposal at Elexicon’s next rebasing. The
5 incremental costs associated with the investigation and deployment of non-wires solutions could have
6 a material impact on the utility; however, the timing of those costs is unknown. Based on publicly
7 available information about other Ontario utilities’ programs which are in a more developed state, the
8 potential operational costs related to NWS can range from \$0.1M/MW to \$0.3M/MW, suggesting costs
9 over the five-year period, could well exceed the materiality threshold.^{17, 18, 19}

10 Discovery work and deployment of project may span multiple years, warranting a cumulative
11 treatment of costs so as not to deter Elexicon from investing potential NWS solutions.

12 **Prudence:** Costs recorded in the account meet the criteria of prudence as they are related to meeting
13 the OEB’s evolving requirements that utilities consider NWS in their planning. The selection of NWS
14 will be supported by the application of the OEB’s BCA Framework.

15 An assessment of the prudence of the costs tracked in this account will take place at Elexicon’s next
16 rebasing.

17 **6.5 Draft Accounting Order**

18 Elexicon shall establish the new deferral account, “Non-Wires Solutions Deferral Account” (“NWSDA”),
19 effective January 1, 2027. The NWSDA will record incremental operating expenses associated with
20 developing, acquiring, and operating distribution-level Non-Wires Solutions (“NWS”) over the 2027 to
21 2031 period. Eligible cost components are to include:

- 22 • incremental labour costs to design, model, execute, and assess the results of a NWS project,
- 23 • incremental labour costs for the marketing and program design related to demand response,
- 24 • incremental labour costs for project-specific regulatory guidance, and project-specific financial
25 analysis, tracking, reporting, and reconciliation.

¹⁷ Toronto Hydro, EB-2023-0195, “Distribution System Plan 2025-2029”, Exhibit 2B - Section E7.2 (p1735 of 2042)

¹⁸ Alectra Utilities, EB-2025-0252, “Distribution System Plan 2027-2031”, Exhibit 2A - Tab 1 - Schedule 1 - Section 5.3.5, Part 1 of 5 (p. 340)

¹⁹ Hydro Ottawa, EB-2024-0115, “Distribution Service Plan 2026-2030”, Exhibit 2 - Tab 5 - Schedule 8, p.52

- 1 • participant costs of a demand response program (e.g. payments to participants),
- 2 • consultant/third-party costs associated with discovery work after a need or opportunity is
- 3 identified that could lead to a specific project,
- 4 • consultant/third-party costs associated with engineering studies, benefit cost analysis, and/or
- 5 program measurement and verification,
- 6 • consultant/third-party costs associated with designing and executing a specific project,
- 7 • costs of accessing third-party assets (e.g. costs paid to a DER owner/aggregator).

8 Entries to the NWSDA will be based on actual costs incurred, and balances will be recorded as debits
 9 to the NWSDA for future recovery for Elexicon. Carrying charges will apply at OEB-prescribed rates.
 10 Elexicon will bring forward the NWSDA for disposition at its next cost of service application.

11 Journal Entries:

DR: 1508	Sub-Account NWSDA
CR: Various Accounts	Operations, Maintenance and Administrative Accounts
To record incremental operations, maintenance and administrative expenses associated with the development, acquisition, operation, evaluation, or other activities directly resulting from NWS	
DR: 1508	Sub-Account NSDA Carrying Charges
CR: 6035	Other Interest Expense
To record carrying charges associated with amounts recorded in Sub-Account NWSDA	

12 **7. LARGE LOAD REVENUE VARIANCE ACCOUNT**

13 **7.1 Overview**

14 Elexicon proposes to establish a Large Load Revenue Variance Account (“LLRVA”) to record variances
 15 between forecast and actual distribution revenue received from 15 new large load customers (“New
 16 LL Customers”) currently forecast to connect by 2031. For the purposes of this account, Elexicon
 17 defines New LL Customers as customers in the GS 3,000 to 4,999 kW and Large Use rate classes which
 18 did not have active accounts as of December 31, 2024. The LLRVA will function on a symmetrical basis,
 19 crediting incremental distribution revenue from New LL Customers relative to forecast to ratepayers,
 20 or collecting from ratepayers any shortfall in New LL Customer distribution revenue relative to forecast.
 21 Elexicon proposes to dispose of any balance in this account in its next rebasing application.

1 A draft accounting order for the LLRVA has been included as section 7.5 to this Schedule.

2 **7.2 Purpose**

3 As described in Attachment 1 to Exhibit 3 – Tab 1 – Schedule 1, Elexicon is forecasting the connection
 4 of a significant number of New LL Customers over the 2025 to 2031 period, with significant impacts on
 5 Elexicon’s forecast billing determinants and distribution revenue. Under Elexicon’s proposed Custom
 6 Incentive Regulation rate framework, this incremental revenue from New LL Customers will be used in
 7 the derivation of annual distribution rates, with the impact being a reduction to the difference
 8 between approved revenues²⁰ and revenues at existing rates; pushing down distribution rate increases
 9 for customers. As such, the incremental revenues associated with New LL Customers provide an
 10 upfront benefit to Elexicon’s ratepayers over the 2027-2031 rate term.

11 Though Elexicon has made all reasonable efforts to accurately forecast the number of New LL
 12 Customers, the magnitude of their billing determinants, and the timing of their connection, there
 13 remains uncertainty with respect to forecast revenues from New LL Customers. Permitting, regulation,
 14 financing, business strategy, economic and other factors outside of the control of Elexicon can
 15 ultimately drive variances in the timing or quantity of load taken up by New LL Customers relative to
 16 Elexicon’s forecast. This uncertainty is impactful due to the size of New LL Customer consumption and
 17 load, which accounts for about 60% of the cumulative growth of kW billing determinants by 2031.
 18 Table 4 below reproduces the figures provided in Exhibit 3 - Tab 1 - Schedule 1 - Appendix A, Tables
 19 128 and 129:

20 **Table 4: Cumulative New LL Customer Counts and kW**

Year	GS 3,000 to 4,999 kW		Large Use	
	Customers	Billed kW	Customers	Billed kW
2025	3	65,894	0	33,122
2026	8	191,637	1	91,139
2027	10	267,455	2	180,536
2028	11	292,197	3	324,689
2029	11	308,491	4	432,177
2030	11	331,969	4	466,439
2031	11	355,213	4	474,125

²⁰ As in the 2027 base revenue requirement approved in this Application, and base distribution revenues approved in the 2028 to 2031 Annual Update applications based on escalation of 2027 revenue requirement by Elexicon’s Custom Revenue Cap Index

1

2 Customer counts in Table 4 are provided on an average annual basis.

3 Despite the uncertainty described above, Elexicon has included the revenues associated with New LL
4 Customers in its load and revenue forecasts, as Elexicon believes ratepayers should receive the benefits
5 of these revenues in rates. Elexicon is proposing the LLRVA to protect ratepayers and the utility from
6 the uncertainty associated with the timing of revenues received from New LL Customers. To the degree
7 New LL Customers connect earlier, in greater numbers, or with greater load than forecast, customers
8 will receive this benefit through credit entries to the LLRVA. Should New LL Customers connect later,
9 in lesser numbers, or with lesser load than forecast, Elexicon requires the LLRVA to ensure revenue
10 shortfalls do not force the utility to de-prioritize other important capital needs outlined in the
11 Distribution System Plan, such as system renewal, grid modernization, and the timely connection of
12 new residential customers. To the degree lower New LL Customer connections results in a reduced
13 need for capital to connect these customers, Elexicon's proposed Demand-Related Variance Account
14 will ensure customers are credited such reductions and vice versa.

15 **7.3 Implementation**

16 In order to determine entries to the LLRVA, Elexicon will calculate the difference between the forecast
17 billing determinants outlined in Table 4 above, and actual billing determinants of New LL Customers
18 on an annual basis. Customer count will be established on an average annual basis, while kW billing
19 determinants will be determined on a total annual basis; consistent with the values shown in Table 4
20 above. Any difference between actual and forecast New LL Customer count and billed kW for a given
21 year, by rate class, will be multiplied by the fixed monthly charge (multiplied by 12) and the variable
22 charge applicable. The resulting values will be entered into the LLRVA on an annual basis as credits,
23 where actuals exceed forecast on an aggregate basis, or debits, where actuals are less than forecast
24 on an aggregate basis.

25 Carrying charges will apply to balances entered into the LLRVA at the OEB's prescribed interest rate for
26 DVAs.

27 **7.4 Eligibility Criteria**

28 This section explains how the proposed LLRVA meets the OEB's three criteria of causation, materiality
29 and prudence for establishing new deferral and variance accounts.

1 **Causation:** Any amounts entered into the LLRVA represent a variance from the New LL Customer
2 revenues anticipated in this application and relied upon to set rates in this application and future
3 Annual Updates. As such, any amounts entered into the LLRVA are directly related to the stated cause
4 and are outside of the basis upon which rates have been set.

5 **Materiality:** As noted above, by 2031 Elexicon forecasts the 15 New LL Customers will account for 60%
6 of the growth in kW charge determinants relative to 2024 and 16% of total billed kW demand for the
7 entire utility by 2031. This level of electricity usage translates into a forecast of about \$5.2 million in
8 distribution revenue in 2031; representing a material portion of Elexicon's forecast distribution
9 revenue, and indicating that a mere 12-13% increase or decrease in distribution revenue from this
10 customer group would exceed Elexicon's materiality threshold in this proceeding. A variance of this
11 size could be triggered by one customer given the size of some of these loads. As such, variances in
12 New LL Customer distribution revenue could have a significant impact on the operations of the utility,
13 representing material shortfalls in required distribution revenue or material amounts which will be
14 credited to ratepayers via the proposed LLRVA.

15 **Prudence:** Revenue variances captured in the LLRVA will be the result of factors outside of the control
16 of utility management, such as changes to the timing, size or number of New LL Customers connected
17 to the Elexicon system through 2031. As such, amounts reflected in the LLRVA are inherently prudent,
18 and will further be subject to OEB review upon disposition request in a future proceeding.

19 **7.5 Draft Accounting Order**

20 Elexicon shall establish the new variance account, "Large Load Revenue Variance Account" ("LLRVA"),
21 effective January 1, 2027. The LLRVA will record variances in distribution revenue received from new
22 Large Load Customers ("New LL Customers") connecting to Elexicon's distribution system between
23 January 1, 2025 and December 31, 2031, relative to the 15 New LL Customers in the approved
24 distribution revenue forecast. For the purposes of this account, Elexicon defines New LL Customer as
25 customers in the GS 3,000 to 4,999 KW and Large Use rate classes which did not have active accounts
26 as of December 31, 2024.

27 Entries to the LLRVA will be based on annual variances between forecast and actual billing
28 determinants of New LL Customers. For fixed charge distribution revenue, entries will be based on the
29 difference in average annual customer count of New LL Customers multiplied by the approved fixed
30 monthly customer charge for the year in question, multiplied by 12. For variable charge distribution

1 revenue, entries will be based on the difference in total annual kW demand billing determinants of
2 New LL Customers. Entries may be recorded as debits or credits to ratepayers, dependent upon
3 whether actual distribution revenues are lower or higher than forecast. Carrying charges will apply at
4 OEB-prescribed rates. Elexicon will bring forward the LLRVA for disposition at its next cost of service
5 application.

6 Journal Entries:

DR/CR: 1508	Sub-Account LLRVA
CR/DR: 4080	Distribution Services Revenue
To record variances between forecast and actual distribution revenue of 15 New LL Customers over the 2027 to 2031 period	
DR/CR: 1508	Sub-Account LLRVA Carrying Charges
CR/DR: 4405	Interest Income
To record carrying charges associated with amounts recorded in Sub-Account LLRVA	