



April 7, 2026

Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Ritchie Murray,

Hearst Power Distribution Co. Ltd. hereby submits its Draft Rate Order in accordance with the Ontario Energy Board's Decision and Order dated March 31, 2026, in EB-2025-0033.

Hearst Power confirms that it has updated the IRM Rate Generator Model and the ACM/ICM model to reflect the findings of the Decision and Order, including the approved incremental capital funding of \$383,175 related to the digger derrick truck.

Updated tariff sheets, supporting models, and detailed bill impacts are included with this submission for the OEB's review.

Please do not hesitate to contact the undersigned should any further information be required.
Yours truly,

Jessy Richard, General Manager
925 rue Alexandra Street,
S.P./P.O. Bag 5000
Hearst, Ontario
P0L 1N0

1. Annual Adjustment Mechanism

Hearst Power acknowledges the OEB-approved Price Cap IR adjustment of 3.70%, effective May 1, 2026, and that the distribution rates have been adjusted accordingly.

2. Retail Transmission Service Rates

Hearst Power acknowledges that the Retail Transmission Service Rates in the IRM model to reflect the most recent Uniform Transmission Rates and host distributor rates, as approved.

3. Low Voltage Service Rates

Hearst Power acknowledges that Low Voltage Service Rates have reflect the current OEB-approved host distributor sub-transmission rates.

4. Group 1 Deferral and Variance Accounts

The IRM model reflect the OEB-approved disposition of a credit balance of \$78,081, including interest projected to April 30, 2026.

Disposition has been implemented over a one-year period, with rate riders and allocations consistent with the Decision and Order.

5. Incremental Capital Module (ACM/ICM)

Hearst Power acknowledges the OEB's approval of incremental capital funding of \$383,175 related to the boom and utility body installation for the digger derrick truck. The ACM/ICM model has been updated to reflect the approved funding amount of \$383,175 (excluding the chassis)

The resulting ICM rate riders have been incorporated into the final rates.

6. Gain on Disposition – Sale of Truck

Hearst Power has reflected the OEB's approval of the establishment of a deferral account under Account 1508 to record any gain on disposition of the retired digger derrick truck. No rate impacts arise at this time.

7. Commodity Account 1588 – RSVA Power

Hearst Power acknowledges the OEB's findings with respect to Account 1588. No adjustments to rates are required as part of this Decision; however, the required analysis will be continued in future IRM applications.

8. Implementation and Bill Impacts

The IRM and ACM/ICM models, along with the Tariff of Rates and Charges, have been updated to reflect all approved changes.

Both the revised Tariff of Rates and Charges and the Customer bill impacts resulting from these changes are provided in the accompanying appendices.

Appendix A - Tariff of Rates and Charges

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.38
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$	0.90
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.52
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$	0.70
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0033

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	67.82
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$	1.78
Distribution Volumetric Rate	\$/kW	2.1342
Low Voltage Service Rate	\$/kW	0.7696

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TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.3635)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.0682
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$/kW	0.0560
Retail Transmission Rate - Network Service Rate	\$/kW	3.7252
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9864
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

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EB-2025-0033

INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	285.48
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$	7.50
Distribution Volumetric Rate	\$/kW	1.5931
Low Voltage Service Rate	\$/kW	0.9077

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TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.3386)
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$/kW	0.0418
Retail Transmission Rate - Network Service Rate	\$/kW	4.1666
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5224

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0033

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.74
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$	0.39
Distribution Volumetric Rate	\$/kW	15.9673
Low Voltage Service Rate	\$/kW	0.6018
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.0571
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2778)
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$/kW	0.4191
Retail Transmission Rate - Network Service Rate	\$/kW	2.8238
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3352

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

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EB-2025-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.67
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$	0.15
Distribution Volumetric Rate	\$/kW	3.1433
Low Voltage Service Rate	\$/kW	0.5896
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.3408)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.0676
Rate Rider for Recovery of Incremental Capital (2026) - effective until effective until next Cost of Service	\$/kWh	0.0825
Retail Transmission Rate - Network Service Rate	\$/kWh	2.8095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2878

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

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Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at pole - during regular hours		time and materials

Other

Temporary service install and remove - overhead - no transformer		time and materials
Temporary service install and remove - underground - no transformer		time and materials
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03

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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on \$

2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0598

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0494

Appendix B - Customer bill impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.15	1	\$ 33.15	\$ 34.38	1	\$ 34.38	\$ 1.23	3.71%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.90	1	\$ 0.90	\$ 0.90	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.15			\$ 35.28	\$ 2.13	6.43%
Line Losses on Cost of Power	\$ 0.1275	45	\$ 5.72	\$ 0.1275	45	\$ 5.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.0011	750	\$ (0.83)	\$ 0.45	-35.29%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0002	750	\$ 0.15	\$ 0.08	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0023	750	\$ 1.73	\$ (0.83)	-32.35%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.64			\$ 42.47	\$ 1.83	4.50%
RTSR - Network	\$ 0.0097	795	\$ 7.71	\$ 0.0098	795	\$ 7.79	\$ 0.08	1.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	795	\$ 6.36	\$ 0.0084	795	\$ 6.68	\$ 0.32	5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.71			\$ 56.94	\$ 2.23	4.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	795	\$ 3.74	\$ 0.0047	795	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	795	\$ 0.48	\$ 0.0006	795	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 154.81			\$ 157.04	\$ 2.23	1.44%
HST	13%		\$ 20.13	13%		\$ 20.41	\$ 0.29	1.44%
Ontario Electricity Rebate	23.5%		\$ (36.38)	23.5%		\$ (36.90)	\$ (0.52)	
Total Bill on TOU			\$ 138.56			\$ 140.55	\$ 1.99	1.44%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.57	1	\$ 25.57	\$ 26.52	1	\$ 26.52	\$ 0.95	3.72%
Distribution Volumetric Rate	\$ 0.0087	2000	\$ 17.40	\$ 0.0090	2000	\$ 18.00	\$ 0.60	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.70	1	\$ 0.70	\$ 0.70	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 42.97			\$ 45.62	\$ 2.65	6.17%
Line Losses on Cost of Power	\$ 0.1275	120	\$ 15.25	\$ 0.1275	120	\$ 15.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	2,000	\$ (3.20)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.00	-31.25%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ 0.0002	2,000	\$ 0.40	\$ 0.20	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0020	2,000	\$ 4.00	\$ (2.00)	-33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.64			\$ 63.49	\$ 1.85	3.00%
RTSR - Network	\$ 0.0091	2,120	\$ 19.29	\$ 0.0092	2,120	\$ 19.50	\$ 0.21	1.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,120	\$ 15.05	\$ 0.0074	2,120	\$ 15.69	\$ 0.64	4.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.98			\$ 98.68	\$ 2.70	2.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	2,120	\$ 9.96	\$ 0.0047	2,120	\$ 9.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,120	\$ 1.27	\$ 0.0006	2,120	\$ 1.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 362.50			\$ 365.20	\$ 2.70	0.74%
HST	13%		\$ 47.13	13%		\$ 47.48	\$ 0.35	0.74%
Ontario Electricity Rebate	23.5%		\$ (85.19)	23.5%		\$ (85.82)	\$ (0.63)	
Total Bill on TOU			\$ 324.44			\$ 326.85	\$ 2.41	0.74%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	60	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 65.40	1	\$ 65.40	\$ 67.82	1	\$ 67.82	\$ 2.42	3.70%
Distribution Volumetric Rate	\$ 2.0581	60	\$ 123.49	\$ 2.1342	60	\$ 128.05	\$ 4.57	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.78	1	\$ 1.78	\$ 1.78	
Volumetric Rate Riders	\$ -	60	\$ -	\$ 0.0560	60	\$ 3.36	\$ 3.36	
Sub-Total A (excluding pass through)			\$ 188.89			\$ 201.01	\$ 12.13	6.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5646	60	\$ (33.88)	-\$ 0.3635	60	\$ (21.81)	\$ 12.07	-35.62%
CBR Class B Rate Riders	\$ 0.0376	60	\$ 2.26	\$ 0.0682	60	\$ 4.09	\$ 1.84	81.38%
GA Rate Riders	-\$ 0.0049	100,000	\$ (490.00)	-\$ 0.0007	100,000	\$ (70.00)	\$ 420.00	-85.71%
Low Voltage Service Charge	\$ 1.1309	60	\$ 67.85	\$ 0.7696	60	\$ 46.18	\$ (21.68)	-31.95%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ (264.88)			\$ 159.47	\$ 424.35	-160.20%
RTSR - Network	\$ 3.6785	60	\$ 220.71	\$ 3.7252	60	\$ 223.51	\$ 2.80	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8572	60	\$ 171.43	\$ 2.9864	60	\$ 179.18	\$ 7.75	4.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 127.26			\$ 562.17	\$ 434.90	341.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	105,980	\$ 498.11	\$ 0.0047	105,980	\$ 498.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	105,980	\$ 63.59	\$ 0.0006	105,980	\$ 63.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	105,980	\$ 16,914.41	\$ 0.1596	105,980	\$ 16,914.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 17,603.61			\$ 18,038.52	\$ 434.90	2.47%
HST	13%		\$ 2,288.47	13%		\$ 2,345.01	\$ 56.54	2.47%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,892.08			\$ 20,383.53	\$ 491.44	2.47%

In the manager's summary, discuss the reason

Customer Class:	INTERMEDIATE USER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	900,000	kWh
Demand	1,000	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 275.29	1	\$ 275.29	\$ 285.48	1	\$ 285.48	\$ 10.19	3.70%
Distribution Volumetric Rate	\$ 1.5363	1000	\$ 1,536.30	\$ 1.5931	1000	\$ 1,593.10	\$ 56.80	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ 7.50	1	\$ 7.50	\$ 7.50	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.0418	1000	\$ 41.80	\$ 41.80	
Sub-Total A (excluding pass through)			\$ 1,811.59			\$ 1,927.88	\$ 116.29	6.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4819	1,000	\$ (481.90)	-\$ 0.3386	1,000	\$ (338.60)	\$ 143.30	-29.74%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	900,000	\$ -	\$ -	900,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3339	1,000	\$ 1,333.90	\$ 0.9077	1,000	\$ 907.70	\$ (426.20)	-31.95%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,663.59			\$ 2,496.98	\$ (166.61)	-6.26%
RTSR - Network	\$ 4.1144	1,000	\$ 4,114.40	\$ 4.1666	1,000	\$ 4,166.60	\$ 52.20	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.3700	1,000	\$ 3,370.00	\$ 3.5224	1,000	\$ 3,522.40	\$ 152.40	4.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,147.99			\$ 10,185.98	\$ 37.99	0.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	953,820	\$ 4,482.95	\$ 0.0047	953,820	\$ 4,482.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	953,820	\$ 572.29	\$ 0.0006	953,820	\$ 572.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	953,820	\$ 152,229.67	\$ 0.1596	953,820	\$ 152,229.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 167,433.16			\$ 167,471.15	\$ 37.99	0.02%
HST	13%		\$ 21,766.31	13%		\$ 21,771.25	\$ 4.94	0.02%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 189,199.47			\$ 189,242.40	\$ 42.93	0.02%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	63	kWh
Demand	1	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	967	\$ 13,741.07	\$ 14.74	967	\$ 14,253.58	\$ 512.51	3.73%
Distribution Volumetric Rate	\$ 15.3976	1	\$ 15.40	\$ 15.9673	1	\$ 15.97	\$ 0.57	3.70%
Fixed Rate Riders	\$ -	967	\$ -	\$ 0.39	967	\$ 377.13	\$ 377.13	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.4191	1	\$ 0.42	\$ 0.42	
Sub-Total A (excluding pass through)			\$ 13,756.47			\$ 14,647.10	\$ 890.63	6.47%
Line Losses on Cost of Power	\$ 0.1596	4	\$ 0.60	\$ 0.1596	4	\$ 0.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4101	1	-(0.41)	-\$ 0.2778	1	-(0.28)	\$ 0.13	-32.26%
CBR Class B Rate Riders	\$ 0.0286	1	\$ 0.03	\$ 0.0571	1	\$ 0.06	\$ 0.03	99.65%
GA Rate Riders	\$ -	63	\$ -	\$ -	63	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8843	1	\$ 0.88	\$ 0.6018	1	\$ 0.60	\$ (0.28)	-31.95%
Smart Meter Entity Charge (if applicable)	\$ -	967	\$ -	\$ -	967	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	967	\$ -	\$ -	967	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,757.57			\$ 14,648.08	\$ 890.51	6.47%
RTSR - Network	\$ 2.7882	1	\$ 2.79	\$ 2.8238	1	\$ 2.82	\$ 0.04	1.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2342	1	\$ 2.23	\$ 2.3352	1	\$ 2.34	\$ 0.10	4.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,762.59			\$ 14,653.24	\$ 890.64	6.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	67	\$ 0.31	\$ 0.0047	67	\$ 0.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	67	\$ 0.04	\$ 0.0006	67	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	967	\$ 241.75	\$ 0.25	967	\$ 241.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	63	\$ 10.05	\$ 0.1596	63	\$ 10.05	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,014.75			\$ 14,905.40	\$ 890.64	6.36%
HST	13%		\$ 1,821.92	13%		\$ 1,937.70	\$ 115.78	6.36%
Ontario Electricity Rebate	23.5%		-(3,293.47)	23.5%		-(3,502.77)		
Total Bill on Average IESO Wholesale Market Price			\$ 15,836.67			\$ 16,843.10	\$ 1,006.43	6.36%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	36,000	kWh
Demand	111	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.47		\$ -	\$ 5.67		\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.0311	111	\$ 336.45	\$ 3.1433	111	\$ 348.91	\$ 12.45	3.70%
Fixed Rate Riders	\$ -		\$ -	\$ 0.15		\$ -	\$ -	
Volumetric Rate Riders	\$ -	111	\$ -	\$ 0.0825	111	\$ 9.16	\$ 9.16	
Sub-Total A (excluding pass through)			\$ 336.45			\$ 358.06	\$ 21.61	6.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5020	111	\$ (55.72)	-\$ 0.3408	111	\$ (37.83)	\$ 17.89	-32.11%
CBR Class B Rate Riders	\$ 0.0338	111	\$ 3.75	\$ 0.0676	111	\$ 7.50	\$ 3.75	100.00%
GA Rate Riders	-\$ 0.0049	36,000	\$ (176.40)	-\$ 0.0007	36,000	\$ (25.20)	\$ 151.20	-85.71%
Low Voltage Service Charge	\$ 0.8663	111	\$ 96.16	\$ 0.5896	111	\$ 65.45	\$ (30.71)	-31.94%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	111	\$ -	\$ -	111	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 204.24			\$ 367.98	\$ 163.74	80.17%
RTSR - Network	\$ 2.7743	111	\$ 307.95	\$ 2.8095	111	\$ 311.85	\$ 3.91	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1888	111	\$ 242.96	\$ 2.2878	111	\$ 253.95	\$ 10.99	4.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 755.15			\$ 933.78	\$ 178.64	23.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	38,153	\$ 179.32	\$ 0.0047	38,153	\$ 179.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	38,153	\$ 22.89	\$ 0.0006	38,153	\$ 22.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1596	38,153	\$ 6,089.19	\$ 0.1596	38,153	\$ 6,089.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,046.54			\$ 7,225.18	\$ 178.64	2.54%
HST	13%		\$ 916.05	13%		\$ 939.27	\$ 23.22	2.54%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,962.59			\$ 8,164.45	\$ 201.86	2.54%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.15	1	\$ 33.15	\$ 34.38	1	\$ 34.38	\$ 1.23	3.71%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.90	1	\$ 0.90	\$ 0.90	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 33.15			\$ 35.28	\$ 2.13	6.43%
Line Losses on Cost of Power	\$ 0.1596	45	\$ 7.16	\$ 0.1596	45	\$ 7.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.0011	750	\$ (0.83)	\$ 0.45	-35.29%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0002	750	\$ 0.15	\$ 0.08	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0023	750	\$ 1.73	\$ (0.83)	-32.35%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.08			\$ 43.91	\$ 1.83	4.35%
RTSR - Network	\$ 0.0097	795	\$ 7.71	\$ 0.0098	795	\$ 7.79	\$ 0.08	1.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	795	\$ 6.36	\$ 0.0084	795	\$ 6.68	\$ 0.32	5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.15			\$ 58.37	\$ 2.23	3.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	795	\$ 3.74	\$ 0.0047	795	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	795	\$ 0.48	\$ 0.0006	795	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 180.06			\$ 182.29	\$ 2.23	1.24%
HST	13%		\$ 23.41	13%		\$ 23.70	\$ 0.29	1.24%
Ontario Electricity Rebate	23.5%		\$ (42.31)	23.5%		\$ (42.84)		
Total Bill on Non-RPP Avg. Price			\$ 203.47			\$ 205.98	\$ 2.52	1.24%

In the manager's summary, discuss the reason