



April 10, 2026

Registrar
Ontario Energy Board
2300 Yonge Street
Toronto, Ontario M4P 1E4

Dear Mr. Murray, Registrar:

**Re: Orangeville Hydro Limited
Application for 2026 Electricity Distribution Rates – EB-2025-0015
Draft Rate Order**

As per the Decision and Order dated March 31, 2026 (“the Decision”), Orangeville Hydro submits a Draft Rate Order (“DRO”) with a proposed Tariff of Rates and Charges that reflect the Ontario Energy Board’s (“OEB’s”) findings in the Decision.

The DRO, submitted electronically through the OEB’s web portal (“RESS”), is supported by the following files, which includes detailed information as to how Orangeville Hydro calculated these final rates.

Updated Excel files to support the Draft Rate Order for this IRM application:

- OHL_2026-IRM-Rate-Generator-Model_V1_20260409
- OHL_2026 Rate Rider Calculation_20260409

Orangeville Hydro used the updated IRM Rate Generator Model, which reflects the approved issues in the Decision and Order, specifically:

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Low Voltage Service Rates

In accordance with the Decision, the Draft Rate Order reflects:

1. Group 1 Deferral and Variance Accounts

a) **Error in Accounts 1588 and 1589’s 2020 Final-Disposed Balance** – the Decision approves a recovery of \$132,865 from its current customers over a one-year period. This amount does not include recovery of interest. The Rate Rider amounts for Class B and Class A/B Transition customers were calculated in the OHL_2026 Rate Rider Calculation_20260409 file (“Rate Rider Calculation file”). The \$132,865 was allocated between Class B and Class A/B Transition customers within the Rate Rider Calculation file as shown below in Table 1.

Table 1 – Allocation of Total GA Balance \$

Allocation of Total GA Balance \$			
Total GA Balance	G	\$	132,865
Transition Customers Portion of GA Balance	H=F*G	\$	5,530
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	127,335

Table 2 below shows the allocation of the Total Class B GA balances between customer classes, as well as the calculation of the GA Rate Rider amounts by Customer Class.

Table 2 – Allocation of Total Class B GA balances between customer classes and GA Rate Rider

1589 Global Adjustment		Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	822,935	-	-	822,935	1.4%	\$ 1,778.81	\$ 0.0022
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,493,536	-	-	4,493,536	7.6%	\$ 9,712.98	\$ 0.0022
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	120,945,627	62,809,659	5,246,997	52,888,972	89.8%	\$ 114,321.88	\$ 0.0022
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	821	-	-	821	0.0%	\$ 1.77	\$ 0.0022
STREET LIGHTING SERVICE CLASSIFICATION	kWh	702,904	-	-	702,904	1.2%	\$ 1,519.36	\$ 0.0022
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	-	-	-	-	0.0%	\$ -	\$ -
Total		126,965,823	62,809,659	5,246,997	58,909,167	100%	\$ 127,334.80	

Table 3 below shows the allocation of Class A/B Transition Customers portion of the GA balance.

Table 3 – Class A/B Transition Customers Allocation of GA balances

Allocation of GA Balances to Class A/B Transition Customers							
# of Class A/B Transition Customers		1					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		5,060,633	2,859,317	2,201,316	100.00%	\$ 5,530	\$ 461
Total		5,060,633	2,859,317	2,201,316	100.00%	\$ 5,530	

b) Accounts 1588 and 1589’s 2022 Disposed Balances – the Decision denies

Orangeville Hydro’s request to adjust the 2021 and 2022 balances of Accounts 1588 and 1589, as they were deemed final disposed in its 2024 Cost of Service Rate Application. The OEB determined that it follows that there is no need for an external review of the 2021 and 2022 balances. These Accounts 1588 and 1589 balances have been returned to the final disposed balances from the 2024 Cost of Service application (EB-2023-0045) in Tab 3. Continuity Schedule of the IRM Rate Generator Model.

c) Accounts 1588 and 1589 Balances for December 31, 2023 and December 31, 2024

– the Decision denies Orangeville Hydro’s request for interim disposition of its Accounts 1588 and 1589 balances for 2023 and 2024. The Decision requires Orangeville Hydro to conduct an external review of its balances for 2023 to 2025. Orangeville Hydro is to file the results of the review in its next rates application and bring the accounts forward for disposition at that time. The Total Claim amounts have been updated to \$0 for Accounts 1588 and 1589 balances in Tab 3. Continuity Schedule of the IRM Rate Generator Model.

d) Disposition of Other Group 1 Accounts – the Decision denies Orangeville Hydro’s

request for interim disposition of its December 31, 2024 Group 1 DVA balances, excluding Accounts 1588 and 1589, as it is not material enough to generate a rate rider. The Total Claim amounts have been updated to \$0 for Group 1 DVA balances in Tab 3. Continuity Schedule of the IRM Rate Generator Model and will be brought forward for disposition at Orangeville Hydro’s next rate application.

2. **Electric Vehicle Charging Rate** – Orangeville Hydro confirms that, as of May 1, 2026, it will provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate.

3. **Final Bill Impacts** – Final bill impacts that reflect the Draft Rate Order are provided in Table 4 below. Details are included in the corresponding IRM models attached to this Draft Rate Order.

Table 4 – Final Bill Impacts

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.23	3.7%	\$ 1.68	4.1%	\$ 1.92	3.5%	\$ 1.71	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.40	3.7%	\$ 3.40	4.0%	\$ 4.03	3.4%	\$ 3.61	1.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 10.67	3.7%	\$ 15.52	4.7%	\$ 18.97	3.5%	\$ 16.97	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$ 2.61	10.1%	\$ 2.63	10.0%	\$ 2.64	9.8%	\$ 2.37	7.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$ 32.48	3.7%	\$ 36.94	3.8%	\$ 39.57	3.5%	\$ 44.72	1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.15	3.7%	\$ 1.31	3.9%	\$ 1.41	3.6%	\$ 1.26	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.23	3.7%	\$ 3.33	7.9%	\$ 3.57	6.4%	\$ 4.03	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail)	kWh	\$ 2.40	3.7%	\$ 7.80	8.9%	\$ 8.43	6.9%	\$ 9.53	1.9%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 33.48	3.7%	\$ 278.62	23.3%	\$ 304.69	10.8%	\$ 344.30	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 183.35	3.7%	\$ 183.41	3.7%	\$ 183.42	3.7%	\$ 207.26	3.3%

Please contact me if you have any questions on this matter.

Yours truly,



Amy Long
 Chief Financial Officer
Amy.long@orangevillehydro.on.ca
 519-942-8000

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2026) - effective until April 30, 2027	\$	(0.16)
Low Voltage Service Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account Adjustment- 2024 Principal Adjustments Retroactive Recovery - Applicable only for Non-RPP Class B Customers - effective until April 30, 2027	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2025-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.37
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Application of Tax Change (2026) - effective until April 30, 2027	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment- 2024 Principal Adjustments Retroactive Recovery - Applicable only for Non-RPP Class B Customers - effective until April 30, 2027	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	201.79
Distribution Volumetric Rate	\$/kW	3.0934

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Low Voltage Service Rate	\$/kW	1.3783
Rate Rider for Application of Tax Change (2026) - effective until April 30, 2027	\$/kW	(0.0193)
Rate Rider for Disposition of Global Adjustment Account Adjustment- 2024 Principal Adjustments Retroactive Recovery - Applicable only for Non-RPP Class B Customers - effective until April 30, 2027	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kW	4.1809
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7048
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4598

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.26
Distribution Volumetric Rate	\$/kW	20.5739
Low Voltage Service Rate	\$/kW	1.1106
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2027	\$/kW	2.6032
Rate Rider for Application of Tax Change (2026) - effective until April 30, 2027	\$/kW	(0.2360)
Rate Rider for Disposition of Global Adjustment Account Adjustment- 2024 Principal Adjustments Retroactive Recovery - Applicable only for Non-RPP Class B Customers - effective until April 30, 2027	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kW	3.1686
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1354

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97
Distribution Volumetric Rate	\$/kW	10.8948
Low Voltage Service Rate	\$/kW	1.0875
Rate Rider for Application of Tax Change (2026) - effective until April 30, 2027	\$/kW	(0.1912)
Rate Rider for Disposition of Global Adjustment Account Adjustment- 2024 Principal Adjustments Retroactive Recovery - Applicable only for Non-RPP Class B Customers - effective until April 30, 2027	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kW	3.1530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.29
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Application of Tax Change (2026) - effective until April 30, 2027	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.50
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

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Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0015

Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0491
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0386