



Preet Gill
Regulatory Coordinator

tel 416-495-5499
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

April 29, 2026

VIA RESS

Ritchie Murray
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2026-0082
2026 Storage Enhancement Project – Affidavit of Service**

On March 16, 2026, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Preet Gill
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

AFFIDAVIT OF SERVICE

I, Preet Gill of the City of Brampton, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. (Enbridge Gas) and as such have knowledge of the matters hereinafter deposed to.
2. On or about January 27, 2026, a search of title for 2026 Storage Enhancement Project, was completed forthwith sufficient to determine the owners and encumbrances with land, or registered interests in land directly affected by the construction of the proposed pipeline and related facilities was conducted (included as part of Exhibit C to this Affidavit).
3. Pursuant to the March 16, 2026, Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by courier the Notice of Hearing (Exhibit A), Enbridge Gas' Application including the exhibits listed below (Exhibit B) upon all property owners and encumbrances with lands or interest in lands as shown in Exhibit G, Tab 1, Schedule 1, Attachment 1 of Enbridge Gas' pre-filed evidence.
 - Exhibit B-1-1 – Project Need & Timing
 - Exhibit C-1-1 – Project Description & Alternatives
 - Exhibit D-1-1 – Technical Requirements
 - Exhibit E-1-1 – Costs & Economics
 - Exhibit F-1-1 – Environmental Matters
 - Exhibit G-1-1 – Land Matters
 - Exhibit H-1-1 – Risk Assessment
 - Exhibit I-1-1 – Indigenous Consultation
 - Exhibit J-1-1 – Conditions of Approval & Conditions of Licence

4. Attached hereto is proof in the form of Loomis courier confirmation sheets (Exhibit C), that the relevant Notice of Hearing, and Enbridge Gas' Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the landowner and encumbrancer listing.

5. As directed by the OEB in the Letter of Direction, attached hereto is proof in the form of an email (Exhibit D) that the relevant Notice of Hearing, and Enbridge Gas' Application and evidence was served on the following parties:
 - a) The clerks of the Township of Dawn-Euphemia, the Township of Enniskillen and the County of Lambton
 - b) All indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities
 - c) The Métis Nations of Ontario – Lands Resources and Consultations, Suite 1100 – 66 Slater Street, Ottawa, ON K1P 5H1
 - d) All affected utilities and railway companies
 - e) St. Clair Region Conservation Authority
 - f) Members of the Ontario Pipeline Coordinating Committee
 - g) The Ministry of Natural Resources – Petroleum Operations Section

6. In accordance with the Letter of Direction, I caused a copy of the Notice of Hearing and Application and Evidence to be placed in a prominent place on Enbridge Gas' website. Attached as Exhibit E is proof of the information posted to the website.

SWORN before me in the City of)
 Toronto, this 29th day of)
 April, 2026.)

Lesley M.)
 Austin)
 Digitally signed by Lesley)
 M. Austin)
 Date: 2026.04.29 11:38:21)
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 A Commissioner for taking Affidavits.

Preet Gill

 Preet Gill
 Regulatory Coordinator

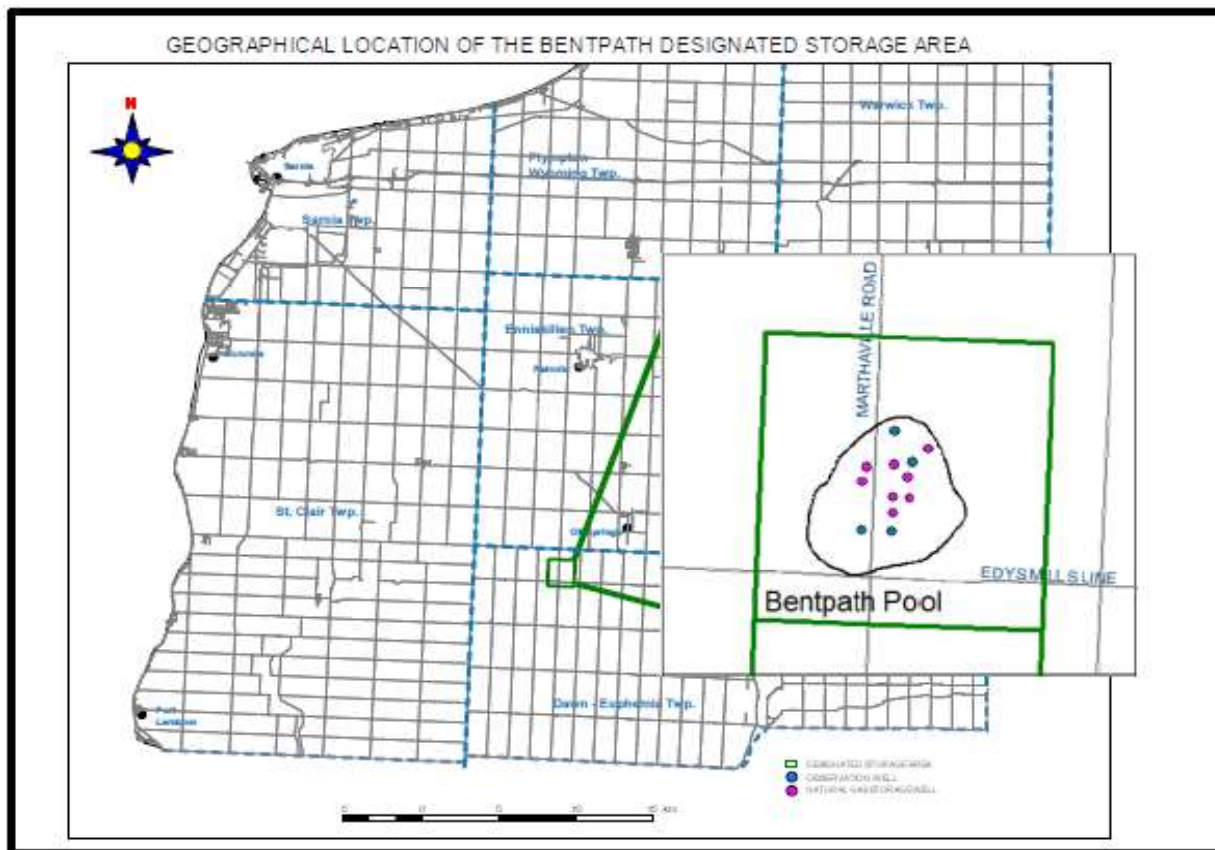
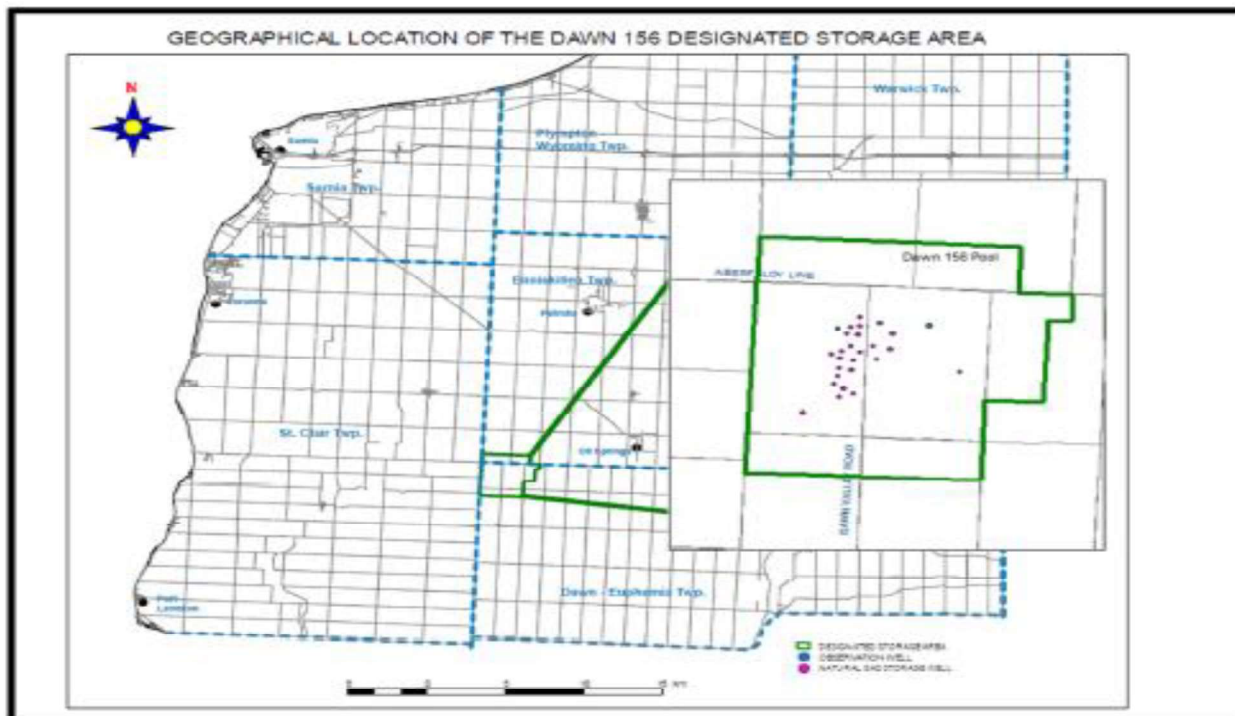
NOTICE OF A HEARING

Enbridge Gas Inc. has applied for approval to increase the maximum operating pressures in three natural gas storage pools and to drill one new well within an existing storage pool within the Enniskillen and Dawn-Euphemia Townships, in the County of Lambton

Enbridge Gas Inc. (Enbridge Gas) has applied to the Ontario Energy Board (OEB) for approval to increase the maximum operating pressures (MOPs) in its Dawn 156 and Bentpath storage pools located in Dawn-Euphemia Township and the Rosedale storage pool located in Enniskillen Township, in the County of Lambton. Increasing the MOPs of the storage pools will allow Enbridge Gas to store additional natural gas. Enbridge Gas states that the pressure gradients at which the storage pools are proposed to operate comply with applicable standards.

Enbridge Gas has also applied for approval to the Minister of Natural Resources (Minister) for a well drilling licence for a new natural gas storage well, referred to as Union Rosedale 11, in the Rosedale storage pool. The Minister has referred the application to the OEB and the OEB is required to report back to the Minister. The Minister shall grant or refuse to grant the licence in accordance with the report of the OEB.

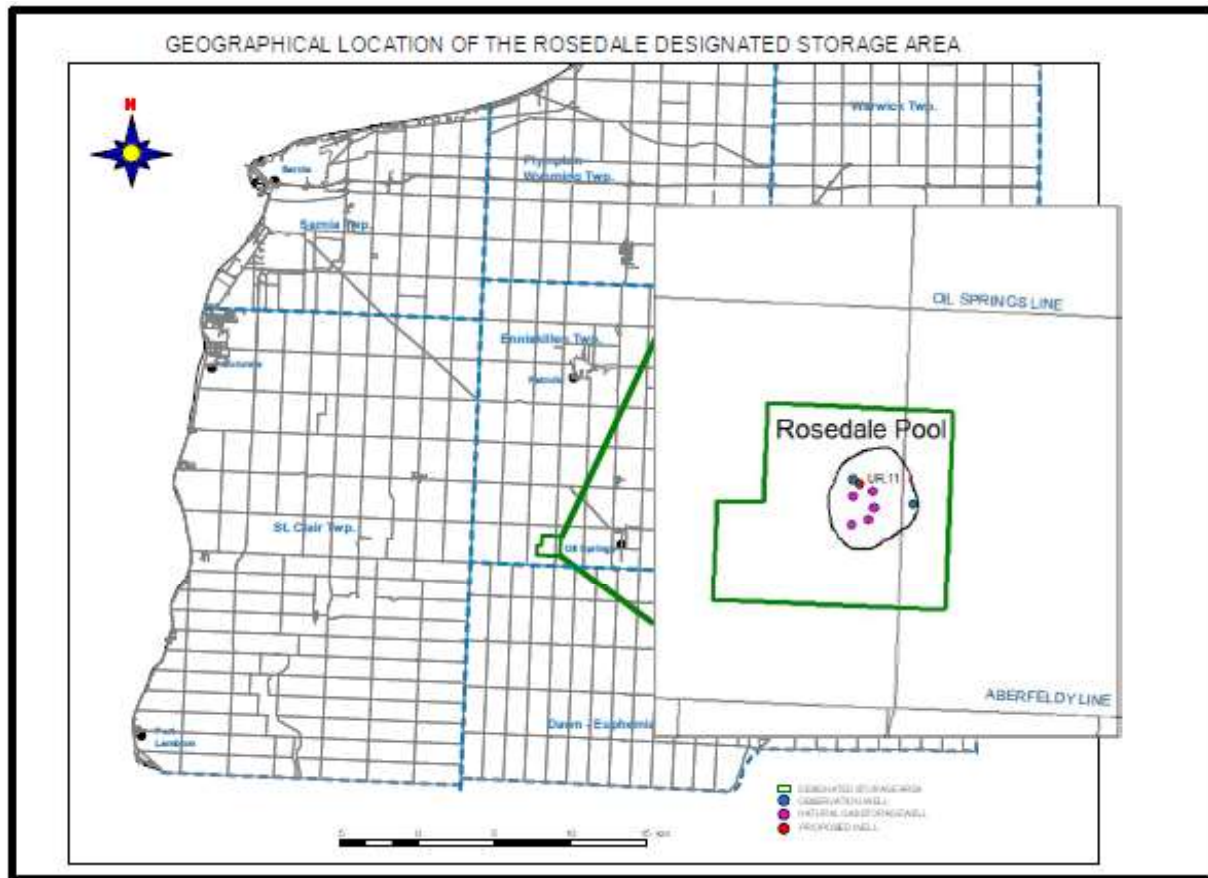
The general location of Dawn 156, Bentpath and Rosedale storage pools are identified in the maps below.



This hearing will be held under section 38(1) and 40(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B.



Ontario Energy Board



YOU SHOULD KNOW

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

There are three types of OEB Hearings: oral, electronic and written. If you have a preference for the hearing type, you can write to us to explain why. During this hearing, we will question the applicant about its case. We will also hear questions and arguments from participants that have registered as Intervenor. After reviewing all the evidence, we will decide whether to approve this application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2026-0082** to:

- Review the application
- Apply to become an intervenor
- File a letter with your comments

IMPORTANT DATES

You must engage with the OEB on or before **April 6, 2026** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

 1 877-632-2727 TTY: 1-877-632-2727

 Monday - Friday 8:30 AM - 5:00 PM

 oeb.ca/notice

Enbridge Gas Inc.

 1 877-362-7434

 Monday - Friday 8:00 AM - 6:00 PM

 enbridgegas.com

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B; and in particular sections 38(1) and 40(1) thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favourable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas or the Company) files this application in respect of its 2026 Storage Enhancement Project (Project) and hereby requests the following from the Ontario Energy Board (OEB):
 - a. pursuant to section 38(1) of the *Ontario Energy Board Act, 1998* (the Act), leave to vary (increase) the maximum operating pressure of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool; and
 - b. pursuant to section 40(1) of the Act, provision by the OEB of a favourable report to the Minister of Natural Resources for drilling a natural gas storage well in the Rosedale Storage Pool.
2. Each of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool (respectively, Dawn 156, Bentpath, and Rosedale, and collectively, the Pools)

is an important part of Enbridge Gas's storage operations. The Dawn 156 and Bentpath storage pools are located in Dawn-Euphemia Township, in the County of Lambton. The Rosedale Storage Pool is located in Enniskillen Township, in the County of Lambton.

3. The Pools are considered designated storage areas pursuant to section 36.1(1) of the Act. Enbridge Gas has the authority to inject gas into, store gas in, and remove gas from the Pools (pursuant to the Board's decisions and orders in E.B.O. 1, E.B.O. 64, and E.B.O. 76).
4. The Dawn 156 Storage Pool is subject to conditions of approval previously imposed by the OEB, limiting its MOP. Conversely, the Bentpath and Rosedale storage pools are not subject to such conditions of approval. Through this application, as specifically set out below, Enbridge Gas also wishes to bring consistency to the conditions of approval that each of the Pools is subject to.

Request for Maximum Operating Pressure (MOP) Increase

5. Enbridge Gas requests the OEB's approval to operate the Pools to a maximum pressure gradient of 17.64 kPa/m (0.78 psi/ft) beginning in the 2026 injection season. This pressure gradient is permitted under the *Canadian Standards Associated Standard Z341.1-22 – Storage of hydrocarbons in underground formations* (CSA Z341.1-22).
6. Increasing the MOP of the Pools will allow Enbridge Gas to store additional natural gas. Upon receipt of the OEB's approval to increase the MOP of the Pools, the

additional storage capacity created by the Project will be sold to third parties as part of Enbridge Gas's unregulated storage business.

7. Enbridge Gas requests that the OEB vary the existing conditions of approval in relation to increasing the MOP of Dawn 156 Storage Pool¹ and that the OEB place conditions of approval on the Bentpath and Rosedale storage pools² (in form and content similar to the condition imposed by the OEB in its recent approval for increased MOP of Enbridge Gas's Kimball-Colinville and Bickford storage pools³), as follows:
- i. Enbridge Gas Inc. shall not operate the Dawn 156 Storage Pool above an operating pressure representing a pressure gradient of 17.64 kPa/m (0.78 psi/ft) of depth without leave of the OEB.

¹ EB-2016-0322, Decision and Order, April 13, 2017, Schedule 1. The current condition (imposed upon Enbridge Gas's predecessor, Union Gas Limited) states:

Union Gas Limited shall not operate the Dawn 156 storage pool above a pressure representing a pressure gradient of 17.2 kPa/m (0.76 psi/f) of depth without leave of the Board. Union Gas Limited shall provide summaries of an engineering study and geological study in support of any leave application and a formal confirmation from the Ministry of Natural Resources and Forestry that operating the pool at the increased operating pressure complies with the requirements of the CSA Z341 standard.

² EB-2012-0391, Report of the Board, December 20, 2012. Enbridge Gas is not aware any OEB condition of approval limiting the MOP of the Bentpath and Rosedale storage pools. In its December 20, 2012 Report of the Board, the OEB stated the following regarding the MOP of the Bentpath and Rosedale storage pools:

Union noted that its request will result in an increase in the maximum operating pressure for the Bentpath Pool of 330 kPa and an increase in the Rosedale Pool of 310 kPa. Union stated that these increases are within the limits as prescribed by the CSA Z341.1-10 code. Union noted that the current maximum operating pressure gradient of the Pools is 16.51 kPa/m, and the pools have been operating at this pressure since 2001. In the Application, Union proposed to operate the Pools at 17.19 kPa/m. Union noted that it plans to begin operating the Pools at the higher-pressure gradient during the 2013 injection season. Union noted that there are no existing Conditions of Approval for these Pools which limit the maximum operating pressures in the Pools.

³ EB-2024-0322, Decision and Order, Schedule A.

- ii. Enbridge Gas Inc. shall not operate the Bentpath Storage Pool above an operating pressure representing a pressure gradient of 17.64 kPa/m (0.78 psi/ft) of depth without leave of the OEB.
 - iii. Enbridge Gas Inc. shall not operate the Rosedale Storage Pool above an operating pressure representing a pressure gradient of 17.64 kPa/m (0.78 psi/ft) of depth without leave of the OEB.
8. The Pools' current and proposed maximum pressure gradients are summarized in the following table.

Table 1:
Current and Proposed Maximum Pressure Gradients

Storage Pool	Current Gradient	Proposed Gradient
Dawn 156	17.2 kPa/m 0.76 psi/ft	17.64 kPa/m 0.78 psi/ft
Bentpath	17.19 kPa/m 0.76 psi/ft	17.64 kPa/m 0.78 psi/ft
Rosedale	17.19 kPa/m 0.76 psi/ft	17.64 kPa/m 0.78 psi/ft

9. As described in Exhibit C, Tab 1, Schedule 1, pressure testing of one existing natural gas storage well in each of the Dawn 156 and Rosedale storage pools is required as part of the work to increase their respective MOP. No additional work is required to increase the MOP of the Bentpath Storage Pool.

Report to Minister of Natural Resources for Well Drilling Licence

10. Enbridge Gas intends to drill one new natural gas storage well in the Rosedale Storage Pool. The new well will be named "Union Rosedale 11" (or "UR 11" for short) and is proposed to be drilled in April 2027. Upon its completion, UR 11 will

result in the increased injection and withdrawal capability of the Rosedale Storage Pool.

11. In order to proceed with the proposed well drilling, Enbridge Gas requires approval in the form of a licence from the Minister of Natural Resources (Minister) for UR 11.⁴ Enbridge Gas filed its licence application on December 8, 2025.⁵
12. Also, section 40 (1) of the Act requires that the Minister refer to the OEB every application for granting a licence relating to a well in a designated gas storage area, and that the OEB must report to the Minister on it (Report). Enbridge Gas's well-drilling licence application was referred by the Minister to the OEB on January 14, 2026.⁶
13. Accordingly, in respect of the proposed drilling of UR 11, Enbridge Gas makes this application:
 - a. to provide evidence to the OEB addressing the key factors considered in well drilling licence reviews (such as project need and commitment to regulatory compliance), and to demonstrate the Company's technical expertise and capability to safely drill the proposed well, maintain the geological integrity of the Rosedale Storage Pool, ensure environmental protection of affected lands, and minimize adverse impacts on affected parties; and,

⁴ As per O.Reg. 245/97, Exploration, Drilling and Production, made under the *Oil, Gas & Salt Resources Act*, section 2.2.

⁵ Exhibit D-1-1, Attachment 16.

⁶ Exhibit D-1-1, Attachment 17.

- b. to respectfully request that, pursuant to section 40 of the Act, the OEB provide a favourable Report to the Minister as soon as practicable such that Enbridge Gas's construction timeline, as proposed to the Minister, can be adhered to.

Project Overview

14. The requested MOP increase and drilling of UR 11 (collectively, the Project) is necessary to create additional storage capacity in the Pools and to increase the injection and withdrawal capability in the Rosedale Storage Pool. The additional storage capacity and injection and withdrawal capability created by the Project will be sold to third parties as part of the Enbridge Gas unregulated storage portfolio. All costs associated with the Project will be captured in unregulated accounts. Enbridge Gas's ratepayers will not incur any rate impacts as a result of the Project. Details in respect of the Project need, alternatives, and costs that were considered are set out in Exhibits B-1-1, C-1-1, and E-1-1, respectively.
15. In terms of Project timing, the Pools are proposed to be in-service and operating at the proposed maximum pressure gradients in November 2026. The proposed MOP for each pool is permitted under the CSA Z341.1-22. Enbridge Gas intends to begin drilling the proposed UR 11 well in April 2027 at a time when the pressures of the Rosedale Storage Pool will be below 5,500 kPa. Once drilling is approved and completed, a short natural gas pipeline will connect the well to Enbridge Gas's existing storage system, with no expected need for additional construction approvals under the Act. To meet construction timelines, Enbridge Gas respectfully requests approval of this application as soon as possible and not later than September 1, 2026. Project construction information, including engineering and timing concerns, are set out in Exhibit B-1-1 and D-1-1.

16. Enbridge Gas retained a consultant to prepare an Environmental Report for the Project with the objective of accurately describing the proposed work necessary for the Project and the procedures to be followed during construction; identifying potential environmental impacts and recommending measures to minimize/mitigate those impacts; and describing the consultation activities undertaken for the Project. The report, together with other information relating to environmental matters, is included in Exhibit F-1-1.
17. Enbridge Gas has made broad efforts to secure necessary land rights through lease agreements and has coordinated with landowners to minimize disruption. The Company is committed to ensuring compliance with all regulatory and contractual obligations and considers risks relating to obtaining land use requirements to be low. Exhibit G-1-1 provides further information on land use issues, negotiations to date, and Exhibit H-1-1 provides information on the Company's risk assessment.
18. The procedural aspects of Indigenous consultation for the Project were delegated by the Ontario Ministry of Energy and Mines (MEM) to Enbridge Gas. The Company has engaged five identified Indigenous communities and submitted an Indigenous Consultation Report for MEM's review. Enbridge Gas's responsibilities and commitments in respect of Indigenous consultation relating to the Project are detailed in Exhibit I-1-1.
19. In addition to the requested conditions of approval related to the proposed MOP increases, Enbridge Gas has, in prior gas storage related proceedings, agreed to comply with the OEB's recommended conditions of licence as presented in its Reports to the Minister. Enbridge Gas anticipates that the OEB will recommend

similar conditions in its Report to the Minister for this Project and is prepared to comply with such conditions.

20. To assist the OEB with preparation of the notice of application for the Project, maps of the Project areas are included at Attachments 1 to 3 to this Exhibit.
21. Enbridge Gas requests that documents relating to the submissions in this proceeding, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel, as follows:

- | | |
|------------------------------|--|
| (a) The Applicant | Evan Tomek
Senior Advisor, Regulatory Applications – Leave
to Construct |
| Address: | 3840 Rhodes Drive
P.O. Box 700
Windsor, ON N9A 6N7 |
| Telephone: | (226) 229-9598 |
| Email: | evan.tomek@enbridge.com
EGIRegulatoryProceedings@enbridge.com |
| (b) The Applicant's counsel | Richard Lanni
Senior Legal Counsel
Enbridge Gas Inc. |
| Address for personal service | 500 Consumers Road
Toronto, ON M2J 1P8 |
| Mailing Address: | P.O. Box 650
Scarborough, ON M1K 5E3 |
| Telephone: | (416)-495-7733 |

Filed: 2026-02-20
EB-2026-0082
Exhibit A
Tab 2
Schedule 1
Plus Attachments
Page 9 of 9

Email: richard.lanni@enbridge.com

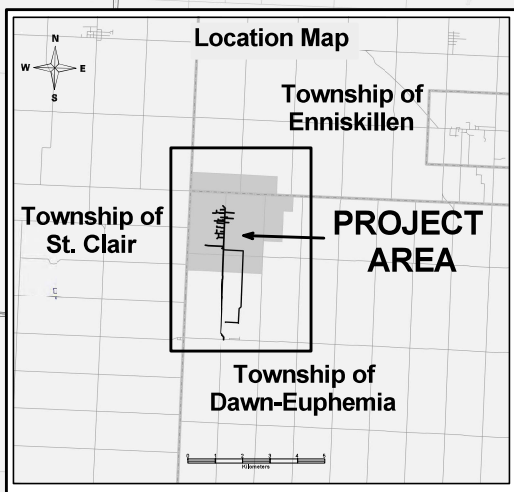
DATED at the City of Windsor, Ontario this 20th day of February 2026.

ENBRIDGE GAS INC.

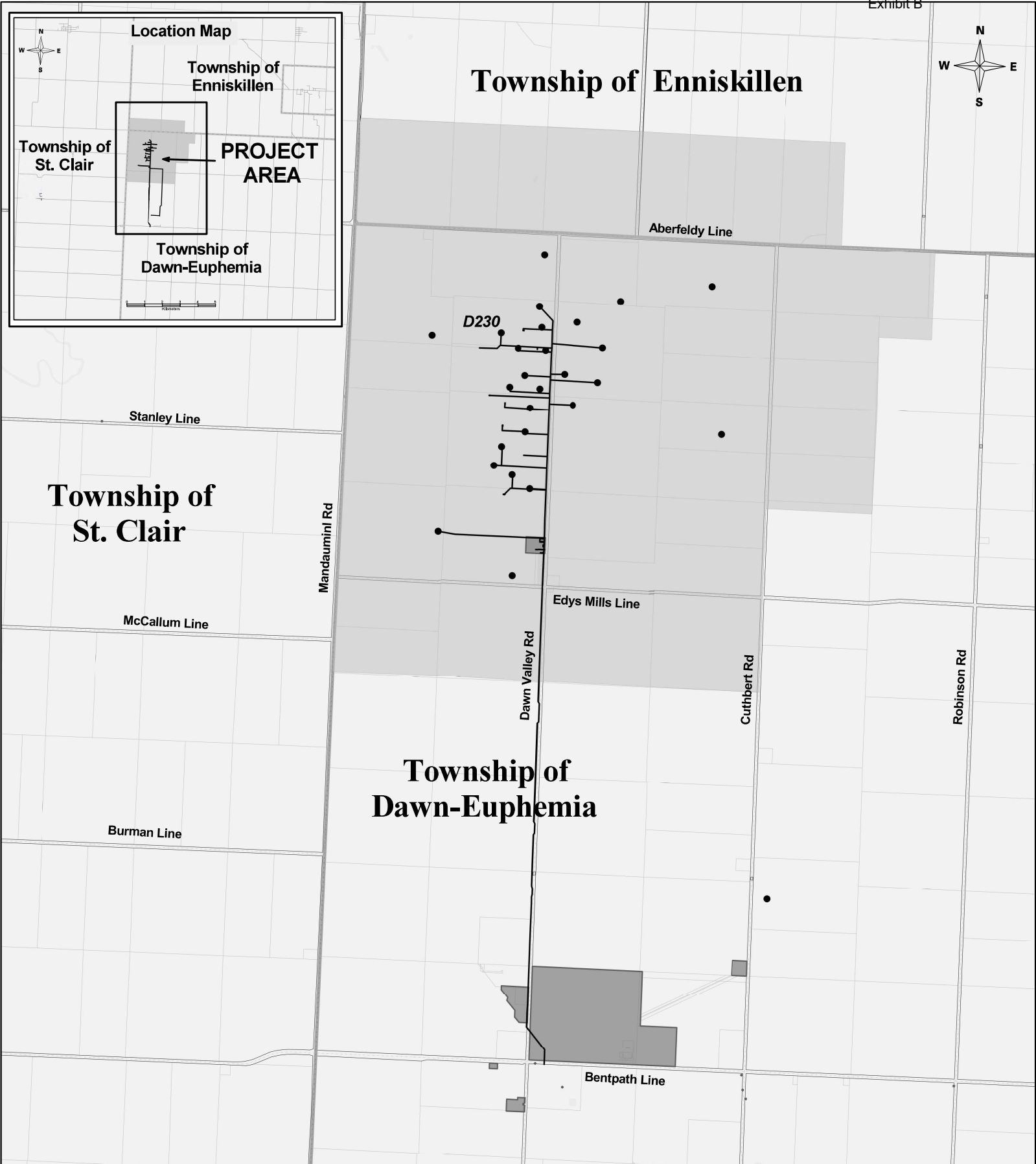
(Original Digitally Signed)

Evan Tomek

Senior Advisor, Regulatory Applications - Leave to Construct

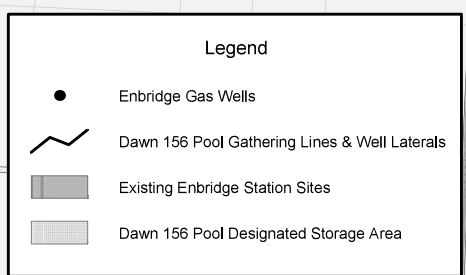


Township of Enniskillen



Township of St. Clair

Township of Dawn-Euphemia



Dawn 156 Pool - Project Location Map

Scale: 0 1000m

Disclaimer:
 The Map is provided with no warranty express or implied and is subject to change at any time. Any Person using the Map shall do so at its own risk and the Map is not intended in any way as a tool to locate underground infrastructure for the purposes of excavation

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PROJECT NEED & TIMING

Project Need

1. Enbridge Gas is proposing to increase the maximum operating pressure (MOP) of the Dawn 156, Bentpath, and Rosedale storage pools (Pools) and drill one new natural gas storage well in the Rosedale Storage Pool in the County of Lambton, Ontario (the Project). The Pools are designated storage areas (DSAs) as defined in s. 36.1(1)(a) of the *Ontario Energy Board Act, 1998* (the Act). Attachments 1, 4 and 7 to Exhibit D, Tab 1, Schedule 1 show the locations of the Pools and Attachment 1 to Exhibit C, Tab 1, Schedule 1 shows the location of the proposed well, Union Rosedale 11 (UR 11), and associated gathering pipeline.
2. In this Application, Enbridge Gas is requesting that the OEB issue a favourable report to the Minister of Natural Resources for the drilling of well UR 11 and issue an order or orders to vary the MOP of the Pools.
3. The Project will include delta pressuring the Pools to a maximum pressure gradient of 17.64 kPa/m (0.78 psi/ft), as permitted under CSA Standard Z341.1-22 for the 2026 injection season and beyond. Pressure testing of well UR 10 in the Rosedale Storage Pool and well D 230 in Dawn 156 Storage Pool is required to increase the MOP of these pools. No additional work is required to increase the MOP of the Bentpath Storage Pool. The proposed MOP increases will create an additional 45,000 10³m³ of storage capacity¹, to be sold as part of Enbridge Gas's unregulated storage business.

¹ 33,700 10³m³ in the Dawn 156 Storage Pool, 6,900 10³m³ in the Bentpath Storage Pool, and 4,400 10³m³ in the Rosedale Storage Pool.

4. Enbridge Gas is proposing to drill well UR 11 to increase the injection and withdrawal capability of the Rosedale Storage Pool. The drilling of the UR 11 well is estimated to increase the storage design day withdrawal capability by approximately $788 \times 10^3 \text{ m}^3/\text{d}$ (31 TJ/d).
5. Enbridge Gas is proposing to conduct the activities set out in this Application in order to meet the growing market demands for incremental storage space and injection and withdrawal capability. The additional $45,000 \times 10^3 \text{ m}^3$ of storage capacity and approximately $788 \times 10^3 \text{ m}^3/\text{d}$ (31 TJ/d) of withdrawal capability created by the Project will be sold as part of Enbridge Gas's unregulated storage portfolio. No new regulated storage services and/or market-based services are expected to arise directly as a result of the Project.
6. For the current and next storage year (April 2026 to March 2028), Enbridge Gas is fully contracted and has historically been fully contracted with respect to unregulated storage space and withdrawal capability. Historically, the demand for unregulated storage far exceeds contracts awarded.

Timing

7. The Pools are proposed to be in-service and operating at the proposed maximum pressure gradients in November 2026. Pressure testing of wells UR 10 and D 230 in the Rosedale and Dawn 156 storage pools, respectively, are planned to occur in June – August 2026. The pressure testing of the wells required by code CSA Z341.1-22 does not require OEB approval. The proposed timing for the pressure testing ensures that the pool pressures remain below 5,500 kPa to allow for the safe completion of the pressure testing. For clarity, the MOP of each storage pool will not be increased without OEB approval. No additional work is required in the Bentpath Storage Pool to increase its MOP.

8. Enbridge Gas is planning to drill well UR 11 in April 2027, at a time when the pressures of the Rosedale Storage Pool will be below 5,500 kPag. The drilling will not cause any disruption to service from the Rosedale Storage Pool. Upon completion of the well drilling, a natural gas pipeline will be installed to connect the well to the existing Rosedale Storage Pool's gathering system. Well UR 11 is proposed to be placed into service in September 2027. Enbridge Gas plans to commence construction of the temporary all-weather gravel drilling pad in winter 2027.

9. Construction is proposed to be carried out within the specified timeframes as indicated in the construction schedule set out at Attachment 1 to this Exhibit for efficiency, cost management, landowner considerations and safety purposes, and specifically:
 - A. The well and pipeline scopes outlined in Exhibit C, Tab 1, Schedule 1 can only be performed while the storage pools are at a safe operating pressure.
 - B. The proposed construction windows set out in Attachment 1 to this Exhibit allow Enbridge Gas to complete the scopes as outlined in Exhibit C, Tab 1, Schedule 1 without any impacts or service disruptions to both regulated and unregulated storage operations.

PROJECT DESCRIPTION & ALTERNATIVES

Project Description

1. The Project involves delta pressuring the Dawn 156, Bentpath, and Rosedale storage pools to a maximum pressure gradient of 17.64 kPa/m (0.78 psi/ft), and the drilling of one new injection/withdrawal natural gas storage well in the Rosedale Storage Pool (UR 11). The proposed MOP increases of the Pools and the new natural gas storage well will create an additional 45,000 10^3m^3 of storage capacity and approximately 788 $10^3 \text{ m}^3/\text{d}$ (31 TJ/d) of storage design day withdrawal capability which will be sold as part of Enbridge Gas's unregulated storage portfolio.
2. The work outlined in this Exhibit will be performed within the designated construction windows outlined in Attachment 1 to Exhibit B, Tab 1, Schedule 1 to avoid interfering with storage operations. Please see Exhibit H, Tab 1, Schedule 1 for details regarding potential risk to the Project schedule.
3. A description of the proposed Project scope in each storage pool is provided below:

Dawn 156 Storage Pool

4. The proposed Project scope in the Dawn 156 Storage Pool includes:
 - A. The pressure testing of one existing A2 observation well (D 230).¹

Rosedale Storage Pool

5. The proposed Project scope in the Rosedale Storage Pool includes:

¹ Activities associated with pressure testing will take place on existing gravel pads and laneways.

- A. The pressure testing of one existing injection/withdrawal natural gas storage well (UR 10);²
- B. Construction of a temporary drilling pad, measuring approximately 3,600 m²;³
- C. Construction of a 50 m permanent access road;
- D. Drilling of a new injection/withdrawal natural gas storage well (UR 11); and
- E. Installation of approximately 100 m of Nominal Pipe Size (NPS) 10 steel natural gas gathering pipeline to connect well UR 11 to the existing Rosedale Gathering System.⁴

Bentpath Storage Pool

- 6. No additional work is required to increase the MOP of the Bentpath Storage Pool.

UR 11 Well Drilling

- 7. The proposed drilling of well UR 11 will commence with the construction of a temporary all-weather gravel drilling pad that will be approximately 3,600 m². Access to the drilling site will require a new permanent laneway that will be 5 m wide and approximately 50 m long leading from an existing laneway. The pad and laneway will be constructed in compliance with the Environmental Report (ER) completed by Stantec Consulting Limited (Stantec). The ER can be found at Exhibit F, Tab 1, Schedule 1, Attachment 1. The pad will provide all-weather access, and all activities associated with the drilling of the well will occur on the pad and laneway. Following the completion of drilling operations, the permanent gravel pad is expected to measure approximately 96 m².

² Activities associated with pressure testing will take place on existing gravel pads and laneways.

³ Upon completion of construction, the temporary drilling pad will be reduced in size and permanent gravel pad will remain, measuring approximately 96 m².

⁴ Enbridge Gas is not seeking approvals from the OEB to construct the NPS 10 natural gas pipeline.

8. Enbridge Gas is proposing to install approximately 100 m of NPS 10 natural gas gathering pipeline to connect well UR 11 to the existing Rosedale Gathering System. Attachment 1 to this Exhibit shows the location of the proposed well and gathering pipeline. The proposed natural gas pipeline does not meet any of the criteria for requesting leave to construct set out in the Act.
9. Upon completion, a permanent access laneway to the well site will remain, and the remainder of the temporary drilling pad area will be remediated to the landowner's satisfaction.
10. Attachments 1 to 3 to Exhibit A, Tab 2, Schedule 1 show the locations of the Pools and the proposed facilities.

Alternatives

11. The purpose of this section of this Exhibit is to describe Enbridge Gas's analysis of the alternatives to a) create additional storage capacity in the Dawn 156, Bentpath and Rosedale storage pools, and b) to increase the injection and withdrawal capability of the Rosedale Storage Pool. The additional storage capacity and injection and withdrawal capability created by the Project is needed to meet the growing market demands for incremental storage space and withdrawal capability.
12. The preferred alternative to address the Project need is the proposed Project, which includes increasing the MOP of the Dawn 156, Bentpath, and Rosedale storage pools, and the drilling of one new natural gas storage well (UR 11) in the Rosedale Storage Pool.

13. As discussed in Exhibit B, Tab 1, Schedule 1, Enbridge Gas is undertaking this Project to increase the storage capacity of the Dawn 156, Bentpath, and Rosedale storage pools and to increase the injection and withdrawal capability of the Rosedale Storage Pool. The additional storage capacity and withdrawal capability created by the Project will be sold as part of Enbridge Gas's unregulated storage portfolio.
14. The Dawn 156, Bentpath, and Rosedale storage pools selected for MOP increase were chosen based on their geological characteristics and history of delta pressuring, and their similarity to other Enbridge Gas storage pools that have undergone a pressure increase.
15. Since underground storage reefs are finite containers with defined boundaries, the only way to physically increase the storage capacity of the reefs is to increase the MOP, allowing more gas to be stored in the reef. Enbridge Gas is unaware of any alternative to increase the capacity (volume) in the reef. Therefore, the remainder of this Exhibit discusses the alternatives considered to increase the injection and withdrawal capability of the Rosedale Storage Pool.

Integrated Resource Planning

16. The OEB Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. The Decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas (IRP Framework)⁵ which provides guidance about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework includes a four-step IRP Assessment Process to determine the best approach to meeting system needs, including whether to pursue IRPAs for an

⁵ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

identified need/constraint.⁶ Step 1 of the IRP Assessment Process (Identification of Constraints) states the following:

Enbridge Gas shall identify potential system needs/constraints up to ten years in the future, and describe these in annual updates to the Asset Management Plan (AMP) to allow time for a detailed examination of IRPAs. The AMP is currently filed each year as part of Enbridge Gas's rate adjustment proceedings. The AMP process addresses all utility assets within Enbridge Gas's regulated operations.

Enbridge Gas has determined that the Project does not warrant further IRP consideration as it will be funded entirely by Enbridge Gas's shareholders as an unregulated storage asset forming part of the Company's unregulated storage operations. Unregulated projects are not included within the AMP and are therefore not subject to IRPAs.

Alternatives Assessment Criteria

17. Enbridge Gas has completed an alternatives assessment to determine the optimal solution to increase the injection and withdrawal capability of the Rosedale Storage Pool. In doing so, Enbridge Gas evaluated facility alternatives and determined the proposed Project is the optimal solution.

18. To determine whether project alternatives are feasible, Enbridge Gas assessed each identified alternative against the following criteria:
 - i. Safety and reliability;
 - ii. Operational viability (i.e., timing of alternative in relation to need, impact on Enbridge Gas's storage operations, etc.);

⁶ Ibid.

- iii. Impact to the public, landowners, Indigenous communities, and the environment; and,
- iv. Economic feasibility and cost certainty.

Identification and Assessment of Alternatives

- 19. Enbridge Gas has identified two facility alternatives to increase the injection and withdrawal capability of the Rosedale Storage Pool:
 - A. Drilling one new natural gas storage well in the Rosedale Storage Pool.
 - B. Modifying the diameters of the existing natural gas pipelines in the Rosedale Gathering System.
- 20. Detailed descriptions of each of the above alternatives and the results of the Company's assessments thereof are provided below.

Facility Alternatives

- 21. The following sections summarize the assessment of findings for each facility alternative identified.
 - A. *Drilling One New Natural Gas Storage Well in the Rosedale Storage Pool (the Preferred Alternative)*
 - i. Enbridge Gas evaluated drilling one new natural gas storage well (UR 11) in the Rosedale Storage Pool to increase the injection and withdrawal capability of the Rosedale Storage Pool to support the cycling of the increased storage capacity from the delta pressuring of the pool.

- ii. Upon completion of drilling UR 11, Enbridge Gas will need to construct approximately 100 m of NPS 10 steel natural gas gathering pipeline to connect the well to the existing Rosedale Storage Pool gathering pipeline. The proposed natural gas gathering pipeline does not meet any of the criteria for requiring leave to construct under the Act.
- iii. The proposed natural gas gathering pipeline will be installed in the most direct and shortest route that allows a connection from the proposed well to the existing Rosedale Storage Pool gathering pipeline on property owned by a private landowner and leased by Enbridge Gas. No other pipeline routes were considered, as any alternative route would have a higher cost and greater impact on the landowner and environment. Attachment 1 to this Exhibit shows the location of the proposed well and well lateral.

B. Modifying the Diameters of the Existing Natural Gas Pipelines in the Rosedale Storage Pool Gathering System

- i. Enbridge Gas evaluated a facility alternative that would increase the injection and withdrawal capability of the Rosedale Storage Pool by replacing the existing Rosedale gathering system with a larger diameter natural gas pipeline.
- ii. The existing gathering system and storage pool pipeline for the Rosedale Storage Pool shown in Attachment 3 to Exhibit A, Tab 2, Schedule 1 consists of approximately 110 m of NPS 4, 200 m of NPS 10, and 475 m of NPS 16 natural gas pipelines. There are also several short segments NPS 4, NPS 8, NPS 10 and NPS 16 natural gas pipelines connecting the wells to the main gathering pipelines (well laterals).

- iii. Replacing the existing gathering system and storage pool pipeline with NPS 20 natural gas pipelines and replacing the existing NPS 4 and NPS 8 well laterals with NPS 10 well laterals would increase the withdrawal capability of the Rosedale Storage Pool by $4.4 \times 10^3 \text{m}^3/\text{day}$ (0.17 TJ/d). This is much less than the withdrawal capability gained by drilling a new well ($788 \times 10^3 \text{m}^3/\text{day}$ (31 TJ/d)).
- iv. Moreover, based on a high-level cost analysis for this alternative, Enbridge Gas estimates that replacing the Rosedale Storage Pool's gathering system would cost significantly more than the Preferred Alternative.
- v. Increasing the diameter of the natural gas pipelines within the Rosedale Storage Pool gathering system does not provide a significant increase to the injection and withdrawal capability of the pool. In addition and in comparison to the Preferred Alternative, this alternative would: take significantly longer to construct; cause disruption to Enbridge Gas's storage operations due to the requirement to blow down the entire Rosedale Storage Pool pipeline prior to construction (rendering the entire storage pool to be out of service for the duration of construction); have a greater impact on the environment surrounding the Rosedale Storage Pool due to extensive land excavation required for the pipeline construction; and have a higher potential to impact any landowners and Indigenous communities with interests in the area.

Project Selection and Conclusion

22. Based on the above assessment of alternatives, Enbridge Gas has determined that drilling one new natural gas storage well is the optimal solution to increase the injection and withdrawal capability of the Rosedale Storage Pool.

23. Drilling one new natural gas storage well provides a proven, safe and reliable method of creating more injection and withdrawal capability (given Enbridge Gas has extensive well drilling experience), is operationally viable, eliminates the need to blow down the Rosedale Storage Pool pipeline for a lengthy period (allows for the other wells and storage pool to remain in service during some period of construction), requires minimal land excavation and reduced foot print for the construction, and is the most economically feasible of the alternatives identified. This alternative also has the least impact to the environment, landowners and Indigenous communities with interests in the area of the facility alternatives.

TECHNICAL REQUIREMENTS

1. The purpose of this Exhibit is to provide an overview of the technical requirements associated with the increasing the MOP of the Pools and the drilling of well UR 11 in accordance with the requirements of the *Ontario Oil, Gas & Salt Resources Act* (OGSRA), Ontario Regulation 245/97, and OGSRA Standards v.3.0 and CSA Z341.1-22.

MOP Increase in Storage Pools

Reservoir Engineering

2. Clause 5.6.2 (b) of CSA Z341.1-22 requires that *“The maximum operating pressure shall not exceed 80% of the fracture pressure of the caprock formation. In the absence of local fracture pressure data, the maximum pressure shall be not greater than 18.1 kPa per metre of depth to the top of the reservoir.”*
3. Micro-fracture testing was completed on reservoir and caprock formations in well UD 282 in the Dawn 156 Pool in 2007. These tests determined the local in-situ fracture pressure gradient for Silurian reefs in Lambton County. The test results indicate 80% of the fracture pressure is 20.0 kPa/m, which is greater than the proposed MOP for the Dawn 156, Bentpath, and Rosedale storage pools, thus satisfying Clause 5.6.2 (b) of the CSA code. This result was also used to support the previously approved delta pressuring applications (EB-2008-0038, EB-2009-0144, and EB-2024-0322).
4. Site characterization work was completed on the formations overlaying the Bentpath pool reservoir in 2013 and the geological information obtained was

incorporated in the engineering studies described in this Exhibit. The site characterization work included core sampling and testing for geomechanical properties, retention properties, and permeability; hydraulic testing to provide field measurements of caprock permeability; and a multilevel groundwater monitoring system was installed to measure and monitor pressures in the units directly above the storage pool.

Dawn 156 Storage Pool

5. The Dawn 156 Storage Pool was discovered in 1952 with the drilling of Union Dawn 156 well (UD 156) and was converted to natural gas storage in 1962. A location map showing the Dawn 156 Storage Pool is shown in Attachment 1 to this Exhibit. Currently, the pool is operated and monitored using twenty-three natural gas storage wells, one Guelph observation well, one A2 Carbonate observation well and three A1 Carbonate observation wells. The Dawn 156 Storage Pool has a total capacity of 1,119,600 10^3m^3 and a working capacity of 830,800 10^3m^3 . The pool currently operates between a cushion pressure of 2,413 kPa and a maximum pressure of 8,290 kPa.
6. A map showing the Dawn 156 Storage Pool DSA and Guelph contours is included at Attachment 2 to this Exhibit. The geological interpretation was completed using 3D seismic data and well information. The map is contoured in 10 metre intervals and shows the reef reaching approximately 110 metres above the regional Guelph surface. The minimum depth-to-crest is 495.8 metres.
7. A cross section illustrating the reef structure of the Dawn 156 Storage Pool is provided at Attachment 3 to this Exhibit. The cross section illustrates the

relationship of the reef to the surrounding formations. The caprock is the A2 Unit consisting of A2 Carbonate, A2 Shale and A2 Anhydrite. The A2 Anhydrite, which is continuous over the reef and ranges in thickness from 0.6 to 5.2 metres, forms a low-porosity and low-permeability seal over the reef.

8. Enbridge Gas is proposing to operate the Dawn 156 Storage Pool at 8,506 kPa. This equates to a pressure gradient of 17.64 kPa/m (0.78 psi/ft). This will increase the working capacity from 830,800 10^3m^3 to 864,500 10^3m^3 , which is an incremental capacity gain of 33,700 10^3m^3 .
9. A review of well casings, wellheads, gathering pipelines and other related surface facilities was completed. As a result of this review, pressure testing of well D 230 is required to increase the MOP of the storage pool. This work is part of the Project, and is scheduled to be completed prior to operating the Dawn 156 Storage Pool at 17.64 kPa/m. No other upgrades are required.

Bentpath Storage Pool

10. The Bentpath Storage Pool was discovered in 1970 with the drilling of Imperial Union Dawn 8-32-5 (UB 1) and was converted to natural gas storage in 1974. A location map showing the Bentpath Storage Pool is shown in Attachment 4 to this Exhibit. Currently, the pool is operated and monitored using eight natural gas storage wells, three Guelph observation wells, and one A1 carbonate observation wells. The Bentpath Storage Pool has a total capacity of 231,000 10^3m^3 and a working capacity of 166,400 10^3m^3 . The pool currently operates between a cushion pressure of 2,574 kPa and a maximum pressure of 8,200 kPa.

11. A map showing the Bentpath Storage Pool DSA and Guelph contours is included at Attachment 5 to this Exhibit. The geological interpretation was completed using 3D seismic data and well information. The map is contoured in 10 metre intervals and shows the reef reaching approximately 100 metres above the regional Guelph surface. The minimum depth-to-crest is 492.6 metres.
12. A cross section illustrating the reef structure of the Bentpath Storage Pool is provided at Attachment 6 to this Exhibit. The cross section illustrates the relationship of the reef to the surrounding formations. The caprock is the A2 Unit consisting of A2 Carbonate, A2 Shale and A2 Anhydrite. The A2 Anhydrite, which is continuous over the reef and ranges in thickness from 0.4 to 2.5 metres, forms a low-porosity and low-permeability seal over the reef.
13. Enbridge Gas is proposing to operate the Bentpath Storage Pool at 8,413 kPa. This equates to a pressure gradient of 17.64 kPa/m (0.78 psi/ft). This will increase the working capacity from 166,400 10^3m^3 to 173,300 10^3m^3 , which is an incremental capacity gain of 6,900 10^3m^3 .
14. A review of well casings, wellheads, gathering pipelines and other related surface facilities was completed. As a result of this review, there are no other upgrades are required to increase the MOP of the storage pool.

Rosedale Storage Pool

15. The Rosedale Storage Pool was discovered in 1970 with the drilling of Union Enniskillen 8-9-2A, renamed Union Rosedale 1 (UR 1), and was converted to natural gas storage in 1975. A location map showing the Rosedale Storage Pool is

shown in Attachment 7 to this Exhibit. Currently, the pool is operated and monitored using five natural gas storage wells, one Guelph observation well, and one A1 carbonate observation well. The Rosedale Storage Pool has a total capacity of 140,000 10^3m^3 and a working capacity of 97,900 10^3m^3 . The pool currently operates between a cushion pressure of 2,760 kPa and a maximum pressure of 8,210 kPa.

16. A map showing the Rosedale Storage Pool DSA and Guelph contours is included at Attachment 8 to this Exhibit. The geological interpretation was completed using 3D seismic data and well information. The map is contoured in 10 metre intervals and shows the reef reaching approximately 120 metres above the regional Guelph surface. The minimum depth-to-crest is 498.2 metres.
17. A cross section illustrating the reef structure of the Rosedale Storage Pool is provided at Attachment 9 to this Exhibit. The cross section illustrates the relationship of the reef to the surrounding formations. The caprock is the A2 Unit consisting of A2 Carbonate, A2 Shale and A2 Anhydrite. The A2 Anhydrite, which ranges in thickness from 1.1 to 5.5 metres on top of the reef, forms a low-porosity and low-permeability seal over the reef. The A1 Carbonate unit onlaps and pinches out against the reef flanks.
18. Enbridge Gas is proposing to operate the Rosedale Storage Pool at 8,431 kPa. This equates to a pressure gradient of 17.64 kPa/m (0.78 psi/ft). This will increase the working capacity from 97,900 10^3m^3 to 102,300 10^3m^3 , which is an incremental capacity gain of 4,400 10^3m^3 .

19. A review of well casings, wellheads, gathering pipelines and other related surface facilities was completed. As a result of this review, pressure testing of well UR 10 is required to increase the MOP of the storage pool. This work is part of the Project, and is scheduled to be completed prior to operating the Rosedale Storage Pool at 17.64 kPa/m. No other upgrades are required.
20. In order to ensure the proposed maximum pressure gradients comply with CSA Z341.1-22, an engineering study was conducted by Geofirma Engineering Ltd. (Geofirma) for each of the Pools. This engineering study incorporated data from geomechanical and regional in-situ tests completed on the reservoir and caprock formations.
21. The analysis completed by Geofirma confirmed that the maximum safe operating pressure for each storage pool exceeds 17.64 kPa/m. The executive summaries of the reports for the Dawn 156, Bentpath, and Rosedale storage pools can be found at Attachments 10, 11 and 12 to this Exhibit, respectively.

MNR Requirements

24. It is Enbridge Gas's understanding that the OEB will require Enbridge Gas to conform to CSA Z341.1-22 (Storage of Hydrocarbons in Underground Storage Formations) to the satisfaction of the MNR.
25. Enbridge Gas met with the MNR staff on July 8, 2025, to present information on upcoming projects in 2026 which included the Project. A copy of the Company's correspondence with the MNR in this regard can be found at Attachment 13 to this Exhibit.

26. Enbridge Gas sent an email to the MNR on February 12, 2026, indicating that the following studies had been conducted in compliance with CSA Z341.1-22 and to support the application:
- Engineering studies completed by Geofirma.
 - Assessment of Neighbouring Activities for the storage pools as prescribed by CSA Z341.1-22 Clause 5.2.
 - “What If” analysis of hazards and operability (HAZOP) for the storage pools.
27. A copy of the Company’s correspondence with the MNR in this regard can be found at Attachment 14 to this Exhibit. Enbridge Gas included copies of the executive summary of each study for the Dawn 156, Bentpath, and Rosedale storage pools and informed the MNR that the full studies would be made available to them in the Enbridge Gas office for their review and at their convenience. Enbridge Gas also offered to meet with the MNR to review the studies and the proposed application.
28. The executive summaries supplied to the MNR included the following technical information in support of the proposed pressure increases in the Dawn 156, Bentpath, and Rosedale storage pools and proposed natural gas storage well in the Rosedale Storage Pool:
- A. Engineering studies completed by Geofirma confirming that the maximum safe operating pressure exceeds 17.64 kPa/m (0.78 psi/ft) for the Dawn 156, Bentpath and Rosedale Storage Pools. The approach used by Geofirma is consistent with previous studies completed for elevating the pressures in Enbridge Gas’s storage pools.

- i. The executive summary contains an outline of the parameters of the engineering studies completed by Geofirma and confirmation that the proposed increase of 17.64 kPa/m (0.78 psi/ft) for the Dawn 156, Bentpath, and Rosedale storage pools does not exceed 80% of the respective fracture gradients in compliance with CSA Z341.1-22 and that the planned pressure increase entails no risk of fracturing the caprock.
- B. An Assessment of Neighbouring Activities for the storage pools as prescribed by Clause 5.2 of CSA Z341.1-22, assessing: a) wells within 1 kilometre; b) operations within 5 kilometres; and c) the integrity of all wells penetrating the storage zone.
- i. Dawn 156 Storage Pool
 - o The Assessment of Neighbouring Activities identified 67 wells (both abandoned and active) that have been drilled within 1 km of the base of gas of the Dawn 156 Storage Pool, with 47 of the wells (both abandoned and active) penetrating the storage zone. For each of these 47 wells, Enbridge Gas reviewed the completion and abandonment methods, and the wells were subjected to a qualitative risk ranking evaluation. The review indicated that there will be no impact on the integrity of the storage zone from the wells (both active and abandoned) located within 1 km and/or existing operations located within 5 km of the base of gas of the Dawn 156 Storage Pool.
 - ii. Bentpath Storage Pool
 - o The Assessment of Neighbouring Activities identified 20 wells (both abandoned and active) that have been drilled within 1 km of

the base of gas of the Bentpath Storage Pool, with 14 of the wells (both abandoned and active) penetrating the storage zone. For each of these 14 wells, Enbridge Gas reviewed the completion and abandonment methods, and the wells were subjected to a qualitative risk ranking evaluation. The review indicated that there will be no impact on the integrity of the storage zone from the wells (both active and abandoned) located within 1 km and/or existing operations located within 5 km of the base of gas of the Dawn 156 Storage Pool.

iii. Rosedale Storage Pool

- o The Assessment of Neighbouring Activities identified 19 wells (both abandoned and active) that have been drilled within 1 km of the base of gas of the Rosedale Storage Pool, with 6 of the wells (both abandoned and active) penetrating the storage zone. For each of these 6 wells, Enbridge Gas reviewed the completion and abandonment methods, and the wells were subjected to a qualitative risk ranking evaluation. The review indicated that there will be no impact on the integrity of the storage zone from the wells (both active and abandoned) located within 1 km and/or existing operations located within 5 km of the base of gas of the Rosedale Storage Pool.

C. “What If” analysis of hazards and operability for the Dawn 156, Bentpath, and Rosedale storage pools.

- i. A total of 140 “What if” entries were generated from the scope of CSA Z341.1-22 during the session and the following recommendations were generated by the team during the workshops:

- a. Review the integrity plans of all the wells in the pool prior to operating the pool at the proposed increased pressure.
 - b. Ensure emergency response plan for Rosedale accounts for external fire from the wood lot during drilling operations.
 - c. Confirm how Emergency Shutdown Valves backup solar power supply is maintained and tested.
 - ii. The scenarios related to these recommendations are low risk per the Enbridge Risk Matrix. The team agreed to execute these recommendations as an added measure to maintain the ranking of the already-low risk scenario, hence ensuring the risk is as low as reasonably practical (ALARP) for all scenarios discussed in the workshop.
 - iii. It was concluded from the “What if” session that: (i) the session’s records and risk rankings, consideration of the development location, and the review of qualitative aspects of the Dawn 156, Bentpath, and Rosedale Storage Pools formed a complete study of the Project within the scope of CSA Z341.1-22; and (ii) the session had examined safety, operability and technical integrity in a responsible and diligent manner.
29. Executive summaries of the reports described above can be found at the following attachments to this Exhibit:
 - A. Attachment 10 for the Dawn 156 Storage Pool.
 - B. Attachment 11 for the Bentpath Storage Pool.
 - C. Attachment 12 for the Rosedale Storage Pool.
30. To date, the MNR has not contacted Enbridge Gas to request any additional review.

31. Enbridge Gas accepts the responsibility for compliance with all relevant requirements under CSA Z341.1-22, the OGSRA and related regulations.
32. All design, installation and testing of the proposed well will be in accordance with the requirements of the OGSRA, Ontario Regulation 245/97, OGSRA Standards v.3.0 and CSA Z341.1-22.

MNR – Well Drilling Application

33. The drilling application for natural gas storage well UR 11 was sent to the MNR via email on December 8, 2025, and MNR confirmed receipt of the submitted application on December 10, 2025. A copy of the Company's correspondence with the MNR in this regard can be found at Attachment 15 to this Exhibit and the drilling application can be found at Attachment 16 to this Exhibit.
34. The MNR provided confirmation on January 15, 2026 that the drilling application for UR 11 was referred to the OEB on January 14, 2026. The MNR's email to Enbridge Gas in this regard is included as Attachment 17 to this Exhibit.

COSTS & ECONOMICS

1. Consistent with the Company's 2021/2022 Storage Enhancement Project, 2022 Storage Enhancement Project, and Kimball-Colinville and Bickford MOP Increase Project, the Project will be funded entirely by Enbridge Gas's shareholders as an unregulated storage asset forming part of the Company's unregulated storage operations.¹ All costs associated with the Project will be captured in the unregulated accounts. As a result, Enbridge Gas's ratepayers will not incur any rate impact as a result of the Project.

2. This is consistent with the OEB's Findings in the EB-2020-0256, EB-2021-0078, and EB-2024-0322 proceedings in which the OEB accepted Enbridge Gas's position:

The OEB accepts Enbridge Gas's position that the costs for the Project will have no direct impact on its customers as the cost will be borne by its shareholders²; and

The OEB accepts Enbridge Gas's position that the costs for the Project will have no direct impact on its rate regulated customers given that it will allocate all of the costs to its unregulated storage operations³.

3. Enbridge Gas therefore has not provided costs and economics of the unregulated storage operations project.⁴

4. To address OEB concerns of the sufficiency of evidence regarding indirect costs, specifically the allocation of costs between Enbridge Gas's rate regulated and

¹ EB-2020-0256, Exhibit I.STAFF.1; EB-2021-0078, Exhibit D, Tab 1, Schedule 1; EB-2024-0322, Exhibit D, Tab 1, Schedule 1.

² EB-2020-0256, Decision and Order, p. 4; EB-2021-0078, Decision and Order, p.7.

³ EB-2024-0322, Decision and Order, p. 11.

⁴ The OEB's Decision and Order in EB-2005-0551, Natural Gas Electricity Interface Review (NGEIR), provides that the applicant does not need to disclose costs and economics of unregulated storage operations.

ENVIRONMENTAL MATTERS

Environmental Report

1. An Environmental Report (ER) for the Project was prepared for Enbridge Gas by Stantec Consulting Ltd. (Stantec). The ER conforms to the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023* (the Guidelines). A copy of the ER is set out at Attachment 1 to this Exhibit.
2. The objectives of the ER are to:
 - Describe the proposed work necessary for the Project;
 - Describe the procedures that will be followed during the execution of the Project, including construction of any related facilities;
 - Identify potential environmental impacts and recommend measures to minimize/mitigate those impacts; and
 - Describe the consultation activities undertaken for the Project.
3. Enbridge Gas retained Stantec to undertake an environmental and socio-economic impact study which included a cumulative effects assessment for the Project. The results of the study and the associated consultation activities are documented in the ER. Mitigation measures designed to minimize environmental and socio-economic impacts were also developed as part of the study and are documented in the ER.
4. The proposed natural gas storage well (UR 11) is situated within a deciduous woodland and tree removal will be required. Enbridge Gas will complete a tree replacement program in partnership with the St. Clair Region Conservation Authority. The tree replacement program will replace trees at a ratio of 3:1 per area

removed. The replacement areas will be in the St. Clair Region Conservation Authority watershed and will prioritize the creation of or addition to existing woodlands.

5. The ER identified the presence of wetlands within the deciduous forest portions of the Project area and the Project footprint was subsequently adjusted to avoid disturbance to these wetland features.
6. The ER identifies, based on available background information, the potential for the presence of fifteen species at risk (SAR) within the Project area. Following a SAR habitat suitability assessment, eight SAR, 7 species of bat and 1 species of bird have been assessed as having suitable habitat within the Study Area (please refer to Table 3.2 of the ER). Enbridge Gas will mitigate potential impacts to these species by implementing the mitigation and protective measures specific to wildlife habitat, wildlife, and SAR as described in Table 4.1 of the ER.
7. General mitigation and protective measures are included in Table 4.1 and Section 6 in the ER and will be adhered to by Enbridge Gas. With the implementation of such mitigation and protective measures, no significant adverse residual impacts are anticipated.
8. The ER concludes that potential adverse residual environmental and socio-economic impacts of this Project are not anticipated to be significant, provided that the ER's recommendations are implemented, ongoing communication and consultation occur, and all permit, regulatory, and legislative requirements are adhered to.

9. Notice of Upcoming Project letters were distributed via email to Indigenous communities¹, the Ontario Pipeline Coordinating Committee (OPCC), relevant agencies and municipal personnel on October 7, 2025. Subsequent notifications were sent to elected officials on October 8 and 14, 2025. A Notice of Study Commencement and Virtual Information Session was distributed via e-mail to Indigenous communities and agencies on October 28, 2025, to elected officials on November 3, 2025, and emailed to municipal personnel and mailed to landowners within the designated storage area on November 24, 2025.
10. During the public engagement process for development of the draft ER, Enbridge Gas and Stantec received comments from various stakeholders. Stakeholder and Indigenous engagement logs can be found in Appendices A.6 of the ER.
11. A Project Summary Report, found at Appendix A.4 of the ER, was provided to Indigenous communities on November 13, 2025. The Project Summary Report provided an opportunity for Indigenous communities to review and comment on baseline conditions, potential impacts, and proposed mitigation measures prior to the ER submission.
12. All consultation materials, including the Notice of Upcoming Project, Notice of Study Commencement and Virtual Information Session, Project Description Report, Virtual Information Sessions Boards and Questionnaire, Comment & Response Summary Table, and Indigenous Consultation Report as of November 24, 2025, can be found in Appendix A of the ER.

¹ Identified by the Ministry of Energy and Mines in their Delegation Letter dated September 29, 2025 (see Exhibit I, Tab 1, Schedule 1, Attachment 2).

13. The draft ER was made available to OPCC members, Indigenous communities, municipalities and relevant agencies on December 8, 2025. The draft ER was subject to a 42-day OPCC review period, and comments were directed to Stantec. A summary of the comments received, and subsequent responses, are set out in Section 2.5 and Appendix A.6 of the ER. Section 2.7 of the ER provides descriptions of revisions made to the document based on comments received during the OPCC review period.
14. All correspondence received from Indigenous communities related to the review of the draft ER can be found at Attachment 6 to Exhibit I, Tab 1, Schedule 1. Feedback provided during the draft ER review period was considered in preparation of the final ER.

Cultural Heritage Assessment

15. Stantec prepared a Cultural Heritage Memo (Appendix E in the ER) for the Study Area of UR 11. The Cultural Heritage Memo identified that the Study Area contained three potential Built Heritage Resources (BHRs). While two of the identified properties are parcels that are partially within the Study Area, the identified structures are located approximately 1.1 kilometres to the south outside of the 50 metre buffer for Project impacts. The third property is an adjacent parcel with a structure that is also located approximately 60 metres from the proposed workspace, outside of the 50 metre buffer for Project impacts. As a result, no direct or indirect impacts are anticipated to the potential BHRs. Therefore, no further cultural heritage studies are recommended.

Archaeological Assessment

16. A Stage 1 Archaeological Assessment (AA) was completed for the Study Area. The Stage 1 AA determined that much of the Study Area, approximately 99.5%, retains archaeological potential. In accordance with Section 1.3.1 and Section 7.7.4 of the Ministry of Citizenship and Multiculturalism's 2011 Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011), Stage 2 AA is required for areas that retain archaeological potential. Enbridge Gas is planning to complete the required Stage 2 AA in 2026, prior to the proposed well drilling in 2027. Please see Appendix D of the ER for the Stage 1 AA Report.

LAND MATTERS

Land Use – General

1. Land use requirements for the drilling of the proposed well UR 11 consist of the construction of a gravel pad, permanent access laneway, and temporary workspace all located on privately owned land. There are no land use requirements associated with the proposed delta pressuring as there are existing permanent laneways and gravel pads to access the wells to be pressure tested in the Dawn 156 and Rosedale storage pools. Attachment 1 to Exhibit C, Tab 1, Schedule 1 illustrates the features to be constructed for the drilling of well UR 11.
2. The Affidavit of Title Search for the landowners in the Dawn 156 Storage Pool designated gas storage area (DSA), Bentpath Storage Pool DSA, and Rosedale Storage Pool DSA are set out at Attachment 1 to this Exhibit.
3. All necessary permits, approvals and authorizations will be obtained by Enbridge Gas at the earliest possible opportunity. Enbridge Gas expects to receive all required approvals prior to commencing drilling of the proposed UR 11 well.¹ Enbridge Gas will assign inspection staff to ensure that contractual obligations between Enbridge Gas and the contractor, provincial ministries, municipal government and landowners are complied with.

UR 11

4. For well UR 11, Enbridge Gas must construct the following features:

¹ No permits are required for the proposed delta pressuring; a permit will be obtained from the St. Clair Region Conservation Authority to construct the facilities associated with well UR 11.

- One temporary gravel drilling pad, with an area of approximately 3,600 m² and with a silt fence around the perimeter of the pad in order to complete the drilling of the well. Once the drilling of well UR 11 is complete, the gravel pad will be reduced to approximately 96 m².
 - One permanent access road, measuring 5 m x 50 m.
5. The landowner and Enbridge Gas previously entered into an Oil and Gas Grant which grants Enbridge Gas permission to drill wells and construct laneways on the property. Additionally, the E.B.O 76 Reasons for Decision grants Enbridge Gas the authority to inject gas into, store gas in and remove gas from the Rosedale Storage Pool and to enter upon the lands to conduct these operations.

NPS 10 Natural Gas Pipeline

6. To connect well UR 11 to the Rosedale Storage Pool gathering system, Enbridge Gas will construct a gathering line, approximately 100 m of NPS 10-inch natural gas pipeline, which requires temporary working space measuring approximately 10 m x 200 m. The Oil and Gas Grant made between the landowner and Enbridge Gas grants Enbridge Gas the right to use and possess so much land as shall be deemed necessary by Enbridge Gas to conduct Gas Storage operations, including constructing pipelines.

Pressure Testing of Wells D 230 and UR 10

7. The pressure testing of wells D 230 and UR 10 will take place on existing gravel pads and therefore temporary workspace is not required. As per the Oil and Gas

Grant between the landowner and Enbridge Gas, the landowner has granted Enbridge Gas the right to conduct these operations.

Negotiations to Date

8. Enbridge Gas land agents have engaged directly with stakeholders affected by the Project. The landowner of the proposed site for well UR 11 and the associated gathering line has been contacted. Preliminary discussions have been held with the affected landowner. The landowner has not raised any concerns with the proposed work and granted Enbridge Gas permission to complete the necessary environmental surveys.
9. As discussed above, UR 11 will be drilled on privately held agricultural lands on which Enbridge Gas holds the right to drill wells, install pipelines, and construct laneways pursuant to the Oil and Gas Grant registered on the title of the property.

RISK ASSESSMENT

Project Scope

1. Enbridge Gas has conducted a comprehensive and detailed design assessment to define the Project scope, including the completion of a thorough Assessment of Neighbouring Activities, “What If” Analysis of Hazards and Operability (“HAZOP”), and engineering studies completed by Geofirma Engineering Ltd. for the storage pools. The executive summaries of these reports for the Dawn 156, Bentpath, and Rosedale storage pools can be found at Attachment 10, Attachment 11, and Attachment 12 to Exhibit D, Tab 1, Schedule 1, respectively. These assessments ensure that potential risks have been identified and mitigated. Enbridge Gas has extensive experience and expertise with similar projects and systems, which further helps to minimize any risk to Project scope.

Schedule

2. Enbridge Gas developed a Project schedule which can be found at Attachment 1 to Exhibit B, Tab 1, Schedule 1.
3. Enbridge Gas has a planned construction schedule for the Dawn 156 Storage Pool for June through August 2026. As outlined in Exhibit B, Tab 1, Schedule 1, there is no planned construction scope to increase the Bentpath Storage Pool MOP. The planned construction schedule at the Rosedale Storage Pool is set for June through August 2026, and December 2026 through August 2027. This timing ensures that the pool pressures remain below 5,500 kPa to allow for the safe completion of the proposed well pressure testing and well drilling. Maintaining low pressure in the reef is crucial for effective well control, in accordance with the OGSRA Standards v.3.0 and CSA Standard Z341.1-22. In addition to being one of the mitigation measures employed for well control, this phased construction window approach will avoid

disrupting the storage pool operations. The reservoirs must be returned to Enbridge Gas Storage Operations outside of the construction windows to prevent any disruptions to services for storage operations. If Enbridge Gas is unable to complete the scope of work (outlined in Exhibit C, Tab 1, Schedule 1) within the proposed construction timeframes (set out in Attachment 1 to Exhibit B, Tab 1, Schedule 1), the Project will need to be deferred to the following year after withdrawal operations are completed.

Project Cost

4. All costs associated with the Project will be captured in unregulated accounts and therefore Enbridge Gas's ratepayers will not incur any rate impact as a result. For more information on Project Costs, please see Exhibit E, Tab 1, Schedule 1.

Land Use Requirements

5. Enbridge Gas will be building an all-weather laneway and drill pad. Once the laneway and drill pad are in place, access to the well site will be readily available. UR 11 will be drilled on privately held agricultural lands in which Enbridge Gas holds the right to drill wells, install pipelines, and construct laneways pursuant to the Oil and Gas Grant registered on the title of the property. Enbridge Gas will compensate the landowner for use of the land and any crop loss associated with the Project. Accordingly, the level of risk associated with land use requirements for the Project is considered to be low.

Environment

6. Enbridge Gas retained a third-party consultant to undertake an environmental study to identify potential environmental and socio-economic impacts associated with the Project. The results of the environmental study are documented in an Environmental

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Report (ER) set out in Attachment 1 to Exhibit F, Tab 1, Schedule 1. Enbridge Gas will implement the mitigation measures recommended in the ER and adhere to any permit, regulatory and/or legislative requirements. As a result, the potential environmental and/or socio-economic impacts are not anticipated to be significant. For more information on Environmental Matters, please see Exhibit F, Tab 1, Schedule 1.

Consultations

7. Enbridge Gas has implemented an Indigenous engagement program for the Project that recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. Please see Exhibit I, Tab 1, Schedule 1 for more information, including Attachment 5 to Exhibit I, Tab 1, Schedule 1 for a summary of engagement activities to date.

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to implementing processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy and Mines (MEM) with a description of the Project to determine if there are any duty to consult requirements, and, if so, if MEM would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated July 22, 2025, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter (Delegation Letter) from MEM on September 29, 2025, indicating that MEM had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified five Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. The Indigenous Consultation Report (ICR) will be provided to MEM on or shortly after the date of this filing. MEM will review Enbridge Gas's consultation with Indigenous communities potentially affected by the Project and provide its letter of opinion as to whether Enbridge Gas's consultation has been sufficient. Upon receipt of MEM's letter regarding the sufficiency of Indigenous consultation on the Project,

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

Enbridge Gas will file it with the OEB. The letter of opinion provided by MEM will be included as Attachment 3 to this Exhibit once received.

Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide Indigenous Peoples Policy (Policy) (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
6. Enbridge Gas strives to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, including potential impacts and benefits. Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

9. Enbridge Gas will continue to actively engage with identified Indigenous groups to ensure meaningful ongoing dialogue concerning the Project. Enbridge Gas will endeavour to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will endeavour to address concerns to ensure any potential Project-related impacts on Aboriginal or treaty rights can be mitigated. Enbridge Gas also engages as appropriate with MEM to ensure they are kept apprised of rights assertions by communities.
10. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.

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11. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including February 17, 2026; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights are addressed, as appropriate.

CONDITIONS OF APPROVAL & CONDITIONS OF LICENCE

Conditions of Approval

1. Section 23 of the OEB Act permits the OEB, when making an order, to “impose such conditions as it considers proper.” Enbridge Gas requests that a condition of approval be placed on each of the Dawn 156 Storage Pool, Bentpath Storage Pool, and the Rosedale Storage Pool similar to the condition that was attached to the OEB’s approval in the EB-2024-0322 proceeding for increasing the MOP of the Kimball-Colinville and Bickford storage pools:¹
 - i. *Enbridge Gas Inc. shall not operate the Dawn 156 Storage Pool above an operating pressure representing a pressure gradient of 17.64 kPa/m (0.78 psi/ft) of depth without leave of the OEB.*
 - ii. *Enbridge Gas Inc. shall not operate the Bentpath Storage Pool above an operating pressure representing a pressure gradient of 17.64 kPa/m (0.78 psi/ft) of depth without leave of the OEB.*
 - iii. *Enbridge Gas Inc. shall not operate the Rosedale Storage Pool above an operating pressure representing a pressure gradient of 17.64 kPa/m (0.78 psi/ft) of depth without leave of the OEB.*
2. Enbridge Gas will comply with any other conditions of approval that might be specified by the OEB in its approval of this application.

¹ EB-2024-0322, Decision and Order, Schedule A.

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Conditions of Licence

3. Enbridge Gas will comply with any Conditions of Licence that might be recommended by the OEB in its Report to the Minister of Natural Resources recommending the issuance of a licence to drill one natural gas storage well in the Rosedale Storage Pool.

Lesley M.
Austin

Digitally signed by
Lesley M. Austin
Date: 2026.04.29
11:39:47 -04'00'

Exhibit C

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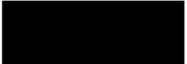



Lands within the Bentpath Storage Pool Area





OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
<p>██████████</p> <p>and</p> <p>██████████</p>	<p>██████████</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Farm Credit Canada</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 1133 St. George Blvd., Suite 104, Moncton, NB E1E 4E1</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p> <p>2. Mortgage</p>	43383-0054	Northeast 1/4 of Lot 30, Concession 4, Dawn, Dawn- Euphemia
Enbridge Gas Inc. (Union Gas Limited)	3501 Tecumseh Rd., Mooretown, ON N0N 1M0	1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement	43383-0055	Part of Lot 30, Concession 4, Dawn, being Part 1, 25R1744, Dawn- Euphemia

The Corporation of the Township of Dawn-Euphemia	4591 Lambton Line, R.R. #4, Dresden, ON NOP 1M0	1. Enbridge Gas Inc. (Union Gas Limited) 2. The Hydro-Electric Power Commission of Ontario	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0 2. (Ontario Hydro) 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 2. Easement	43383-0073	Part of the Road Allowance between Concessions 4 & 5, Dawn, and Part of Lots 33 & 34, Concession 5, being Part 1, 25R6672 SRO and Parts 2 & 4, 25R6672, Dawn-Euphemia, known as Marthaville Road
The Corporation of the Township of Dawn-Euphemia	4591 Lambton Line, R.R. #4, Dresden, ON NOP 1M0	1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. (a) Agreement 1. (b) OEB Order	43383-0074	Part of the Road Allowance between Lots 30 & 31, Concession 4, Dawn, Dawn-Euphemia known as Edy's Mills Line
		1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way	43383-0075	Southeast 1/4 of Lot 31, Concession 4, Dawn, Dawn-Euphemia







<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p>	<p>43383-0079</p>	<p>Northeast 1/4 of Lot 31, Concession 4, Dawn, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited) 2. Bank of Montreal</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0 2. 200 Ouellette Ave Windsor, ON N9A 1A5</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 2. Mortgage</p>	<p>43383-0080</p>	<p>Part of Lot 32, Concession 4, Dawn, as in L258213, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p>	<p>43383-0082 (Part)</p>	<p>Part of Lots 32 & 33, Concession 4, Dawn, as in L454959, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p>	<p>43383-0082 (Part)</p>	<p>Part of Lots 32 & 33, Concession 4, Dawn, as in L454959, Dawn- Euphemia</p>

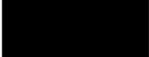
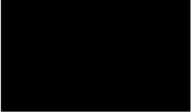




[REDACTED]	[REDACTED]	1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. Easement/ Right-of-way	43383-0083 (Part)	Northeast 1/4 of Lot 33, Concession 4, Dawn, Dawn- Euphemia
[REDACTED]	[REDACTED]	1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. Easement/ Right-of-way	43383-0083 (Part)	Northeast 1/4 of Lot 33, Concession 4, Dawn, Dawn- Euphemia
Normoor Farms Ltd.	R.R. #2, Oil Springs, ON N0N 1P0	1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order	43383-0089	Part of Lot 33, Concession 5, Dawn, as in L840471, Dawn- Euphemia
[REDACTED] [REDACTED]	[REDACTED]	1. Enbridge Gas Inc. (Union Gas Limited) 2. Farm Credit Canada 3. United Communities Credit Union Limited	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0 2. 450 Speedvale Ave West, Suite 201, Guelph, ON N1H 7G7 3. 154 Talbot St N., Essex, ON N8M 2C7	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 2. Mortgage 3. Mortgage	43383-0090	Part of Lot 33, Concession 5, Dawn, as in L600139 except SRO Part 1, 25R6672, Dawn-Euphemia

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Libro Credit Union Limited</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 217 York Street, 4th Floor, London, ON N6A 5P9</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43383-0091</p>	<p>West 1/2 of Lot 32, Concession 5, Dawn, Dawn-Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. LAGASCO Inc.</p> <p>3. Integrated Private Debt Fund GP Inc. Integrated Private Debt Fund V LP</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 2807 Woodhull Rd London, ON N5K 4S4</p> <p>3. 70 University Ave., Suite 1200, Toronto, ON M5J 2M4</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p> <p>2. Lease</p> <p>3. Notice of Charge of Lease</p>	<p>43383-0092 (Part)</p>	<p>Northeast 1/4 of Lot 32, Concession 5, Dawn, Dawn- Euphemia</p>

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. LAGASCO Inc.</p> <p>3. Integrated Private Debt Fund GP Inc. Integrated Private Debt Fund V LP</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 2807 Woodhull Rd London, ON N6K 4S4</p> <p>3. 70 University Ave., Suite 1200, Toronto, ON M5J 2M4</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p> <p>2. Lease</p> <p>3. Notice of Charge of Lease</p>	<p>43383-0092 (Part)</p>	<p>Northeast 1/4 of Lot 32, Concession 5, Dawn, Dawn-Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Royal Bank of Canada</p> <p>3. LAGASCO Inc.</p> <p>4. Integrated Private Debt Fund GP Inc. Integrated Private Debt Fund V LP</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 10 York Mills Rd., 3rd Floor, Toronto, ON M2P 0A2</p> <p>3. 2807 Woodhull Rd London, ON N6K 4S4</p> <p>4. 70 University Ave., Suite 1200, Toronto, ON M5J 2M4</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p> <p>2. Mortgage</p> <p>3. Lease</p> <p>4. Notice of Charge of Lease</p>	<p>43383-0093</p>	<p>North 1/2 of Northeast 1/4 of Lot 31, Concession 5, Dawn, and Southeast 1/4 of Lot 32, Concession 5, Dawn, Dawn-Euphemia</p>

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. LAGASCO Inc.</p> <p>3. Integrated Private Debt Fund GP Inc. Integrated Private Debt Fund V LP</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 2807 Woodhull Rd London, ON N6K 4S4</p> <p>3. 70 University Ave., Suite 1200, Toronto, ON M5J 2M4</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p> <p>2. Lease</p> <p>3. Notice of Charge of Lease</p>	43383-0094	South 1/2 of Northeast 1/4 of Lot 31, Concession 5, Dawn, Dawn-Euphemia
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. The Toronto-Dominion Bank</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 4201 Petrolia Line, Petrolia, ON N0N 1R0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p> <p>2. Mortgage</p>	43383-0095	Southeast 1/4 of Lot 31, Concession 5, Dawn, Dawn-Euphemia
Enbridge Gas Inc. (Union Gas Limited)	3501 Tecumseh Rd., Mooretown, ON N0N 1M0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p>	43383-0097	Part of Lot 31, Concession 5, Dawn, being Parts 1 & 2, 25R7354, Dawn-Euphemia

The Corporation of the Township of Dawn-Euphemia	4591 Lambton Line, R.R.#4, Dresden, ON N0P 1M0				43383-0098	Part of the Road Allowance between Lots 30 & 31, Concession 5, Dawn, Dawn-Euphemia known as Edy's Mills Line
		1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way	43383-0099 (Part)	West 1/2 of Lot 30, Concession 5, Dawn, Dawn-Euphemia
		1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way	43383-0099 (Part)	West 1/2 of Lot 30, Concession 5, Dawn, Dawn-Euphemia
		1. Enbridge Gas Inc. (Union Gas Limited)	1.3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way	43383-0100	North 1/2 of East 1/2 of Lot 30, Concession 5, Dawn, Dawn-Euphemia

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>  <p>3. 2035881 Ontario Inc.</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>  <p>3. 2 Lansing Sq., 11th Floor, Toronto, ON M2J 4P8</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p> <p>2. Mortgage</p> <p>3. Notice of Security Interest</p>	<p>43383-0148</p>	<p>West 1/2 of Lot 31, Concession 5, Dawn except Parts 1 & 2, 25R7354, Dawn- Euphemia</p> <p><i>Surface Rights Only</i></p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1.3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p>	<p>43383-0149</p>	<p>West 1/2 of Lot 31, Concession 5, Dawn except Parts 1 & 2, 25R7354, Dawn- Euphemia</p> <p><i>Mineral Rights Only</i></p>

Lands within the Rosedale Storage Pool Area

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
The Corporation of the Township of Enniskillen	4465 Rokeby Line, Petrolia, ON NON 1R0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Agreement 1. (b) OEB Order	43317-0076	Part of the Road Allowance between Lots 9 & 10, Concessions 1 & 2, Enniskillen, Enniskillen known as Marthaville Road
[REDACTED]	[REDACTED]	1. Enbridge Gas Inc. (Union Gas Limited) 2. The Bank of Nova Scotia	1. 3501 Tecumseh Rd Mooretown ON NON 1M0 2. 1584 Main Street, Brigden, ON NON 1B0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way 2. Mortgage	43317-0095	East 1/2 of Lot 8, Concession 2, Enniskillen

<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. The Bank of Nova Scotia</p>	<p>1. 3501 Tecumseh Rd Mooretown ON NON 1M0</p> <p>2. 4184 Petrolia Line, Petrolia, ON NON 1R0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43317-0096</p>	<p>West 1/2 of Lot 9, Concession 2, Enniskillen</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown ON NON 1M0</p> <p>2. 2306 Sydenham Av Brigden, ON NON 1B0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43317-0097</p>	<p>East 1/2 of Lot 9, Concession 2, Enniskillen</p>

		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way	43317-0099	West 1/2 of Lot 10, Concession 2, Enniskillen, except Part 1, 25R7939, Enniskillen
		2. Royal Bank of Canada	2. 2306 Sydenham Av Brigden, ON NON 1B0	2. Mortgage		
		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order	43317-0113 (Part)	East 1/2 of Lot 8, Concession 1, Enniskillen, except L447154, Enniskillen
		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order	43317-0113 (Part)	East 1/2 of Lot 8, Concession 1, Enniskillen, except L447154, Enniskillen
		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way	43317-0117	East 1/2 of Lot 9, Concession 1, Enniskillen, except Parts 1 & 2, 25R6995, Enniskillen

<p>Lang Farm Inc.</p>	<p>1833 Tennyson Ln, Brigden, ON N0N 1B0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Royal Bank of Canada</p> <p>[REDACTED]</p> <p>[REDACTED]</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 36 York Mills Road, 4th Floor, Toronto, ON M2P 0A4</p> <p>[REDACTED]</p> <p>[REDACTED]</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p> <p>2. Mortgage</p> <p>3. Reserving Life Interest to occupy house</p> <p>4. Reserving interest in O&G Lease etc. with Union Gas</p>	<p>43317-0118</p>	<p>Part of Lot 10, Concession 1, Enniskillen, as in L449080, Enniskillen</p>
<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order 1. (d) Easement/ Right-of-way</p>	<p>43317-0151</p>	<p>West 1/2 of Lot 9, Concession 1, Enniskillen</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) OEB Order</p>	<p>43317-0152</p>	<p>West 1/2 of Lot 8, Concession 1, Enniskillen</p>



Lands within the Dawn 156 Storage Pool Area

OWNER:	ADDRESS:	ENCUMBRANCE HOLDER:	ADDRESS:	ENCUMBRANCE:	PIN #	LEGAL DESCRIPTION:
The Corporation of the County of Lambton	789 Broadway St., Wyoming, ON N0N 1T0	1. The Hydro-Electric Power Commission of Ontario	1. (Ontario Hydro) 185 Clegg Rd., P.O. Box 4300, Internal R32, Markham, ON L6G 1B7	1. Easement	43316-0051	Part of the Road Allowance between the Township of Moore and the Township of Enniskillen, and Parts of Lots 1, Concession 1 and Part of Lot 1, Concession 2, Enniskillen, Enniskillen known as Mandaumin Road
The Corporation of the Township of Enniskillen	4465 Rokeby Line, Petrolia, ON N0N 1R0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. Agreement	43316-0052 (Part)	Part of the Road Allowance between the Township of Dawn-Euphemia and the Township of Enniskillen, Enniskillen, Enniskillen known as Aberfeldy Line

The Corporation of the Township of Dawn-Euphemia	4591 Lambton Ln R.R. #4, Dresden, ON NOP 1M0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. Agreement	43316-0052 (Part)	Part of the Road Allowance between the Township of Dawn-Euphemia and the Township of Enniskillen, Enniskillen, Enniskillen known as Aberfeldy Line
Robert P. Talach Professional Corporation	c/o 630 Richmond London, ON N6A 3G6	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement	43316-0091	South 1/2 of Lot 1, Concession 1, Enniskillen, except Part 2, 25R4227, Enniskillen
		1. Enbridge Gas Inc. (Union Gas Limited) 2. Farm Credit Canada	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0 2. 1133 St. George Blvd., Suite 104, Moncton, NB E1E 4E1	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage	43316-0092	West 1/2 of Lot 2, Concession 1, Enniskillen

<p>and</p>		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. The Toronto-Dominion Bank</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 1210 London Road, Sarnia, ON N7S 1P4</p>	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. Mortgages</p>	<p>43316-0093</p>	<p>East 1/2 of Lot 2, Concession 1, Enniskillen, except L560359, Enniskillen</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement</p>	<p>43316-0095</p>	<p>South 1/2 of Lot 3, Concession 1, Enniskillen</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Elliott's Land Services Ltd., in Trust</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. Box 969, 72 Ontario St. South, Grand Bend, ON N0M 1T0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Lease</p>	<p>43316-0096</p>	<p>West 1/2 of Lot 4, Concession 1, Enniskillen</p>

[REDACTED]	[REDACTED]	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43316-0097 <i>(Life interest only)</i>	East 1/2 of Lot 4, Concession 1, Enniskillen <i>Life interest only</i>
[REDACTED]	[REDACTED]	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43316-0097 (Part)	East 1/2 of Lot 4, Concession 1, Enniskillen
[REDACTED]	[REDACTED]	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43316-0097 (Part)	East 1/2 of Lot 4, Concession 1, Enniskillen
CAC Holding Company Ltd.	3007 Bentpath Ln Tupperville, ON NOP 2M0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43316-0098	West 1/2 of Lot 5, Concession 1, Enniskillen





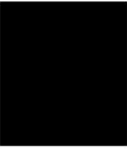

Clayton E. McLaughlin Limited	5000 Petrolia Line, R.R. #1, Petrolia, ON N0N 1R0	1. Enbridge Gas Inc. (Union Gas Limited) 2. Mainstreet Credit Union Limited 3. Mainstreet Credit Union Limited	1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0 2. 1295 London Road, Sarnia, ON N7S 1P6 3. 1295 London Road, Sarnia, ON N7S 1P6	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage 3. Assignment of Rents	43316-0099	East 1/2 of Lot 5, Concession 1, Enniskillen, except Part 1, 25R3115, Enniskillen
		1. Enbridge Gas Inc. (Union Gas Limited) 2. Royal Bank of Canada	1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0 2.180 Wellington St W 2nd Floor, Toronto, ON M5J 1J1	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage	43316-0100	Part of Lot 5, Concession 1, Enniskillen, being Part 1, 25R3115, Enniskillen
The Corporation of the Township of Enniskillen	4465 Rokeby Line, Petrolia, ON N0N 1R0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0	1. Agreement	43316-0101	Part of the Road Allowance between Lots 3 & 4, Concessions 1 & 2, Enniskillen, known as Fairweather Road



<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement</p>	<p>43384-0054</p>	<p>Part of Lot 34, Concession 1, Dawn, as in L650392, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited) 2. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0 2. 10 York Mills Rd., 3rd Floor, Toronto, ON M2P 0A2</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage</p>	<p>43384-0090</p>	<p>Northwest 1/4 of Lot 30, Concession 1, Dawn, Dawn- Euphemia</p>













<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. The Corporation of the Township of Dawn-Euphemia</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> <p>2. 4591 Lambton Line, R.R. #4, Dresden, ON NOP 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Tax Arrears Lien</p>	<p>43383-0142</p>	<p>Part of Lot 30, Concession 2, Dawn, being Part 1, 25R10791, Dawn- Euphemia</p>
<p>The Corporation of the County of Lambton</p>	<p>789 Broadway St., Wyoming, ON NON 1T0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0051</p>	<p>Part of the Road Allowance between the Township of Sombra and the Township of Dawn- Euphemia, and Parts of Lots 32 & 33, Concession 1, Dawn, Dawn-Euphemia known as Mandaumin Road</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Unigasco Credit Union Limited</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> <p>2. 50 Keil Drive North, Chatham, ON N7M 5M1</p>	<p>1. (a) Lease 1. (b) Agreement</p> <p>2. Mortgage</p>	<p>43384-0053</p>	<p>Part of Lot 34, Concession 1, Dawn, as in L302454, Dawn- Euphemia</p>

<p>[REDACTED]</p>	<p>2373 Jane Street, Brigden, ON NON 1B0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0055</p>	<p>Northeast 1/4 of Lot 33, Concession 1, Dawn, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0056</p>	<p>Southeast 1/4 of Lot 33, Concession 1, Dawn, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0057 (Part)</p>	<p>Southwest 1/4 of Lot 33, Concession 1, Dawn, except SRO Part 6, 25R8587, Dawn-Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0057 (Part)</p>	<p>Southwest 1/4 of Lot 33, Concession 1, Dawn, except SRO Part 6, 25R8587, Dawn-Euphemia</p>


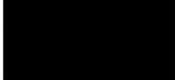
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Mainstreet Credit Union Limited (Polysar Lambton Credit Union Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> <p>2. 2394 Jane Street, Brigden, ON NON 1B0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0058</p>	<p>West 1/2 of Lot 32, Concession 1, Dawn, except Part 7, 25R8587, Dawn-Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> <p>2. 2306 Sydenham Av Brigden, ON NON 1B0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0059</p>	<p>East 1/2 of Lot 32, Concession 1, Dawn, Dawn-Euphemia</p>
<p>Enbridge Gas Inc. (Union Gas Limited)</p>	<p>3501 Tecumseh R Mooretown, ON NON 1M0</p>				<p>43384-0062</p>	<p>Part of Lot 31, Concession 1, Dawn, being Part 1, 25R4820, Part 1, 25R7353 and SRO Parts 1→7, 25R9150, Dawn-Euphemia</p>

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0063</p>	<p>Part of Lot 31, Concession 2, Dawn as in L800326, Dawn- Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>  <p>3. The Corporation of the Township of Dawn-Euphemia</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>  <p>3. 4591 Lambton Line, R.R. #4, Dresden, ON NOP 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p> <p>3. Interest</p>	<p>43384-0064</p>	<p>Part of Lot 31, Concession 2, Dawn, as in L691785, Dawn- Euphemia</p>

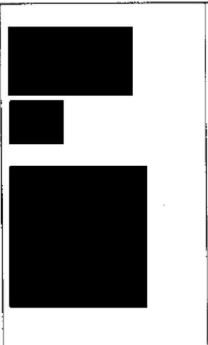

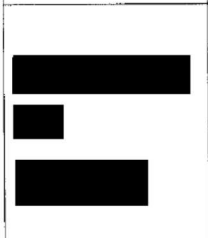
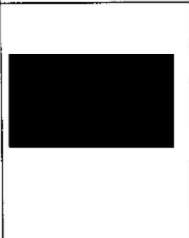

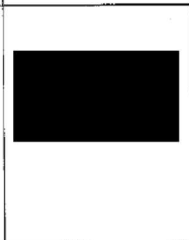
<p>E & D Landco Inc.</p>	<p>2306 Sydenham A Brigden, ON NON 1B0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. The Toronto-Dominion Bank</p> <p>3. The Hydro-Electric Power Commission of Ontario</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> <p>2. 1210 London Road, Sarnia, ON N7S 1P4</p> <p>3. (Ontario Hydro) 185 Clegg Rd., P.O.Box 4300, Internal R32, Markham, ON L6G 1B7</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p> <p>3. Easement</p>	<p>43384-0065</p>	<p>Part of Lot 31, Concession 2, Dawn, as in L889197, Dawn-Euphemia</p>
<p>1001043058 Ontario Inc.</p>	<p>1921 Cuthbert Rd Dresden, ON NOP 1M0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> 	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Payment of Debts</p>	<p>43384-0066</p>	<p>Northeast 1/4 of Lot 31, Concession 2, Dawn, Dawn-Euphemia</p>

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> 	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Payment of Debts</p>	<p>43384-0070 (Part)</p>	<p>West 1/2 of Lot 33, Concession 2, Dawn, Dawn-Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> 	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Payment of Debts</p>	<p>43384-0070 (Part)</p>	<p>West 1/2 of Lot 33, Concession 2, Dawn, Dawn-Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> 	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> 	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Payment of Debts</p>	<p>43384-0070 (Part)</p>	<p>West 1/2 of Lot 33, Concession 2, Dawn, Dawn-Euphemia</p>







<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> <p>2. 36 York Mills Road, 4th Floor, Toronto, ON M2P 0A4</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0073</p>	<p>Northeast 1/4 of Lot 33, Concession 2, Dawn, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>P.O. Box 190, Brigden, ON NON 1B0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0074</p>	<p>Part of Lot 34, Concession 2, Dawn, as in L760335, Dawn- Euphemia</p>
<p>The Corporation of the Township of Dawn-Euphemia</p>	<p>4591 Lambton Ln, R.R.#4, Dresden, ON NOP 1M0</p>				<p>43384-0075</p>	<p>Part of the Road Allowance between Concessions 2 & 3, Dawn, Dawn- Euphemia, known as Cuthbert Road</p>

The Corporation of the Township of Dawn-Euphemia	4591 Lambton Ln R.R.#4, Dresden, ON NOP 1M0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. Agreement	43384-0078	Part of the Road Allowance between Lots 30 & 31, Concessions 1, 2 & 3, Dawn, and Part of Lot 30, Concession 3, Dawn, being Part 1, 25R7018, Dawn-Euphemia known as Edy's Mills Line
		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43384-0079	Part of Lot 34, Concession 3, Dawn, as in L428336, Dawn-Euphemia
Nagoh Property Ltd.	850 Tudor Close E Sarnia, ON N7V 2Z7	1. Enbridge Gas Inc. (Union Gas Limited) 2. Farm Credit Canada	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0 2. 104-1133 St. George Blvd., Moncton, NB E1E 4E1	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage	43384-0082	Northwest 1/4 of Lot 33, Concession 3, Dawn, Dawn-Euphemia

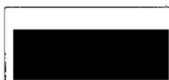





<p>[REDACTED]</p> <p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. National Bank of Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 500 Place D'Armes, 22nd Floor, Montreal, QC H2Y 2W3</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0083</p>	<p>Southwest 1/4 of Lot 33, Concession 3, Dawn, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 10 York Mills Rd., 3rd Floor, Toronto, ON M2P 0A2</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0084</p>	<p>Northwest 1/4 of Lot 32, Concession 3, Dawn, Dawn- Euphemia</p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0085</p>	<p>West 1/2 of Lot 31, Concession 3, Dawn, and Southwest 1/4 of Lot 32, Concession 3, Dawn, Dawn- Euphemia</p>





		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Libro Credit Union Limited</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 217 York Street, 4th Floor, London, ON N6A 5P9</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0091</p>	<p>Southwest 1/4 of Lot 30, Concession 1, Dawn, Dawn- Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0092</p>	<p>East 1/2 of Lot 30, Concession 1, Dawn, Dawn-Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0114 (Part)</p>	<p>East 1/2 of Lot 30, Concession 2, Dawn, Dawn-Euphemia</p> <p>Mineral Rights Only</p>

		1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43384-0114 (Part)	East 1/2 of Lot 30, Concession 2, Dawn, Dawn-Euphemia Mineral Rights Only
2184982 Ontario Ltd.	1315 Jackson St., Dresden, ON NOP 1M0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43384-0131	East 1/2 of Lot 30, Concession 2, Dawn, Dawn-Euphemia Surface Rights Only
The Corporation of the Township of Dawn-Euphemia	4591 Lambton Ln R.R.#4, Dresden, ON NOP 1M0				43384-0129	Part of the Road Allowance between Concessions 1 & 2, Dawn, Dawn- Euphemia, known as Dawn Valley Road

<p>The Corporation of the Township of Dawn-Euphemia</p>	<p>4591 Lambton Ln R.R.#4, Dresden, ON NOP 1M0</p>				<p>43384-0130</p>	<p>Part of the Road Allowance between Concessions 2 & 3, Dawn, Dawn-Euphemia, known as Cuthbert Road</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>   <p>4. The Corporation of the Township of Dawn-Euphemia</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>   <p>4. 4591 Lambton Line, R.R. #4, Dresden, ON NOP 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mineral Rights</p> <p>3. Right to use Airstrip for Life</p> <p>4. Interest</p>	<p>43384-0133</p>	<p>West 1/2 of Lot 31, Concession 1, Dawn, Dawn-Euphemia</p> <p>Mineral Rights Only</p>





<p>The Corporation of the County of Lambton</p>	<p>789 Broadway St., Wyoming, ON NON 1T0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0134</p>	<p>Part of Lot 31, Concession 1, Dawn, being Part 1, 25R8586 & Part 8, 25R8587, Dawn-Euphemia <i>Surface Rights Only</i></p>
<p>The Corporation of the County of Lambton</p>	<p>789 Broadway St., Wyoming, ON NON 1T0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0136</p>	<p>Part of Lots 33 & 34, Concession 1, Dawn, being Parts 4 & 5, 25R8587, Dawn-Euphemia <i>Surface Rights Only</i></p>
<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited) 2. The Bank of Nova Scotia</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0 2. 4184 Petrolia Line., PO Box 370, Petrolia, ON NON 1B0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage</p>	<p>43384-0137</p>	<p>Part of Lots 33 & 34, Concession 1, Dawn, as in L776017, except Parts 4 & 5, 25R8587, Dawn-Euphemia</p>

		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Mainstreet Credit Union Limited</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 1295 London Road, Samia, ON N7S 1P6</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0138</p>	<p>East 1/2 of Lot 31, Concession 1, Dawn, except Pt 1, 25R4820, Part 1, 25R7353 and SRO Parts 1→7, 25R9150, Dawn- Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0139 (Part)</p>	<p>East 1/2 of Lot 31, Concession 1, Dawn, except Part 1, 25R4820, Part 1, 25R7353 and MRO Parts 1→7, 25R9150, Dawn-Euphemia</p>
		<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p>	<p>43384-0139 (Part)</p>	<p>East 1/2 of Lot 31, Concession 1, Dawn, except Part 1, 25R4820, Part 1, 25R7353 and MRO Parts 1→7, 25R9150, Dawn-Euphemia</p>

Enbridge Gas Inc.	3501 Tecumseh R Mooretown, ON NON 1M0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43384-0143	West 1/2 of Lot 30, Concession 2, Dawn, except Part 1, 25R10791, Dawn- Euphemia
  		1. Enbridge Gas Inc. (Union Gas Limited) 2. Farm Credit Canada 3. Libro Credit Union Limited	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0 2. 1133 St. George Blvd., Suite 200, Moncton, NB E1E 4E1 3. 217 York Street, 4th Floor, London, ON N6A 5P9	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage 3. Mortgage	43384-0144	Part of Lot 32, Concession 2, Dawn, being Part 1, 25R10879, Dawn- Euphemia
Chris Lang Farm Inc.	3179 Courtright Ln Brigden, ON NON 1B0	1. Enbridge Gas Inc. (Union Gas Limited)	1. 3501 Tecumseh Rd Mooretown, ON NON 1M0	1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way	43384-0146	Part of Lot 33, Concession 2, Dawn, being Part 1, 25R6956, Dawn- Euphemia Mineral Rights Only

<p>[REDACTED]</p>	<p>[REDACTED]</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. The Toronto-Dominion Bank</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>2. 4720 Tahoe Blvd., 5th Floor, Mississauga, ON L4W 5P2</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p>	<p>43384-0147</p>	<p>Part of Lot 33, Concession 2, Dawn, being Part 1, 25R6956, Dawn- Euphemia</p> <p><i>Surface Rights Only</i></p>
<p>Chris Lang Farm Inc.</p>	<p>3179 Courtright Ln Brigden, ON N0N 1B0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>[REDACTED]</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON N0N 1M0</p> <p>[REDACTED]</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Spousal interest</p>	<p>43384-0150</p>	<p>South 1/2 of East 1/2 of Lot 33, Concession 2, Dawn, except 25R6956, Southeast 1/4 of Lot 32, Concession 2, Dawn, and Northeast 1/4 of Lot 32, Concession 2, Dawn, Dawn- Euphemia</p>

<p>Mills Land Farms Inc.</p>	<p>2182 Dawn Valley Oil Springs, ON NON 1P0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited) 2. Farm Credit Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0 2. 1133 St. George Blvd., Suite 104, Moncton, NB E1E 4E1</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way 2. Mortgage</p>	<p>43384-0076</p>	<p>Part of Lot 34, Concession 2, Dawn, as in L789365, Dawn-Euphemia</p>
<p>The Corporation of the Township of Dawn-Euphemia</p>	<p>4591 Lambton Ln R.R.#4, Dresden, ON NOP 1M0</p>				<p>43384-0077</p>	<p>Part of the Road Allowance between Concessions 1 & 2, Dawn, Dawn-Euphemia, known as Dawn Valley Road</p>

<p>1838107 Ontario Ltd.</p>	<p>7162 LaSalle Line, Watford, ON NOM 2S0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p>   <p>4. The Corporation of the Township of Dawn-Euphemia</p> <p>5. Royal Bank of Canada</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NCN 1M0</p>   <p>4. 4591 Lambton Line, R.R. #4, Dresden, ON NOP 1M0</p> <p>5. 36 York Mills Road, 4th Floor, Toronto, ON M2P 0A4</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mineral Rights</p> <p>3. Right to use Airstrip for Life</p> <p>4. Interest</p> <p>5. Mortgage</p>	<p>43384-0152</p>	<p>West 1/2 of Lot 31, Concession 1, Dawn, except Part 1, 25R8586, Part 8, 25R8587 and Parts 1, 2 & 3, 25R11535, Dawn-Euphemia</p> <p><i>Surface Rights Only</i></p>
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<p>Eddyview Farms Ltd.</p>	<p>1626 Oil Heritage R.R. #2, Oil Springs, ON NON 1P0</p>	<p>1. Enbridge Gas Inc. (Union Gas Limited)</p> <p>2. Bank of Montreal</p> <p>3. Bank of Montreal</p>	<p>1. 3501 Tecumseh Rd Mooretown, ON NON 1M0</p> <p>2. 770 James Street, Wallaceburg, ON N8A 2P5</p> <p>3. BMO Commercial Bank, 297 Erie Street South, Leamington, ON N8H 3C7</p>	<p>1. (a) Lease 1. (b) Agreement 1. (c) Easement/ Right-of-way</p> <p>2. Mortgage</p> <p>3. Mortgage</p>	<p>43384-0145</p>	<p>West 1/2 of Lot 32, Concession 2, Dawn, except Part 1, 25R10879, Dawn- Euphemia</p>
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Lesley
M.
Austin

Digitally signed
by Lesley M.
Austin
Date: 2026.04.29
11:40:30 -04'00'

EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To clerk@dawneuphemia.on.ca <clerk@dawneuphemia.on.ca>; deputy.clerk@dawneuphemia.on.ca
<deputy.clerk@dawneuphemia.on.ca>

2 attachments (7 MB)

Notice.pdf; Application.pdf;

Good Afternoon,

On February 20, 2026, Enbridge Gas filed an application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favorable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

On March 16, 2026, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1_Attachment 1 - Dawn 156 Pool Project Location Map
- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
- Exhibit A-2-1_Attachment 3 - Rosedale Pool Project Location Map
- Exhibit B-1-1 – Project Need & Timing
- Exhibit C-1-1 – Project Description & Alternatives
- Exhibit D-1-1 – Technical Requirements
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Risk Assessment
- Exhibit I-1-1 – Indigenous Consultation
- Exhibit J-1-1 - Conditions of Approval & Conditions of Licence

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/2026-storage-enhancement-project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator

Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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enbridge.com

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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>
Date Wed 3/25/2026 3:01 PM
To cpoland@enniskillen.ca <cpoland@enniskillen.ca>

 2 attachments (7 MB)
Notice.pdf; Application.pdf;

Good Afternoon,

On February 20, 2026, Enbridge Gas filed an application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favorable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

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- Exhibit A-2-1_Attachment 1 - Dawn 156 Pool Project Location Map
- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
- Exhibit A-2-1_Attachment 3 - Rosedale Pool Project Location Map
- Exhibit B-1-1 – Project Need & Timing
- Exhibit C-1-1 – Project Description & Alternatives
- Exhibit D-1-1 – Technical Requirements
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
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<https://www.enbridgegas.com/about-enbridge-gas/projects/2026-storage-enhancement-project>

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Preet Gill

Regulatory Coordinator

Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To administration@county-lambton.on.ca <administration@county-lambton.on.ca>

 2 attachments (7 MB)

Notice.pdf; Application.pdf;

Good Afternoon,

On February 20, 2026, Enbridge Gas filed an application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favorable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

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- Exhibit A-2-1 – Application
- Exhibit A-2-1_Attachment 1 - Dawn 156 Pool Project Location Map
- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
- Exhibit A-2-1_Attachment 3 - Rosedale Pool Project Location Map
- Exhibit B-1-1 – Project Need & Timing
- Exhibit C-1-1 – Project Description & Alternatives
- Exhibit D-1-1 – Technical Requirements
- Exhibit E-1-1 – Cost & Economics
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- Exhibit G-1-1 – Land Matters
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- Exhibit I-1-1 – Indigenous Consultation
- Exhibit J-1-1 - Conditions of Approval & Conditions of Licence

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<https://www.enbridgegas.com/about-enbridge-gas/projects/2026-storage-enhancement-project>

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Preet Gill

Regulatory Coordinator

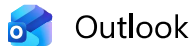
Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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enbridge.com

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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To wrightman@aamjiwnaang.ca <wrightman@aamjiwnaang.ca>; Irosales@aamjiwnaang.ca <Irosales@aamjiwnaang.ca>; abeveridge@aamjiwnaang.ca <abeveridge@aamjiwnaang.ca>; jwrightman@aamjiwnaang.ca <jwrightman@aamjiwnaang.ca>; cjackson@aamjiwnaang.ca <cjackson@aamjiwnaang.ca>

2 attachments (7 MB)

Notice.pdf; Application.pdf;

Good Afternoon,

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Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1_Attachment 1 - Dawn 156 Pool Project Location Map
- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
- Exhibit A-2-1_Attachment 3 - Rosedale Pool Project Location Map
- Exhibit B-1-1 – Project Need & Timing
- Exhibit C-1-1 – Project Description & Alternatives
- Exhibit D-1-1 – Technical Requirements
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Risk Assessment
- Exhibit I-1-1 – Indigenous Consultation
- Exhibit J-1-1 - Conditions of Approval & Conditions of Licence

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/2026-storage-enhancement-project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator

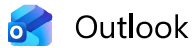
Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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enbridge.com

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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To dean.jacobs@wifn.org <dean.jacobs@wifn.org>; peter.mayhew@wifn.org <peter.mayhew@wifn.org>

2 attachments (7 MB)

Notice.pdf; Application.pdf;

Good Afternoon,

On February 20, 2026, Enbridge Gas filed an application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favorable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

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Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1_Attachment 1 - Dawn 156 Pool Project Location Map
- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
- Exhibit A-2-1_Attachment 3 - Rosedale Pool Project Location Map
- Exhibit B-1-1 – Project Need & Timing
- Exhibit C-1-1 – Project Description & Alternatives
- Exhibit D-1-1 – Technical Requirements
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters
- Exhibit H-1-1 – Risk Assessment
- Exhibit I-1-1 – Indigenous Consultation
- Exhibit J-1-1 - Conditions of Approval & Conditions of Licence

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/2026-storage-enhancement-project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator

Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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enbridge.com

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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To consultation@cottfn.com <consultation@cottfn.com>; jmills@cottfn.com <jmills@cottfn.com>

2 attachments (7 MB)

Notice.pdf; Application.pdf;

Good Afternoon,

On February 20, 2026, Enbridge Gas filed an application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favorable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

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- Exhibit A-2-1 – Application
- Exhibit A-2-1_Attachment 1 - Dawn 156 Pool Project Location Map
- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
- Exhibit A-2-1_Attachment 3 - Rosedale Pool Project Location Map
- Exhibit B-1-1 – Project Need & Timing
- Exhibit C-1-1 – Project Description & Alternatives
- Exhibit D-1-1 – Technical Requirements
- Exhibit E-1-1 – Cost & Economics
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- Exhibit I-1-1 – Indigenous Consultation
- Exhibit J-1-1 - Conditions of Approval & Conditions of Licence

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<https://www.enbridgegas.com/about-enbridge-gas/projects/2026-storage-enhancement-project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator

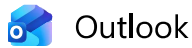
Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To consultation@kettlepoint.org <consultation@kettlepoint.org>; verna.george@kettlepoint.org <verna.george@kettlepoint.org>

2 attachments (7 MB)

Notice.pdf; Application.pdf;

Good Afternoon,

On February 20, 2026, Enbridge Gas filed an application with the OEB for an order or orders to vary the maximum operating pressure of certain gas storage pools and for a favorable report to the Minister of Natural Resources to support a licence to drill a natural gas storage well.

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- Exhibit A-2-1_Attachment 1 - Dawn 156 Pool Project Location Map
- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
- Exhibit A-2-1_Attachment 3 - Rosedale Pool Project Location Map
- Exhibit B-1-1 – Project Need & Timing
- Exhibit C-1-1 – Project Description & Alternatives
- Exhibit D-1-1 – Technical Requirements
- Exhibit E-1-1 – Cost & Economics
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- Exhibit J-1-1 - Conditions of Approval & Conditions of Licence

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/2026-storage-enhancement-project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator

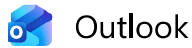
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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To jessica.wakefield@threfires.com <jessica.wakefield@threfires.com>

 2 attachments (7 MB)

Notice.pdf; Application.pdf;

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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To todd.cornelius@oneida.on.ca <todd.cornelius@oneida.on.ca>; environment@oneida.on.ca <environment@oneida.on.ca>

2 attachments (7 MB)

Notice.pdf; Application.pdf;

Good Afternoon,

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From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:01 PM

To consultations@metisnation.org <consultations@metisnation.org>

 2 attachments (7 MB)

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- Exhibit A-2-1_Attachment 2 - Bentpath Pool Project Location Map
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EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>
Date Wed 3/25/2026 3:02 PM
To stclair@scrca.on.ca <stclair@scrca.on.ca>

 2 attachments (7 MB)
Notice.pdf; Application.pdf;

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Outlook

EB-2026-0082 - 2026 Storage Enhancement Project - Notice & Application

From Preet Gill <preet.gill@enbridge.com>

Date Wed 3/25/2026 3:02 PM

To OPCC.Chair <opcc.chair@oeb.ca>; omafra.eanotices@ontario.ca <omafra.eanotices@ontario.ca>; Barboza, Karla (She/Her) (MCM) <karla.barboza@ontario.ca>; Hamilton, James (MCM) <james.hamilton@ontario.ca>; heritage@ontario.ca <heritage@ontario.ca>; Boucher, Marc (MEM) <Marc.Boucher@ontario.ca>; McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; jake.noordhof@ontario.ca <jake.noordhof@ontario.ca>; sourceprotectionscreening@ontario.ca <sourceprotectionscreening@ontario.ca>; eanotification.swregion@ontario.ca <eanotification.swregion@ontario.ca>; nick.cole@infrastructureontario.ca <nick.cole@infrastructureontario.ca>; elaine.hardy@ontario.ca <elaine.hardy@ontario.ca>; michael.elms@ontario.ca <michael.elms@ontario.ca>; dan.ethier@ontario.ca <dan.ethier@ontario.ca>; erick.boyd@ontario.ca <erick.boyd@ontario.ca>; anna.little@ontario.ca <anna.little@ontario.ca>; environmental.planning.team@ontario.ca <environmental.planning.team@ontario.ca>; Andre Nurgel <anurgel@tssa.org>; Robin Yu <ryu@tssa.org>; daniel.prelipcean@ontario.ca <daniel.prelipcean@ontario.ca>

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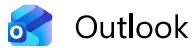
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To POSrecords@ontario.ca <POSrecords@ontario.ca>

 2 attachments (7 MB)
Notice.pdf; Application.pdf;

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2026 Storage Enhancement Project

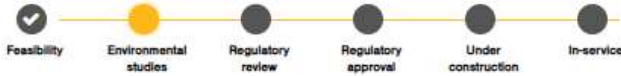
Enbridge Gas Inc. is applying to the Ontario Energy Board (OEB) pursuant to section 38(1) of the *Ontario Energy Board Act, 1998* (OEB Act) for an order or orders granting approval to increase the Maximum Operating Pressure (MOP) of its Dawn 156, Bentpath and Rosedale Storage Pools. New infrastructure required for the project includes an injection and withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100 m of 10-inch lateral natural gas pipeline, which will be constructed from the new well to the existing Rosedale Storage Pool gathering line. All infrastructure is located in the County of Lambton, the Township of Enniskillen and the Township of Dawn-Euphemia.

The purpose of the project is to meet growing market demand for incremental natural gas storage space and to optimize the injection and withdrawal cycle of the Rosedale Storage Pool.



[View a larger map](#)

Project status/timeline



Project updates
Project calendar
Project consultation
Regulatory information
Contact information

Regulatory information

The 2026 Storage Enhancement Project is regulated by the Ontario Energy Board (OEB), an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB will determine whether to approve the project. In this section, you can review all regulatory files about the project once they are available.

Environmental Screening

In consideration of the impact identification and assessment process outlined in the OEB's [Environmental Guidelines](#), Enbridge Gas retained the services of Stantec Consulting Ltd., an independent environmental consultant, to complete an environmental study for the proposed project.

The purpose of the environmental study is to identify potential environmental and socio-economic impacts associated with the installation of temporary access roads, gathering line replacements, station component replacements, well crossover replacements and wellhead upgrades for the project.

It will also recommend mitigation measures to limit impacts on the social, economic and natural environments. It is important to minimize potential negative impacts of the proposed natural gas facilities on the environment. The data, analysis and results of the environmental screening are detailed in the Environmental Report.

You will be able to read the Environmental Report here once complete.

Maximum Operating Pressure Increase Application

Enbridge Gas intends to file a Maximum Operating Pressure Increase application with the OEB in 2026. You can read the application here once it has been filed.

Enbridge Gas filed a Storage Enhancement application on February 20, 2026. Read the [Application and Evidence](#).

The OEB issued a Notice of a Hearing for the project. Read the [Notice of a Hearing](#).