

Aiken & Associates

578 McNaughton Ave. West
Chatham, Ontario, N7L 4J6

Phone: (519) 351-8624

E-mail: randy.aiken@sympatico.ca

May 7, 2026

Mr. Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, Ontario, M4P 1E4

Dear Mr. Murray:

Re: EB-2025-0064 – Enbridge Gas Rebasing – Phase 3 - Cost Claim of LPMA

Attached is the cost claim of the London Property Management Association (LPMA) for the above noted proceeding.

As the Ontario Energy Board is aware, intervenors and EGI spent a considerable amount of time in the settlement discussions both in terms of attendance and preparation as parties reviewed the various EGI proposals including those originally proposed by EGI and several alternatives that arose throughout the settlement discussions. LPMA was able keep the hours associated with the settlement discussions at a reasonable level due to the leadership on a number of issues of importance to LPMA by other intervenors, including, but not limited to the School Energy Coalition, Consumers Council of Canada and the Federation of Rental-Housing Providers of Ontario.

It should also be noted that LPMA has included time reviewing the draft responses by EGI to the OEB questions on the Settlement Proposal in the Attendance at Presentation at Panel category.

If you have any questions, please give me a call at (519) 351-8624.

Sincerely,

Randy Aiken
Aiken & Associates

cc: Tracy Norman, LPMA
Nathan Caranci, LPMA
Ayden Pearson, LPMA
EGI, Regulatory Affairs

EB-2025-0064 : 1 : Randy Aiken

COST CLAIM NUMBER
3163

SUBMISSION DEADLINE DATE
May 12, 2026

CLAIM STATUS
Submitted

EB#
EB-2025-0064 - Phase 1: Rates: Distribution:
Enbridge Gas Inc.

OTHER EB#S

PHASE #*
1

INTERVENOR
Aiken, Randy; +1 (519) 351-8624
randy.aiken@sympatico.ca

INTERVENOR COMPANY*
London Property Management
Association, London: Corporation

INTERVENOR TYPE
Unregistered

HST RATE ONTARIO
0.00

EXCHANGE RATE

COUNTRY

HST NUMBER

LATE SUBMISSION ALLOWED
No

EXTENSION DEADLINE DATE

PARTICIPANTS

<u>New</u>	<u>Non-Filing Participant First, Last Name</u>	<u>Filing Participant</u>	<u>Total (\$)</u>	<u>Total Hours</u>	<u>Participant Claim Status</u>
No	,	Aiken, Randy; +1 (519) 351-8624 randy.aiken@sympatico.ca	69,775.25	172.00	Submitted

ATTACHMENTS

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
Cover Letter - EB-2025-0064.pdf	Cover Letter	

TOTAL LEGAL/CONSULTANT/OTHER FEES
61,748.00

TOTAL DISBURSEMENTS
0.00

TOTAL HST
8,027.25

TOTAL CLAIM
69,775.25

TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED
172.00

TOTAL HOURS DISALLOWED

REASON FOR
DISALLOWANCE

REASON FOR
DISALLOWANCE - 2

REASON FOR
DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO
London Property Management Association

SEND PAYMENT TO ADDRESS
P.O. Box 85, STN B
London, ON N6A 4V3

ATTENTION
Administrator

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY
Randy Aiken

DATE SUBMITTED
May 07, 2026

CASE EB-2025-0064 - Phase 1: Rates: Distribution: Enbridge Gas Inc.	COST CLAIM EB-2025-0064 : 1 : Randy Aiken	INTERVENOR NAME Aiken, Randy; +1 (519) 351-8624 randy.aiken@sympatico.ca	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT Aiken, Randy; +1 (519) 351-8624 randy.aiken@sympatico.ca	NEW PARTICIPANT No	NON-FILING PARTICIPANT F. NAME	NON-FILING PARTICIPANT L. NAME
SERVICE PROVIDER TYPE* Consultant	YEAR CALLED TO BAR*	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 38	HOURLY RATE 359
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Provided within Previous 24 Months	LAST CV DATE May 07, 2026	OVERRIDE HOURLY RATE No
HST NUMBER	HEARINGS Yes	CONSULTATIONS No	DISBURSEMENTS No

HEARINGS

Hearings Hours 172.00	Hearings Subtotal (\$) 61,748.00	Hearings Total Tax (\$) 8,027.25	Hearings Total (\$) 69,775.25
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<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
DISCOVERY						
Read and Research Application and Evidence	1.60	359	574.40	13.00	74.67	649.07
Preparation of Interrogatories	18.60	359	6,677.40	13.00	868.06	7,545.46
Review Interrogatory Responses	23.60	359	8,472.40	13.00	1,101.41	9,573.81
Technical Conference Preparation	5.70	359	2,046.30	13.00	266.02	2,312.32
Technical Conference Attendance	10.30	359	3,697.70	13.00	480.70	4,178.40
Technical Conference Follow-up	4.30	359	1,543.70	13.00	200.68	1,744.38
Subtotal of DISCOVERY	64.10		23,011.90		2,991.54	26,003.44
PROCEDURAL						
Preparation of Issues List Submission		359		13.00		
Attendance at Issues List Conference	2.00	359	718.00	13.00	93.34	811.34
Preparation for a Confidentiality Request		359		13.00		
Prepare Submissions on Confidentiality		359		13.00		
Preparation of Motion(s) Materials		359		13.00		
Prepare Submissions on the Motion(s)		359		13.00		
Attendance at Hearing on Motion(s)		359		13.00		
Review Procedural Documents	0.50	359	179.50	13.00	23.34	202.84

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
Subtotal of PROCEDURAL	2.50		897.50		116.68	1,014.18
INTERVENOR EVIDENCE						
Preparation of Intervenor Evidence		359		13.00		
Interrogatory Responses		359		13.00		
Preparation of Witness(es) for Attendance at Hearing		359		13.00		
Subtotal of INTERVENOR EVIDENCE	0.00		0.00		0.00	0.00
SETTLEMENT CONFERENCE						
Preparation for Settlement Conference	24.40	359	8,759.60	13.00	1,138.75	9,898.35
Attendance at Settlement Conference	65.80	359	23,622.20	13.00	3,070.89	26,693.09
Preparation of Settlement Proposal	12.80	359	4,595.20	13.00	597.38	5,192.58
Attendance at Presentation to Panel	1.60	359	574.40	13.00	74.67	649.07
Subtotal of SETTLEMENT CONFERENCE	104.60		37,551.40		4,881.69	42,433.09
WRITTEN ARGUMENT						
Written Submissions		359		13.00		
Subtotal of WRITTEN ARGUMENT	0.00		0.00		0.00	0.00
ORAL ARGUMENT						
Preparation for Oral Hearing		359		13.00		
Attendance at Oral Hearing		359		13.00		
Oral Submissions		359		13.00		
Attendance at Oral Submissions		359		13.00		
Subtotal of ORAL ARGUMENT	0.00		0.00		0.00	0.00
DECISION						
Review Decision	0.80	359	287.20	13.00	37.34	324.54
Review Rate/Accounting Order		359		13.00		
Prepare Submission on Rate Order		359		13.00		
Subtotal of DECISION	0.80		287.20		37.34	324.54
OTHER						
Other Attendance (e.g., Intervenor Conferences)		359		13.00		
Subtotal of OTHER	0.00		0.00		0.00	0.00
TOTAL SERVICE PROVIDER FEES						
Total Service Provider Fees	172.00		61,748.00		8,027.25	69,775.25

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
LPMA - EB-2025-0064.pdf	Invoice	
Randy Aiken - Time Docket - EB-2025-0064 - EGI Rebasing - Phase 3.pdf	Time Docket	
Randy Aiken - CV.pdf	CV	

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
LPMA - EB-2025-0064.pdf	Invoice	Hearings	
Randy Aiken - Time Docket - EB-2025-0064 - EGI Rebasing - Phase 3.pdf	Time Docket	Hearings	
Randy Aiken - CV.pdf	CV	Hearings	

AIKEN & ASSOCIATES
Time Docket

Consultant: Randy Aiken

OEB Proceeding: EB-2025-0064 - Enbridge Gas Rebasing - Phase 3

Mar. 21, 2025	0.2	Review of procedural order
Mar. 21, 2025	1.6	Initial review of phase 3 application/evidence
Mar. 27, 2025	2.0	Attendance at issues conference
Apr. 23, 2025	2.6	Review of evidence & preparation of interrogatories
May 16, 2025	0.3	Review of procedural order
May 27, 2025	4.3	Review of evidence & preparation of interrogatories
May 29, 2025	4.2	Review of evidence & preparation of interrogatories
June 4, 2025	7.5	Review of evidence & preparation of interrogatories
July 6, 2025	5.9	Review of interrogatory responses
July 7, 2025	4.5	Review of interrogatory responses
July 8, 2025	5.7	Review of interrogatory responses
July 9, 2025	6.1	Review of interrogatory responses
July 10, 2025	5.7	Preparation for technical conference
July 16, 2025	5.8	Attendance at technical conference
July 17, 2025	4.5	Attendance at technical conference
Aug. 4, 2025	4.3	Review of undertaking responses & request for correction to EGI
Sept. 3, 2025	5.8	Preparation for settlement conference
Sept. 7, 2025	6.1	Preparation for settlement conference
Sept. 8, 2025	6.8	Attendance at settlement conference
Sept. 8, 2025	1.4	Preparation for settlement conference
Sept. 9, 2025	7.0	Attendance at settlement conference
Sept. 11, 2025	1.2	Preparation for settlement conference
Sept. 18, 2025	1.9	Preparation for settlement conference - review of responses & emails
Sept. 18, 2025	1.3	Preparation for settlement conference - discussion re options for E01/E02 with intervenors
Sept. 30, 2025	5.7	Attendance at settlement conference
Oct. 2, 2025	2.8	Preparation for settlement conference - review of responses & emails
Oct. 3, 2025	5.5	Attendance at settlement conference
Oct. 7, 2025	4.5	Attendance at settlement conference
Oct. 8, 2025	0.8	Attendance at settlement conference
Oct. 10, 2025	4.5	Attendance at settlement conference
Oct. 17, 2025	4.5	Attendance at settlement conference
Oct. 23, 2025	1.5	Preparation for settlement conference - review of responses & emails
Oct. 24, 2025	6.0	Attendance at settlement conference
Oct. 31, 2025	5.2	Attendance at settlement conference
Nov. 3, 2025	2.8	Preparation for settlement conference - review of materials from EGI
Nov. 10, 2025	3.8	Preparation for settlement conference - review of materials from EGI
Nov. 13, 2025	3.0	Attendance at settlement conference
Nov. 14, 2025	4.2	Attendance at settlement conference
Nov. 17, 2025	0.6	Attendance at settlement conference
Nov. 18, 2025	4.7	Attendance at settlement conference
Nov. 29, 2025	3.3	Review of mitigation proposals
Dec. 8, 2025	1.2	Review of draft settlement agreement
Dec. 9, 2025	1.1	Review of draft settlement agreement
Dec. 14, 2025	2.2	Review of draft rate order and cost allocation working papers
Dec. 16, 2025	1.3	Review of revised draft settlement agreement
Dec. 16, 2025	1.7	Review of draft rate order and cost allocation working papers
Dec. 17, 2025	1.2	Review of revised draft order & appendices, draft settlement agreement
Jan. 14, 2026	0.5	Review of draft UBS settlement proposal and comments of others
Jan. 15, 2026	0.1	Review of revised draft UBS settlement proposal
Jan. 16, 2026	0.2	Review of EGI revisions to draft UBS settlement proposal
Feb. 10, 2026	0.3	Review of draft responses by EGI to OEB questions & comments of others
Feb. 17, 2026	1.3	Attendance at settlement presentation
Mar. 27, 2026	<u>0.8</u>	Review of Board Decision on Settlement Proposal & Rate Order
	172.0	TOTAL HOURS

INVOICE

AIKEN & ASSOCIATES

578 McNAUGHTON AVE. WEST
 CHATHAM, ONTARIO, N7L 4J6
 (519) 351-8624
randy.aiken@sympatico.ca

INVOICE NO. 002-2026
 DATE May 7, 2026
 HST REGISTRATION NO. 130417983

TO Tracy Norman, President
 London Property Management Association
 P.O. Box 85, STN B
 London, Ontario, N6A 4V3

PROJECT
EB-2025-0064 - Enbridge Gas Rebasing - Phase 3
Page 1 of 3

DATE	HOURS	DESCRIPTION	RATE	TOTAL
Mar. 21, 2025	0.2	Review of procedural order		
Mar. 21, 2025	1.6	Initial review of phase 3 application/evidence		
Mar. 27, 2025	2.0	Attendance at issues conference		
Apr. 23, 2025	2.6	Review of evidence & preparation of interrogatories		
May 16, 2025	0.3	Review of procedural order		
May 27, 2025	4.3	Review of evidence & preparation of interrogatories		
May 29, 2025	4.2	Review of evidence & preparation of interrogatories		
June 4, 2025	7.5	Review of evidence & preparation of interrogatories		
July 6, 2025	5.9	Review of interrogatory responses		
July 7, 2025	4.5	Review of interrogatory responses		
July 8, 2025	5.7	Review of interrogatory responses		
July 9, 2025	6.1	Review of interrogatory responses		
July 10, 2025	5.7	Preparation for technical conference		
July 16, 2025	5.8	Attendance at technical conference		
July 17, 2025	4.5	Attendance at technical conference		
Aug. 4, 2025	4.3	Review of undertaking responses & request for correction to EGI		
Sept. 3, 2025	5.8	Preparation for settlement conference		
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Sept. 9, 2025	7.0	Attendance at settlement conference		
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Sept. 18, 2025	1.3	Preparation for settlement conference - discussion re options for E01/E02 with intervenors		
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Oct. 2, 2025	2.8	Preparation for settlement conference - review of responses & emails		
Oct. 3, 2025	5.5	Attendance at settlement conference		
Oct. 7, 2025	4.5	Attendance at settlement conference		
Oct. 8, 2025	0.8	Attendance at settlement conference		
Oct. 10, 2025	4.5	Attendance at settlement conference		
Oct. 17, 2025	4.5	Attendance at settlement conference		
Oct. 23, 2025	1.5	Preparation for settlement conference - review of responses & emails		
Oct. 24, 2025	6.0	Attendance at settlement conference		
Oct. 31, 2025	5.2	Attendance at settlement conference		
Nov. 3, 2025	2.8	Preparation for settlement conference - review of materials from EGI		
Nov. 10, 2025	3.8	Preparation for settlement conference - review of materials from EGI		

Make all cheques payable to AIKEN & ASSOCIATES
 Payment is due upon receipt of payment for the project

DATE	HOURS	DESCRIPTION	RATE	TOTAL
<u>EXPENSES</u>				
<u>Travel - Car</u>				
		Sub-Total - Travel - Car		0.00
<u>Travel - Other</u>				
		Sub-Total - Travel - Other		0.00
<u>Accomodation</u>				
		Sub-Total - Accomodation		0.00
<u>Meals</u>				
		Sub-Total - Meals		0.00
<u>SUMMARY</u>				
		TOTAL FEES AND EXPENSES		61,748.00
<u>HST DETAIL</u>				
		Consulting Fees (@ 13.0%)		8,027.24
		Travel - Car (@ 13.0%)		0.00
		Travel - Other (@ 13.0%)		0.00
		Accomodation (@ 13.0%)		0.00
		Meals (@ 13.0%)		0.00
		TOTAL HST		8,027.24

SUBTOTAL	61,748.00
H.S.T.	8,027.24
TOTAL	\$69,775.24

Make all cheques payable to AIKEN & ASSOCIATES
Payment is due upon receipt of payment for the project

RANDY AIKEN – AIKEN & ASSOCIATES

UNIVERSITY EDUCATION

1983 M.A. (Economics), University of Waterloo
1981 B. Math. (Honours Statistics with Economics), University of Waterloo

PROFESSIONAL QUALIFICATIONS

1994 Certificate in Financial Planning

CAREER HISTORY

1992 - Present **AIKEN & ASSOCIATES, Chatham, Ontario**

* Providing consulting services and expertise in the areas of public utility regulatory case management, cost of service regulation (including models), incentive regulation (including models), litigation support, evidence preparation, sales and revenue forecasting (including models), economic analysis, O & M budget analysis, capital project analysis (including financial analysis models), cost allocation (including models), rate design, lead/lag studies, depreciation studies and regulatory support.

* Provide expert testimony on behalf of clients before the Ontario Energy Board (OEB).

* Provide cross-examination of expert witnesses on behalf of clients before the OEB.

* Review of evidence, preparation of interrogatories, participation in settlement conferences and hearings and provision of written submission on behalf of clients.

* Representation of clients in policy consultations and working groups at the OEB.

1986 - 1992 **UNION GAS LIMITED, Chatham, Ontario**
Senior Economist 1987-1992
Supervisor Forecasts & Market Statistics 1986-1987

1984 - 1986 **CHASE ECONOMETRICS, Toronto, Ontario**
Economist

APPEARANCES BEFORE THE ONTARIO ENERGY BOARD

Mr. Aiken has provided evidence and testified in numerous proceedings before the OEB:

EB-2006-0243 - Leave to Construct – Natural Resource Gas Limited
EB-2005-0544 - Main Rates Case - Natural Resource Gas Ltd. (Rates for 2007)
EB-2005-0188 - Natural Resource Gas Limited – Motion to Vary
RP-2004-0167 - Main Rates Case - Natural Resource Gas Limited (Rates for 2005)
EB-2004-0004 - PGCVA Amendment - Natural Resource Gas Limited
RP-2002-0147 - Main Rates Case – Natural Resource Gas Limited (Rates for 2003, 2004)
RP-2000-0023 - Distribution Rates - Hydro One Networks Inc. (on behalf of London Hydro, Ottawa Hydro, St. Catharines Hydro, Oshawa PUC Networks and Enersource Mississauga Hydro)
RP-2001-0036 - Uniform Transmission Rates - Five Nations Energy Inc.
RP-2000-0126 - Main Rates Case - Natural Resource Gas Ltd. (Rates for 2001, 2002)
RP-1999-0031 - Main Rates Case - Natural Resource Gas Ltd. (Rates for 2000)
E.B.R.O. 496 - Main Rates Case - Natural Resource Gas Ltd. (Rates for 1998, 1999)

E.B.R.O. 491 - Main Rates Case - Natural Resource Gas Ltd. (Rates for 1996, 1997)
E.B.R.O. 488 - Main Rates Case - Natural Resource Gas Ltd. (Rates for 1995)
E.B.R.O. 480 - Main Rates Case - Natural Resource Gas Ltd. (Rates for 1993, 1994)
E.B.R.O. 470 - Main Rates Case - Union Gas Ltd.
E.B.R.O. 462 - Main Rates Case - Union Gas Ltd.
E.B.L.O. 237 - Facilities Application - Union Gas Ltd.
E.B.L.O. 234 - Facilities Application - Union Gas Ltd.
E.B.L.O. 230 - Facilities Application - Union Gas Ltd.

Mr. Aiken has testified before the OEB on numerous occasions as an expert witness on forecasting, cost of service, economic regulation, cost allocation and rate design matters. Mr. Aiken has designed, built and updated cost allocation, regulatory cost of service, financial, energy, and provincial and national economic forecasting models for more than thirty-eight years. Mr. Aiken also provides expertise to clients in reviewing and understanding regulatory filings, including cost of service, incentive regulation and cost allocation filings and models.

SUBMISSIONS ON BEHALF OF CLIENTS BEFORE THE ONTARIO ENERGY BOARD

In addition to appearing as a witness before the Board, Mr. Aiken has cross-examined and/or made submissions in more than 300 proceedings and consultations before the OEB since the mid 1990's on behalf of various ratepayer groups.

Mr. Aiken's clients have included electricity distribution companies, natural gas distribution companies, electric transmission companies, electricity generators, non-profit customer associations, natural gas storage companies and legal firms.

Clients have included the London Property Management Association, Energy Probe Research Foundation, Five Nations Energy Inc., Attawapiskat Power Corporation, Fort Albany Power Corporation, Kashechewan Power Corporation, EPCOR Natural Gas Limited Partnership (formerly Natural Resource Gas Limited), OM Limited Partnership, Kitchener Utilities, Canadian Manufacturers & Exporters, Wholesale Gas Services Purchasers Group and TransAlta Corporation.

Mr. Aiken has also participated in numerous OEB sponsored consultative and working groups on behalf of various clients.