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**File No. 61604.58**

May 12, 2026

**VIA RESS**  
**registrar@oeb.ca**

Mr. Ritchie Murray  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Dear Mr. Murray:

**Re: Enbridge Gas Inc. 2024 Rebasing – Phase 3 (EB-2025-0064)**  
**APPrO Cost Claim**

We are counsel to the Association of Power Producers of Ontario (“**APPrO**”) the above-noted proceeding. APPrO’s cost claim has been prepared and filed through the OEB’s online cost claim filing system in accordance with section 10 of the Ontario Energy Board (“**OEB**”) Practice Direction on Cost Awards.

APPrO participated reasonably in the proceeding by focusing its involvement on issues directly relevant and material to its members. There were a number of issues in this proceeding that uniquely and distinctly affected APPrO members in a number of different rate zones that required our representation and advocacy. Many of the issues relevant to APPrO constituents were highly technical, interdependent and required assistance from Power Advisory to interpret. Two examples, *inter alia*, included the rate harmonization proposal and the UBS service. This ensured that APPrO’s participation in the proceeding would not unduly repetitive and was focused on relevant and material issues.

APPrO participated reasonably in the process by coordinating its intervention with each other parties in this proceeding to the greatest extent possible to minimize costs. More broadly, APPrO did not engage in any conduct to lengthen the process unnecessarily and sought to cooperate with other parties where possible. APPrO’s participation in the proceeding contributed to a better understanding by the Board of the relevant issues in the proceeding that affect the large user classes.

The cost claim is reflective of an efficient review of the evidentiary record, filing interrogatories and participating in a complex settlement process that spanned a number of months. The ability of all intervener groups to work together to obtain settlement resulted, in APPrO’s submission, in lower cost claims as a hearing on nearly all issues was avoided.

As is evident from the attached timesheets, many of the time entries spanned multiple cost claim categories and cannot be easily separated. In such a case, time entries have been allocated to a single cost claim category.

Yours truly,



Colm Boyle

# EB-2025-0064 : 1 : Colm Boyle

COST CLAIM NUMBER 3182	SUBMISSION DEADLINE DATE May 12, 2026	CLAIM STATUS Submitted
EB# EB-2025-0064 - Phase 1: Rates: Distribution: Enbridge Gas Inc.	OTHER EB#S	PHASE #* 1
INTERVENOR Boyle, Colm; +1 (416) 367-7273 cboyle@blg.com	INTERVENOR COMPANY* Association of Power Producers of Ontario, Toronto: Cooperative	INTERVENOR TYPE Full Registrant
HST RATE ONTARIO 13.00	EXCHANGE RATE	COUNTRY
HST NUMBER 125298802RT0001	LATE SUBMISSION ALLOWED Yes	EXTENSION DEADLINE DATE May 14, 2026

## PARTICIPANTS

New	Non-Filing Participant First, Last Name	Filing Participant	Total (\$)	Total Hours	Participant Claim Status
No	,	Boyle, Colm; +1 (416) 367-7273 cboyle@blg.com	35,879.18	125.50	Submitted
No	,	Yauch, Brady; +1 (416) 822-6884 byauch@poweradvisoryllc.com	16,948.31	49.50	Submitted
Yes	Thomas , Van Henteryck		12,865.05	45.00	Submitted

## ATTACHMENTS

Attachment	Document Type	Import Message
APPPrO_Cost Claim Cover_Phase 3_20260512.pdf	Cover Letter	

TOTAL LEGAL/CONSULTANT/OTHER FEES  
58,135.00

TOTAL DISBURSEMENTS  
0.00

TOTAL HST  
7,557.54

TOTAL CLAIM  
65,692.54

TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED  
220.00

TOTAL HOURS DISALLOWED

REASON FOR  
DISALLOWANCE

REASON FOR  
DISALLOWANCE - 2

REASON FOR  
DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO  
Association of Power Producers of Ontario

SEND PAYMENT TO ADDRESS  
P.O. Box 756  
Toronto, ON  
M5C2K1

ATTENTION

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY  
Colm Boyle

DATE SUBMITTED  
May 13, 2026

<b>CASE</b> EB-2025-0064 - Phase 1: Rates: Distribution: Enbridge Gas Inc.	<b>COST CLAIM</b> EB-2025-0064 : 1 : Colm Boyle	<b>INTERVENOR NAME</b> Boyle, Colm; +1 (416) 367-7273 cboyle@blg.com	<b>PARTICIPANT CLAIM STATUS</b> Submitted
<b>FILING PARTICIPANT</b> Boyle, Colm; +1 (416) 367-7273 cboyle@blg.com	<b>NEW PARTICIPANT</b> No	<b>NON-FILING PARTICIPANT F. NAME</b>	<b>NON-FILING PARTICIPANT L. NAME</b>
<b>SERVICE PROVIDER TYPE*</b> Legal Counsel	<b>YEAR CALLED TO BAR*</b> 2015	<b>COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE*</b> 10	<b>HOURLY RATE</b> 253
<b>HST RATE CHARGED*</b> 13.00	<b>CV STATUS (FOR CONSULTANT/ANALYST)</b> CV Required	<b>LAST CV DATE</b>	<b>OVERRIDE HOURLY RATE</b> No
<b>HST NUMBER</b> 125298802RT0001	<b>HEARINGS</b> Yes	<b>CONSULTATIONS</b> No	<b>DISBURSEMENTS</b> No

**HEARINGS**

<b>Hearings Hours</b> 125.50	<b>Hearings Subtotal (\$)</b> 31,751.50	<b>Hearings Total Tax (\$)</b> 4,127.68	<b>Hearings Total (\$)</b> 35,879.18
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<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>DISCOVERY</b>						
Read and Research Application and Evidence	2.80	253	708.40	13.00	92.09	800.49
Preparation of Interrogatories	0.60	253	151.80	13.00	19.73	171.53
Review Interrogatory Responses	0.70	253	177.10	13.00	23.02	200.12
Technical Conference Preparation	0.90	253	227.70	13.00	29.60	257.30
Technical Conference Attendance	12.60	253	3,187.80	13.00	414.41	3,602.21
Technical Conference Follow-up	0.70	253	177.10	13.00	23.02	200.12
<b>Subtotal of DISCOVERY</b>	<b>18.30</b>		<b>4,629.90</b>		<b>601.87</b>	<b>5,231.77</b>
<b>PROCEDURAL</b>						
Preparation of Issues List Submission		253		13.00		
Attendance at Issues List Conference	2.00	253	506.00	13.00	65.78	571.78
Preparation for a Confidentiality Request		253		13.00		
Prepare Submissions on Confidentiality		253		13.00		
Preparation of Motion(s) Materials		253		13.00		
Prepare Submissions on the Motion(s)	0.10	253	25.30	13.00	3.29	28.59
Attendance at Hearing on Motion(s)		253		13.00		
Review Procedural Documents		253		13.00		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>Subtotal of PROCEDURAL</b>	<b>2.10</b>		<b>531.30</b>		<b>69.07</b>	<b>600.37</b>
<b>INTERVENOR EVIDENCE</b>						
Preparation of Intervenor Evidence		253		13.00		
Interrogatory Responses		253		13.00		
Preparation of Witness(es) for Attendance at Hearing		253		13.00		
<b>Subtotal of INTERVENOR EVIDENCE</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>SETTLEMENT CONFERENCE</b>						
Preparation for Settlement Conference	16.80	253	4,250.40	13.00	552.55	4,802.95
Attendance at Settlement Conference	60.30	253	15,255.90	13.00	1,983.27	17,239.17
Preparation of Settlement Proposal	25.70	253	6,502.10	13.00	845.27	7,347.37
Attendance at Presentation to Panel	2.10	253	531.30	13.00	69.07	600.37
<b>Subtotal of SETTLEMENT CONFERENCE</b>	<b>104.90</b>		<b>26,539.70</b>		<b>3,450.16</b>	<b>29,989.86</b>
<b>WRITTEN ARGUMENT</b>						
Written Submissions		253		13.00		
<b>Subtotal of WRITTEN ARGUMENT</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>ORAL ARGUMENT</b>						
Preparation for Oral Hearing		253		13.00		
Attendance at Oral Hearing		253		13.00		
Oral Submissions		253		13.00		
Attendance at Oral Submissions		253		13.00		
<b>Subtotal of ORAL ARGUMENT</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>DECISION</b>						
Review Decision	0.20	253	50.60	13.00	6.58	57.18
Review Rate/Accounting Order		253		13.00		
Prepare Submission on Rate Order		253		13.00		
<b>Subtotal of DECISION</b>	<b>0.20</b>		<b>50.60</b>		<b>6.58</b>	<b>57.18</b>
<b>OTHER</b>						
Other Attendance (e.g., Intervenor Conferences)		253		13.00		
<b>Subtotal of OTHER</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>TOTAL SERVICE PROVIDER FEES</b>						
<b>Total Service Provider Fees</b>	<b>125.50</b>		<b>31,751.50</b>		<b>4,127.68</b>	<b>35,879.18</b>

**Attachments**  
**General Attachments**

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
BLG - Phase 3 - Cost Claim.pdf	Time Docket and Invoice	

Date	TKPR Name	Hours	Hourly	Total	Phase Desc	Task Desc	Narrative
3/27/2025	Boyle, Colm	2	\$ 253	\$ 506.00	Issues List	Attendance at Issues Conference	Prepare for and attendance at issues conference.
4/4/2025	Boyle, Colm	0.9	\$ 253	\$ 227.70	Review Application and Evidence	Review Application and Evidence	Attendance on matters related to review of application and strategy.
4/28/2025	Boyle, Colm	0.2	\$ 253	\$ 50.60	Communication	With Client	Attendance on email correspondence re participation in Phase 3.
5/16/2025	Boyle, Colm	0.9	\$ 253	\$ 227.70	Review Application and Evidence	Review Application and Evidence	Attendance on conference call to discuss strategy for review and analysis of Phase 3 filing.
6/2/2025	Boyle, Colm	0.7	\$ 253	\$ 177.10	Review Application and Evidence	Review Application and Evidence	Prepare for and attendance at conference call to discuss evidence and strategy for Phase 3 and discuss positions of APPRO.
6/3/2025	Boyle, Colm	0.1	\$ 253	\$ 25.30	Communication	With Other Parties	Review correspondence from Enbridge regarding the requests for filing of evidence by IGUA and TCPL.
6/5/2025	Boyle, Colm	0.6	\$ 253	\$ 151.80	Discovery	Preparation of Interrogatories	Attendance on reviewing and drafting interrogatories on EGI evidence.
7/4/2025	Boyle, Colm	0.7	\$ 253	\$ 177.10	Discovery	Review Interrogatory Responses	Initial review of IR responses.
7/11/2025	Boyle, Colm	0.4	\$ 253	\$ 101.20	Discovery	Technical Conference Preparation	Review of EGI technical panel; discuss time requirements; and draft letter setting out time required to question technical
7/14/2025	Boyle, Colm	0.5	\$ 253	\$ 126.50	Discovery	Technical Conference Preparation	Attendance on client conference call to prepare for technical conference and positions for technical conference.
7/16/2025	Boyle, Colm	5.9	\$ 253	\$ 1,492.70	Discovery	Technical Conference Attendance	Attendance at technical conference.
7/17/2025	Boyle, Colm	6.7	\$ 253	\$ 1,695.10	Discovery	Technical Conference Attendance	Prepare questions and attendance at technical conference.
7/18/2025	Boyle, Colm	0.1	\$ 253	\$ 25.30	Motions	Preparation of Motion(s) Materials	Review motion prepared by Pollution Probe.
7/18/2025	Boyle, Colm	0.7	\$ 253	\$ 177.10	Discovery	Technical Conference Follow Up	Draft reporting summary to client of outcomes and key issues for members.
8/5/2025	Boyle, Colm	0.4	\$ 253	\$ 101.20	Settlement Conference / ADR	Preparation for Settlement Conference	Review procedural order 3 and strategize positions for settlement conference.
9/3/2025	Boyle, Colm	1.6	\$ 253	\$ 404.80	Settlement Conference / ADR	Preparation for Settlement Conference	Prepare for and attendance on conference call to discuss positions on issues list for settlement conference.
9/8/2025	Boyle, Colm	8.8	\$ 253	\$ 2,226.40	Settlement Conference / ADR	Attendance at Settlement Conference	Prepare for and attendance at settlement conference.
9/9/2025	Boyle, Colm	8.1	\$ 253	\$ 2,049.30	Settlement Conference / ADR	Attendance at Settlement Conference	Prepare for and attendance at settlement conference.
9/10/2025	Boyle, Colm	0.3	\$ 253	\$ 75.90	Communication	With Other Parties	Email correspondence with M. Rubenstein regarding settlement conference and APPRO concerns.
9/10/2025	Boyle, Colm	0.3	\$ 253	\$ 75.90	Communication	With Other Parties	Correspondence from OEB Staff on status of settlement proceedings. Correspondence with client regarding status of settlement proceedings and potential impacts to generation facilities.
9/11/2025	Boyle, Colm	0.3	\$ 253	\$ 75.90	Communication	With Other Parties	Communication with experts regarding rate impacts of one, three and four rate zones on APPRO generators.
9/15/2025	Boyle, Colm	0.9	\$ 253	\$ 227.70	Communication	With Client	Attendance on matters relating to assessment of impacts from various rate zone proposals. Attendance on client call
9/20/2025	Boyle, Colm	0.4	\$ 253	\$ 101.20	Settlement Conference / ADR	Preparation for Settlement Conference	Review Enbridge analysis in response to APPRO interrogatories on various rate zone proposals and correspondence with B.
9/18/2025	Boyle, Colm	1.1	\$ 253	\$ 278.30	Settlement Conference / ADR	Preparation for Settlement Conference	Prepare for and attendance on conference call to discuss implications for APPRO members as a result of 1, 3, and 4 rate
9/29/2025	Boyle, Colm	3.9	\$ 253	\$ 986.70	Settlement Conference / ADR	Preparation for Settlement Conference	Detailed review of application and settlement responses from Enbridge in preparation for the Settlement Conference to solidify positions, make recommendations and obtain instructions.
9/30/2025	Boyle, Colm	0.5	\$ 253	\$ 126.50	Settlement Conference / ADR	Preparation of Settlement Proposal	Attendance on reviewing and commenting on various proposals from interveners on settlement proposal. Correspondence with client on outcomes from Settlement Conference and updates to positions.
10/1/2025	Boyle, Colm	0.4	\$ 253	\$ 101.20	Settlement Conference / ADR	Preparation of Settlement Proposal	Further email correspondence to C. Anderson on current status of settlement conference and settlement proposal.
10/3/2025	Boyle, Colm	5.8	\$ 253	\$ 1,467.40	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at Settlement Conference.
10/6/2025	Boyle, Colm	0.2	\$ 253	\$ 50.60	Communication	With Other Parties	Review email correspondence from IGUA and other interveners re settlement conference and parameters of settlement.
10/7/2025	Boyle, Colm	2.3	\$ 253	\$ 581.90	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at settlement conference.
10/10/2025	Boyle, Colm	7.2	\$ 253	\$ 1,821.60	Settlement Conference / ADR	Attendance at Settlement Conference	Prepare for and attendance at settlement conference; Draft questions on UBS and conference with other interveners about
10/8/2025	Boyle, Colm	2.8	\$ 253	\$ 708.40	Settlement Conference / ADR	Attendance at Settlement Conference	Prepare for and attendance at settlement conference.
10/14/2025	Boyle, Colm	1.3	\$ 253	\$ 328.90	Settlement Conference / ADR	Preparation for Settlement Conference	Attendance on revising draft questions on UBS and correspondence with other interveners and clients re same.
10/17/2025	Boyle, Colm	3.2	\$ 253	\$ 809.60	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at settlement conference.
10/21/2025	Boyle, Colm	0.2	\$ 253	\$ 50.60	Settlement Conference / ADR	Preparation for Settlement Conference	Review settlement clarification questions from Enbridge.
10/22/2025	Boyle, Colm	1.4	\$ 253	\$ 354.20	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance on conference call with working group to discuss Kingston issues re gas supply and unbundled services; Email correspondence with client re status updates; Review of IR responses from Enbridge.
10/24/2025	Boyle, Colm	3.1	\$ 253	\$ 784.30	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at settlement conference; Review Enbridge evidence and position re cap on storage deliverability at 5%; Email correspondence with client re same.
10/21/2025	Boyle, Colm	0.2	\$ 253	\$ 50.60	Communication	With Other Parties	Attendance on email correspondence between interveners.
10/30/2025	Boyle, Colm	0.4	\$ 253	\$ 101.20	Settlement Conference / ADR	Preparation for Settlement Conference	Attendance on correspondence with other interveners re the 5% cap on deliverability and the preparation of settlement
10/31/2025	Boyle, Colm	4	\$ 253	\$ 1,012.00	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at settlement conference and email correspondence re APPRO issues related to settlement; Email correspondence with client and interveners re same.

11/6/2025	Boyle, Colm	1.4	\$	253	\$	354.20	Settlement Conference / ADR	Preparation for Settlement Conference	Prepare for and attendance on conference call to discuss UBS framework with Enbridge. Attendance on post-call to discuss
11/4/2025	Boyle, Colm	1.5	\$	253	\$	379.50	Settlement Conference / ADR	Preparation for Settlement Conference	Prepare for and attendance on conference call with client and working team to discuss approach to UBS issue and email exchange regarding same.
11/11/2025	Boyle, Colm	0.3	\$	253	\$	75.90	Settlement Conference / ADR	Preparation for Settlement Conference	Internal email correspondence with client regarding implications of UBS service for IESO procurements.
11/13/2025	Boyle, Colm	3.3	\$	253	\$	834.90	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at intervener settlement conference to discuss finalization of issues.
11/14/2025	Boyle, Colm	5.2	\$	253	\$	1,315.60	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at settlement conference to finalize details of comprehensive settlement proposal. Preparation and presentation of APPrO position on Settlement Proposal to intervener group.
11/18/2025	Boyle, Colm	1.8	\$	253	\$	455.40	Settlement Conference / ADR	Attendance at Settlement Conference	Attendance at settlement conference.
11/29/2025	Boyle, Colm	0.9	\$	253	\$	227.70	Settlement Conference / ADR	Preparation for Settlement Conference	Attendance on coordinating meeting with Enbridge to discuss settlement and draft correspondence parameters related to
11/27/2025	Boyle, Colm	1.2	\$	253	\$	303.60	Other Attendance	Other Attendance	Review and analysis of mitigation proposal.
11/27/2025	Boyle, Colm	1	\$	253	\$	253.00	Settlement Conference / ADR	Preparation for Settlement Conference	Draft slides for presentation to APPrO members on UBS issue, meeting the Enbridge and next steps.
12/1/2025	Boyle, Colm	0.8	\$	253	\$	202.40	Settlement Conference / ADR	Preparation for Settlement Conference	Attendance on various matters related to scheduling and coordination of meeting with Enbridge on UBS issue.
11/26/2025	Boyle, Colm	0.5	\$	253	\$	126.50	Communication	With Other Parties	Attendance on email correspondence regarding the UBS issue.
12/8/2025	Boyle, Colm	1.6	\$	253	\$	404.80	Settlement Conference / ADR	Preparation for Settlement Conference	Attendance on client call to discuss settlement conference on UBS issue; prepare positions on UBS in preparation for
12/11/2025	Boyle, Colm	1.4	\$	253	\$	354.20	Settlement Conference / ADR	Preparation of Settlement Proposal	Attendance on conference call with member to discuss terms of settlement on UBS issue; redrafting of settlement terms for
12/12/2025	Boyle, Colm	1.8	\$	253	\$	455.40	Settlement Conference / ADR	Preparation of Settlement Proposal	Various correspondence and phone calls regarding terms for UBS settlement; draft settlement proposal for UBS.
12/14/2025	Boyle, Colm	2.6	\$	253	\$	657.80	Settlement Conference / ADR	Preparation of Settlement Proposal	Review and comment on draft of Settlement Proposal.
12/15/2025	Boyle, Colm	2	\$	253	\$	506.00	Settlement Conference / ADR	Preparation of Settlement Proposal	Review and analysis of final version of settlement proposal; review and analysis of proposal on UBS; email correspondence regarding same; advice to client on same.
12/16/2025	Boyle, Colm	0.7	\$	253	\$	177.10	Settlement Conference / ADR	Preparation of Settlement Proposal	Attendance on client correspondence regarding settlement on UBS proposal.
12/18/2025	Boyle, Colm	1.3	\$	253	\$	328.90	Settlement Conference / ADR	Preparation of Settlement Proposal	Attendance on email and other correspondence regarding terms of settlement of UBS issue.
12/10/2025	Boyle, Colm	0.1	\$	253	\$	25.30	Settlement Conference / ADR	Preparation of Settlement Proposal	Email correspondence regarding settlement proposal.
12/9/2025	Boyle, Colm	3.3	\$	253	\$	834.90	Settlement Conference / ADR	Attendance at Settlement Conference	Prepare for and attendance on conference call to discuss UBS settlement.
1/7/2026	Boyle, Colm	0.1	\$	253	\$	25.30	Settlement Conference / ADR	Preparation of Settlement Proposal	Email correspondence with I. Mondrow regarding UBS settlement.
1/9/2026	Boyle, Colm	0.3	\$	253	\$	75.90	Settlement Conference / ADR	Preparation of Settlement Proposal	Email correspondence regarding coordination of UBS proposal review.
1/8/2026	Boyle, Colm	2	\$	253	\$	506.00	Settlement Conference / ADR	Preparation of Settlement Proposal	Review draft of settlement of issue relating to UBS received from Enbridge; revise and draft amendments to UBS settlement;
1/15/2026	Boyle, Colm	1.5	\$	253	\$	379.50	Settlement Conference / ADR	Preparation of Settlement Proposal	Attendance on drafting, emailing and finalizing UBS proposal.
1/16/2026	Boyle, Colm	0.4	\$	253	\$	101.20	Settlement Conference / ADR	Preparation of Settlement Proposal	Review and comment on Amended Settlement Proposal; email correspondence with intervener group regarding same.
1/19/2026	Boyle, Colm	0.1	\$	253	\$	25.30	Settlement Conference / ADR	Preparation of Settlement Proposal	Email correspondence from I. Mondrow enclosing final version of Settlement Proposal.
1/14/2026	Boyle, Colm	1.7	\$	253	\$	430.10	Settlement Conference / ADR	Preparation of Settlement Proposal	Attendance on email and telephone correspondence to finalize draft of UBS; draft and revise UBS settlement.
1/13/2026	Boyle, Colm	2.5	\$	253	\$	632.50	Settlement Conference / ADR	Preparation of Settlement Proposal	Attendance on conference calls, email correspondence, and internal correspondence regarding UBS settlement proposal; draft and revise UBS settlement proposal.
1/12/2026	Boyle, Colm	1.9	\$	253	\$	480.70	Settlement Conference / ADR	Preparation of Settlement Proposal	Review and comment on UBS settlement proposal; internal meeting and correspondence regarding same.
2/9/2026	Boyle, Colm	0.2	\$	253	\$	50.60	Settlement Conference / ADR	Preparation of Settlement Proposal	Email correspondence from M. Rubenstien and review of procedural order no. 4.
2/10/2026	Boyle, Colm	0.3	\$	253	\$	75.90	Settlement Conference / ADR	Preparation of Settlement Proposal	Review EGI draft of settlement presentation questions.
2/13/2026	Boyle, Colm	0.1	\$	253	\$	25.30	Settlement Conference / ADR	Attendance at Presentation to Panel	Review of settlement proposal presentation slides from EGI.
2/17/2026	Boyle, Colm	1.9	\$	253	\$	480.70	Settlement Conference / ADR	Attendance at Presentation to Panel	Prepare for and attendance at presentation day to OEB panel.
2/21/2026	Boyle, Colm	0.1	\$	253	\$	25.30	Settlement Conference / ADR	Attendance at Presentation to Panel	Review of EGI letter to OEB regarding response to presentation day questions.
4/21/2026	Boyle, Colm	0.2	\$	253	\$	50.60		Decision	Review
<b>\$31,751.50</b>									

<b>CASE</b> EB-2025-0064 - Phase 1: Rates: Distribution: Enbridge Gas Inc.	<b>COST CLAIM</b> EB-2025-0064 : 1 : Colm Boyle	<b>INTERVENOR NAME</b> Boyle, Colm; +1 (416) 367-7273 cboyle@blg.com	<b>PARTICIPANT CLAIM STATUS</b> Submitted
<b>FILING PARTICIPANT</b> Yauch, Brady; +1 (416) 822-6884 byauch@poweradvisoryllc.com	<b>NEW PARTICIPANT</b> No	<b>NON-FILING PARTICIPANT F. NAME</b>	<b>NON-FILING PARTICIPANT L. NAME</b>
<b>SERVICE PROVIDER TYPE*</b> Consultant	<b>YEAR CALLED TO BAR*</b>	<b>COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE*</b> 12	<b>HOURLY RATE</b> 303
<b>HST RATE CHARGED*</b> 13.00	<b>CV STATUS (FOR CONSULTANT/ANALYST)</b> CV Attached	<b>LAST CV DATE</b> May 13, 2026	<b>OVERRIDE HOURLY RATE</b> No
<b>HST NUMBER</b> 125298802RT0001	<b>HEARINGS</b> Yes	<b>CONSULTATIONS</b> No	<b>DISBURSEMENTS</b> No

**HEARINGS**

<b>Hearings Hours</b> 49.50	<b>Hearings Subtotal (\$)</b> 14,998.50	<b>Hearings Total Tax (\$)</b> 1,949.81	<b>Hearings Total (\$)</b> 16,948.31
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<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>DISCOVERY</b>						
Read and Research Application and Evidence	4.00	303	1,212.00	13.00	157.56	1,369.56
Preparation of Interrogatories		303		13.00		
Review Interrogatory Responses	3.00	303	909.00	13.00	118.17	1,027.17
Technical Conference Preparation	5.00	303	1,515.00	13.00	196.95	1,711.95
Technical Conference Attendance		303		13.00		
Technical Conference Follow-up	4.00	303	1,212.00	13.00	157.56	1,369.56
<b>Subtotal of DISCOVERY</b>	<b>16.00</b>		<b>4,848.00</b>		<b>630.24</b>	<b>5,478.24</b>
<b>PROCEDURAL</b>						
Preparation of Issues List Submission		303		13.00		
Attendance at Issues List Conference		303		13.00		
Preparation for a Confidentiality Request		303		13.00		
Prepare Submissions on Confidentiality		303		13.00		
Preparation of Motion(s) Materials		303		13.00		
Prepare Submissions on the Motion(s)		303		13.00		
Attendance at Hearing on Motion(s)		303		13.00		
Review Procedural Documents		303		13.00		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>Subtotal of PROCEDURAL</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>INTERVENOR EVIDENCE</b>						
Preparation of Intervenor Evidence		303		13.00		
Interrogatory Responses		303		13.00		
Preparation of Witness(es) for Attendance at Hearing		303		13.00		
<b>Subtotal of INTERVENOR EVIDENCE</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>SETTLEMENT CONFERENCE</b>						
Preparation for Settlement Conference	9.00	303	2,727.00	13.00	354.51	3,081.51
Attendance at Settlement Conference	5.00	303	1,515.00	13.00	196.95	1,711.95
Preparation of Settlement Proposal	19.50	303	5,908.50	13.00	768.11	6,676.61
Attendance at Presentation to Panel		303		13.00		
<b>Subtotal of SETTLEMENT CONFERENCE</b>	<b>33.50</b>		<b>10,150.50</b>		<b>1,319.57</b>	<b>11,470.07</b>
<b>WRITTEN ARGUMENT</b>						
Written Submissions		303		13.00		
<b>Subtotal of WRITTEN ARGUMENT</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>ORAL ARGUMENT</b>						
Preparation for Oral Hearing		303		13.00		
Attendance at Oral Hearing		303		13.00		
Oral Submissions		303		13.00		
Attendance at Oral Submissions		303		13.00		
<b>Subtotal of ORAL ARGUMENT</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>DECISION</b>						
Review Decision		303		13.00		
Review Rate/Accounting Order		303		13.00		
Prepare Submission on Rate Order		303		13.00		
<b>Subtotal of DECISION</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>OTHER</b>						
Other Attendance (e.g., Intervenor Conferences)		303		13.00		
<b>Subtotal of OTHER</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>TOTAL SERVICE PROVIDER FEES</b>						
<b>Total Service Provider Fees</b>	<b>49.50</b>		<b>14,998.50</b>		<b>1,949.81</b>	<b>16,948.31</b>

## Attachments

### General Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
Power Advisory - Phase 3 - Cost Claim.pdf	Time Docket and Invoice	
CV - Brady Yauch.pdf	CV	

# Power Advisory LLC - Time Entry

Project	Entry Date	Client	Consultant	Type of Work	Description	Billable Time	Total Time	Hourly Rate	Billable Amt
Phase 3 Enbridge COS Rate Application	04-02-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Reviewed application and prepared memo for members	4.00	4.00	\$303.00	\$1,212.00
Phase 3 Enbridge COS Rate Application	04-03-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 filing review + notes	2.75	2.75	\$253.00	\$695.75
Phase 3 Enbridge COS Rate Application	04-04-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 filing check-in with BY	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	05-16-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge rate case team call	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	05-19-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Phase 3 rate case review	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	05-20-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 rate case review	2.50	2.50	\$253.00	\$632.50
Phase 3 Enbridge COS Rate Application	05-21-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Rate case document review	2.50	2.50	\$253.00	\$632.50
Phase 3 Enbridge COS Rate Application	05-22-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Rate case document review	1.75	1.75	\$253.00	\$442.75
Phase 3 Enbridge COS Rate Application	05-29-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Develop interrogatories	2.25	2.25	\$253.00	\$569.25
Phase 3 Enbridge COS Rate Application	05-30-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Develop interrogatories	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	06-02-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Client meeting + edit to IRs	1.00	1.00	\$253.00	\$253.00
Phase 3 Enbridge COS Rate Application	06-02-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Reviewed IRs and had meeting with group to discuss	3.00	3.00	\$303.00	\$909.00
Phase 3 Enbridge COS Rate Application	07-07-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review IRs	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	07-14-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Check-in call following IRs	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	07-14-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Meeting to discuss technical conference and review of IRs	5.00	5.00	\$303.00	\$1,515.00
Phase 3 Enbridge COS Rate Application	07-16-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review all IRs	4.25	4.25	\$253.00	\$1,075.25
Phase 3 Enbridge COS Rate Application	07-17-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review all IRs + develop rate spreadsheet	2.50	2.50	\$253.00	\$632.50
Phase 3 Enbridge COS Rate Application	08-04-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read technical conference responses + rate analysis	2.25	2.25	\$253.00	\$569.25
Phase 3 Enbridge COS Rate Application	08-05-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read technical conference responses + rate analysis	1.25	1.25	\$253.00	\$316.25
Phase 3 Enbridge COS Rate Application	08-06-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review interrogatories for rate analysis	0.75	0.75	\$253.00	\$189.75
Phase 3 Enbridge COS Rate Application	08-13-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review interrogatories for rate analysis	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	08-18-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read Technical conference summary notes + review rate design	1.75	1.75	\$253.00	\$442.75
Phase 3 Enbridge COS Rate Application	08-19-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read technical conference responses + rate analysis	3.75	3.75	\$253.00	\$948.75
Phase 3 Enbridge COS Rate Application	08-20-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read Technical conference responses	2.25	2.25	\$253.00	\$569.25
Phase 3 Enbridge COS Rate Application	08-21-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Notes on TC responses	1.00	1.00	\$253.00	\$253.00
Phase 3 Enbridge COS Rate Application	08-25-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Reviewed IRS and undertakings	4.00	4.00	\$303.00	\$1,212.00
Phase 3 Enbridge COS Rate Application	09-03-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 check-in	0.75	0.75	\$253.00	\$189.75
Phase 3 Enbridge COS Rate Application	09-08-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Settlement Con	Enbridge phase 3 settlement conference support	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	09-09-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Settlement Con	Enbridge phase 3 settlement conference support	1.75	1.75	\$253.00	\$442.75
Phase 3 Enbridge COS Rate Application	09-10-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Settlement Con	Enbridge phase 3 settlement conference support	1.25	1.25	\$253.00	\$316.25
Phase 3 Enbridge COS Rate Application	09-11-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed comments and rate filings for settlement conference	3.00	3.00	\$303.00	\$909.00
Phase 3 Enbridge COS Rate Application	09-15-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Review of IRs, settlement and discussion with BLG	2.00	2.00	\$303.00	\$606.00
Phase 3 Enbridge COS Rate Application	09-18-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Meeting with APPrO and review of responses from Enbridge	1.50	1.50	\$303.00	\$454.50
Phase 3 Enbridge COS Rate Application	09-19-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Communication	Rates analysis following settlement conference	0.75	0.75	\$253.00	\$189.75
Phase 3 Enbridge COS Rate Application	09-29-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Prepared to settlement conference	2.50	2.50	\$303.00	\$757.50
Phase 3 Enbridge COS Rate Application	09-30-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Attended settlement conference and discussed positions with client	5.00	5.00	\$303.00	\$1,515.00
Phase 3 Enbridge COS Rate Application	10-09-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed various proposals for settlement	1.50	1.50	\$303.00	\$454.50
Phase 3 Enbridge COS Rate Application	10-23-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed material from settlement conference	1.50	1.50	\$303.00	\$454.50
Phase 3 Enbridge COS Rate Application	11-04-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed various proposals as part of the settlement conference	2.00	2.00	\$303.00	\$606.00
Phase 3 Enbridge COS Rate Application	11-06-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Meeting with Enbridge on UBS and preparation	2.50	2.50	\$303.00	\$757.50
Phase 3 Enbridge COS Rate Application	11-28-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Meeting with generators and reviewing of material for settlement conference	5.00	5.00	\$303.00	\$1,515.00
Phase 3 Enbridge COS Rate Application	12-08-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Reviewed materials for meeting with EGD	3.00	3.00	\$303.00	\$909.00
Phase 3 Enbridge COS Rate Application	12-09-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Reviewed materials and met with EGD	4.00	4.00	\$303.00	\$1,212.00
						<b>94.50</b>	<b>94.50</b>		<b>\$26,383.50</b>

## CV OF BRADY YAUCH

Brady Yauch  
Senior Manager Market and Regulatory Affairs  
Power Advisory LLC  
55 University Avenue  
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Toronto ON M5J 2H7  
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### **SUMMARY**

An electricity market analyst and economist with more than 13 years of experience in energy market analysis and regulatory affairs. Focuses on in-depth analysis of the competitiveness and economic efficiency of wholesale energy markets and regulated utilities. Has appeared many times before the Ontario Energy Board, as an expert witness in arbitration and drafted evidence in a number of regulatory proceedings.

### **Professional History**

Market Assessment Unit (MAU) IESO  
*Executive Director and Economist – Consumer Policy Institute (see below)*

### **Education**

York University, Masters Economics, 2012  
University of Edinburgh, Masters, Cultural Politics, 2005

### **PROFESSIONAL EXPERIENCE**

#### **Market Competitiveness and Economic Efficiency**

- Oversee Power Advisory's electricity price forecasts for Ontario – providing many custom forecasts for energy facilities across the province and revenue forecasts after the expiration of PPAs for a number of market participants. Also oversees price forecasts for Alberta, NYISO, ISO-NE, PJM and numerous vertically integrated utilities, particularly across Atlantic Canada. The price forecasts include capacity, energy and ancillary services. Numerous price forecasts have underpinned contract negotiations for PPAs between multiple parties.
- Provided expert evidence before the OEB regarding the province's Export Transmission Service tariff. The work included a detailed report and model highlighting the impact of increases to the ETS rate on total system costs in Ontario.
- Provided expert evidence in a private arbitration regarding contract settlements for a large load in Ontario. The evidence included a detailed report and rebuttal report.

- Provided a detailed report to the Prince Energy Island Energy Corporation on various strategies for meeting future demand growth from non-emitting sources of supply. The analysis included a detailed dispatch and capacity expansion model, as well as a settlement model to determine total commodity costs for PEI ratepayers. The findings were presented to the Minister of Energy and other officials at the PEI Energy Corporation.
- Undertook an analysis on behalf of Electricity Canada regarding affordability of electricity and the potential cost of transitioning to a net zero electricity grid. The deliverable was a 30-page report to board of Electricity Canada. As part of the project, modelled the potential demand growth and cost of transitioning provincial electricity grids to a net zero grid. The modelling included a bill impact assessment for residential, commercial and industrial customers.
- Undertook a detailed review of a proposed BESS in New York City on behalf of the U.S. Department of Energy. The analysis included a detailed review of financial modelling and price forecasts developed by the project proponent, as well as our own price and capacity forecasts that were provided to the DOE.
- Developed a model for contract negotiations for a long-term PPA for a large hydroelectric facility. The project included, among other inputs, 20-year energy and capacity price forecasts for a publicly owned utility. The price forecasts included Ontario, NYISO, ISO-NE, New Brunswick and Nova Scotia. The engagement included multiple research projects and modelling assumptions, including demand growth, electrification investments and Levelized Cost of Energy (LCOE) calculations.
- Detailed forecasting of energy prices and demand growth across multiple Atlantic Canada jurisdictions. The forecasts were used to optimally size and site new non-emitting investment, as well as underpin potential PPA negotiations.
- Provided expert evidence in the federal tax court regarding electricity analysis and cost allocation. As part of the evidence, also provided a rebuttal. The evidence provided a detailed review of physical and financial structure of Ontario's electricity grid.
- Provided expert evidence as part of a private arbitration regarding energy retailers in Ontario and the current design of the province's wholesale electricity market. As part of the evidence, I provided testimony before the arbitrator.
- Created a dispatch model for New Brunswick and 10-year marginal price forecast.
- Modelled the impact of increasing rooftop solar penetration in Ontario on wholesale prices, capacity prices and transmission constraints.
- Led the modelling and drafting of a report on the future of gas-fired generation in Ontario for the Ontario Energy Association (OEA)
- Provided a ten-year model for integrating energy storage into Saskatchewan's energy grid.
- Modelled the impact of renewable capacity and transmission in NYISO.
- Oversaw the modelling for Ontario's move to Locational Marginal Prices (LMPs), Enhanced Unit Commitment and a Day-Ahead Market (DAM) for a consortium of gas-fired generators. As part of the engagement, the analysis was used in negotiations to contract updates to ensure the incentive structure aligns with future market design.

- Led a jurisdictional review of Pumped Generation Storage (PGS) facilities in the New York and New England wholesale markets. Reviewed market rules and dispatch efficiency of PGS facilities.
- Reviewed the financial implications of moving to LMPs in Ontario for multiple market participants. Led the drafting of memos, analysis and settlement models.
- Designed a settlement model for hydroelectric facilities in Ontario moving to LMPs
- Designed a wholesale market model for Energy Storage Canada to determine the economic benefits of increased energy storage in Ontario. Led the drafting of subsequent report.
- Worked in the Market Assessment Unit (MAU) of the Independent Electricity System Operator, which undertook analysis for the Market Surveillance Panel (MSP).
- As part of that work, provided an assessment on the economic efficiency of the offer behavior of hydroelectric plants in Ontario in response to a regulator-imposed incentive mechanism. Reviewed the efficiency of transmission rights payouts and recommended a market rule change.
- Provided a detailed review of the competitiveness and economic efficiency of Ontario's wholesale market.
- Reviewed a cost guarantee program for thermal generators and provided recommendations to improve its economic efficiency.
- Provided assistance in the MAU-led review of the Industrial Conservation Initiative in Ontario and contributed to the final report.
- Led the MAU's analysis and remarks regarding Ontario's Market Renewal Program (MRP).
- Provided public commentary on the IESO's Demand Response program and its effectiveness.
- Have provided multiple reports and opinion pieces on the economics of large-scale megaprojects across Canada.

### **Regulatory Affairs**

- Led the drafting of numerous chapters of a rate application by a LDC (Grimsby Power) before the OEB.
- Led a study for the Government of Northwest Territories on interruptible rates and incremental revenues for utilities. As part of the project, modelled NWT's electricity grid and the impact of incremental load through electrification investments.
- Led the drafting of a report for the Ontario Energy Association on how programs could be designed to increase energy demand in Ontario.
- Designed a cost allocation model for an LNG plant in Northern Ontario.
- Participated in hearing regarding Enbridge Gas Distribution's proposed Renewable Natural Gas (RNG) Enabling Program and Geothermal Energy Service (GES) Program (EB-2017-0319). Led the drafting of interrogatories, cross examination and final argument.

- Participated in regulatory hearing to approve the merger of Enbridge Gas and Union Gas. Submitted evidence (jurisdictional review) in the proceeding (EB-2017-0306/07), as well as led the drafting of interrogatories, cross examination and final argument.
- Participated in a hearing in response to a motion from OPG to review its rate application decision (EB-2018-0085). Drafted the organization's submissions.
- Led an intervention in the proceeding for Hydro One's 2018 – 2022 distribution rates (EB-2017-0049).
- Drafted interrogatories and final argument for an intervenor in the OEB application by Union
- Gas for approval of its 2015 natural gas Demand Side Management (DSM) conservation programs (EB-2017-0323/0324).
- Participated as an intervenor and party to the settlement of Westario's application to the OEB to set its distribution rates in 2018 (EB-2017-0084)
- Participated in hearing for Hydro One Remote Communities 2018 revenue requirement and customer rates for the distribution and generation of electricity (EB-2017-0051). Led the settlement agreement and drafted all interrogatories for client.
- Drafted comments to the Ontario Energy Board modernization panel.
- Participated as an intervenor and party to the settlement of Union Gas' application for distribution, transmission and storage of natural gas rates (EB-2017-0087).
- Participated in a hearing to set Ontario Power Generation's 2017-2021 rates (EB-2016-0152).
- Drafted the final argument, interrogatories and led cross examination.
- Participated as in intervenor in the OEB hearing to set Hydro One's 2017-2018 transmission rates (EB-2016-0160). Drafted the final argument, interrogatories and led cross examination.
- Participated in hearing and settlement conference for the Independent Electricity System Operator's (IESO) 2017 fees application (EB-2017-0150)
- Participated in settlement conference for Enbridge's application to the OEB for the disposition of deferral and variance account balances (EB-2017-0102).
- Led intervention in the application from Five Nations Energy Inc. (FNEI) to the OEB to set its transmission rates for 2017-2020 (EB-2016-0231). Drafted the final argument, interrogatories and led cross examination.
- Participated in the community gas expansion hearing before the OEB (EB-2016-0004). Drafted the final argument, interrogatories and led cross examination.
- Participated in the hearing before the OEB regarding plans from Union and Enbridge to comply with the province's cap and trade program (EB-2016-0300).
- Participated as an intervenor and party to the settlement of Union Gas' application for distribution, transmission and storage of natural gas rates (EB-2016-0245).
- Participated in the hearing regarding Hydro One's application to the OEB to purchase Great Lakes Power Transmission (EB-2016-0050).

- Participated in the hearing and settlement conference in the IESO's application to the OEB to set its 2016 fees (EB-2015-0275).
- Participated in the hearing regarding Union and Enbridge's application for pre-approval of the cost consequences of a 15-year transportation contract (EB-2015-0166/EB-2015-0175). Drafted the final argument, interrogatories and led cross examination.
- Participated in the hearing to set Hydro One's 2015-2019 distribution rates (EB-2013-0416/EB-2015-0079). Transmission Facility Review and Pricing Proceeding Support

## **Research and Publications**

### *Academic*

- Ontario's Electricity Market Woes: How Did We Get Here and Where are We Going, Energy Regulation Quarterly, July 2020

### *Op-eds*

- Another megaproject pushing public utilities to the brink, *The Telegram*, September 30, 2017
- Government's mega utility projects spell mega-ruin, *Financial Post*, September 26, 2017
- Megaprojects like Site C bankrupt power utilities, *Vancouver Sun*, September 18, 2017
- Ontario's conservation program another corporate welfare handout, *Financial Post*, August 3, 2017
- Ontario's public power failure redux, *QP Briefing*, June 22, 2017
- How Queen's Park broke Ontario's provincial electricity sector, *Financial Post*, April 12, 2017
- Looking to lower Ontario power rates? Start with Pickering, where \$550 million will be wastefully spent, *Financial Post*, March 29, 2017
- No prizes for guessing who's really to blame for Hydro One's soaring rates, *Financial Post*, January 6, 2017
- This time is different: OPG says its megaproject not like the others, *Toronto Star*, October 11, 2016
- How Ontario's 1 per cent can do its share to reduce fuel poverty, *Financial Post*, August 16, 2016
- A new debt retirement charge for Ontario electricity customers, *Financial Post*, April 27, 2016
- Queen's Park the biggest winner with cap and trade, *Hamilton Spectator*, March 23, 2016
- Ontario electricity rates fastest rising in North America, *Toronto Sun*, March 2, 2016
- Queen's Park moves to silence dissent on electricity, *Toronto Star*, January 4, 2016
- Ratepayers on the hook for Hydro, *Winnipeg Free Press*, December 23, 2015
- The Hydro One sale's upsides, *Financial Post*, November 5, 2015
- Debt, subterfuge will cost B.C. Hydro ratepayers, *The Times Colonist*, October 24, 2015
- Privatization perks, *Financial Post*, September 22, 2015

- A \$2.6-billion stimulus for Ontario, *Financial Post*, August 12, 2015
- Much needed reforms could focus on Hydro One employees' pensions, *Financial Post*, April 24, 2015
- Achtung, Ontario! Renewables are a money pit, *Financial Post*, August 12, 2014
- While Canadians endured hardships during recent storms, customers in UK got compensated, *Financial Post*, January 7, 2014
- Why China's renewables industry is headed for collapse, *Financial Post*, December 10, 2013

#### *Notable Media Appearances*

- The Agenda,
- CBC, "On the Money"
- Many other TV and radio appearances, including BNN and CBC radio

#### *Reports*

- Multiple Monitoring reports by the Ontario Market Surveillance Panel
- How Megaprojects Bankrupt Public Utilities and Leave Regulators in the Dark, 2017
- Power Exports at What Cost? 2016
- Getting Zapped: Ontario's Electricity Prices Increasing Faster Than Anywhere Else, 2016
- Gone Too Far: Soaring Hydro Bills Offset Conservation and Hurt Conservers Most, 2015
- Falls Flat: Comparing the TTC's Fare Policy to Other Transit Agencies, 2015
- Corporate Welfare Goes Green in Ontario, 2014
- Toronto's Suburban Relief Line. 2014

#### *Presentations*

- Presentation to the Standing Committee on Natural Resources in the House of Commons
- Market Monitor conference Austin Texas, 2029, Reviewing Ontario's Industrial Conservation Initiative
- Presentation to Northwind conference, 2018, How megaprojects bankrupt utilities.

#### **Work Experience**

##### *Senior Manager – Markets and Regulatory, Power Advisory, March 2020 – Present*

- Collaborate on Power Advisory's market and regulatory work for clients across North American jurisdictions.
- Particular expertise on the interaction between rate regulation and wholesale markets.
- Lead on Power Advisory's custom electricity price forecasts for Ontario
- Provide detailed analysis and modelling for a range of market participants in Ontario and other wholesale markets
- *Senior Analyst* – Markets Assessment and Compliance Division (MACD), the Independent Electricity System Operator, September 2018 – February 2020

- Senior Analyst with the Market Assessment Unit (MAU) within Market Assessment and Compliance Division (MACD).
- Oversaw research and investigations in Ontario's electricity market for the Market Surveillance Panel (MSP).
- Wrote and performed research for semi-annual monitoring reports published by the MSP.
- Provided analysis and research in public forums – both internally to MACD and to external stakeholders.
- Gained an in-depth knowledge of both the Ontario wholesale electricity market and markets in other jurisdictions.

*Economist and Executive Director – Consumer Policy Institute, July 2013 – September 2018*

- Oversaw research activities for the Consumer Policy Institute.
- Was a consultant for regulatory hearings at the Ontario Energy Board (OEB), in which I reviewed and commented on evidence presented by public utilities. I have submitted multiple papers to the OEB on a range of topics, such as pension reform, revenue decoupling, natural gas expansion and distributor rate applications. I have cross examined many witnesses and executives regarding energy issues in Ontario.
- Have appeared numerous times on both television and radio to discuss energy and other economic topics. My research has been quoted extensively by experts, lawmakers and the media
- Write analysis reports and articles for media outlets. I have several recent opinion pieces published in national newspapers.
- Oversee the work of interns and other employees at Energy Probe Research Foundation.

*Online Reporter, Commentator and Editor – Business New Network, December 2010 – July 2013*

- Wrote and edited all content published on BNN.ca, with a particular focus on economic issues.
- Attended lockups for budgets and interest rate announcements and published breaking stories.
- Notable articles include: “Canada’s lost decade in manufacturing,” “The rise and fall of Canadian exporters” and “More Fed action likely, but will it work?”
- Managed the outlet’s website and came up with ideas for new columns and ways to present our content.
- Interviewed leading analysts, officials and other commentators on economic, political and business issues.

*Researcher and Policy Consultant – Energy Probe Research Foundation, April 2009 – December 2010*

- Performed economic, financial and political research on economic, policy and energy issues.

- In-house specialist on European carbon credit markets. I helped build and maintain the first, and only (at the time), online database of carbon credit projects. I was often called upon to explain the carbon credit market to reporters, other policy groups and policy makers.
- Engaged with policy makers through interviews and reports.

*Freelance Writer/Reporter – January 2009 – Present*

- Wrote articles for a variety of publications, including: *Washington Post*, *China Daily*, *BlogTO*, *Building.ca* and other trade magazines. Articles often provided commentary on major issues.
- Research involved searching through government databases, company reports, interviewing specialists and conducting other studies.

*Producer, Writer – Brookshire Media, Toronto ON, January 2008 – December 2008*

- Reported on and investigated financial markets -- including commodity markets, equity markets and currency markets.
- Wrote and edited articles on both financial markets and international politics.

*Editor – Corp Tax, Chicago, IL, September 2006 to February 2007*

- Wrote internal reports.  
Explained tax policies and forms to clients.

## Thomas Van Hentenryck

<b>CASE</b> EB-2025-0064 - Phase 1: Rates: Distribution: Enbridge Gas Inc.	<b>COST CLAIM</b> EB-2025-0064 : 1 : Colm Boyle	<b>INTERVENOR NAME</b> Boyle, Colm; +1 (416) 367-7273 cboyle@blg.com	<b>PARTICIPANT CLAIM STATUS</b> Submitted
<b>FILING PARTICIPANT</b>	<b>NEW PARTICIPANT</b> Yes	<b>NON-FILING PARTICIPANT F. NAME</b> Thomas	<b>NON-FILING PARTICIPANT L. NAME</b> Van Hentenryck
<b>SERVICE PROVIDER TYPE*</b> Consultant	<b>YEAR CALLED TO BAR*</b>	<b>COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE*</b> 10	<b>HOURLY RATE</b> 253
<b>HST RATE CHARGED*</b> 13.00	<b>CV STATUS (FOR CONSULTANT/ANALYST)</b> CV Attached	<b>LAST CV DATE</b> May 13, 2026	<b>OVERRIDE HOURLY RATE</b> No
<b>HST NUMBER</b> 125298802RT0001	<b>HEARINGS</b> Yes	<b>CONSULTATIONS</b> No	<b>DISBURSEMENTS</b> No

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### HEARINGS

<b>Hearings Hours</b> 45.00	<b>Hearings Subtotal (\$)</b> 11,385.00	<b>Hearings Total Tax (\$)</b> 1,480.05	<b>Hearings Total (\$)</b> 12,865.05
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<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>DISCOVERY</b>						
Read and Research Application and Evidence	12.00	253	3,036.00	13.00	394.68	3,430.68
Preparation of Interrogatories	3.75	253	948.75	13.00	123.34	1,072.09
Review Interrogatory Responses	8.75	253	2,213.75	13.00	287.79	2,501.54
Technical Conference Preparation		253		13.00		
Technical Conference Attendance		253		13.00		
Technical Conference Follow-up	15.25	253	3,858.25	13.00	501.57	4,359.82
<b>Subtotal of DISCOVERY</b>	<b>39.75</b>		<b>10,056.75</b>		<b>1,307.38</b>	<b>11,364.13</b>
<b>PROCEDURAL</b>						
Preparation of Issues List Submission		253		13.00		
Attendance at Issues List Conference		253		13.00		
Preparation for a Confidentiality Request		253		13.00		
Prepare Submissions on Confidentiality		253		13.00		
Preparation of Motion(s) Materials		253		13.00		
Prepare Submissions on the Motion(s)		253		13.00		
Attendance at Hearing on Motion(s)		253		13.00		
Review Procedural Documents		253		13.00		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>Subtotal of PROCEDURAL</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>INTERVENOR EVIDENCE</b>						
Preparation of Intervenor Evidence		253		13.00		
Interrogatory Responses		253		13.00		
Preparation of Witness(es) for Attendance at Hearing		253		13.00		
<b>Subtotal of INTERVENOR EVIDENCE</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>SETTLEMENT CONFERENCE</b>						
Preparation for Settlement Conference		253		13.00		
Attendance at Settlement Conference		253		13.00		
Preparation of Settlement Proposal	5.25	253	1,328.25	13.00	172.67	1,500.92
Attendance at Presentation to Panel		253		13.00		
<b>Subtotal of SETTLEMENT CONFERENCE</b>	<b>5.25</b>		<b>1,328.25</b>		<b>172.67</b>	<b>1,500.92</b>
<b>WRITTEN ARGUMENT</b>						
Written Submissions		253		13.00		
<b>Subtotal of WRITTEN ARGUMENT</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>ORAL ARGUMENT</b>						
Preparation for Oral Hearing		253		13.00		
Attendance at Oral Hearing		253		13.00		
Oral Submissions		253		13.00		
Attendance at Oral Submissions		253		13.00		
<b>Subtotal of ORAL ARGUMENT</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>DECISION</b>						
Review Decision		253		13.00		
Review Rate/Accounting Order		253		13.00		
Prepare Submission on Rate Order		253		13.00		
<b>Subtotal of DECISION</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>OTHER</b>						
Other Attendance (e.g., Intervenor Conferences)		253		13.00		
<b>Subtotal of OTHER</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>TOTAL SERVICE PROVIDER FEES</b>						
<b>Total Service Provider Fees</b>	<b>45.00</b>		<b>11,385.00</b>		<b>1,480.05</b>	<b>12,865.05</b>

## Attachments

### General Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
Power Advisory - Phase 3 - Cost Claim.pdf	Time Docket and Invoice	
CV - Thomas Van Hentenryck- 2024-11-07.pdf	CV	

# Power Advisory LLC - Time Entry

Project	Entry Date	Client	Consultant	Type of Work	Description	Billable Time	Total Time	Hourly Rate	Billable Amt
Phase 3 Enbridge COS Rate Application	04-02-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Reviewed application and prepared memo for members	4.00	4.00	\$303.00	\$1,212.00
Phase 3 Enbridge COS Rate Application	04-03-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 filing review + notes	2.75	2.75	\$253.00	\$695.75
Phase 3 Enbridge COS Rate Application	04-04-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 filing check-in with BY	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	05-16-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge rate case team call	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	05-19-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Phase 3 rate case review	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	05-20-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 rate case review	2.50	2.50	\$253.00	\$632.50
Phase 3 Enbridge COS Rate Application	05-21-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Rate case document review	2.50	2.50	\$253.00	\$632.50
Phase 3 Enbridge COS Rate Application	05-22-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Rate case document review	1.75	1.75	\$253.00	\$442.75
Phase 3 Enbridge COS Rate Application	05-29-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Develop interrogatories	2.25	2.25	\$253.00	\$569.25
Phase 3 Enbridge COS Rate Application	05-30-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Develop interrogatories	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	06-02-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Client meeting + edit to IRs	1.00	1.00	\$253.00	\$253.00
Phase 3 Enbridge COS Rate Application	06-02-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Reviewed IRs and had meeting with group to discuss	3.00	3.00	\$303.00	\$909.00
Phase 3 Enbridge COS Rate Application	07-07-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review IRs	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	07-14-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Check-in call following IRs	0.50	0.50	\$253.00	\$126.50
Phase 3 Enbridge COS Rate Application	07-14-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Meeting to discuss technical conference and review of IRs	5.00	5.00	\$303.00	\$1,515.00
Phase 3 Enbridge COS Rate Application	07-16-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review all IRs	4.25	4.25	\$253.00	\$1,075.25
Phase 3 Enbridge COS Rate Application	07-17-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review all IRs + develop rate spreadsheet	2.50	2.50	\$253.00	\$632.50
Phase 3 Enbridge COS Rate Application	08-04-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read technical conference responses + rate analysis	2.25	2.25	\$253.00	\$569.25
Phase 3 Enbridge COS Rate Application	08-05-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read technical conference responses + rate analysis	1.25	1.25	\$253.00	\$316.25
Phase 3 Enbridge COS Rate Application	08-06-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review interrogatories for rate analysis	0.75	0.75	\$253.00	\$189.75
Phase 3 Enbridge COS Rate Application	08-13-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Review interrogatories for rate analysis	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	08-18-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read Technical conference summary notes + review rate design	1.75	1.75	\$253.00	\$442.75
Phase 3 Enbridge COS Rate Application	08-19-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read technical conference responses + rate analysis	3.75	3.75	\$253.00	\$948.75
Phase 3 Enbridge COS Rate Application	08-20-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Technical Confe	Read Technical conference responses	2.25	2.25	\$253.00	\$569.25
Phase 3 Enbridge COS Rate Application	08-21-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Notes on TC responses	1.00	1.00	\$253.00	\$253.00
Phase 3 Enbridge COS Rate Application	08-25-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Discovery	Reviewed IRS and undertakings	4.00	4.00	\$303.00	\$1,212.00
Phase 3 Enbridge COS Rate Application	09-03-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Discovery	Enbridge phase 3 check-in	0.75	0.75	\$253.00	\$189.75
Phase 3 Enbridge COS Rate Application	09-08-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Settlement Con	Enbridge phase 3 settlement conference support	1.50	1.50	\$253.00	\$379.50
Phase 3 Enbridge COS Rate Application	09-09-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Settlement Con	Enbridge phase 3 settlement conference support	1.75	1.75	\$253.00	\$442.75
Phase 3 Enbridge COS Rate Application	09-10-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Settlement Con	Enbridge phase 3 settlement conference support	1.25	1.25	\$253.00	\$316.25
Phase 3 Enbridge COS Rate Application	09-11-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed comments and rate filings for settlement conference	3.00	3.00	\$303.00	\$909.00
Phase 3 Enbridge COS Rate Application	09-15-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Review of IRs, settlement and discussion with BLG	2.00	2.00	\$303.00	\$606.00
Phase 3 Enbridge COS Rate Application	09-18-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Meeting with APPrO and review of responses from Enbridge	1.50	1.50	\$303.00	\$454.50
Phase 3 Enbridge COS Rate Application	09-19-2025	Borden Ladner Gervais LLP ON	Thomas Van Hentenryck	Communication	Rates analysis following settlement conference	0.75	0.75	\$253.00	\$189.75
Phase 3 Enbridge COS Rate Application	09-29-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Prepared to settlement conference	2.50	2.50	\$303.00	\$757.50
Phase 3 Enbridge COS Rate Application	09-30-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Attended settlement conference and discussed positions with client	5.00	5.00	\$303.00	\$1,515.00
Phase 3 Enbridge COS Rate Application	10-09-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed various proposals for settlement	1.50	1.50	\$303.00	\$454.50
Phase 3 Enbridge COS Rate Application	10-23-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed material from settlement conference	1.50	1.50	\$303.00	\$454.50
Phase 3 Enbridge COS Rate Application	11-04-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Settlement Con	Reviewed various proposals as part of the settlement conference	2.00	2.00	\$303.00	\$606.00
Phase 3 Enbridge COS Rate Application	11-06-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Meeting with Enbridge on UBS and preparation	2.50	2.50	\$303.00	\$757.50
Phase 3 Enbridge COS Rate Application	11-28-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Meeting with generators and reviewing of material for settlement conference	5.00	5.00	\$303.00	\$1,515.00
Phase 3 Enbridge COS Rate Application	12-08-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Reviewed materials for meeting with EGD	3.00	3.00	\$303.00	\$909.00
Phase 3 Enbridge COS Rate Application	12-09-2025	Borden Ladner Gervais LLP ON	Brady Yauch	Communication	Reviewed materials and met with EGD	4.00	4.00	\$303.00	\$1,212.00
						<b>94.50</b>	<b>94.50</b>		<b>\$26,383.50</b>

## Thomas Van Hentenryck

Manager



### Power Advisory LLC

22 Devens St.

Concord, MA 01742

[tvanhentenryck@poweradvisoryllc.com](mailto:tvanhentenryck@poweradvisoryllc.com)

### SUMMARY

Thomas is an electric and natural gas sector professional. His experience includes go-to-market strategy, policy development and utility regulation, including rate design, cost of service, integrated resource planning, and DER integration.

Prior to joining Power Advisory, Thomas worked at Strategen Consulting where he supported testimony in electric and natural gas utility rate cases and planning proceedings. His work contributed to the development of gas planning requirements, low-income customer protections, and policies supporting decarbonization. Before joining Strategen, Thomas was a Manager at OSIsoft (now Aveva), where he priced industrial software for energy sector customers.

### Professional History

Power Advisory, 2024-Present

Strategen Consulting, 2022-2024

OSIsoft (now AVEVA), 2019-2022

Mathematica, 2015-2019

Cravath, Swaine, and Moore, 2014-2015

### Education

University of California, Berkeley, M.A. Public Policy, 2022

Brown University, B.A. Political Science, 2014

### PROFESSIONAL EXPERIENCE

#### Regulation Testimony & Intervenor Comments

##### Resource Planning and Grid Modernization

- Analyzed multiple utility proposals to integrate distributed energy resources under a provisional framework for the Massachusetts Attorney General's Office. Developed an alternative cost allocation methodology that supported DER growth while protecting ratepayers and provided supporting testimony.
- Evaluated Northwest Natural's IRP scenario models and assumptions for cost and risk. Provided testimony to the Oregon Public Utilities Commission recommending revisions to electrification assumptions and the non-acknowledgement of alternative fuel investments
- Evaluated the electrification and emission assumptions of Puget Sound's 2023 IRP. Modeled the impact of various utility resource scenarios on compliance with the Washington Climate Commitment Act. Provided testimony to the Washington Utilities and Transportation Commission recommending that Puget Sound refile its 2023 IRP with revised electrification assumptions.

- *A Review of the Initial Long-Term Plan of New York State Electric & Gas and Rochester Gas & Electric:* Analyzed the initial decarbonization plans of two NY gas utilities. Determined that the utilities did not produce a comprehensive analysis and recommended that the utilities work with stakeholders on revised electrification, hydrogen, and renewable natural gas assumptions. Prepared for the Sierra Club.
- *A Review of Consolidated Edison and Orange & Rockland's Initial Long-Term Plan:* Analyzed the initial decarbonization plans of two NY gas utilities. Recommended greater adoption of electrification measures, non-pipeline alternatives, and a reduction in infrastructure capital spending. Prepared for the Sierra Club.

## Rate Cases

- Evaluated the rate case submissions of the three largest Illinois gas utilities (Ameren, Nicor, and Peoples Gas) focusing on capital expenditures, emissions reductions, and non-pipeline alternatives. Developed an analytical model to determine bill impacts of utility investments. Recommended implementing a non-pipeline alternative program, gas planning requirements, demonstrate cost-effectiveness of investments, and performance metrics. The Illinois Commerce Commission ordered utilities to participate in a gas planning process and disallowed over half a billion dollars in capital investments across the three utilities.
- Evaluated Avista's capital expenditures and recommended establishing non-pipeline alternative requirements and ending line extension allowances. Avista settled, agreeing to consider non-pipeline alternatives to capacity expansions and ending line extension allowances.

## White Papers and Reports

### Rate Impact Analysis

- *Consumers Energy Gas Bill Impact Analysis:* Quantitatively analyzed the ratepayer impact of Consumers Energy's capital forecast in Michigan. The analysis demonstrated the utility's investments would lead to significant cost increases that would harm low-income households. Prepared for Advanced Energy United.

### Energy System Planning

- *A Regulator's Blueprint for 21st Century Gas Utility Planning:* Assessed key elements of natural gas utility planning that minimizes ratepayer cost and risks through case studies in New York, Oregon, Michigan, Colorado, and Canada. Prepared for Advanced Energy United.

### Non-Pipeline Alternatives

- *Non-Pipeline Alternatives: A Regulatory Framework and a Case Study of Colorado:* Established a three-phase framework for evaluating non-pipeline alternatives to traditional gas infrastructure investments. Prepared for the Lawrence Berkeley National Laboratory.
- *Non-Pipeline Alternatives to Natural Gas Utility Infrastructure: An Examination of Existing Regulatory Approaches:* A literature review of non-pipeline alternative regulation in New York, Colorado, California, and Rhode Island. Prepared for the Lawrence Berkeley National Laboratory.

## **Go to Market Strategy**

- Lead the go-to-market monetization strategy for OSIsoft's new products, including its first cloud-based offering expected to be the company's primary revenue stream by 2025.
- Devised and executed a retirement process for OSIsoft's second-most purchased product as part of implementing a lifecycle process for all legacy products.
- Launched new product packages in the energy sector and revised existing offers in collaboration with product management, marketing, sales, operations, finance, and legal teams.