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May 20, 2026

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, P.O. Box 2319
Toronto ON, M4P 1E4

Dear Mr. Murray,

**RE: EB-2025-0295 EGI 2027-2030 DSM Plan Application
Interrogatories of Energy Probe**

Attached are the interrogatories of Energy Probe Research Foundation (Energy Probe) to Enbridge Gas.

Submitted on behalf of Energy Probe.

Tom Ladanyi
TL Energy Regulatory Consultants Inc.

cc. Parties to the Proceeding

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EB-2025-0295 Enbridge DSM Plan

Interrogatories of Energy Probe

May 20, 2026

D-EP-1

Reference: Exhibit D, Tab 2, Schedule 2, Pages 8 to 12, Tables 1 to 5

Question:

Please add three columns to each of Tables 1 to 5: total number of eligible participants, total number of participants, and the percentage of participants of the eligible participants.

D-EP-2

Reference: Exhibit D, Tab 2, Schedule 2, Page 16, Paragraph 34

Questions:

- a) Please confirm that free riders are gas customers that implemented gas conservation measures on their own without any funding from Enbridge Gas.
- b) Please explain how Enbridge Gas estimated the number of free riders and their volumes.

D-EP-3

Reference: Exhibit D, Tab 2, Schedule 3, Page 1, Paragraph 2

Preamble: “Shareholder incentives are intended to motivate the utility to actively and efficiently pursue DSM objectives and to recognize performance. These incentives are achieved through various mechanisms and may support multiple objectives.”

Questions:

- a) Why does Enbridge Gas require incentives to be motivated to actively and efficiently pursue DSM objectives?
- b) Please confirm that Enbridge Gas would not pursue any DSM objectives if there were no incentives.

D-EP-4

Reference: Exhibit D, Tab 3, Schedule 2, Page 2, Paragraph 4

Preamble: “The OEB also introduced a new component to the shareholder incentive; the End-of-Term Natural Gas Reduction Incentive (“EOTNGRI”), applicable to the 2023-2025 term

whereby Enbridge Gas would be eligible to earn an additional \$30 million shareholder incentive.”

Questions:

- a) What was the purpose of the EOTNGRI?
- b) Did Enbridge Gas achieve it?

D-EP-5

Reference: Exhibit D, Tab 3, Schedule 3, Page 4

Preamble: “Enbridge Gas believes these recommendations are reasonable and appropriate, as discussed further below.”

Question: Did Enbridge Gas consider rate impacts in its assessment that determined that the recommendations are reasonable and appropriate?

D-EP-6

Reference: Exhibit D, Tab 3, Schedule 1, Page 1

Preamble: “For the purposes of cost-effectiveness screening, the TRC-Plus test should be performed at both the program and portfolio level.”

Questions:

- a) Should programs with a TRC-Plus below 1.0 be approved if the portfolio of programs is above 1.0? Please explain your answer.
- b) Should the cost-effectiveness screening on a portfolio level be performed on the entire Enbridge Gas DSM portfolio or on separate portfolios?

D-EP-7

Reference: Exhibit D, Tab 2, Schedule 3, Page 6, Figure 1, Recommended Annual Performance Scorecard Structure from SAG Report

Question: Are the percentages shown in the “weight” column calculated or negotiated percentages?

D-EP-8

Reference: Exhibit D, Tab 2, Schedule 3, Page 13, Paragraph 26, Figure 2 Residential Normalized Average Use (“NAU”)

Question:

Please add a curve to Figure 2 that would show what NAU would have been without Enbridge Gas DSM programs.

D-EP-9

Reference: Exhibit D, Tab 2, Schedule 3, Page 15, Paragraph 34

Preamble: “For the 2027-2030 DSM Plan Enbridge Gas proposes an “‘I-X approach’ such that an efficiency stretch factor is applied to actual inflation values for all non-incentive budgets to encourage Enbridge Gas to seek cost efficiencies during the DSM Plan term. Enbridge Gas proposes a fixed X-factor of 0.28%.”

Question:

Please explain why Enbridge Gas would not be seeking cost efficiencies for no-incentive budgets without the proposed efficiency stretch factor.

E-EP-10

Reference: Exhibit E, Tab 2, Schedule 1, Page 17, Paragraph 29

Preamble: “The variable price ratio of electricity to natural gas reflects the relationship between the variable price consumers pay for electricity versus the variable price they pay for natural gas, on an energetic (per unit of energy) basis.”

Question:

Over the past year, the OEB has approved large increases in distribution rates by large distributors in Ontario. Are these increases reflected in the variable price ratio of electricity to natural gas.