

May 22, 2026

VIA RESS & EMAIL

Mr. Ritchie Murray, Acting Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Re: OEB File No. EB-2025-0252, Alectra Utilities Corporation (“Alectra Utilities”) 2027-2031 Custom Rate Application for Electricity Distribution Rates and Charges (the “Application”) – Group 1 Balance Revisions

Dear Mr. Murray,

Alectra Utilities is submitting a revised Commodity Accounts Analysis Workform and DVA Continuity Schedule for the Enersource Rate Zone (ERZ) to correct a data entry error.

Alectra Utilities has revised the 2025 Principal Adjustment for unbilled to actual revenue differences in Tab “Principal Adjustments” cell V56 of the Commodity Accounts Analysis Workform from \$7,408,435 to \$14,471,888. The revision corrects a data entry error in the 2025 principal adjustment related to unbilled to actual revenue differences.

As a result of this correction, the total 2025 Principal Adjustment related to Account 1588 – RSVA Power in Tab “2a. Continuity Schedule” cell BP 31 of the DVA Continuity Schedule for ERZ has also been revised from \$1,304,319 to \$8,367,772.

Please find enclosed the following:

- Updated Commodity Accounts Analysis Workform for the ERZ, originally filed on April 8, 2026 in response to 9-Staff-288, Attachment 9; and
- Updated DVA Continuity Schedule for the ERZ, originally filed on April 8, 2026 in response to 9-Staff-288, Attachment 4.

Please find the updated Table 1 – Group 1 DVA Account Balance by rate zones, originally filed on April 8, 2026 in response to 9-Staff-295.

Table 1 – Group 1 DVA Account Balance by rate zones (in \$MM)

Account Name		BRZ			ERZ			GRZ			HRZ			PRZ			Alectra		
		Principal	Interests	Total	Principal	Interests	Total	Principal	Interests	Total	Principal	Interests	Total	Principal	Interests	Total	Principal	Interests	Total
LV Variance Account	1550	(0.2)	(0.0)	(0.2)	(1.0)	(0.0)	(1.0)	(0.0)	(0.0)	(0.0)	(0.4)	(0.0)	(0.4)	(1.5)	(0.1)	(1.6)	(3.2)	(0.1)	(3.3)
Smart Metering Entity Charge Variance Account	1551	(0.1)	(0.0)	(0.1)	(0.1)	(0.0)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(0.1)	(0.2)	(0.0)	(0.2)	(0.5)	(0.0)	(0.5)
RSVA - Wholesale Market Service Charge	1580	(4.9)	(0.1)	(5.0)	(8.2)	(0.2)	(8.4)	(2.7)	(0.1)	(2.8)	(6.1)	(0.2)	(6.2)	(11.5)	(0.3)	(11.8)	(33.5)	(0.8)	(34.3)
RSVA - Retail Transmission Network Charge	1584	0.1	0.0	0.1	2.2	0.1	2.3	0.2	0.0	0.2	(0.0)	0.0	(0.0)	(0.5)	(0.0)	(0.5)	2.0	0.1	2.1
RSVA - Retail Transmission Connection Charge	1586	(0.9)	(0.0)	(1.0)	0.1	0.0	0.1	0.0	0.0	0.0	(1.1)	(0.0)	(1.1)	(1.2)	(0.0)	(1.2)	(3.2)	(0.1)	(3.2)
RSVA - Power	1588	1.6	0.1	1.7	2.1	(0.1)	2.0	0.2	0.0	0.2	(2.1)	(0.1)	(2.2)	(1.7)	(0.0)	(1.7)	0.1	(0.2)	(0.0)
RSVA - Global Adjustment	1589	(7.9)	(0.3)	(8.2)	(15.7)	(0.6)	(16.4)	0.4	(0.0)	0.3	(7.8)	(0.3)	(8.1)	(21.4)	(0.9)	(22.4)	(52.5)	(2.3)	(54.7)
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	0.1	0.3	0.4	(0.8)	0.7	(0.1)	(0.1)	0.3	0.1	0.2	0.3	0.6	(0.2)	0.1	(0.1)	(0.8)	1.7	0.9
Total		(12.2)	(0.1)	(12.3)	(21.5)	(0.2)	(21.6)	(2.1)	0.2	(1.9)	(17.4)	(0.3)	(17.7)	(38.3)	(1.2)	(39.5)	(91.4)	(1.6)	(93.0)

Please do not hesitate to contact me if you have any questions.

Sincerely,



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Natalie Yeates
Vice President, Regulatory Affairs
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cc: Charles Keizer, Jonathan Myers, & Daliana Coban, Torys LLP
All intervenors