

Hydro One Networks Inc.

483 Bay Street
7th Floor South Tower
Toronto, Ontario M5G 2P5
HydroOne.com

Pasquale Catalano

Director
Major Projects and Partnerships
C 647.616.8310
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BY EMAIL AND RESS

May 27, 2026

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Mr. Murray,

Service Area Amendment Application for Hydro One Networks Inc. to Connect Bradford East – Danube Lane subdivision, Bradford Ontario

Hydro One Networks Inc. (“Hydro One”) is submitting this Service Area Amendment (“SAA”) application (“the Application”) to the Ontario Energy Board (“OEB”) to request an amendment to the distribution licenses of Hydro One (ED-2003-0043) and Alectra Utilities Corporation (“Alectra”) (ED-2016-0360). The Application is being made specifically for the purpose of connecting the Bradford East – Danube Lane subdivision. The lands subject to the Application (“the Subject Area”) are legally described as:

BLOCK 101, PLAN 51M1138 TOWN OF BRADFORD WEST GWILLIMBURY.

The Application is consented to by both the Developer of the Subject Area and Alectra. Both parties similarly consent to the Application being disposed of without a hearing. To support an expeditious connection of the Subject Area, Hydro One also consents to the Application being disposed of without a hearing.

An electronic copy of the Application has been submitted using the Board’s Regulatory Electronic Submission System.

Sincerely,



Pasquale Catalano

cc:

Christine E. Long, Alectra Utilities

Neil Palmer, Bradford East Developments Inc.

**Service Area Amendment Application
Hydro One Networks Inc.
And
Alectra Utilities Corporation**

May 27, 2026

7.0 INTRODUCTION

This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.

Hydro One Networks Inc. ("Hydro One") is submitting this Service Area Amendment ("SAA") application ("the Application") to the Ontario Energy Board ("OEB") to request an amendment to the distribution licences of Hydro One (ED-2003-0043) and Alectra Utilities Corporation ("Alectra") (ED-2016-0360). The Application is being made specifically for the purpose of transferring the lands legally described as Block 101, Plan 51M1138 Town Of Bradford West Gwillimbury ("the Subject Area") such that Hydro One can connect the Bradford East – Danube Lane subdivision.

Geographically, the Subject Area is mostly located within Hydro One's service territory except for a small parcel of land within Alectra's service territory. Hydro One has a 3-phase line with sufficient capacity that lies along the Subject Area that will facilitate this connection.

Hydro One is the most economically efficient utility to serve the Subject Area due to Hydro One's existing lines along distribution infrastructure. Hydro One has received both Alectra's and the Developer of the Subject Area's ("the Developer") consent to proceed with this SAA application. Copies of this supporting documentation is provided at **Attachment 3 and 4**, respectively. The Developer is requesting an in-service date as soon as possible and Hydro One requests an expeditious approval from the OEB with no hearing in order to meet the preferred connection timeline of the Developer.

For the reasons set out in the Application, Hydro One respectfully submits that it is in the public interest to make the necessary amendments to the service area of the two impacted distributors without a hearing such that the Subject Area included in Hydro One's service territory.

This Application is consistent with, and satisfies the requirements outlined in, the OEB's Chapter 7 Filing Requirements for Transmission and Distribution Applications. The Application is predicated on the principles established in the Board's Decision with Reasons in the RP-2003-0044 combined service area amendments proceeding (the "Combined Proceeding").

7.1 BASIC FACTS

GENERAL

7.1.1 (a)

Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person.

The Applicant:

Hydro One Networks Inc.
483 Bay Street, 7th Floor, South Tower, Toronto, ON M5G 2P5
Phone: (416) 345-5405 Fax: (416) 345-5866
Email: RegulatoryAffairs@HydroOne.com

Contact Person:

Michelle Reesor
Sr. Regulatory Advisor
Major Projects & Partnership, Regulatory Affairs
Email: Michelle.Reesor@hydroone.com

7.1.1 (b)

Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person.

The Incumbent Distributor or Co-Applicant:

Alectra Utilities Corporation
2185 Derry Road West
Mississauga, Ontario
L5N 7A6

Contact Person:

Christine E. Long
Senior Vice-President, Regulatory Affairs and Privacy Officer
Phone: (905) 798-3498
Email: Christine.Long@alecrautilities.com

7.1.1 (c)

***Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person***

The Registered Owner/Developer or Customer(s):

Neil Palmer
Land Development Planner
11 Creditstone Road
Vaughan, ON L4K 1N3
Phone: 416 669-4133
npalmer@arggroup.com

7.1.1 (d) & (e)

Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative

There are no alternate distributors or other parties affected by this SAA.

7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

Hydro One submits that the proposed SAA is in the public interest as defined in the Combined Proceeding for the following reasons:

1. The proposed SAA is consistent with the objective of a rational and effective service area alignment based on both economic and engineering efficiency.
2. Hydro One has infrastructure that lies along the Subject Area that can provide the required electrical service.
3. Hydro One's connection proposal for the Subject Area is comparable to Alectra in terms of system planning, safety and service reliability.
4. The proposed SAA will not result in stranded or duplicated assets.
5. The incorporation of the Subject Area into Hydro One's service area will be seamless. The Subject Area is contiguous to Hydro One's existing service territory.
6. The Developer's preference is that Hydro One service the Subject Area.

There would be no load transfers created or eliminated as a result of the proposed SAA consistent with the Distribution System Code ("DSC").

DESCRIPTION OF PROPOSED SERVICE AREA

7.1.3

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

The legal description of the land subject to this amendment is BLOCK 101, PLAN 51M1138 TOWN OF BRADFORD WEST GWILLIMBURY. The proposed land overlaps 3 lots and is part of a larger 93 lot residential subdivision. Please see **Attachment 1** for a map showing the Subject Area.

Upon approval of the Application, Hydro One's Licence (ED-2003-0043) will need to be updated to reflect the area served by Alectra Utilities Corporation as particularly set out in ED-2016-0360 previously served by PowerStream Inc. An update will also be necessary to Alectra's Licence (ED-2016-0360) by excluding the lands from the Community of Bradford West Gwillimbury Service Area boundaries in PowerStream Rate Zone. Please see **Attachment 2**.

7.1.4

Provide one or more maps or diagrams of the area that is the subject of the SAA application

Please refer to **Attachment 1**.

7.1.4 (a)

Borders of the applicant's service area

Please refer to **Attachment 1**.

7.1.4 (b)

Borders of the incumbent distributor's service area

Please refer to **Attachment 1**.

7.1.4 (c)

Borders of any alternate distributor's service area

N/A – there are no alternate distributors surrounding this area.

7.1.4 (d)

Territory surrounding the area for which the applicant is making SAA application

Please refer to **Attachment 1**.

7.1.4 (e)

Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

Please refer to **Attachment 1**.

7.1.4 (f)

Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

Please refer to **Attachment 1**. Hydro One will utilize the existing 8.32kV Bradford DS F1 feeder to supply the subdivision.

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5

Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

This connection is for 3 lots which is part of a larger 93 lot residential subdivision.

7.1.6

Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.

Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.

There are no additional expansions planned.

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application. (NOTE: (a), (b), (c), (d), (e), (f), (g), (h))

7.2.1 (a)

Location of the point of delivery and the point of connection

Hydro One will service the Subject Area using its existing Bradford DS F1 feeder, which lies along the Subject Area.

7.2.1 (b)

Proximity of the proposed connection to an existing, well developed electricity distribution system

The Subject Area lies along Hydro One's existing distribution system off Simcoe Road.

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs is unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

Hydro One connection costs are estimated to be \$502,967.12 for the whole subdivision.

7.2.1 (d)

The amount of any capital contribution required from the customer

No capital contribution will be required from the Developer.

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

There will be no equipment or assets stranded because of this SAA.

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

The proposed SAA does not decrease the reliability of the infrastructure in the area.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

Hydro One has assets that lie along the Subject Area that can meet reasonably expected future growth in a cost-efficient manner.

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

The connection is a lies-along connection that provides service to the Developer utilizing Hydro One's existing 8.32kV feeder and has sufficient capacity to serve the forecast load growth of the area.

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

Description of Impacts

7.3.1

Identify any affected customers or landowners.

The Subject Area is currently vacant land. As provided at **Attachment 3**, the Developer supports the proposed amendment. There are no other customers affected.

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

Approval of this SAA will not result in any negative impacts on cost, rates, service quality, and reliability for customers in the area that is the subject of the SAA application.

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

Approval of this SAA will not result in any negative impacts on cost, rates, service quality, and reliability of any distributor outside the area that is the subject of the SAA application.

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

Approval of this SAA is not expected to have any material impact on either distributor positively or negatively.

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

The proposed SAA will not result in the stranding of any assets, nor will any assets be made redundant.

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

No assets will be transferred because of the Application.

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant.

Please refer to 7.1.1 (c).

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated.

There will be no load transfers or retail points of supply eliminated by the Application.

7.3.9

Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?
If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

There will be no new load transfers or retail points of supply created because of the Application.

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

Hydro One confirms that all affected parties have been provided with specific and factual information about the proposed SAA.

Hydro One discussed this connection with Alectra and has received agreement to file this SAA. This is evident by the support letter provided in **Attachment 4**.

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

Please refer to **Attachment 4**.

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

Please refer to **Attachment 3**.

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

Not applicable, as there are no existing customers being transferred as a result of the Application.

7.4 CUSTOMER PREFERENCE

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

Please refer to **Attachment 3**.

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

N/A

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

N/A

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

N/A

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

N/A

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

N/A

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

N/A

7.5.6

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

N/A

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

N/A

7.6 OTHER

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

An amendment to Hydro One's distribution licence would not normally be required for this type of SAA, however, Hydro One is utilizing this opportunity to correct Hydro One's existing distribution licence to reflect that the Town of Bradford-West Gwillimbury is now served by Alectra.

7.7 WRITTEN CONSENT/JOINT AGREEMENT

Hydro One Networks Inc. agrees to all the statements made in the Application.



Pasquale Catalano
Director – Major Projects & Partnerships
Hydro One Networks Inc.

Dated: May 27, 2026

7.8 REQUEST FOR NO HEARING

Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:

(a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding AND

(b) the proposed recipient's written consent to the disposal of the application without a hearing.

Hydro One requests the application be determined by the Board without a hearing as no other person will be affected by the Application.

Hydro One has received written support from both Alectra and the Developer to proceed with this application without a hearing.



Dated: May 27, 2026

Dated: _____

Attachment 1
Map of Subject Area



Attachment 2
Licence Amendments

Hydro One Licence Amendment

Name of Municipality:	Town of Bradford-West Gwillimbury
Formerly Known As:	Town of Bradford, Township of West Gwillimbury, as at December 31, 1990.
Area Not Served By Networks:	The area served by Alectra Utilities Corporation as particularly set out in ED-2016-0360, previously served by PowerStream Inc. described as the former Town of Bradford as more particularly set out in Licence No. ED-2002-0534.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Alectra Licence Amendment

The PowerStream Rate Zone:

7. Community of Bradford West Gwillimbury Service Area:

Within the Community of Bradford-West Gwillimbury as detailed firstly as the "Expansion Service Area" in Schedule 'B' and 'C' to the Corporation of the Town of Bradford-West Gwillimbury By-law 95-048 dated September 11, 1995, and shown in attached Reference Map, Document Number 4993, and further described in attached Map 1. The boundary is defined by Crooked Creek between Middletown Road (10th Sideroad) to the West and the concession line between lot 12 and lot 13 to the East, south of Holland Street West and north of 6th Line in the Town of Bradford West Gwillimbury.

a. excluding the lands described as:

- Block 101, Plan 51M1138 Town of Bradford West Gwillimbury.

Attachment 3
Developer Support Letter

BRADFORD EAST DEVELOPMENTS INC.

111 Creditstone Road
Vaughan ON
L4K 1N3
Ph: (905) 669-4133

October 30, 2023

Hydro One Networks
Inc. 483 Bay St., 14th
Floor Toronto, ON
MSG2PS
Email: Abdul.Hussaini@hydroone.com

Abdul Hussaini
Sr. Network Management Officer (Dx Rationalization)
Dx Investment Planning, Dx Asset Management

Dear Abdul,

Please consider this letter as our intent to have Hydro One Networks Inc. (Hydro One) as our service provider for the Bradford East - Danube Lane subdivision development. I am aware that a part of the site we are developing falls within Alectra Utilities Corporation service territory with the majority falling within Hydro One service territory. We understand that Hydro One will need to file an application to the Ontario Energy Board (OEB) to amend the Service Area description to include the subject location within Hydro One's service area.

Furthermore, we also request that OEB dispose the Service Area Amendment (SAA) application without a hearing.

If you require anything related to this development, please contact the undersigned.

Per

BRADFORD EAST DEVELOPMENTS INC.
Neil Palmer
Land Development Planner

Original signed by Neil Palmer

Attachment 4
Alectra Support Letter

BY EMAIL

May 26, 2026

Mr. Abdul Hussaini
Sr. Network Management Officer (Dx Rationalization)
Hydro One Networks Inc.
483 Bay Street, 7th Floor, South Tower
Toronto, ON M5G 2P5

Dear Mr. Hussaini:

Re: Hydro One Networks Inc. Application for a Service Area Amendment – Alectra Utilities Corporation Consent Letter

This letter confirms the support of Alectra Utilities Corporation (“Alectra”) for a service area amendment application proposed by Hydro One Networks Inc. (“Hydro One”) which would amend Alectra’s Distribution Licence. Hydro One seeks to service the entirety of a proposed subdivision which includes part of three residential lots inside Alectra’s service territory. The intent of Hydro One’s application is to include the property described below in Hydro One’s service territory, and to exclude the same property from Alectra’s service territory.

The land that is the subject of this application is located along Danube Lane, Bradford, Ontario. The legal property description is BLOCK 101, PLAN 51M1138 TOWN OF BRADFORD WEST GWILLIMBURY.

Alectra does not contest Hydro One’s application for a service area amendment to service the three subject lots, and acknowledges that this application would require a distribution license amendment to exclude the property identified above from Schedule 1 of Alectra’s Distribution License (ED-2016-0360) in the Powerstream Rate Zone.

Alectra also supports Hydro One' request to proceed with this service area amendment without a hearing.

Sincerely,

Original signed by Christine E. Long

Christine E. Long
Senior Vice President, Regulatory Affairs & Privacy Officer
Alectra Utilities Corporation