



PUBLIC INTEREST ADVOCACY CENTRE  
LE CENTRE POUR LA DÉFENSE DE L'INTÉRÊT PUBLIC

May 29, 2026

OEB VIA – RESS

Mr. Ritchie Murray  
Registrar  
Ontario Energy Board  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

PIAC File # 7129

Dear Mr. Murray:

**Re: EB 2025-0065 - Enbridge Gas Inc. – 2025 Gas Supply Plan  
Cost Claim Vulnerable Energy Consumers Coalition (VECC)**

On behalf of the Vulnerable Energy Consumers Coalition (VECC) we have enclosed VECC cost claim with respect to the above-noted proceeding.

We have also directed a copy to the Applicant as well as their Counsel via email.

**Please note that we have MOVED and when submitting payment for cost claim please send payment to:**

**Payee: Public Interest Advocacy Centre  
512-900 Greenbank Road  
Nepean, ON  
K2J 4P6**

If you would like to set up payment by EFT please contact me via email [dbrady@piac.ca](mailto:dbrady@piac.ca) and I can provide our banking details.

Thank you.



Donna Brady  
Office Administrator

Cc: EGI – [EGIRegulatoryproceedings@enbridge.com](mailto:EGIRegulatoryproceedings@enbridge.com)  
Counsel – David Stevens – [dstevens@airdberlis.com](mailto:dstevens@airdberlis.com)

# EB-2025-0065 : 1 : Donna Brady

COST CLAIM NUMBER  
3231

SUBMISSION DEADLINE DATE  
June 01, 2026

CLAIM STATUS  
Submitted

EB#  
EB-2025-0065: Rates: Distribution: Enbridge Gas  
Inc.

OTHER EB#S

PHASE #\*  
1

INTERVENOR  
Brady, Donna; +1 (613) 562-4002 x.121  
dbrady@piac.ca

INTERVENOR COMPANY\*  
Vulnerable Energy Consumers  
Coalition, Toronto:

INTERVENOR TYPE  
Qualifying Non-Profit

HST RATE ONTARIO  
3.94

EXCHANGE RATE

COUNTRY

HST NUMBER  
130592405RT0001

LATE SUBMISSION ALLOWED  
No

EXTENSION DEADLINE DATE

## PARTICIPANTS

<u>New</u>	<u>Non-Filing Participant First, Last Name</u>	<u>Filing Participant</u>	<u>Total (\$)</u>	<u>Total Hours</u>	<u>Participant Claim Status</u>
No	,	Garner, Mark; +1 (647) 408-4501 markgarner@rogers.com	8,582.32	23.00	Submitted

## ATTACHMENTS

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
VECC Cover Letter EB 2025-0065.pdf	Cover Letter	

TOTAL LEGAL/CONSULTANT/OTHER FEES  
8,257.00

TOTAL DISBURSEMENTS  
0.00

TOTAL HST  
325.32

TOTAL CLAIM  
8,582.32

TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED  
23.00

TOTAL HOURS DISALLOWED

REASON FOR  
DISALLOWANCE

REASON FOR  
DISALLOWANCE - 2

REASON FOR  
DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO  
Public Interest Advocacy Centre

SEND PAYMENT TO ADDRESS  
512-900 Greenbank Road  
Nepean, ON  
K2J 4P6

ATTENTION  
Donna Brady

**SUBMIT SECTION**

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

**SUBMITTED BY**  
Donna Brady

**DATE SUBMITTED**  
May 29, 2026

<b>CASE</b> EB-2025-0065: Rates: Distribution: Enbridge Gas Inc.	<b>COST CLAIM</b> EB-2025-0065 : 1 : Donna Brady	<b>INTERVENOR NAME</b> Brady, Donna; +1 (613) 562-4002 x.121 dbrady@piac.ca	<b>PARTICIPANT CLAIM STATUS</b> Submitted
<b>FILING PARTICIPANT</b> Garner, Mark; +1 (647) 408-4501 markgarner@rogers.com	<b>NEW PARTICIPANT</b> No	<b>NON-FILING PARTICIPANT F. NAME</b>	<b>NON-FILING PARTICIPANT L. NAME</b>
<b>SERVICE PROVIDER TYPE*</b> Consultant	<b>YEAR CALLED TO BAR*</b>	<b>COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE*</b> 31	<b>HOURLY RATE</b> 359
<b>HST RATE CHARGED*</b> 3.94	<b>CV STATUS (FOR CONSULTANT/ANALYST)</b> CV Attached	<b>LAST CV DATE</b> May 29, 2026	<b>OVERRIDE HOURLY RATE</b> No
<b>HST NUMBER</b> 130592405RT0001	<b>HEARINGS</b> Yes	<b>CONSULTATIONS</b> No	<b>DISBURSEMENTS</b> No

**HEARINGS**

<b>Hearings Hours</b> 23.00	<b>Hearings Subtotal (\$)</b> 8,257.00	<b>Hearings Total Tax (\$)</b> 325.32	<b>Hearings Total (\$)</b> 8,582.32
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<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>DISCOVERY</b>						
Read and Research Application and Evidence	5.75	359	2,064.25	3.94	81.33	2,145.58
Preparation of Interrogatories	9.75	359	3,500.25	3.94	137.91	3,638.16
Review Interrogatory Responses		359		3.94		
Technical Conference Preparation		359		3.94		
Technical Conference Attendance		359		3.94		
Technical Conference Follow-up		359		3.94		
<b>Subtotal of DISCOVERY</b>	<b>15.50</b>		<b>5,564.50</b>		<b>219.24</b>	<b>5,783.74</b>
<b>PROCEDURAL</b>						
Preparation of Issues List Submission	0.50	359	179.50	3.94	7.07	186.57
Attendance at Issues List Conference	3.25	359	1,166.75	3.94	45.97	1,212.72
Preparation for a Confidentiality Request		359		3.94		
Prepare Submissions on Confidentiality		359		3.94		
Preparation of Motion(s) Materials		359		3.94		
Prepare Submissions on the Motion(s)		359		3.94		
Attendance at Hearing on Motion(s)		359		3.94		
Review Procedural Documents		359		3.94		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
<b>Subtotal of PROCEDURAL</b>	<b>3.75</b>		<b>1,346.25</b>		<b>53.04</b>	<b>1,399.29</b>
<b>INTERVENOR EVIDENCE</b>						
Preparation of Intervenor Evidence		359		3.94		
Interrogatory Responses		359		3.94		
Preparation of Witness(es) for Attendance at Hearing		359		3.94		
<b>Subtotal of INTERVENOR EVIDENCE</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>SETTLEMENT CONFERENCE</b>						
Preparation for Settlement Conference		359		3.94		
Attendance at Settlement Conference		359		3.94		
Preparation of Settlement Proposal		359		3.94		
Attendance at Presentation to Panel		359		3.94		
<b>Subtotal of SETTLEMENT CONFERENCE</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>WRITTEN ARGUMENT</b>						
Written Submissions	3.25	359	1,166.75	3.94	45.97	1,212.72
<b>Subtotal of WRITTEN ARGUMENT</b>	<b>3.25</b>		<b>1,166.75</b>		<b>45.97</b>	<b>1,212.72</b>
<b>ORAL ARGUMENT</b>						
Preparation for Oral Hearing		359		3.94		
Attendance at Oral Hearing		359		3.94		
Oral Submissions		359		3.94		
Attendance at Oral Submissions		359		3.94		
<b>Subtotal of ORAL ARGUMENT</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>DECISION</b>						
Review Decision	0.50	359	179.50	3.94	7.07	186.57
Review Rate/Accounting Order		359		3.94		
Prepare Submission on Rate Order		359		3.94		
<b>Subtotal of DECISION</b>	<b>0.50</b>		<b>179.50</b>		<b>7.07</b>	<b>186.57</b>
<b>OTHER</b>						
Other Attendance (e.g., Intervenor Conferences)		359		3.94		
<b>Subtotal of OTHER</b>	<b>0.00</b>		<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>TOTAL SERVICE PROVIDER FEES</b>						
<b>Total Service Provider Fees</b>	<b>23.00</b>		<b>8,257.00</b>		<b>325.32</b>	<b>8,582.32</b>

## Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
MG Time Docket & Invoice .pdf Garner, Mark Professional CV ABR MAY 2026 .pdf	Time Docket and Invoice CV	

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**Hearings, Consultations, Disbursements Attachments**

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
MG Time Docket & Invoice .pdf	Time Docket and Invoice	Hearings	
Garner, Mark Professional CV ABR MAY 2026 .pdf	CV	Hearings	

## **MARK C. GARNER**

647 Broadway Ave. Toronto, Ontario, M4G 2S8  
647- 408-4501 (Business) e-mail [markgarner@rogers.com](mailto:markgarner@rogers.com)

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### **EXECUTIVE LEADERSHIP – ENERGY REGULATION & POLICY - GOVERNMENT RELATIONS**

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*37 years' experience in the design and regulation of rates of electricity, natural gas and telephone utilities. Executive leadership in policy and application review at the Ontario Energy Board (OEB). OEB delegated decision maker and Board Secretary. Member of licensing committee of Ontario's Electricity Safety Agency. Published author. Senior consultant serving needs of public interest groups.*

#### **Professional Experience**

##### **Mark Garner Consulting 2009-2026**

Firm provides services for public interest group interventions in regulatory proceedings. Services include analysis, preparation of interrogatories, participation in technical/settlement conferences and assistance to client submissions.

#### **Employers**

##### **Ontario Energy Board, Toronto, Ontario**

**1994-2009**

The Ontario Energy Board is responsible for the regulation of Ontario's two large natural gas utilities, 85 electricity utilities and three electricity transmission companies. It licences over 300 other energy related companies including energy retailers. It has annual budget of \$32 million and a staff of 170.

##### **Managing Director, Regulatory Policy and Compliance**

**2008–2009**

*Executive reporting to Chief Operating Office and Board Chair. Member of the Management and Executive Committees. Leader of 35 staff in the Regulatory Policy and Compliance unit. Responsible for the development of regulatory policy and utility compliance.*

##### **Managing Director, Market Operations**

**2003-2008**

*Created/led the OEB Market Operations department (staff 65) which was responsible for processing utility applications, auditing and monitoring utilities and ensuring compliance with regulatory requirements.*

##### **Director of Licensing/Director of Applications/Board Secretary**

**2001-2003**

*Responsible for 40 staff assisting in the review of Rate and Facility (request to build) applications by energy utilities. Statutory position (appointed by the Chair) with independent powers to investigate energy marketers and levy fines.*

##### **Manager Rates and Financial Services**

**1999-2001**

*Responsible for 14 staff conducting analysis of Rates applications. Position created to meet new requirement to regulate an additional 130 electricity utilities.*

##### **Project Coordinator/Senior Analyst**

**1994 -1998**

*Senior analyst responsible for analysis, interrogatories, submissions and briefing of legal counsel. Facilitated or mediated settlements.*

##### **Ontario Telephone Service Commission, North York, Ontario**

**1989 - 1994**

*Analyst - regulator of 35 independent telephone companies.*

## **Board Memberships**

### **Electrical Safety Authority**

**2010-2014**

Member of board - Electrical Contractors Registration Agency (ECRA). The ECRA develops policy and review's the Electrical Safety Authority's operations of the licensing of Master Electricians and Electrical Contractors.

## **Publications**

Fyfe, Stephen, Garner, Mark, Vegh, George, (March 2013) Mergers by Choice, Not Edict: Reforming Ontario's Electricity Distribution Policy, Commentary No. 376, **C.D. Howe Institute**.

Chaplin, Cynthia Garner, Mark, Taylor, Karen, Warren, Robert, Background Report on the Ontario Energy Sector, February 2016, **Mowat Center**

## **EDUCATION/AWARDS**

NARUC Regulatory Studies Program, Michigan State University, 1989

Master of Development Economics (all but dissertation), Dalhousie University, 1989

(Grant Dalhousie / Canadian International Development Agency (CIDA) for field research in Malawi, Africa, 1987)

Advanced Degree Program in Economics (Dean's Honour List), University of Manitoba, 1985

## CONSULTING CONTRACTS

### Vulnerable Energy Consumer Coalition (VECC)

2024-2026

EB-2024-0067	Enbridge Gas Inc.	Gas Supply Plan
EB-2024-0111	Enbridge Gas Inc.	2024 Gas Rates Phase 1
EB-2024-0078	Enbridge Gas Inc.	Motion to Review EB-2022-0200
EB-2024-0022/0096	Essex Powerlines Corporation	Electricity Distribution Rates
EB-2024-0023	Festival Hydro Inc.	Electricity Distribution Rates
EB-2024-0031	Hydro Hawkesbury Inc.	Electricity Distribution Inc.
EB-2024-0004	IESO	2024-2025 Fees
EB-2024-0046	Northern Ontario Wires	Electricity Distribution Rates
EB-2024-0063	OEB Generic Cost of Capital	Generic Proceeding
EB-2023-0188	Utility Consolidation	Generic Proceeding
EB-2023-0045	Orangeville Hydro Limited	Electricity Distribution Rates
EB-2023-0195	Toronto Hydro-Electric System Ltd	Electricity Distribution Rates
EB-2023-0063	Upper Canada Transmission	Transmission Revenue Requirement
EB-2023-0055	Wasaga Distribution Inc.	Electricity Distribution Rates
EB-2024-0058	Welland Hydro-Electric System	Electricity Distribution Rates
EB-2024-0058	Westario Powers Inc.	Electricity Distribution Rates
EB-2025-0209	Ottawa River Power Corporation	Accounting Order
EB-2024-0039	Lakeland Power Distribution	Electricity Distribution Rates
EB-2025-0172	Windsor Canada Utilities-E.L.K.	MAADs Application

2016 and Prior

EB-2015-0061	Entegrus Power Inc.	Electricity Distribution Rates
EB-2015-0073	Guelph Hydro Electric Systems Inc.	Electricity Distribution Rates
EB-2015-0074	Halton Hills Hydro Inc.	Electricity Distribution Rates
EB-2015-0075	Horizon Utilities Corporation	Electricity Distribution Rates
EB-2015-0083	Kingston Hydro Corporation	Electricity Distribution Rates
EB-2015-0089	Milton Hydro Distribution Inc.	Electricity Distribution Rates
EB-2016-0004	Hydro Ottawa Limited	Electricity Distribution Rates
EB-2014-0105	Ottawa River Power Corporation	Electricity Distribution Rates
EB-2015-0003	PowerStream Inc.	Electricity Distribution Rates
EB-2015-0010	Union Gas Limited	2014 Deferral Account Disposition
EB-2015-0114	Enbridge Gas Distribution Inc.	Natural Gas Storage Rates
EB-2015-0122	Enbridge Gas Distribution Inc.	Deferral Account Disposition
EB-2015-0116	Union Gas Limited	Natural Gas Rates
EB-2015-0181	Union Gas Limited	Dawn Reference Price
EB-2015-0200	Union Gas Limited	2017 Dawn-Parkway Expansion
EB-2015-0166/0175	Union Gas Limited & Enbridge	Long-term contract & NEXUS
EB-2015-0107	Wasaga Distribution Inc.	Electricity Distribution Rates
EB-2015-0108	Waterloo North Hydro Inc.	Electricity Distribution Rates
EB-2015-0110	Wellington North Power Inc.	Electricity Distribution Rates

### 2015

EB-2014-0055	Algoma Power Inc.	Electricity Distribution Rates
EB-2014-0083	Hydro One Brampton Networks Inc.	Electricity Distribution Rates
EB-2014-0073	Festival Hydro Inc.	Electricity Distribution Rates

EB-2014-0002	Horizon Utilities Inc.	Electricity Distribution Rates – Incentive Plan
EB-2013-0416	Hydro One Networks Inc.	Electricity Distribution Rates – Incentive Plan
EB-2014-0096	Niagara Peninsula Energy Inc.	Electricity Distribution Rates
EB-2014-0113	St. Thomas Energy Inc.	Electricity Distribution Rates
EB-2014-0116	Toronto Hydro-Electric System Limited	Electricity Distribution Rates – Incentive Plan

EB-2014-0238	Great Lakes Pwr Transmission Inc.	Bulk Transmission Rates
EB-2014-0140	Hydro One Networks Inc.	Bulk Transmission Rates
EB-2014-0311	Hydro One Networks Inc.	Transmission Deferral Account

EB-2014-0195	Enbridge Gas Distribution Inc.	Deferral Account
EB-2014-0276	Enbridge Gas Distribution Inc.	Natural Gas Rates

EB-2013-0326	Ontario Power Authority	Budget Approval
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EB-2014-0182	Union Gas Limited	Pipeline Facilities Expansion
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EB-2014-0198	Ontario Energy Board	Policy -Residential Bill Practices
EB-2014-0189	Ontario Energy Board	Policy – Reliability Targets
EB-2014-0138	Ontario Energy Board	Policy – Service Area Amendments

## **BCPIAC**

Fortis FEI Energy Inc (British Columbia Utilities Commission) Certificate of Public Convenience and Necessity (facilities application)

## **2014**

EB-2013-0115	Burlington Hydro Inc.	Electricity Distribution Rates
EB-2013-0116	Cambridge/North Dumfries Hydro	Electricity Distribution Rates
EB-2013-0130	Fort Frances Power Corporation	Electricity Distribution Rates
EB-2013-0122	Cooperative Hydro Embrun Inc.	Electricity Distribution Rates
EB-2013-0134	Haldimand County Hydro Inc.	Electricity Distribution Rates
EB-2013-0139	Hydro Hawkesbury Inc.	Electricity Distribution Rates
EB-2013-0147	Kitchener-Wilmot Hydro Inc.	Electricity Distribution Rates
EB-2013-0155	Niagara-on-the-Lake Hydro Inc.	Electricity Distribution Rates
EB-2013-0159	Oakville Hydro Distribution Inc.	Electricity Distribution Rates
EB-2013-0160	Orangeville Hydro Limited	Electricity Distribution Rates
EB-2013-0174	Veridian Connections Inc.	Electricity Distribution Rates

EB-2012-0064	Toronto Hydro-Electric System Limited	Incremental Capital Application
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## **2013**

### **VECC**

23 various electricity distribution rate applications

### **Consumer Council of Canada**

EB-2012-0451	Enbridge Gas Distribution Inc.	Pipeline Facility Expansion
EB-2012-0433/0074	Union Gas Limited	Pipeline Facility Expansion

## **2012**

VECC 18 electricity distribution rate applications

Cases undertaken for the School Energy Coalition through the firm Jay Shepherd Professional/Energy Law

EB-2013-0321 (2014)	Ontario Power Generation	Bulk Power Rates
EB-2010-0249 (2012)	Ontario Energy Board	Policy – Electricity Distribution Reliability Standards
EB-2010-0008 (2010)	Ontario Power Generation	Bulk Power Rates