



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

DECISION AND RATE ORDER

EB-2024-0115

HYDRO OTTAWA LIMITED

**Application for electricity distribution rates and
other charges beginning January 1, 2026**

BEFORE: Allison Duff
Presiding Commissioner

Robert Dodds
Commissioner

David Sword
Commissioner

June 4, 2026

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1 OVERVIEW

This is a Decision and Order of the Ontario Energy Board relating to an application filed by Hydro Ottawa Limited on April 15, 2025. Hydro Ottawa Limited sought approval to set electricity distribution rates and other charges, effective January 1, 2026, to December 31, 2030, in accordance with a Custom Incentive Rate-setting framework.

The OEB has reviewed Hydro Ottawa's Draft Rate Order and proposed Tariff of Rates and Charges, OEB staff's comments, and Hydro Ottawa's reply comments which included a revised Tariff of Rates and Charges.

The OEB approves the revised Tariff of Rates and Charges, subject to certain minor administrative adjustments described below (see Schedule A). As a result of this Final Rate Order, it is estimated that for a typical residential customer with monthly consumption of 750 kWh, the total bill will increase by \$5.87 per month, or 3.81%, before taxes and the Ontario Electricity Rebate.

2 PROCESS

On May 12, 2026, the OEB issued its Decision and Order approving electricity distribution rates for Hydro Ottawa Limited (Hydro Ottawa) effective January 1, 2026, and directing Hydro Ottawa to file a Draft Rate Order and proposed Tariff of Rates and Charges reflecting the OEB's findings.

On May 21, 2026, Hydro Ottawa filed its Draft Rate Order and proposed Tariff of Rates and Charges. On May 28, 2026, Hydro Ottawa filed more information regarding its forgone revenue calculations.

OEB staff filed comments on the Draft Rate Order on May 28, 2026. In its comments OEB staff noted that Hydro Ottawa had applied carrying charges to the forgone revenue and submitted that carrying charges should not be included as, among other reasons, there was no mention of carrying charges in the OEB approved Settlement Proposal.

The OEB did not receive comments from the intervenors.

On May 29, 2026, Hydro Ottawa filed its reply comments and revised its Tariff of Rates and Charges. Hydro Ottawa withdrew its request to include carrying charges on forgone revenue without prejudice on its position, in order to maintain its ability to implement rates on June 1, 2026.

3 FINDINGS

The OEB has reviewed the information filed in support of Hydro Ottawa's revised Tariff of Rates and Charges effective January 1, 2026.

The OEB finds that the revised Draft Rate Order accurately reflects the Decision issued May 12, 2026.

The OEB approves the Tariff of Rates and Charges in Schedule A effective January 1, 2026.

In doing so, the OEB, has incorporated several minor formatting changes to ensure consistency with the tariff sheets of other Ontario electricity distributors. The OEB has also removed the words "Approved on an Interim Basis" from the Standby Power Service Classification section to reflect finalization of the Standby Power rates.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A, is approved, effective January 1, 2026. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after January 1, 2026. Hydro Ottawa Ltd. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto June 4, 2026

ONTARIO ENERGY BOARD

Ritchie Murray
Registrar

SCHEDULE A
DECISION AND RATE ORDER
HYDRO OTTAWA LIMITED
EB-2024-0115
JUNE 4, 2026

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.20
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	1.80
Rate Rider for disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$	(1.19)
Smart Metering Entity Charge - effective until December 31, 2026	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kWh	(0.0010)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0007
Rate Rider for disposition of Global Adjustment Account Applicable to Non-RPP Customers Only (2026) - effective until May 31, 2027	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0138
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.16
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2026	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0339
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kWh	(0.0009)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0008
Rate Rider for disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2026) - effective until May 31, 2027	\$/kWh	0.0045
Rate Rider for Disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$/kWh	(0.0014)
Rate Rider for disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0006
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.00
Rate Rider for Recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	(0.61)
Distribution Volumetric Rate	\$/kW	7.6543
Low Voltage Service Rate	\$/kW	0.02332
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kW	0.0130
Rate Rider for disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants (2026) - effective until December 31, 2026	\$/kW	(0.3757)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0007
Rate Rider for disposition of Global Adjustment Account Applicable to Non-RPP Customers Only (2026) - effective until May 31, 2027	\$/kWh	0.0045

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$/kW	(0.2634)
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$/kW	0.4447
Retail Transmission Rate - Network Service Rate	\$/kW	4.5787
Retail Transmission Rate - Network Service Rate - EV CHARGING*	\$/kW	0.7784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5918
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING*	\$/kW	0.4406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

* In accordance with the OEB's March 31, 2025 report, Electric Vehicle Charging Rate Overview - Final Report, Hydro Ottawa Limited will provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,126.75
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	(11.74)
Distribution Volumetric Rate	\$/kW	7.2920
Low Voltage Service Rate	\$/kW	0.02313
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kW	(0.3730)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0007
Rate Rider for disposition of Global Adjustment Account Applicable to Non-RPP Customers Only (2026) - effective until May 31, 2027	\$/kWh	0.0045
Rate Rider for disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$/kW	(0.2847)
Rate Rider for disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	(0.6337)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$/kW	0.4759
Retail Transmission Rate - Network Service Rate	\$/kW	4.5424
Retail Transmission Rate - Network Service Rate - EV CHARGING*	\$/kW	0.7722
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5712
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING*	\$/kW	0.4371

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

* In accordance with the OEB's March 31, 2025 report, Electric Vehicle Charging Rate Overview - Final Report, Hydro Ottawa Limited will provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,946.93
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	(43.11)
Distribution Volumetric Rate	\$/kW	7.9119
Low Voltage Service Rate	\$/kW	0.02716
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kW	(0.4773)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0009
Rate Rider for disposition of Global Adjustment Account Applicable to Non-RPP Customers Only (2026) - effective until May 31, 2027	\$/kWh	0.0043
Rate Rider for disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$/kW	(0.3033)
Rate Rider for disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	(0.8863)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$/kW	0.7496
Retail Transmission Rate - Network Service Rate	\$/kW	5.334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0193

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.04
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	0.36
Distribution Volumetric Rate	\$/kWh	0.0383
Low Voltage Service Rate	\$/kWh	0.00004
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kWh	(0.0008)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0007
Rate Rider for disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$/kWh	(0.0020)
Rate Rider for disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	(0.0009)
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.89
General Service 50 TO 1,499 kW customer	\$/kW	3.8272
General Service 1,500 TO 4,999 kW customer	\$/kW	3.6460
General Service Large User kW customer	\$/kW	3.9560
General Service 50 TO 1,499 kW customer - Backup Overrun	\$/kW	7.6543
General Service 1,500 TO 4,999 kW customer - Backup Overrun	\$/kW	7.2920
General Service Large User kW customer - Backup Overrun	\$/kW	7.9119
Rate Rider for recovery of 2026 Foregone Revenue General Service 50 TO 1,499 kW customer (2026) - effective until May 31, 2027	\$/kW	0.5559
Rate Rider for recovery of 2026 Foregone Revenue General Service 1,500 TO 4,999 kW customer (2026) - effective until May 31, 2027	\$/kW	0.5670
Rate Rider for recovery of 2026 Foregone Revenue General Service Large User kW customer (2026) - effective until May 31, 2027	\$/kW	0.5926
Rate Rider for recovery of 2026 Foregone Revenue General Service 50 TO 1,499 kW customer (2026) - effective until May 31, 2027	\$	(0.56)
Rate Rider for recovery of 2026 Foregone Revenue General Service 1,500 TO 4,999 kW customer (2026) - effective until May 31, 2027	\$	(0.56)
Rate Rider for recovery of 2026 Foregone Revenue General Service Large User kW customer (2026) - effective until May 31, 2027	\$	(0.56)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.02
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	0.36
Distribution Volumetric Rate	\$/kW	37.6326
Low Voltage Service Rate	\$/kW	0.00435
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kW	(0.2661)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0008
Rate Rider for disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$/kW	(2.2843)
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$/kW	1.7788
Retail Transmission Rate - Network Service Rate	\$/kW	0.8545
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4837

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.19
Rate Rider for Recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	0.02
Distribution Volumetric Rate	\$/kW	8.3054
Low Voltage Service Rate	\$/kW	0.01099
Rate Rider for disposition of Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until December 31, 2026	\$/kW	(0.3805)
Rate Rider for disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	\$/kWh	0.0008
Rate Rider for disposition of Global Adjustment Account (2026) - Applicable to Non-RPP Customers Only - effective until May 31, 2027	\$/kWh	0.0045
Rate Rider for disposition of Group 2 Deferral/Variance Account Balances (2026) - effective until December 31, 2026	\$/kW	(0.7165)
Rate Rider for disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	(1.0437)
Rate Rider for disposition of Account 1595 (2026) - effective until December 31, 2026	\$/kW	4.8925
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$/kW	0.1979
Retail Transmission Rate - Network Service Rate	\$/kW	2.1576
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2213

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MicroFIT AND OTHER GENERATION <10kW SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program or other generation <10kW and connected to the distributor's distribution system. This charge would not apply to customers with generation who are considered a load customer within another rate classification that receive a monthly fixed service charge. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	(2.12)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

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FIT AND OTHER GENERATION >10kW SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program or other generation >10kW (but does not meet the requirements of HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION) and connected to the distributor's distribution system. This charge would not apply to customers with generation who are considered a load customer within another rate classification that receive a monthly fixed service charge. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.00
Rate Rider for Recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	0.99

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

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HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	266.00
Rate Rider for recovery of 2026 Foregone Revenue (2026) - effective until May 31, 2027	\$	(34.54)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

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ALLOWANCES

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1.00
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	0.00
Easement Certificate for Unregistered Easements	\$	30.00
Duplicate invoices for previous billing	\$	7.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	141.00
Credit reference/credit check (plus credit agency costs)	\$	20.00
Unprocessed payment charge (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Interval meter - field reading	\$	366.00
High bill investigation - if billing is correct	\$	322.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	70.00
Reconnection at meter - after regular hours	\$	94.00
Reconnection at pole - during regular hours	\$	318.00
Reconnection at pole - after regular hours	\$	480.00

Other

Temporary service - install & remove - overhead - no transformer	\$	1,079.00
Temporary service - install & remove - underground - no transformer	\$	1,422.00
Temporary service - install & remove - overhead - with transformer	\$	5,010.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	165.00

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.74
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0332
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0150
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0228
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date June 1, 2026

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approved schedules of Rates, Charges and Loss Factors

EB-2024-0115

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 7.5703	\$ 0.1363		\$ 8.1761	
1.5 KVA 1PH, 1.2kV BIL	58	243	\$ 0.43	\$ 4.65	\$ 5.08	\$ 0.46	\$ 5.54
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 1.22	\$ 12.39	\$ 13.60	\$ 1.31	\$ 14.92
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.62	\$ 16.52	\$ 18.14	\$ 1.75	\$ 19.89
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 2.07	\$ 20.78	\$ 22.85	\$ 2.23	\$ 25.08
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 2.76	\$ 28.64	\$ 31.40	\$ 2.98	\$ 34.37
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 3.33	\$ 33.30	\$ 36.62	\$ 3.59	\$ 40.21
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 3.73	\$ 37.25	\$ 40.98	\$ 4.03	\$ 45.01
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 4.40	\$ 43.82	\$ 48.22	\$ 4.75	\$ 52.97
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 5.47	\$ 54.34	\$ 59.82	\$ 5.91	\$ 65.73
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 5.60	\$ 55.59	\$ 61.19	\$ 6.05	\$ 67.23
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 5.86	\$ 58.17	\$ 64.03	\$ 6.33	\$ 70.35
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 6.29	\$ 62.52	\$ 68.81	\$ 6.80	\$ 75.61
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 6.73	\$ 66.86	\$ 73.59	\$ 7.27	\$ 80.86
300 KVA 1 PH, 1.2kV BIL	920	6123	\$ 7.71	\$ 76.77	\$ 84.48	\$ 8.32	\$ 92.80
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 8.35	\$ 83.38	\$ 91.73	\$ 9.02	\$ 100.75
*10 KVA 3 PH, 1.2kV BIL	83	400	\$ 0.63	\$ 6.72	\$ 7.36	\$ 0.68	\$ 8.04
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.97	\$ 10.19	\$ 11.16	\$ 1.05	\$ 12.21
30 kVA 3PH, 1.2kV BIL	250	1300	\$ 1.95	\$ 20.38	\$ 22.33	\$ 2.10	\$ 24.43
45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 2.43	\$ 24.77	\$ 27.21	\$ 2.63	\$ 29.84
75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 3.24	\$ 33.03	\$ 36.28	\$ 3.50	\$ 39.78
*90 KVA 3 PH, 1.2kV BIL	480	2800	\$ 3.86	\$ 39.53	\$ 43.39	\$ 4.17	\$ 47.56
112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 4.78	\$ 49.28	\$ 54.07	\$ 5.17	\$ 59.24
125 KVA 3PH, 1.2kV BIL	633	3767	\$ 5.12	\$ 52.23	\$ 57.35	\$ 5.53	\$ 62.88
150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 5.80	\$ 58.20	\$ 64.00	\$ 6.26	\$ 70.27
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 6.28	\$ 63.48	\$ 69.77	\$ 6.78	\$ 76.55
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 6.77	\$ 68.84	\$ 75.61	\$ 7.31	\$ 82.92
225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 7.26	\$ 74.19	\$ 81.45	\$ 7.84	\$ 89.29
*250 KVA 3 PH, 1.2kV BIL	967	5633	\$ 7.77	\$ 79.63	\$ 87.41	\$ 8.40	\$ 95.80
300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 8.80	\$ 90.44	\$ 99.24	\$ 9.50	\$ 108.74
400 KVA 3 PH, 1.2kV BIL	1750	6950	\$ 12.75	\$ 139.81	\$ 152.56	\$ 13.77	\$ 166.34
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 14.73	\$ 164.49	\$ 179.22	\$ 15.91	\$ 195.13
500 KVA 3 PH, 95kV BIL	2400	7600	\$ 16.71	\$ 189.18	\$ 205.88	\$ 18.04	\$ 223.93
750 KVA 3 PH, 95kV BIL	3000	12000	\$ 21.90	\$ 239.79	\$ 261.68	\$ 23.65	\$ 285.34
1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 24.57	\$ 270.96	\$ 295.54	\$ 26.54	\$ 322.08
1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 32.85	\$ 359.68	\$ 392.53	\$ 35.48	\$ 428.00
2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 39.17	\$ 430.82	\$ 469.99	\$ 42.31	\$ 512.30
2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 47.04	\$ 518.21	\$ 565.25	\$ 50.80	\$ 616.06
3000 KVA 3PH, 95kV BIL	7700	29000	\$ 55.48	\$ 613.07	\$ 668.54	\$ 59.91	\$ 728.46
3750 KVA 3PH, 95kV BIL	9500	35000	\$ 68.13	\$ 755.35	\$ 823.47	\$ 73.58	\$ 897.05
5000 KVA 3PH, 95kV BIL	11000	39000	\$ 78.27	\$ 872.59	\$ 950.85	\$ 84.53	\$ 1,035.38

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard