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BY EMAIL

June 12, 2026

Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Mr. Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
2024 Rebasing Application – Phase 3
OEB Staff Interrogatories on Enbridge Gas Reply Evidence
OEB File Number: EB-2025-0064**

In accordance with Procedural Order No. 5, please find attached the Ontario Energy Board (OEB) staff interrogatories on Enbridge Gas's reply evidence in the above proceeding. Enbridge Gas has been copied on this filing.

Enbridge Gas's responses to interrogatories are due by June 19, 2026.

Any questions relating to this letter should be directed to the Case Manager, Catherine Nguyen at catherine.nguyen@oeb.ca or at 416-440-7645. The OEB's toll-free number is 1-888-632-6273.

Yours truly,

Catherine Nguyen
Case Manager

Encl.

c: EGIRegulatoryProceedings@enbridge.com
David Stevens, Aird & Berlis LLP

**OEB Staff Interrogatories
Enbridge Gas Inc.
EB-2025-0064**

Please note, Enbridge Gas Inc. is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff interrogatories and any other supporting documentation, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

O-Staff-1

Reference: EB-2025-0295 (2027-2030 Natural Gas Demand Side Management Plan), OEB Staff Interrogatory E-Staff-51

Preamble: As Enbridge Gas's customer-facing heating cost comparison materials are now used primarily in Enbridge Gas's demand-side management (DSM) programming through the Home Renovation Savings Program, OEB staff filed the questions below in the active Enbridge Gas 2027-2030 Natural Gas Demand Side Management Plan proceeding. For completeness of the record, please file Enbridge Gas's responses to these questions in the phase 3 rebasing proceeding as well.

Question(s):

- a) Please describe whether Enbridge Gas has reviewed the ED-GEC Phase 3 rebasing evidence and, if so, what specific changes (if any) have been implemented or are being considered to its customer-facing heating cost comparison materials in response. If no changes are being considered, state why and whether Enbridge Gas intends to consider in the future for its 2027-2030 DSM program delivery.
- b) Please explain, at a high level, what changes Enbridge Gas will make (if any) to ensure the comparator reflects total annual bill impacts and addresses the key elements identified in the ED-GEC Phase 3 Rebasing Intervenor Evidence (fixed gas charges where relevant; cooling savings; furnace fan electricity; low-income rebates; surcharge areas), including whether Enbridge Gas will present results annually and by scenario (full electrification; heating-only electrification; hybrid).
- c) Please provide an illustrative revised heating/cooling bill comparison that reflects Enbridge Gas's proposed approach for 2027–2030, including:
 - A clear presentation of annual heating and cooling bill impacts for at least the following scenarios (consistent with Ref 3 recommendations):
 - i. full electrification of all end uses (i.e., eliminating gas fixed charges);

- ii. electrify heating only while retaining gas for other end uses;
- iii. iii. hybrid (heat pump + gas back-up).
- A breakdown of the components included in the comparison (e.g., gas variable heating charges; electricity heating charges; electricity cooling charges; fixed gas charges where applicable; furnace fan electricity where applicable; rebates/credits where applicable; surcharge effects where applicable), with clear notes on assumptions and data sources. Please provide the comparison in MS Excel with formulas intact.

O-Staff-2

Reference: Exhibit O, Pages 5-7

Preamble: Enbridge Gas describes the differences in the consumer disclaimers between the Home Renovation Savings disclaimer and the disclaimers for the two IRP pilot projects. Enbridge Gas also states that it has no reason to assume that customers who adopt a heat pump are on a path to fully electrifying their home and it would be inappropriate to include the fixed costs in the comparison presented in the Home Renovation Savings consumer disclaimer.

Question(s):

- a) Given that the IRP pilot projects do not allow back up natural gas space heating (and in the case of the system pruning pilot project require full disconnection from the natural gas system), does Enbridge Gas agree that its statement that it has no reason to assume that customers who adopt a heat pump are on a path to fully electrifying their home is not applicable to the IRP pilot projects?
- b) Please confirm that the cost comparisons/consumer disclaimers for the IRP pilot projects did/do not include any information on the reduction in natural gas fixed monthly charges that would result from disconnection from the natural gas system.
- c) If confirmed, please describe why Enbridge Gas determined not to include this information in the IRP pilot project cost comparisons/consumer disclaimers.

O-Staff-3

Reference: Exhibit O, Page 6

Preamble: Enbridge Gas notes that the cost comparisons/consumer disclaimers for the IRP pilot projects include information on the monthly home heating energy costs of electric resistance heating with an associated description.

Question(s):

- a) Please provide the wording of this associated description regarding the use of electric resistance heating.
- b) Is any numerical estimate of how often the electric resistance heating would run (and the associated cost) provided? If so, please describe the assumptions that were used for this estimate.