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June 15, 2026

Sent by EMAIL, RESS e-filing

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Mr. Murray:

Re: EPCOR Natural Gas Limited Partnership ("ENGLP")
EB-2026-0150 Quarterly Rate Adjustment Mechanism ("QRAM") Application
Aylmer Service Territory - Rates effective July 1, 2026 - Revised

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Please find enclosed ENGLP Aylmer's revised QRAM Application to the Ontario Energy Board for orders effective July 1, 2026.

The application has been updated in response to a question from OEB Staff, which has resulted in a recalculation of the Reference price and the GPRA recovery rate. Details behind the changes to the GPRA recovery rate and resulting gas supply charge are included in the accompanying response to the OEB Staff question.

Sincerely,
Hesselink, Tim
Digitally signed by Hesselink, Tim
Date: 6/15/26 2:06:34 PM

Tim Hesselink, CPA
Associate Director, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
(249)-225-5104
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Encl.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O. 1998, c.15 (Schedule B), as amended (the "Act");

AND IN THE MATTER OF an Application by EPCOR Natural Gas Limited Partnership ("ENGLP") pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2026

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism ("QRAM").

APPLICATION

1. As part of the EB-2026-0084 Decision and Rate Order dated March 24, 2026, the Ontario Energy Board ("Board") approved a PGCVA reference price of $0.167661 per m3, a GPRA recovery amount of $0.002193 per m3, and a gas commodity charge of $0.169854 per m3, all effective April 1, 2026.

2. Based on actual and forecast natural gas prices for the July 2025 through June 2026 period, the PGCVA balance is projected to be a charge of approximately $1.45 per residential customer.

3. ENGLP has filed its evidence based on the gas commodity charges that result from the Enbridge Gas Inc. EB-2026-0156 July 1, 2026 QRAM application dated June 9, 2026.

4. ENGLP hereby applies to the Board for further orders effective July 1, 2026:

    a. An order changing the reference price authorized by the Board's EB-2026-0084 Decision and Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by $0.003839 per m3 from the Board approved level of $0.167661 per m3 to $0.171500 per m3;

b. An order changing the recovery amount authorized by the Board's EB-2026-0084 Decision and Rate Order for use in clearing the amounts in the Gas Purchasing Rebalancing Account (GPRA) by $-0.002865 per m3 from the Board approved level of $0.002193 per m3 to $-0.000672 per m3;

c. An order changing the rates and other charges from those authorized by the Board's EB-2026-0084 Decision and Rate Order to reflect an increase of $0.000974 per m3 in the gas supply charge from the Board approved level of $0.169854 per m3 to a projected cost of $0.170828 per m3. These changes are the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account.

d. Such further Order or Orders as ENGLP may request and the Board may deem appropriate or necessary.

Regulatory Framework

1. This application is supported by written evidence that has been pre-filed with the Board and interveners of record in proceedings EB-2024-0130.

2. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application

   - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. two business days following the filing of the QRAM application.
   - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. two business following receipt of comments.

3. ENGLP respectfully requests the Board issue its Decision and Order by June 24, 2026 for implementation effective July 1, 2026.

4. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:

- Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

Address for Service

5. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served as follows:

Tim Hesselink
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Tel: 249-225-5104
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Connor Thornhill
Regulatory Energy Analyst
EPCOR Natural Gas Limited Partnership
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DATED June 15, 2026.

EPCOR Natural Gas Limited Partnership

Associate Director, Regulatory Affairs

SCHEDULE 1- Management Summary

EPCOR NATURAL GAS LIMITED PARTNERSHIP

A. INTRODUCTION

As part of the EB-2026-0084 Decision and Rate Order dated March 24, 2026, the Ontario Energy Board ("Board") approved a Purchased Gas Commodity Variance Account ("PGCVA") reference price of $0.167661 per m^3 and a gas commodity charge of $0.169854 per m^3, both effective April 1, 2026 for EPCOR Natural Gas Limited Partnership ("ENGLP").

In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board approved a Gas Purchase Rebalancing Account ("GPRA") to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP's PGCVA reference price. In EB-2026-0084, the Board approved a GPRA rate of $0.002193 per m3.

ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference price effective July 1, 2026 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

B. PURCHASED GAS COMMODITY VARIANCE ACCOUNT

Updated Forecasts

Based on actual and forecast costs, the PGCVA account balance totals a charge of $1.45 per average residential customer for the twelve-month period ending June 2026 (Schedule 2).

The current forecast reflects the forecast for natural gas prices over the relevant period. These gas prices reflect current contracts and current market conditions, including alternative energy

prices, demand for natural gas, the weather outlook and the impact of current storage levels. These impacts are reflected in the concurrent EB-2026-0156 QRAM application dated June 9, 2026 for the Union South rate zone filed by Enbridge Gas Inc. ("Enbridge").

The PGCVA balance has been calculated using the most recent information available, including actual volumes and costs through March 2026. The remaining months in the twelve-month period ending June 2026 are calculated using estimated prices and volumes based on the best information available at the time of filing.

Forecast prices have been used for the period July 2026, through June 2027 period, and reflect the prices that result from existing contracts that are currently in place.

C. GAS SUPPLY PORTFOLIO

The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM application reflects the Detailed Supply/Demand Forecast found in Appendix C to ENGLP's Annual Gas Supply Plan Update (EB-2026-0086) filed on April 30, 2026. This is consistent with the intention that QRAM filings would reflect and align with the most recent gas supply plan filing that has been reviewed by the Board.

ENGLP's gas supply portfolio continues to include system gas purchases from Enbridge and from a local producer. In addition, beginning in July 2023, ENGLP began purchasing renewable natural gas ("RNG") from a local producer located in its franchise area.

ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas customers. ENGLP continues to have direct purchase customers on its system and continues to ensure that they continue to balance their supply with their demand. In addition to the system gas purchased from Enbridge noted above, ENGLP purchases gas from a local producer in its franchise area. The monthly purchases for each of the sources of supply are consistent with the

figures in the annual gas supply update that was filed with the Board on April 30, 2026 (EB-2026-0086) as noted above, without exception.

The composition of the gas supply portfolio volumes for July 2025 through June 2026 period is shown on the top of Schedule 3. This schedule shows the monthly volume of gas purchased or forecast to be purchased from the local producers and from Enbridge. Similarly, the composition of the gas supply portfolio volumes for the July 2026 through June 2027 period is shown on the top of Schedule 6.

D. HISTORICAL GAS COSTS

ENGLP's actual and forecast gas costs for the July 2025 through June 2026 period, by source of supply, are shown in Schedule 4 in $/GJ. These prices are also shown in the middle section of Schedule 3 in $/m^3. The bottom section of Schedule 3 shows the composition of the total system gas costs. The conversion factor used to convert $/m^3 to $/GJ is based on the heat values used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid in July 2025 through June 2026. Prices for the remaining months in this period are based on estimated prices to be paid in those months. The costs shown for these remaining months are based on both the estimated prices to be paid and the estimated volumes to be purchased.

Enbridge Gas Inc. System Gas Pricing

Prices paid to Enbridge are based on the Board approved Union South Total Gas Supply Commodity Charge for Utility Sales.

Local Production (A)

ENGLP has not purchased any gas under the Local Production (A) since the contract expired at the end of September, 2020. Therefore, as shown in Schedules 3 and 6, volumes, prices and costs associated with Local Production (A) are shown as zero for all months shown in those schedules.

Local Production (B)

ENGLP entered into an Amending Agreement dated January 25, 2021 to the gas purchase contract noted above (that covered both Local Production (A) and (B) volumes) for this gas based on a pricing mechanism similar to that paid for Local Production (C) as explained below. Specifically, the commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule, respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of commodity rate adjustments) from Enbridge for all gas delivered to ENGLP under this contract. The formula used to determine the price to paid for this gas is:

Price ($/$m^3$) = Local Producer Heat Content/Enbridge Heat Content x ((Enbridge Total Gas Supply Commodity Charge x 0.95) + Enbridge M9 Delivery Commodity Charge).

ENGLP notes that unlike the Local Production (C) pricing described below, there is no firm contract demand charge associated with the Local Production (B) gas.

The Amending Agreement had a term to September 30, 2023. A Second Amending Agreement was put in place near the end of September, 2023 that covered the production in October, 2023. A Third Amending Agreement was signed in late October, 2023 that has a term to October 31, 2024. A Fourth Amending Agreement was signed in late October, 2024 that has a term to October 31, 2026. There are no changes to the pricing formula from that in the original Amending Agreement. For forecasting purposes for the October 2025 through September 2026 period, ENGLP has assumed that the pricing mechanism in the current contract remains in place for this period.

Local Production (C)

ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be purchased and delivered to its franchise area. The required Lagasco and ENGLP facilities were completed in late December, 2019 and the gas began flowing under this contract on December 23, 2019. The gas purchase contract has a primary term which expires on October 31, 2023. An Amending Agreement was put in place near the end of October, 2024 that covered the production to October 31, 2026. These volumes are shown in Schedules 3 and 6 as Local Production (C). The Amending Agreement includes a firm contract demand of 1,800 GJ/day.

The commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand of 1,800 GJ/day. The formula used to determine the price to paid for this gas is:

Price ($/$m^3$) = Local Producer Heat Content/Enbridge Heat Content x Enbridge Total Gas Supply Commodity Charge x 0.95.

The actual price paid will reflect Enbridge's Board approved total gas supply commodity charge and the actual heat content for both the Enbridge gas and the Lagasco gas. ENGLP notes that there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

As a result of the above adjustments, the actual monthly historical prices will not exactly match what would be generated by the above formula using the actual Enbridge heat content.

For any gas delivered in excess of the firm contract demand of 1,800 GJ/day delivered, the 5% discount will not apply to the price to be paid, and there will not be any incremental demand charges and no overrun charges.

In addition to the above commodity price, ENGLP pays the local producer a delivery charge and a demand charge for the delivery of the gas into the distribution system up to 1,800 GJ/day. These charges are equal to the corresponding charges paid to Enbridge under the M9 rate schedule, adjusted for the relative difference in the heat content of the gas delivered. This adjustment for the relative difference in the heat content ensures that the cost associated with the delivery charges and demand charges paid to the local producer are equal to the cost reductions that will be experienced on the Enbridge system. These costs are tracked through ENGLP's Purchased Gas Transportation Variance Account ("PGTVA"). ENGLP assesses its contract demand with Enbridge annually, to take effect November 1 of each year.

ENGLP has maintained its level of contract demand from Enbridge for the year beginning November 1, 2024 at the same level as in the previous year. ENGLP has also forecast that this level would be maintained through to the end of 2024. The addition of the firm local production and RNG has allowed for the continuing growth in customer attachments without any increased cost associated with a higher contract demand on the Enbridge system.

RNG Pricing

ENGLP has finalized the agreement with respect to the RNG purchases that began in July 2023. The contract has a term of 10 years. The price paid for this gas is equal to the Enbridge gas supply commodity rate plus the Enbridge M9 delivery commodity charge, adjusted for the difference in energy content. The formula used to determine the price to paid for this gas is:

Price ($/m3) = RNG Producer Heat Content/Enbridge Heat Content x (Enbridge Total Gas Supply Commodity Charge + Enbridge M9 Delivery Commodity Charge).

Local Production (E)

ENGLP entered into a contract with a local gas producer Clearbeach Resources Inc. ("Clearbeach" – an affiliated company of Lagasco) for volumes to be purchased and delivered to its franchise area. The required Clearbeach and ENGLP facilities were completed and are planning to flow gas under this contract beginning December 2024. The gas purchase contract has a primary term which expires on October 31, 2035. These volumes are shown in Schedule 6 along with Lagasco under Local Production (C) to be consistent with 2024 Gas Supply Plan. The Amending Agreement includes a firm contract demand of 466 GJ/day.

The commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Clearbeach relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. The formula used to determine the price to pay for this gas is:

Price ($/$m^3$) = Local Producer Heat Content/Enbridge Heat Content x Enbridge Total Gas Supply Commodity Charge.

The actual price paid will reflect Enbridge's Board approved total gas supply commodity charge and the actual heat content for both the Enbridge gas and the Clearbeach. ENGLP notes that there will be a true up of the cost due to Clearbeach invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

As a result of the above adjustments, the actual monthly historical prices will not exactly match what would be generated by the above formula using the actual Enbridge heat content.

In addition to the above commodity price, ENGLP pays the local producer a delivery charge and a demand charge for the delivery of the gas into the distribution system up to 466 GJ/day. These charges are equal to the corresponding charges paid to Enbridge under the M9 rate schedule, adjusted for the relative difference in the heat content of the gas delivered. This adjustment for the relative difference in the heat content ensures that the cost associated with the delivery charges and demand charges paid to the local producer are equal to the cost reductions that will be experienced on the Enbridge system. These costs are tracked through ENGLP's Purchased Gas Transportation Variance Account ("PGTVA").

E. FORECAST GAS COSTS

ENGLP's forecast gas costs for the July 2026 through June 2027 period, by source of supply, are shown in Schedule 7 in $/GJ. These prices are also shown in the middle section of Schedule 6 in $/m^3. The bottom section of Schedule 6 shows the composition of the total system gas costs. The conversion factor used to convert $/m^3 to $/GJ is based on the heat values used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These conversion factors are shown in Schedule 7. The costs shown are based on both the estimated prices to be paid and the estimated volumes to be purchased.

Forecast gas prices for each of the sources of supply for the July 2026 through June 2027 period are described below.

Enbridge Gas Inc. System Gas Pricing

As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now Enbridge) system.

The price forecast for this gas reflects Enbridge's QRAM application in EB-2026-0156 dated June 9, 2026, where the gas supply commodity charge with rate riders has been forecast as $0.173871 per m3 and is shown in the Enbridge Gas line on ENGLP's Schedule 6 and in $/GJ on Schedule 7. The $0.173871 per m3 figure is taken from Enbridge's application on "Gas Supply Commodity Charge" line in page 193 of 261, "Union South Rate Class" for rate rider C Gas Cost Adjustment in page 230 of 261, and "Gas Supply Commodity Charge" for rate rider E Revenue Adjustment in page 236 of 261. This is Enbridge's Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area. This information is summarized on the table below:

Description	**Rate**
Gas Supply Commodity Charge	$0.161833
Rate Rider C	$0.012038
Rate Rider E	$0.000000
Total	$0.173871

The Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area also directly impacts the price paid for gas purchased from the local producer noted in Schedule 6 under Local Production (B), Local Production (C) and RNG (see below).

At the time this application was prepared the Enbridge gas supply commodity charge for July 1, 2026 rates were not yet approved by the Board. Any differences between the applied for and Board approved gas supply commodity charge for Enbridge will be reflected in ENGLP's next QRAM application and evidence.

Local Production (A)

As noted above, ENGLP no longer purchases any premium priced gas as the contract for this gas expired at the end of September, 2020.

Local Production (B)

As noted above, the contract that covered the volumes under both Local Production (A) and Local Production (B) expired at the end of September, 2020. Further, as noted above in the Local Production (B) section of Historical Gas Costs, ENGLP entered into an Amending Agreement to this gas purchase contract for this gas based on a pricing mechanism similar to that paid for.

For volumes purchased for July 2026 through June 2027, and as noted above under Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule, respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of commodity rate adjustments) from Enbridge for all gas delivered to ENGLP. As noted above, there has been no change in the pricing formula in the new amending agreement that has a term to October 31, 2026. ENGLP has forecast the pricing methodology for this gas to be paid in July 2026 through June 2027 to be the same as that currently in place.

This price is shown on Schedule 6 in the July 2026 through June 2027 columns in the row labelled Local Production (B). The discount applied to the Enbridge total gas supply commodity charge results in lower costs for ENGLP's system gas customers. If the production from these wells, which are located within ENGLP's distribution franchise area were curtailed, this locally produced gas would need to be replaced with additional supplies from Enbridge which would result in a higher gas commodity cost and higher delivery charges paid to Enbridge. It may also result in a higher demand charge paid to Enbridge.

The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact that the Local Production (B) gas, which is produced in the ENGLP franchise area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that paid to the local producer.

Local Production (C)

As noted above under Historical Gas Costs, the commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand of 1,800 GJ/day effective November 1, 2024. Any gas taken on any day in excess of the 1,800 GJ/day is paid at the Enbridge total gas supply commodity charge for Union South, with no discount applied. ENGLP has not forecast any excess gas to be purchased since the gas supply plan assumes normal weather conditions and is based on the firm contract demand that underlies the Local Production (C) volumes included in the plan. Any such excess volumes would be small relative to the total volumes and the price differential is not large enough to have a significant impact on the overall average monthly forecast of the price of the total system gas purchases.

As noted above under Historical Gas Costs, there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

RNG Pricing

For volumes purchased for July 2026 through June 2027, and as noted above under Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both the difference in the energy content of the gas purchased from the RNG producer relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in

Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule, respectively.

This price is shown on Schedule 6 in the July 1, 2026 through June 2027 columns in the row labelled RNG Production. The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact that the RNG gas, which is produced in the ENGLP franchise area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that paid to the local RNG producer.

Local Production (E)

As noted above, the commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Clearbeach relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. ENGLP has not forecast any excess gas to be purchased since the gas supply plan assumes normal weather conditions and is based on the firm contract demand that underlies the Local Production (E) volumes included in the plan. Any such excess volumes would be small relative to the total volumes and the price differential is not large enough to have a significant impact on the overall average monthly forecast of the price of the total system gas purchases.

As noted above under Historical Gas Costs, there will be a true up of the cost due to Clearbeach invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

Other Forecast Assumptions

The heat value used to convert GJ to m3 is 39.08 GJ/103 m3 for gas delivered from Enbridge effective July 1, 2026. This is consistent with the figure used by Enbridge in their current QRAM application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2026-0156, at Note 1 and also noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion factor to calculate the cost in $/GJ and for the pricing of the Local Production (B) gas, the Local Production (C) gas and the projected RNG volumes.

Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas purchased from Local Production (C), as noted above. The heat value used to convert GJ to m^3 is forecast at 38.87 GJ/10^3 m^3 for gas delivered from Lagasco related to both the Local Production (C) and the Local Production (B) gas. This figure is representative of the actual heat values shown in Schedule 4. The initial heat value used to convert GJ to m^3 is forecast at 37.77 GJ/10^3 m^3 for RNG gas delivered into the ENGLP system and is based on the actual heat content of the RNG for July, 2023. Effective December 1, 2023, the heat value used to convert GJ to m^3 is 37.61 GJ/10^3 m^3 based on the actual tests. The Enbridge, Lagasco and RNG heat value forecasts are shown in Schedule 7.

F. PGCVA RATE CHANGES

Historical PGCVA Balance

The projected June 2026 balance in the PGCVA is a credit of $22,944.59 including a credit of $65,112.93 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases and the balance brought forward from June, 2025. The PGCVA debit amounts to a charge of approximately $1.45 for a typical residential customer consuming approximately 2,136 m3 per year. These figures are shown on Schedule 2.

Proposed PGCVA Rate Changes

ENGLP proposes to adjust the reference price effective July 1, 2026 based on the projected accumulated balance in the PGCVA as of the end of June 2027 and the forecasted cost of gas

over the twelve-month period beginning July 2026 through June 2027. The reference price is set such that the projected PGCVA balance at the end of June 2027 is close to zero.

ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM applications, which have been accepted by the Board.

ENGLP proposes to change the reference price by $0.003839 per m3 effective July 1, 2026, from $0.167661 per m3 to $0.171500 per m3. The derivation of this rate is shown in Schedule 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-month forecast basis. This change will also be reflected in the gas commodity charge.

G. GAS PURCHASE REBALANCING ACCOUNT

The impact on the GPRA of the proposed July 1, 2026 PGCVA reference price change from $0.167661 per m3 to $0.171500 per m3 is a charge of $37,242.29, as shown on Schedule 8. This figure is shown in column (J) of Schedule 8 on the June 2026 line. It is calculated as the change in the PGCVA reference price between June 2026 and July 2026, multiplied by the cumulative inventory balance at the end of June 2026. This cumulative inventory balance is the sum of the actual monthly inventory balances for April 2026 and forecasts for the two subsequent months. These forecasts will be replaced with actual balances for these months in subsequent QRAM applications as this information becomes available. As well, the monthly inventory balances are based on a deemed level of unaccounted for gas ("UFG") of the total throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-2024-0130.

ENGLP notes that an adjustment has been included in this submission, to correct the direct purchase volumes for July-September 2025 compared to the previous quarter filing. Q2 2026 GPRA for Jul 2025 to Sep 2025 was reported at $228,762.98 but should have been $229,940.80.

ENGLP proposes to adjust the gas commodity charge effective July 1, 2026 based on the projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will be set such that the projected GPRA balance at the end of June 2027 will be close to zero. The rate required to achieve this is shown in column (J) on Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based on this rate of $-0.000672 per m3 over the July 2026 through June 2027 period.

ENGLP's proposal will clear the GPRA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP's proposal for the continued prospective clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

H. GAS COMMODITY CHARGE

The change in the gas commodity charge proposed for July 1, 2026 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects the approved system gas supply cost. The change in the gas commodity charge is as follows:

	EB-2026-0084	Proposed	
	April 1, 2026	July 1, 2026	Variance
PGCVA Reference Price	$0.167661	$0.171500	$0.003839
GPRA Recovery Rate	$0.002193	($0.000672)	($0.002865)
Gas Commodity Charge	$0.169854	$0.170828	$0.000974

I. CUSTOMER IMPACTS

Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas commodity charge on a year over year basis for the appropriate quarter as well as the annual bill impact of the most recent quarterly change for an average residential customer.

The annual bill impact related to the change in the commodity charges on a customer consuming approximately 2,065 m^3 is an increase of $2.01, or 0.6%. The average use figure of 2,065 m^3 is consistent with the bill impacts in ENGLP's EB-2024-0130 Cost of Service filing.

The total annual bill impact in the above scenario is an increase of $2.01 or 0.2%, which also captures the Aylmer IRM approval for rates also effective July 1, 2026.

The proposed rate schedules are attached as Appendix A. The proposed rate schedules in Appendix A reflect the changes effective July 1, 2026 related to this QRAM application.

ENGLP will include customer notices reflecting the changes in the gas supply commodity charge and distribution charges with their first bill on or after July 1, 2026. This customer notice has been included, for reference, in Appendix C.

J. SUMMARY

ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas Commodity Variance Account from $0.167661 by $0.003839 to $0.171500 per m3 effective July 1, 2026. Appendix B contains the accounting entries related to the PGCVA.

ENGLP proposes to change the reference price for amounts to be recorded in the Gas Purchase Rebalancing Account from $0.002193 by $-0.002865 to $-0.000672 per m3 effective July 1, 2026.

ENGLP also proposes to change the gas supply charge from $0.169854 by $0.000974 to $0.170828 per m3 effective July 1, 2026. This change reflects the change in the PGCVA reference price, as described above and the change related to the recovery of the GPRA balance. These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2025 TO JUNE, 2026

Act/Fcst	Month	Purchase Cost ($'s)	M*3	Actual/ Forecast Price ($/M*3)	Reference Price ($/M*3)	Unit Rate Difference ($/M*3)	Monthly PGCVA ($'s)	Y-T-D PGCVA ($'s) (1)	Monthly Interest ($'s)	Y-T-D Interest ($'s) (2)	Total PGCVA ($'s)	Total Y-T-D PGCVA ($'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
Actual	July	112,796	614,398	0.183587	0.184240	0.000653	400.95	7,723.30	17.76	(65,603.08)	418.71	(57,879.78)	49.1	2.91%
Actual	August	165,618	898,637	0.184299	0.184240	(0.000059)	(53.39)	7,669.91	18.73	(65,584.35)	(34.66)	(57,914.44)	54.3	2.91%
Actual	September	183,959	993,970	0.185075	0.184240	(0.000835)	(829.64)	6,840.27	18.60	(65,565.75)	(811.04)	(58,725.48)	53.7	2.91%
Actual	October	390,795	2,354,230	0.165997	0.166755	0.000758	1,784.59	8,624.86	16.59	(65,549.16)	1,801.18	(56,924.30)	92.7	2.91%
Actual	November	792,354	4,783,273	0.165651	0.166755	0.001104	5,280.72	13,905.58	20.92	(65,528.24)	5,301.64	(51,622.66)	188.3	2.91%
Actual	December	855,798	5,175,112	0.165368	0.166755	0.001387	7,177.61	21,083.19	33.72	(65,494.52)	7,211.33	(44,411.33)	268.0	2.91%
Actual	January	1,109,803	5,842,162	0.189964	0.190350	0.000386	2,253.06	23,336.25	44.80	(65,449.72)	2,297.86	(42,113.47)	358.0	2.55%
Actual	February	826,448	4,358,698	0.189609	0.190350	0.000741	3,230.29	26,566.54	49.59	(65,400.13)	3,279.88	(38,833.59)	364.0	2.55%
Actual	March	696,234	3,710,899	0.187619	0.190350	0.002731	10,135.20	36,701.74	56.45	(65,343.68)	10,191.65	(28,641.94)	321.9	2.55%
Forecast	April	354,720	2,099,000	0.168995	0.167661	(0.001334)	(2,799.24)	33,902.50	77.99	(65,265.69)	(2,721.25)	(31,363.19)	214.3	2.55%
Forecast	May	302,841	1,830,950	0.165401	0.167661	0.002260	4,137.53	38,040.03	72.04	(65,193.65)	4,209.57	(27,153.62)	119.3	2.55%
Forecast	June	172,349	1,053,176	0.163646	0.167661	0.004015	4,227.98	42,268.01	80.84	(65,112.81)	4,308.82	(22,844.80)	52.0	2.55%
	Total	5,963,714	33,714,505	0.176889			34,945.66	42,268.01	508.03	(65,112.81)	35,453.69	(22,844.80)	2,135.7	

PGCVA Balance per M*3 Purchased ($/M*3) ($0.000678)
Forecast Average Residential Consumption per Customer 2,135.7 M*3
Estimated Impact on Average Residential Customer $1.45 Customer Charge

(1) Includes balance of 7,322.35 as of June, 2025
(2) Includes balance of (65,620.84) as of June, 2025

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2025 TO JUNE, 2026

	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
Volumes (m3)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	58,292	55,756	46,064	54,770	59,278	55,475	57,813	48,910	61,138	61,138	44,406	43,814	646,855
Local Production (C)	12,686	1,577	3,344	454,375	1,272,962	1,343,449	1,577,212	1,214,706	1,049,612	733,181	681,211	553,773	8,898,088
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	334,228	362,627	409,227	425,484	410,946	382,237	327,438	392,238	490,847	406,438	300,222	238,465	4,480,397
Enbridge Gas	209,192	478,676	535,334	1,419,602	3,040,086	3,393,952	3,879,699	2,702,844	2,109,302	898,243	805,111	217,123	19,689,165
Total	614,398	898,637	993,970	2,354,230	4,783,273	5,175,112	5,842,162	4,358,698	3,710,899	2,099,000	1,830,950	1,053,176	33,714,505
Price ($/m3)													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Local Production (B)	0.180187	0.180187	0.180187	0.162933	0.162933	0.162933	0.186297	0.186297	0.186297	0.164382	0.163354	0.163354	
Local Production (C)	0.185401	0.185397	0.182517	0.160619	0.160067	0.159042	0.184533	0.183974	0.179320	0.161833	0.160235	0.160235	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
RNG Production	0.182529	0.182529	0.184284	0.165031	0.165031	0.163468	0.188695	0.188695	0.185267	0.166219	0.166219	0.166219	
Enbridge Gas	0.186116	0.186116	0.186116	0.168126	0.168126	0.168126	0.192334	0.192334	0.192334	0.176410	0.169580	0.169580	
Total Gas Cost ($)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	10,503	10,047	8,300	8,924	9,658	9,039	10,770	9,112	11,390	10,050	7,254	7,157	112,204
Local Production (C)	2,352	292	610	72,981	203,759	213,665	291,048	223,474	188,216	118,653	109,154	88,734	1,512,939
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	61,006	66,190	75,414	70,218	67,819	62,483	61,786	74,013	90,938	67,558	49,903	39,637	786,965
Enbridge Gas	38,934	89,089	99,634	238,672	511,118	570,612	746,198	519,849	405,690	158,459	136,531	36,820	3,551,606
TCPL Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	112,796	165,618	183,959	390,795	792,354	855,798	1,109,803	826,448	696,234	354,720	302,841	172,349	5,963,714

EPCOR NATURAL GAS LIMITED PARTNERSHIP

ACTUAL AND FORECAST GAS PRICES

HISTORICAL TWELVE MONTH PERIOD - JULY, 2025 TO JUNE, 2026

		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Local Production													
Local Production (A)	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Local Production (B)	($/GJ)	4.630	4.640	4.633	4.186	4.158	4.143	4.742	4.735	4.741	4.208	4.180	4.180
Local Production (C)	($/GJ)	4.764	4.774	4.693	4.127	4.085	4.044	4.697	4.676	4.564	4.142	4.100	4.100
Parkway	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RNG Production	($/GJ)	4.690	4.700	4.738	4.240	4.211	4.157	4.803	4.796	4.715	4.255	4.253	4.253
Fuel Ratio	(%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TCPL Transportation	($/GJ)												
TCPL Toll		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GJ/day (TCPL)		0	0	0	0	0	0	0	0	0	0	0	0
Delivery Committment Credit ($/GJ)		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GJ/day (Obligated)		0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	($/GJ)	4.782	4.792	4.785	4.320	4.290	4.275	4.896	4.889	4.895	4.516	4.339	4.339
Heat Value	(GJ/103m3)	38.92	38.84	38.89	38.92	39.19	39.33	39.28	39.34	39.29	39.07	39.08	39.08
Lagasco Heat Value	(GJ/103m3)	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87
RNG Heat Value	(GJ/103m3)	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2026 TO JUNE, 2027
(WITH CHANGE IN REFERENCE PRICE)

Month	Purchase Cost ($'s)	M*3	Forecast Price ($/M*3)	Reference Price ($/M*3)	Unit Rate Difference ($/M*3)	Monthly PGCVA ($'s)	Y-T-D PGCVA ($'s) (1)	Monthly Interest ($'s)	Y-T-D Interest ($'s) (2)	Total PGCVA ($'s)	Total Y-T-D PGCVA ($'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
July	163,601	971,522	0.168397	0.171500	0.003103	3,014.48	45,282.49	89.82	(65,022.99)	3,104.30	(19,740.50)	46.0	2.55%
August	196,346	1,160,243	0.169228	0.171500	0.002272	2,635.75	47,918.24	96.23	(64,926.76)	2,731.98	(17,008.52)	46.0	2.55%
September	258,835	1,532,480	0.168900	0.171500	0.002600	3,985.11	51,903.35	101.83	(64,824.93)	4,086.94	(12,921.58)	51.0	2.55%
October	534,134	3,133,028	0.170485	0.171500	0.001015	3,180.25	55,083.60	110.29	(64,714.64)	3,290.54	(9,631.04)	109.0	2.55%
November	842,098	4,911,414	0.171457	0.171500	0.000043	209.98	55,293.58	117.05	(64,597.59)	327.03	(9,304.01)	208.0	2.55%
December	890,191	5,194,671	0.171366	0.171500	0.000134	695.57	55,989.15	117.50	(64,480.09)	813.07	(8,490.94)	298.0	2.55%
January	1,006,641	5,872,317	0.171421	0.171500	0.000079	461.08	56,450.23	118.98	(64,361.11)	580.06	(7,910.88)	355.0	2.55%
February	943,773	5,498,081	0.171655	0.171500	(0.000155)	(852.33)	55,597.90	119.96	(64,241.15)	(732.37)	(8,643.25)	321.0	2.55%
March	866,590	5,042,429	0.171860	0.171500	(0.000360)	(1,813.19)	53,784.71	118.15	(64,123.00)	(1,695.04)	(10,338.29)	283.0	2.55%
April	600,659	3,519,275	0.170677	0.171500	0.000823	2,896.73	56,681.44	114.29	(64,008.71)	3,011.02	(7,327.27)	193.0	2.55%
May	325,877	1,919,514	0.169771	0.171500	0.001729	3,319.42	60,000.86	120.45	(63,888.26)	3,439.87	(3,887.40)	103.0	2.55%
June	189,725	1,128,114	0.168179	0.171500	0.003321	3,746.33	63,747.19	127.50	(63,760.76)	3,873.83	(13.57)	52.0	2.55%
Total	6,818,471	39,883,089	0.170961			21,479.18	63,747.19	1,352.05	(63,760.76)	22,831.23	(13.57)	2,065.0	

PGCVA Balance per M*3 Purchased ($/M*3) ($0.000000)
Forecast Average Residential Consumption per Customer 2,065.0 M*3
Estimated Impact on Average Residential Customer $0.00 Customer Charge

(1) Includes June, 2026 year-to-date balance of $42,268.01 (See Schedule 2)
(2) Includes June, 2026 year-to-date balance of ($65,112.81) (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2026 TO JUNE, 2027

	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Total
Volumes (m3)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	43,230	42,654	42,085	63,225	40,970	40,424	39,885	39,353	38,828	38,311	37,800	37,296	504,060
Local Production (C)	371,649	371,649	628,955	933,640	1,038,560	1,178,938	1,346,301	1,132,241	880,840	1,025,733	681,211	553,773	10,143,491
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	403,761	423,652	360,683	341,894	448,220	397,704	335,242	295,123	396,859	318,338	300,222	238,465	4,260,164
Enbridge Gas	152,881	322,287	500,757	1,794,269	3,383,664	3,577,605	4,150,890	4,031,364	3,725,902	2,136,894	900,282	298,580	24,975,374
Total	971,522	1,160,243	1,532,480	3,133,028	4,911,414	5,194,671	5,872,317	5,498,081	5,042,429	3,519,275	1,919,514	1,128,114	39,883,089
Price ($/m3)													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Local Production (B)	0.167281	0.167281	0.167281	0.167281	0.167281	0.167281	0.167281	0.167281	0.167281	0.167281	0.167281	0.167281	
Local Production (C)	0.164290	0.164290	0.164290	0.164290	0.164290	0.164290	0.164290	0.164290	0.164290	0.164290	0.164290	0.164290	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
RNG Production	0.170225	0.170225	0.170225	0.170225	0.170225	0.170225	0.170225	0.170225	0.170225	0.170225	0.170225	0.170225	
Enbridge Gas	0.173871	0.173871	0.173871	0.173871	0.173871	0.173871	0.173871	0.173871	0.173871	0.173871	0.173871	0.173871	
Total Gas Cost ($)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	7,232	7,135	7,040	10,576	6,854	6,762	6,672	6,583	6,495	6,409	6,323	6,239	84,320
Local Production (C)	61,058	61,058	103,331	153,388	170,625	193,688	221,184	186,016	144,713	168,518	111,916	90,979	1,666,473
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	68,730	72,116	61,397	58,199	76,298	67,699	57,067	50,237	67,555	54,189	51,105	40,593	725,185
Enbridge Gas	26,582	56,036	87,067	311,971	588,321	622,042	721,719	700,937	647,826	371,544	156,533	51,914	4,342,493
TCPL Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	163,601	196,346	258,835	534,134	842,098	890,191	1,006,641	943,773	866,590	600,659	325,877	189,725	6,818,471

EPCOR NATURAL GAS LIMITED PARTNERSHIP

FORECAST GAS PRICES

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2026 TO JUNE, 2027

		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27
Local Production													
Local Production (A)	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Local Production (B)	($/GJ)	4.280	4.280	4.280	4.280	4.280	4.280	4.280	4.280	4.280	4.280	4.280	4.280
Local Production (C)	($/GJ)	4.204	4.204	4.204	4.204	4.204	4.204	4.204	4.204	4.204	4.204	4.204	4.204
Parkway	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RNG Production	($/GJ)	4.356	4.356	4.356	4.356	4.356	4.356	4.356	4.356	4.356	4.356	4.356	4.356
Fuel Ratio	(%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TCPL Transportation	($/GJ)												
TCPL Toll		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GJ/day (TCPL)		0	0	0	0	0	0	0	0	0	0	0	0
Delivery Committment Credit		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GJ/day (Obligated)		0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	($/GJ)	4.449	4.449	4.449	4.449	4.449	4.449	4.449	4.449	4.449	4.449	4.449	4.449
EGI Heat Value	(GJ/103m3)	39.08	39.08	39.08	39.08	39.08	39.08	39.08	39.08	39.08	39.08	39.08	39.08
Lagasco Heat Value	(GJ/103m3)	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87
RNG Heat Value	(GJ/103m3)	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

JULY, 2025 THROUGH JUNE, 2027

Month	Purchase Volume (M*3) A	Throughput Volume (M*3) B	Direct Purchase Volume (M*3) C	System Sales Volume (M*3) D=B-C	Deemed U.F.G. (M*3) E	System Sales + U.F.G. (M*3) F=D+E	Monthly Inventory Balance (M*3) G=A-F	Cumulative Inventory (M*3) H (1)	Reference Price ($/M*3) I	Inventory Revaluation ($'s) J	Inventory Rate ($/M*3) K	Inventory Recovery ($'s) L=KxD	Y-T-D GPRA Balance ($'s) M (2)	Monthly Interest ($'s) N	Y-T-D Interest ($'s) O (3)	Total Y-T-D GPRA ($'s) P=M+O	Monthly Interest Rate
July	614,398	6,653,094	5,853,291	799,803	0	799,803	(185,405)	10,591,589	0.184240	0.00	(0.003470)	(2,775.32)	166,586.91	410.70	(26,098.28)	140,488.63	2.91%
August	898,637	6,971,119	6,015,251	955,868	0	955,868	(57,230)	10,534,359	0.184240	0.00	(0.003470)	(3,316.86)	163,270.05	403.97	(25,694.31)	137,575.74	2.91%
September	993,970	5,912,063	4,807,703	1,104,359	0	1,104,359	(110,389)	10,423,970	0.184240	(182,263.11)	(0.003470)	(3,832.13)	(22,825.19)	395.93	(25,298.38)	(48,123.57)	2.91%
October	2,354,230	8,201,315	6,630,425	1,570,890	0	1,570,890	783,340	11,207,310	0.166755	0.00	0.001381	2,169.40	(20,655.79)	(55.35)	(25,353.73)	(46,009.52)	2.91%
November	4,783,273	11,185,834	7,618,684	3,567,151	0	3,567,151	1,216,122	12,423,432	0.166755	0.00	0.001381	4,926.23	(15,729.56)	(50.09)	(25,403.82)	(41,133.38)	2.91%
December	5,175,112	11,709,686	6,958,989	4,750,697	0	4,750,697	424,415	12,847,847	0.166755	303,144.94	0.001381	6,560.71	293,976.08	(38.14)	(25,441.96)	268,534.12	2.91%
January	5,842,162	12,421,379	6,984,185	5,437,193	0	5,437,193	404,969	13,252,816	0.190350	0.00	(0.003992)	(21,705.28)	272,270.80	624.70	(24,817.26)	247,453.54	2.55%
February	4,358,698	12,023,477	6,463,193	5,560,285	0	5,560,285	(1,201,587)	12,051,229	0.190350	0.00	(0.003992)	(22,196.66)	250,074.14	578.58	(24,238.68)	225,835.46	2.55%
March	3,710,899	12,694,018	6,902,898	5,791,120	0	5,791,120	(2,080,221)	9,971,008	0.190350	(226,232.19)	(0.003992)	(23,118.15)	723.80	531.41	(23,707.27)	(22,983.47)	2.55%
April	2,099,000	7,727,822	5,358,855	2,368,968	0	2,368,968	(269,968)	9,701,040	0.167661	0.00	0.002193	5,195.15	5,918.95	1.54	(23,705.73)	(17,786.78)	2.55%
May	1,830,950	6,930,950	5,100,000	1,830,950	0	1,830,950	0	9,701,040	0.167661	0.00	0.002193	4,015.27	9,934.22	12.58	(23,693.15)	(13,758.93)	2.55%
June	1,053,176	6,093,176	5,040,000	1,053,176	0	1,053,176	0	9,701,040	0.167661	37,242.29	0.002193	2,309.61	49,486.12	21.11	(23,672.04)	25,814.08	2.55%
July	971,522	6,011,522	5,040,000	971,522	0	971,522	0	9,701,040	0.171500	0.00	(0.000672)	(652.86)	48,833.26	105.16	(23,566.88)	25,266.38	2.55%
August	1,160,243	6,200,243	5,040,000	1,160,243	0	1,160,243	0	9,701,040	0.171500	0.00	(0.000672)	(779.68)	48,053.58	103.77	(23,463.11)	24,590.47	2.55%
September	1,532,480	6,572,480	5,040,000	1,532,480	0	1,532,480	0	9,701,040	0.171500	0.00	(0.000672)	(1,029.83)	47,023.75	102.11	(23,361.00)	23,662.75	2.55%
October	3,133,028	8,383,028	5,250,000	3,133,028	0	3,133,028	0	9,701,040	0.171500	0.00	(0.000672)	(2,105.39)	44,918.36	99.93	(23,261.07)	21,657.29	2.55%
November	4,911,414	10,846,414	5,935,000	4,911,414	0	4,911,414	0	9,701,040	0.171500	0.00	(0.000672)	(3,300.47)	41,617.89	95.45	(23,165.62)	18,452.27	2.55%
December	5,194,671	10,829,671	5,635,000	5,194,671	0	5,194,671	0	9,701,040	0.171500	0.00	(0.000672)	(3,490.82)	38,127.07	88.44	(23,077.18)	15,049.89	2.55%
January	5,872,317	11,272,317	5,400,000	5,872,317	0	5,872,317	0	9,701,040	0.171500	0.00	(0.000672)	(3,946.20)	34,180.87	81.02	(22,996.16)	11,184.71	2.55%
February	5,498,081	10,748,081	5,250,000	5,498,081	0	5,498,081	0	9,701,040	0.171500	0.00	(0.000672)	(3,694.71)	30,486.16	72.63	(22,923.53)	7,562.63	2.55%
March	5,042,429	10,342,429	5,300,000	5,042,429	0	5,042,429	0	9,701,040	0.171500	0.00	(0.000672)	(3,388.51)	27,097.65	64.78	(22,858.75)	4,238.90	2.55%
April	3,519,275	8,719,275	5,200,000	3,519,275	0	3,519,275	0	9,701,040	0.171500	0.00	(0.000672)	(2,364.95)	24,732.70	57.58	(22,801.17)	1,931.53	2.55%
May	1,919,514	7,019,514	5,100,000	1,919,514	0	1,919,514	0	9,701,040	0.171500	0.00	(0.000672)	(1,289.91)	23,442.79	52.56	(22,748.61)	694.18	2.55%
June	1,128,114	6,168,114	5,040,000	1,128,114	0	1,128,114	0	9,701,040	0.171500	0.00	(0.000672)	(758.09)	22,684.70	49.82	(22,698.79)	(14.09)	2.55%

(1) Includes balance of 10,776,994 as of June, 2025
(2) Includes balance of 169,362.23 as of June, 2025
(3) Includes balance of (26,508.98) as of June, 2025

July, 2026
EB-2026-0150
Schedule 9

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Jul-25 EB-2025-0175	Quarter Starting 01-Jul-26 EB-2026-0150	$ Change	Percent Change
Average Residential Consumption for Quarter	143	143		
Monthly Charges	$75.00	$87.96	$12.96	17.3%
Delivery Charges (1)	$15.63	$12.55	($3.08)	-19.7%
Transportation Charge	$4.17	$4.17	$0.00	0.0%
Federal Carbon Charge	$0.00	$0.00	$0.00	#DIV/0!
Rate Riders	$5.34	$1.00	($4.34)	-81.3%
Total Commodity Charges	$25.85	$24.43	($1.42)	-5.5%
Total Customer Charges	$125.99	$130.11	$4.11	3.3%

ANNUAL BILL IMPACT

	01-Apr-26 EB-2026-0084	01-Jul-26 EB-2026-0150	$ Change	Percent Change
Average Residential Consumption	2,065.0	2,065.0		
Monthly Charges (1)	$351.84	$351.84	$0.00	0.0%
Delivery Charges	$181.23	$181.23	$0.00	0.0%
Transportation Charge	$60.22	$60.22	$0.00	0.0%
Federal Carbon Charge	$0.00	$0.00	$0.00	0.0%
Rate Riders	$12.58	$12.58	$0.00	0.0%
Total Commodity Charges	$350.75	$352.76	$2.01	0.6%
Total Customer Charges	$956.61	$958.62	$2.01	0.2%

RATES USED (2)

	01-Jul-25 EB-2025-0175	01-Apr-26 EB-2026-0084	01-Jul-26 EB-2026-0150
Monthly Charge	25.00	29.32	29.32
Delivery Charge	0.109330	0.087763	0.087763
Transportation Charge	0.029161	0.029161	0.029161
Facility Carbon Charge	0.000000	0.000000	0.000000
Total Commodity Charge	0.180770	0.169854	0.170828
Federal Carbon Charge	0.000000	0.000000	0.000000
Rate Riders - $/mth	0.700000	0.060000	0.060000
Rate Riders - $/m3	0.022662	0.005741	0.005741

(1) Monthly charge reflects one dollar charge related to Bill 32 and Ontario Regulation 24/19.

APPENDIX "A" TO

DECISION AND RATE ORDER

OEB File No: EB-2026-0150

Dated: June XX, 2026

EPCOR Natural Gas Limited Partnership

RATE 1 - Residential Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge[(1)]	$29.32
b)	Delivery Charge	
	All volumes per month	8.7763 cents per m^3
	Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
	Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
	Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.1770) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3
d)	Gas Supply Charge (if applicable)	Schedule A

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 1 – General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer who has not entered into a contract with EPCOR with the company for the purchase or transportation of gas and does not meet the eligibility of the Rate 1 – Residential rate class.

Rate

a)	Monthly Fixed Charge[(1)]	$28.73
b)	Delivery Charge	
	First 1,000 m^3 per month	12.0116 cents per m^3
	All over 1,000 m^3 per month	9.5904 cents per m^3
	Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
	Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
	Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.0680) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3
d)	Gas Supply Charge (if applicable)	Schedule A

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:		April 1 - Oct 31	Nov 1 - Mar
a)	Monthly Fixed Charge[(1)]	$25.09	$25.09
b)	Delivery Charge		
	First 1,000 m^3 per month	17.4482 cents per m^3	22.6520 cents per m^3
	Next 24,000 m^3 per month	7.8075 cents per m^3	14.5808 cents per m^3
	All over 25,000 m^3 per month	5.6454 cents per m^3	15.8877 cents per m^3
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2026	$0.06 per month	$0.06 per month
	Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3	0.3241 cents per m^3
	Rate Rider for UFGVA Recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3	0.4270 cents per m^3
	Rate Rider for WACC Recovery – effective for 12 months ending December 31, 2026	(0.0559) cents per m^3	(0.0559) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3	2.9161 cents per m^3
d)	Gas Supply Charge (if applicable)		Schedule A

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

a) for a minimum term of one year;

b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m^3; and

c) a qualifying annual volume of at least 113,000 m^3.

Rate

1. Bills will be rendered monthly and shall be the total of:

a) A Monthly Customer Charge[(1)]:

A Monthly Customer Charge of $240.79 for firm or interruptible customers; or
A Monthly Customer Charge of $267.20 for combined (firm and interruptible) customers.

b) A Monthly Demand Charge:

A Monthly Demand Charge of 34.8861 cents per m^3 for each m^3 of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 1.7997 cents per m^3,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.0852 cents per m^3 and not to be less than 6.6129 per m^3.

Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.0602) cents per m^3

d) Transportation Charge — 2.9161 cents per m^3

e) Gas Supply Charge (if applicable) — Schedule A

f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

   a) The volume of gas for which the customer is willing to contract;

   b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;

   c) Interruptible or curtailment provisions; and

   d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.6078 cents per m3 for firm gas and 6.2261 cents per m3 for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 6.3319 cents per m3 and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:		April 1 - Dec 31	Jan 1 - Mar 31
a)	Monthly Fixed Charge [1]	$25.45	$25.45
b)	Delivery Charge		
	First 1,000 m^3 per month	19.7641 cents per m^3	25.9215 cents per m^3
	All over 1,000 m^3 per month	11.1341 cents per m^3	19.4469 cents per m^3
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2026	$0.06 per month	$0.06 per month
	Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3	0.3241 cents per m^3
	Rate Rider for UFGVA Recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3	0.4270 cents per m^3
	Rate Rider for WACC Recovery – effective for 12 months ending December 31, 2026	(0.1196) cents per m^3	(0.1196) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3	2.9161 cents per m^3
d)	Gas Supply Charge	Schedule A	

[1] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

a) for a minimum term of one year;

b) that specifies a daily contracted demand for interruptible service of at least 700 m^3; and

c) a qualifying annual volume of at least 50,000 m^3.

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Fixed Charge[(1)] $202.35

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 7.5930 cents per m^3 and not to be less than 4.1116 cents per m^3.

Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.0567) cents per m^3

c) Transportation Charge 2.9161 cents per m^3

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:

a) The volume of gas for which the customer is willing to contract;

b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;

c) Interruptible or curtailment provisions; and

d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m^3. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.9761 cents per m^3 for interruptible gas.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 6 – ALCO Energy Canada Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the ALCO Energy Canada, (formerly IGPC) Aylmer ethanol production facility only.

Eligibility

ALCO Energy Canada ("ALCO Energy") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a)	Fixed Monthly Charge[(1)] for firm services	$73,410.71 per month
b)	Rate Rider for WACC Recovery	($441.36) per month

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, ALCO Energy is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for ALCO Energy. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to ALCO Energy by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where ALCO Energy elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, ALCO Energy or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to ALCO Energy if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, ALCO Energy, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2026-0150)	0.171500	cents per m^3
GPRA Recovery Rate	(EB-2026-0150)	(0.000672)	cents per m^3
Total Gas Supply Charge		0.170828	cents per m^3

Note:

PGCVA means Purchased Gas Commodity Variance Account
GPRA means Gas Purchase Rebalancing Account

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	$250/month
Transmission Service Rate	$0.95/mcf

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

	A Service	B Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	$100.00
4	Each additional hour (or part thereof)	$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	$130.00
7	Each additional hour (or part thereof)	$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	$20.00
11	Replies to a request for account information	$25.00
12	Bill Reprint / Statement Print Requests	$20.00
13	Consumption Summary Requests	$20.00
14	Customer Transfer / Connection Charge	$35.00
15		
16	Reconnection Charge	$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22	Installation of Service Lateral	$100 for the first 20 meters for residential customers. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

APPENDIX "B" TO

DECISION AND RATE ORDER

OEB File No: EB-2026-0150

Dated: June XX, 2026

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

APPENDIX "C" TO

DECISION AND RATE ORDER

OEB File No: EB-2026-0150

Dated: June XX, 2026

IMPORTANT INFORMATION ABOUT YOUR GAS BILL

Gas Prices:

On all bills rendered by EPCOR on or after July 1, 2026, the price we charge for the gas commodity and transportation portion of your bill will **increase** by $0.000974 per cubic meter to $0.170828 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of June 2027. On your gas bill this cost is on the line entitled “Gas Commodity”.

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark-up or ‘profit’. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

How will the price change impact you?

That will depend on the amount of gas you use. For a typical residential customer who consumes approximately 2,065 cubic meters of gas annually, these price changes will increase your annual heating costs by approximately $2 per year.

For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.