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June 15, 2026

Sent by EMAIL, RESS e-filing

Mr. Ritchie Murray
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Mr. Murray

Re: EB-2026-0150: Quarterly Rate Adjustment Mechanism ("QRAM") Application
ENGLP Natural Gas LP ("ENGLP") Aylmer for rates effective July 1, 2026
Responses to OEB Staff Question

Please find enclosed EPCOR Natural Gas Limited Partnership's response to a question received from OEB Staff.

Please do not hesitate to contact me if you have any questions.

Yours truly,

Hesselink, Tim
Digitally signed by Hesselink, Tim
Date: 6/15/26 2:09:17 PM

Tim Hesselink, CPA
Associate Director, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
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Encl.

OEB Staff 1

Ref: Application, Page 18
Application, Schedule 4

Preamble:

Page 18 of the application states that a heat value of 39.08 GJ/103 m3 for was used to convert gas delivered from Enbridge effective July 1, 2026.

The Enbridge Gas line of Schedule 4 shows a heat value of 39.07.

Question:

Please explain why the heat value on the Enbridge Gas line of schedule 4 is not 39.08. If required, please update the heat value in the application.

ENGLP Response: The heat value used on Schedule 4 was the actual rate for April 2026 (39.0671 or rounded to 39.07). This should have been changed for all forecast months (beginning May 2026) to 39.08. This error has led to revisions to both Schedules 4 and 7, including a recalculation of the gas commodity charge.

The table below compares the original submission with the revised calculations.

	ORIGINAL	REVISED	Variance
PGCVA Reference Price	$0.171523	$0.171500	($0.000023)
GPRA Recovery Rate	($0.000677)	($0.000672)	$0.000005
Gas Commodity Charge	$0.170846	$0.170828	($0.000018)

As a result, ENGLP has prepared an updated application accompanying this submission that takes into account the changes noted above.