

EXHIBIT 8 – RATE DESIGN

2027 Cost of Service

Rideau St-Lawrence Distribution Inc.
EB-2026-0069

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8.1 DISTRIBUTION CHARGES (SUBTOTAL A)

8.1.1 Overview of Current Rates

RSL's current rates approved for rates effective January 1, 2026, under the Board's Annual IR process, as outlined in file number EB-2025-0010. In its 2026 IRM, RSL implemented the price cap adjustment associated with the Annual IR mechanism, which for RSL was 3.7%. RSL requested approval to adjust specific components of its rates, with these adjustments taking effect on January 1, 2026, and remaining in place until December 31, 2026.

Table 1 below shows RSL's yearly OEB-approved fixed and variable rate from the last cost of Service in 2022 to the proposed 2027 rates. Rates in between the Cost-of-Service applications were adjusted through IRM applications to reflect the Price Cap in effect at that time.

Table 1 – Distribution Rates Since 2022 to 2027

Customer class name	2022 BA	2023	2024	2025	2026	2027
	CoS	IRM	IRM	IRM	IRM	CoS
Price cap applied		3.70	4.80	3.60	3.55	
FIXED						
Residential	31.49	32.61	34.13	35.31	36.56	\$45.01
General service < than 50 kw	32.29	33.44	34.99	36.20	37.49	\$37.49
General service 50 to 4,999 kw	307.78	318.71	333.53	345.04	357.29	\$357.29
Unmetered scattered load	5.36	5.55	5.81	6.01	6.22	\$6.01
Sentinel Lights	3.72	3.85	4.03	4.17	4.32	\$4.32
Street lighting	4.17	4.32	4.59	4.68	4.85	\$4.85
VOLUMETRIC						
Residential	0.0000	0.0000	0.0000	0.0000	0.0000	\$0.0000
General service <than 50 kw	0.0162	0.0168	0.0176	0.0182	0.0188	\$0.0258
General service 50 to 4,999 kw	3.0461	3.1542	3.3009	3.4148	3.5360	\$4.9529
Unmetered scattered load	0.0245	0.0254	0.0266	0.0275	0.0285	\$0.0275
Sentinel Lights	27.1846	28.1497	29.4587	30.4750	31.5569	\$103.1801
Street lighting	1.2202	16.4448	17.2095	17.8032	18.4352	\$47.1324

RSL used its IRM application to update its RTSRs consistent with the OEB's policies which dictate that UTRs and host-RTSRs are typically approved annually. The rationale for updating its RTSR is to minimize the accumulation of variances in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

Regulatory Charges (Wholesale Market Service Rate - WMS; Rural or Remote Rate Protection Charge - RRRP; and Capacity Based Recovery – CBR) were updated in the Tariff of Rates and Charges to reflect the most up to date rates determined by OEB's annual generic rate order.

RSL notes that it is not proposing any changes to its' customer classes currently. The table below shows its continuing customer class.

Table 2 – On-Going Customer Class Composition

Customer Class Name	Existing/ Proposed	MSC Metric	Usage Metric
Residential	Existing	Customer	kWh
GS<50	Existing	Customer	kWh
GS 500-4999kW	Existing	Customer	kW
USL	Existing	Customer	kW
Sentinel	Existing	Customer	kW
Street Lighting	Existing	Customer	kWh

To calculate the revenue deficiency at Exhibit 6, RSL computed its current revenue at the proposed load. The table below summarizes these revenue projections, illustrating the proportions attributable to fixed (monthly Service) charges and variable (distribution volumetric) charges based on current 2026 distribution rates that were approved in RSL's most recent IRM application (EB-2025-0010):

Table 3 - Distribution Revenues at Current Rates (2026) – 2027 Test Year kWh & kW Volumes

PROJECTED REVENUES AT CURRENT RATES								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0000	kWh	50,042,036	\$0			\$0	\$0
General Service < 50 kW	\$0.0188	kWh	22,686,577	\$426,508			\$0	\$426,508
General Service > 50 to 4999 kW	\$3.5360	kW	121,844	\$430,840	\$0.60	-55,855	-\$33,513	\$397,327
Unmetered Scattered Load	\$0.0285	kWh	638,257	\$18,190			\$0	\$18,190
Sentinel	\$31.5569	kW	152	\$4,809			\$0	\$4,809
Streetlights	\$18.4352	kW	1,621	\$29,880			\$0	\$29,880
Total Variable Revenue			73,490,487	\$910,227		-55,855	-\$33,513	\$876,714

PROJECTED REVENUES AT CURRENT RATES								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$36.56	5,376	2,358,669	\$0	\$2,358,669	100.00%	0%	59.57%
General Service < 50 kW	\$37.49	742	333,644	\$426,508	\$760,152	43.89%	56.11%	19.20%
General Service > 50 to 4999 kW	\$357.29	66	282,718	\$397,327	\$680,045	41.57%	58.43%	17.17%
Unmetered Scattered Load	\$6.22	60	4,512	\$18,190	\$22,703	19.88%	80.12%	0.57%
Sentinel	\$4.32	69	3,595	\$4,809	\$8,404	42.78%	57.22%	0.21%
Streetlights	\$4.85	1,713	99,722	\$29,880	\$129,603	76.94%	23.06%	3.27%
Total Variable Revenue		8,027	3,082,862	\$876,714	\$3,959,576			

8.1.3 Rate Design

Table 5 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process. Table 6 shows the resulting rates if RSL were to keep its current fixed to variable split. Table 7 shows the proposed rates after the RSL adjusted its fixed to variable split to fall within the minimum and maximum range.

Table 4 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Customer Class Name	Cost Allocation – Minimum Fixed Rate (b)			Cost Allocation – Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$5.92	\$0.13	86.84%	\$36.56	81.23%	18.77%
General Service < 50 kW	\$7.19	\$0.07	93.04%	\$37.49	36.33%	63.67%
General Service > 50 to 4999 kW	\$29.75	\$0.03	97.44%	\$357.29	30.74%	69.26%
Unmetered Scattered Load	\$5.50	\$0.18	81.79%	\$6.22	20.57%	79.43%
Sentinel	\$5.45	\$0.23	76.51%	\$4.32	18.61%	81.39%
Streetlights	\$5.72	\$0.67	33.18%	\$4.85	56.62%	43.38%

Table 5 - Current F/V split and Hypothetical Rates at Current F/V split

Existing Rates Customer Class Name	Current Rates and Fixed to Variable Split			Proposed Rates at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$36.56	100.00%	0%	\$45.01	100.00%	0.00%
General Service < 50 kW	\$37.49	43.89%	56.11%	\$45.30	43.89%	56.11%
General Service > 50 to 4999 kW	\$357.29	41.57%	58.43%	\$483.21	41.57%	58.43%
Unmetered Scattered Load	\$6.22	19.88%	80.12%	\$6.01	19.88%	80.12%
Sentinel	\$4.32	42.78%	57.22%	\$9.93	42.78%	57.22%
Streetlights	\$4.85	76.94%	23.06%	\$6.59	76.94%	23.06%

Following the adjustment of the revenue to cost ratio as described in Exhibit 7, RSL is adjusting its rates for a fixed to variable split. RSL's adjustment to its fixed to variable split involves the following steps:

Determining what the newly calculated rates would be if RSL would keep its existing fixed to variable split (Table 7).

Look at each class individually to see if the rates fall within the Minimum and Maximum range (Table 6).

Adjust rates for each class accordingly.

RSL notes that this process does not apply to the Residential Class as it is subject to its own adjustment to a 100% fixed rate.

Table 7 below shows the Current fixed/variable proportion for each rate class, along with the reconciliation to the Base Revenue Requirement.

Table 6 – Proposed Rates at proposed F/V split

Customer Class Name	Fixed Rate	Var Rate	Fixed %	Var %
Residential	\$45.01	\$0.0000	100.00%	0.00%
General Service < 50 kW	\$37.49	\$0.0258	36.33%	63.67%
General Service > 50 to 4999 kW	\$357.29	\$4.9529	30.74%	69.26%
Unmetered Scattered Load	\$6.01	\$0.0275	19.88%	80.12%
Sentinel	\$4.32	\$103.1801	18.61%	81.39%
Streetlights	\$4.85	\$47.1324	56.62%	43.38%

For all classes listed above, the existing fixed to variable ratios fell within the minimum and maximum range indicated in table 4. Therefore, RSL proposes adopting the resulting rate of keeping the existing fixed to variable split. The resulting adjustments are shown in the table below.

Table 7 – Current Fixed Rate vs Proposed Fixed Rate

Customer Class Name	Current Fixed Rate	Proposed Rate
Residential	\$36.56	\$45.01
General Service < 50 kW	\$37.49	\$37.49
General Service > 50 to 4999 kW	\$357.29	\$357.29
Unmetered Scattered Load	\$6.22	\$6.01
Sentinel	\$4.32	\$4.32
Streetlights	\$4.85	\$4.85

8.1.4 Revenue Reconciliation

The tables below provide a transparent link between the proposed rate design and the resulting revenue recovery.

Table X outlines the billing determinants and proposed distribution rates by customer class, while Table Y presents the revenues derived from those rates. The reconciliation incorporates both fixed and variable charges and reflects the application of the transformer ownership allowance.

On a total basis, the revenues produced by the proposed rates are consistent with the Test Year base revenue requirement. The small residual difference is immaterial and arises from standard rounding.

Table 8 - Rates and Billing Determinants (2027 Test Year)

Customer Class	Billing Determinant	Total Class Revenue Requirement (\$)	MSC Revenues (\$)	Volumetric revenues (\$)	Fixed (%)	Variable (%)
Residential		\$2,903,640	\$2,903,640	\$0	100.00%	0.00%
General Service < 50 kW		\$918,479	\$333,644	\$584,834	36.33%	63.67%
General Service 50 to 4999 kW		\$919,707	\$282,718	\$636,988	30.74%	69.26%
Unmetered Scattered Load		\$21,931	\$4,359	\$17,572	19.88%	80.12%
Sentinel		\$19,319	\$3,595	\$15,724	18.61%	81.39%
Streetlights		\$176,116	\$99,722	\$76,393	56.62%	43.38%

Table 9 - Revenue Reconciliation (2027 Test Year)

Customer Class	Transform er Ownership Allowance ¹ (\$)	Monthly Service Charge (\$)	Volumetric Rate (\$)	MSC Revenues (\$)	Volumetric revenues (\$)	Distribution Revenues less Transformer Ownership Allowance
Residential	\$ -	\$45.01	\$0.0000	\$2,903,639.55	\$0.00	\$2,903,639.55
General Service < 50 kW	\$ -	\$37.49	\$0.0258	\$333,644.48	\$585,313.68	\$918,958.17
General Service 50 to 4999 kW	(\$33,513)	\$357.29	\$4.9529	\$282,718.45	\$603,480.59	\$919,712.33
Unmetered Scattered Load	\$ -	\$6.01	\$0.0275	\$4,358.91	\$17,552.07	\$21,910.98
Sentinel	\$ -	\$4.32	\$103.1801	\$3,595.12	\$15,724.13	\$19,319.25
Streetlights	\$ -	\$4.85	\$47.1324	\$99,722.49	\$76,393.38	\$176,115.87

8.2 LOW VOLTAGE AND RATE RIDERS (SUBTOTAL B)

8.2.1 Low Voltage Rates

Table 10 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. LV charges are outside of RSL’s control and are driven by rates approved by the Ontario Energy Board for the host distributor, Hydro One Networks Inc. (“HONI”).

For the purposes of the Test Year, RSL has forecast LV charges using the most recent actual billing determinants (kW and kWh, as applicable) in combination with the latest HONI-approved sub-transmission rates, including applicable rate riders. This approach reflects both current system usage and the most up-to-date host distributor pricing, which are the primary drivers of LV costs.

The resulting forecast LV costs have been allocated to customer classes based on each class’s share of projected Transmission-Connection revenues, consistent with Board policy. The allocated LV charges are then converted to rates using the applicable volumes from the load forecast, as presented in Exhibit 3.

RSL notes that LV charges are recovered through a separate rate adder and are not embedded within distribution volumetric rates. Accordingly, LV rates continue to be presented as a distinct line item on the proposed Tariff of Rates and Charges.

Table 10: Calculation of proposed Low Voltage Charges

Month	Description	Service Point	kW	Current Rates	# of Accounts	Total Charge	Total Monthly Charge
January	Common ST Line	11 WESTPORT VILLAGE PME	2,136	\$1.8196		\$3,886.85	
	Common ST Line	12 PRESCOTT WEST PME	8,643	\$1.8196		\$15,725.91	
	Common ST Line	541219 MORRISBURG TS	9,054	\$1.8196		\$16,475.04	
	Common ST Line		0	\$0.0000		\$0.00	
	LVDS		2,624	\$2.2187	1	\$5,822.69	
	Rate Rider - Fixed				1	\$0.00	
	Rate Rider - Volumetric		19,833	-\$0.2387	1	-\$4,734.09	
			19,833	-\$0.0072	1	-\$142.80	
			19,833	-\$0.0241		-\$477.97	
	Monthly Service Charge			\$711.9546	10	\$7,119.55	\$43,675.17
February	Common ST Line	11 WESTPORT VILLAGE PME	2,180	\$1.8196		\$3,966.58	
	Common ST Line	12 PRESCOTT WEST PME	17,070	\$1.8196		\$31,059.66	
	Common ST Line	541219 MORRISBURG TS	9,218	\$1.8196		\$16,773.69	
	Common ST Line		0	\$0.0000		\$0.00	
	LVDS		2,672	\$2.1116		\$5,641.94	
	Rate Rider - Fixed				1	\$0.00	
	Rate Rider - Volumetric		28,468	-\$0.2387		-\$6,795.25	
			28,468	-\$0.0072		-\$204.97	
March			28,468	-\$0.0241		-\$686.07	
	Monthly Service Charge			\$711.9546	10	\$7,119.55	\$56,875.13
	Common ST Line	11 WESTPORT VILLAGE PME	2,015	\$1.7096		\$3,444.15	
	Common ST Line	12 PRESCOTT WEST PME	-1,158	\$1.7096		-\$1,979.80	
	Common ST Line	541219 MORRISBURG TS	8,503	\$1.7096		\$14,536.95	
	Common ST Line		0	\$0.0000		\$0.00	

	LVDS		2,461	\$2.1116		\$5,197.13	
	Rate Rider - Fixed				1	\$0.00	
	Rate Rider - Volumetric		9,360	-\$0.2387		-\$2,234.15	
			9,360	-\$0.0072		-\$67.39	
			9,360	-\$0.0241		-\$225.57	
	Monthly Service Charge			\$711.9546	10	\$7,119.55	\$25,790.86
April	Common ST Line	11 WESTPORT VILLAGE PME	1,599	\$1.7096		\$2,734.17	
	Common ST Line	12 PRESCOTT WEST PME	7,600	\$1.7096		\$12,993.35	
	Common ST Line	541219 MORRISBURG TS	7,127	\$1.7096		\$12,183.80	
	Common ST Line		0	\$0.0000		\$0.00	
	LVDS		1,971	\$2.1116		\$4,162.32	
	Rate Rider - Fixed				1	\$0.00	
	Rate Rider - Volumetric		16,326	-\$0.2387		-\$3,897.07	
			16,326	-\$0.0072		-\$117.55	
			16,326	-\$0.0241		-\$393.46	
	Monthly Service Charge			\$711.9546	10	\$7,119.55	\$34,785.11
May	Common ST Line	11 WESTPORT VILLAGE PME	1,035	\$1.7096		\$1,768.60	
	Common ST Line	12 PRESCOTT WEST PME	7,038	\$1.7096		\$12,032.93	
	Common ST Line	541219 MORRISBURG TS	6,226	\$1.7096		\$10,644.13	
	Common ST Line		0	\$0.0000		\$0.00	
	LVDS		1,329	\$2.1116		\$2,805.56	
	Rate Rider - Fixed				1	\$0.00	
	Rate Rider - Volumetric		14,299	-\$0.2387		-\$3,413.18	
			14,299	-\$0.0072		-\$102.95	
			14,299	-\$0.0241		-\$344.61	
	Monthly Service Charge			\$711.9546	10	\$7,119.55	\$30,510.02
June	Common ST Line	11 WESTPORT VILLAGE PME	1,475	\$1.7096		\$2,522.38	
	Common ST Line	12 PRESCOTT WEST PME	9,126	\$1.7096		\$15,601.76	
	Common ST Line	541219 MORRISBURG TS	11,163	\$1.7096		\$19,084.86	
	Common ST Line		0	\$0.0000		\$0.00	
	LVDS		1,948	\$2.1116		\$4,113.50	
	Rate Rider - Fixed				1	\$0.00	
	Rate Rider - Volumetric		21,765	-\$0.2387		-\$5,195.24	
			21,765	-\$0.0072		-\$156.71	
			21,765	-\$0.0241		-\$524.53	
	Monthly Service Charge			\$711.9546	10	\$7,119.55	\$42,565.57
July	Common ST Line	11 WESTPORT VILLAGE PME	1,453	\$1.7096		\$2,484.73	
	Common ST Line	12 PRESCOTT WEST PME	9,126	\$1.7096		\$15,601.76	
	Common ST Line	541219 MORRISBURG TS	9,881	\$1.7096		\$16,892.59	
	Common ST Line		0	\$0.0000		\$0.00	
	LVDS		1,908	\$2.1116		\$4,029.29	
	Rate Rider - Fixed				1	\$0.00	
	Rate Rider - Volumetric		20,460	-\$0.6481		-\$13,260.38	
			20,460	-\$0.0072		-\$147.31	
				-\$0.0241		\$0.00	
	Monthly Service Charge			\$711.9546	10	\$7,119.55	\$32,720.23
August	Common ST Line	11 WESTPORT VILLAGE PME	1,496	\$1.7096		\$2,557.60	
	Common ST Line	12 PRESCOTT WEST PME	8,976	\$1.7096		\$15,345.54	
	Common ST Line	541219 MORRISBURG TS	10,341	\$1.7096		\$17,679.01	
	Common ST Line		0	\$0.0000		\$0.00	
	LVDS		1,958	\$2.1116		\$4,133.61	
	Rate Rider - Fixed				1	\$0.00	

Rate Rider - Volumetric			20,813	-\$0.6481	-\$13,489.00	
			20,813	-\$0.0072	-\$149.85	
				-\$0.0241	\$0.00	
Monthly Service Charge				\$711.9546	10	\$7,119.55 \$33,196.45
September	Common ST Line	11 WESTPORT VILLAGE PME	1,074	\$1.7096		\$1,836.63
	Common ST Line	12 PRESCOTT WEST PME	19,124	\$1.7096		\$32,693.79
	Common ST Line	541219 MORRISBURG TS	7,794	\$1.7096		\$13,323.88
	Common ST Line		0	\$0.0000		\$0.00
	LVDS		1,399	\$2.1116		\$2,954.57
Rate Rider - Fixed					1	\$0.00
Rate Rider - Volumetric			27,991	-\$0.6481		-\$18,141.30
			27,991	-\$0.0072		-\$201.53
				-\$0.0241		\$0.00
Monthly Service Charge				\$711.9546	10	\$7,119.55 \$39,585.58
October	Common ST Line	11 WESTPORT VILLAGE PME	1,292	\$1.7096		\$2,208.07
	Common ST Line	12 PRESCOTT WEST PME	7,263	\$1.7096		\$12,416.73
	Common ST Line	541219 MORRISBURG TS	7,170	\$1.7096		\$12,258.41
	Common ST Line		0	\$0.0000		\$0.00
	LVDS		1,594	\$2.1116		\$3,366.42
Rate Rider - Fixed					1	\$0.00
Rate Rider - Volumetric			15,725	-\$0.6481		-\$10,191.28
			15,725	-\$0.0072		-\$113.22
				-\$0.0241		\$0.00
Monthly Service Charge				\$711.9546	10	\$7,119.55 \$27,064.68
November	Common ST Line	11 WESTPORT VILLAGE PME	1,743	\$1.7096		\$2,979.84
	Common ST Line	12 PRESCOTT WEST PME	8,014	\$1.7096		\$13,700.75
	Common ST Line	541219 MORRISBURG TS	7,995	\$1.7096		\$13,668.26
	Common ST Line		0	\$0.0000		\$0.00
	LVDS		2,125	\$2.1116		\$4,487.15
Rate Rider - Fixed					1	\$0.00
Rate Rider - Volumetric			17,752	-\$0.6481		-\$11,505.08
			17,752	-\$0.0072		-\$127.81
				-\$0.0241		\$0.00
Monthly Service Charge				\$711.9546	10	\$7,119.55 \$30,322.65
December	Common ST Line	11 WESTPORT VILLAGE PME	2,125	\$1.7096		\$3,632.90
	Common ST Line	12 PRESCOTT WEST PME	8,687	\$1.7096		\$14,851.31
	Common ST Line	541219 MORRISBURG TS	9,237	\$1.7096		\$15,791.59
	Common ST Line		0	\$0.0000		\$0.00
	LVDS		2,585	\$2.1116		\$5,458.49
Rate Rider - Fixed					1	\$0.00
Rate Rider - Volumetric			20,050	-\$0.6481		-\$12,994.42
			20,050	-\$0.0072		-\$144.36
				-\$0.0241		\$0.00
Monthly Service Charge				\$711.9546	10	\$7,119.55 \$33,715.06
TOTAL			833,149.84			\$430,806.52

LV RATE CALCULATIONS

Customer Class	Unit	Loss Adjusted	Delivered	RTSR Connection Rate	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Delivered Volume	Low Voltage Rates
Residential	kWh	52,286,764	50,042,036	0.0064	\$335,905.08	43.57%	\$187,705.10	50,042,036	0.0038
General Service < 50 kW	kWh	23,704,225	22,686,577	0.0059	\$138,789.30	18.00%	\$77,556.02	22,686,577	0.0034
General Service > 50 to 4999 kW	kW	121,844	121,844	2.3726	\$289,086.10	37.50%	\$161,542.47	121,844	1.3258
Unmetered Scattered Load	kWh	666,887	638,257	0.0059	\$3,904.65	0.51%	\$2,181.93	638,257	0.0034
Sentinel	kW	152	152	1.8723	\$285.34	0.04%	\$159.45	152	1.0463
Streetlights	kW	1,621	1,621	1.8345	\$2,973.40	0.39%	\$1,661.55	1,621	1.0251
TOTAL					\$770,943.86	100.00%	\$430,806.52		

The table below presents historical Low Voltage (“LV”) charges for the most recent five-year period, along with average values for the bridge and test years. This information is provided for illustrative and contextual purposes only, to demonstrate the general level and variability of LV costs over time.

RSL notes that the historical averages are not used as the basis for forecasting LV costs in the Test Year.

Table 11: Calculation of proposed Low Voltage Charges

Year	LV Cost (\$)	% Change	Variance Explanation
2022	(474,487)	—	Base year
2023	(422,089)	+11.0%	Decrease in LV charges from host distributor (HONI), driven by lower underlying transmission/sub-transmission costs
2024	(510,168)	-20.9%	Increase in LV rates and/or billing determinants from HONI
2025	(438,692)	+14.0%	Partial normalization of LV rates and volumes
2026	(451,853)	-3.0%	Relatively stable LV charges, reflecting minor changes in host distributor rates and load
2027 (Test Year)	(430,807)	+4.7%	Forecast reflects expected LV charges based on most recent trend and available rate information

RSL notes that Low Voltage (LV) charges are outside of the utility’s control and are established by the host distributor (Hydro One Networks Inc.) as part of the OEB-approved rate-setting framework, whether under Cost of Service or IRM.

As such:

- LV charges are treated as a pass-through cost, with no discretion by RSL over the underlying rates or cost drivers.
- Variations from year to year primarily reflect either changes in HONI's approved LV rates or updates to billing determinants (load volumes),

RSL does not forecast LV costs using historical averages as a primary driver. Instead, the Test Year reflects the best available information on host distributor charges and expected volumes which is based on last actual volumes and currently approved HONI rates.

Any differences between forecast and actual LV costs are recorded in Account 1550 – Low Voltage Variance Account and disposed of in a future proceeding in accordance with OEB policy.

8.2.2 Rate Riders

Deferral and variance account rate riders which make up part of Subtotal B of the bill impacts, are calculated and explained in detail at Exhibit 9.

8.3 PASS-THROUGH CHARGES (SUBTOTAL C)

Pass-through charges are flowed through to customers at OEB-approved rates. RLS earns no profit or loss on these charges; any temporary variances are captured in the respective RSVA accounts. The full derivation of pass-through costs is provided in Exhibit 2.

The following OEB-approved rates are applied to the 2027 load forecast volumes to determine the pass-through charges included in Subtotal C:

Charge	Rate	Authority
RTSR – Network	Per class (\$/kWh or \$/kW)	2026 Preliminary UTRs, EB-2025-0232
RTSR – Connection	Per class (\$/kWh or \$/kW)	2026 Preliminary UTRs, EB-2025-0232
Wholesale Market Service Charge	\$0.0047/kWh	OEB Decision, December 10, 2024
Rural and Remote Rate Protection	\$0.0006/kWh	OEB Decision, effective January 1, 2026
Low Voltage Service Charge	Per class (\$/kWh or \$/kW)	Based on 2025 actuals, 2026 Hydro One rates
Smart Meter Entity Charge	\$0.42/month	OEB Guidance, December 10, 2024

8.4 LOSS ADJUSTMENT

As a fully embedded distributor RSL proposes a Total Distribution Loss Factor of 0.6% and a Total Loss Factor of (“TLF”) of 4.07%, using the historical average of the last five years as presented in Table 16 below.

The proposed TLF represents an increase from its currently approved TLF of 7.86%. As an embedded distributor to Hydro One Networks Inc. (“HONI”) RSL uses the 3.40%.

Table 16 below presents the determination of the Applicant’s loss adjustment factor.

RSL notes that the information used to determine its losses reconcile with the wholesale in the Load Forecast model as well as the load reported in its RRR filings.

Table 12 – Determination of Loss Factor

	2021	2022	2023	2024	2025	AVERAGE
Losses Within Distributor's System						
"Wholesale" kWh delivered to distributor (higher value)	112,904,539	117,345,938	114,973,413	116,974,209	123,237,079	117,087,036
"Wholesale" kWh delivered to distributor (lower value)	109,194,032	113,489,389	111,194,879	113,129,885	119,186,821	113,239,001
Embedded Generation						
MicroFIT						
Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	0	0	0	0	0	0
Net "Wholesale" kWh delivered to distributor = A(2) - B	109,194,032	113,489,389	111,194,879	113,129,885	119,186,821	113,239,001
"Retail" kWh delivered by distributor						
Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						0
Net "Retail" kWh delivered by distributor = D - E	108,800,087	112,227,283	110,503,473	112,501,918	116,269,038	112,060,360
Loss Factor in Distributor's system = C / F						
	1.0036	1.0112	1.0063	1.0056	1.0251	1.0105
Losses Upstream of Distributor's System						
Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340
Total Losses						
Total Loss Factor = G x H	1.0377	1.0456	1.0405	1.0398	1.0599	1.0449

8.5 BILL IMPACT AND RATE MITIGATION PLAN

The proposed 2027 rates reflect updated cost allocation results and are designed to better align revenue recovery with cost causation across all customer classes.

The fixed charges remain generally stable across most classes, with a targeted increase for the Residential class to better reflect customer-related costs. GS < 50 kW and GS 50–4,999 kW fixed charges remain unchanged from current levels. Volumetric rates increase for GS and lighting classes, consistent with the reallocation of distribution costs:

Table 13 – Summary of Proposed 2027 Distribution Rates (fixed)

Class	2022 BA	2026 Current	2027 Proposed	% Change (2026–2027)
Residential	31.49	36.56	\$45.01	+23.1%
GS < 50 kW	32.29	37.49	\$37.49	0.0%
GS 50–4,999 kW	307.78	357.29	\$357.29	0.0%
Unmetered Scattered Load	5.36	6.22	\$6.01	-3.4%
Sentinel Lighting	3.72	4.32	\$4.32	0.0%
Street Lighting	4.17	4.85	\$4.85	0.0%

Table 14 – Summary of Proposed 2027 Distribution Rates (volumetric)

Class	Units	2022 BA	2026 Current	2027 Proposed	% Change (2026–2027)
Residential	\$/kWh	0.0000	0.0000	\$0.0000	0.0%
GS < 50 kW	\$/kWh	0.0162	0.0188	\$0.0258	+37.2%
GS 50–4,999 kW	\$/kW	3.0461	3.5360	\$4.9529	+40.1%
Unmetered Scattered Load	\$/kWh	0.0245	0.0285	\$0.0275	-3.5%
Sentinel Lighting	\$/kWh	27.1846	31.5569	\$103.1801	+227.1%
Street Lighting	\$/kWh	1.2202	18.4352	\$47.1324	+155.7%

Bill impacts vary by class and consumption. While distribution charges (Subtotal A) increase across most classes, total bill impacts are moderated by reductions in pass-through charges such as RTSR and wholesale components.

Table 15 - Bill Impacts Summary (2026 vs 2027)

Fctv#	VxewrldD#/#	VxewrldE#/#	VxewrldF#/#	WvldElo#/#
Uhlvghqldd#JSS#	. '43B9#5<B (#	. '7B5#;1; (#	. '31;9#4I7 (#	. '3B5#3I7 (#
JV#B3#Z #JSS#	. '4;1<5#581: (#	. '5B4#41< (#	0'81<#0716 (#	0'81:8#0419 (#
JV#B3,7/<<#Z #JSS#	. '648I7#6:14 (#	. '464B5#441< (#	0'9418<#0613 (#	0'68:198#0619 (#
Xqp hwhng#Vdwhng#Drqg#JSS#	. '4147#61: (#	0'9B5:##0475 (#	0'<1;5#019I7 (#	0' ;1<9#0819 (#
VhqlhndDljkldj#DrqJSS#	. '46B3#4691< (#	. '45I74#438I7 (#	. '45B5#<914 (#	. '431<4#6:15 (#
VvhlhwDljkldj#JSS#	. '5I79#6<1< (#	. '5B3#66I7 (#	. '5145#6316 (#	. '51<#4;18 (#
Uhlvghqldd#DrqJSS#Uhlvhu#	. '43B9#5<B (#	. '6B5#91; (#	0'3147#0315 (#	0'315:##0315 (#

- Subtotal A reflects distribution charges.
- Subtotal B reflects RTSR charges.
- Subtotal C reflects commodity and regulatory charges.
- Total Bill represents the overall annual bill impact for a typical customer in each class.

RLS confirms that only one class exceeds the +/-10% threshold based on total bill impact, being the Sentinel Lighting class at +37%.

Sentinel Lighting – Rate and Bill Impact Explanation

The Sentinel Lighting class exhibits a significant percentage increase in volumetric distribution rates, increasing from \$31.5569/kW to \$103.1801/kW. This reflects the updated cost allocation results, which indicate that the class was materially under-recovering its allocated cost responsibility.

Due to the very small billing determinants associated with this class, relatively modest changes in revenue requirement produce large percentage changes in unit rates. While the percentage increase appears significant, the total annual revenue recovered from the class remains relatively small.

The corresponding impact on a typical Sentinel Lighting customer bill is approximately \$10.91 per year, representing a total bill impact of 37.2%.

- The percentage increase is driven by the low base bill
- The adjustment corrects a historical under-recovery
- The resulting bill remains immaterial in absolute terms

Revenue Reallocation

The proposed rate design reflects a reallocation of the approved revenue requirement among customer classes based on the updated cost allocation study.

The updated cost allocation results continue to support a modest shift in revenue responsibility from the Residential and GS >50 kW classes to the GS <50 kW class, reflecting updated customer, demand and consumption allocators.

As shown in Table 15, the resulting bill impacts for all classes other than Sentinel Lighting remain within the OEB's generally accepted $\pm 10\%$ range.

Table 16 – Revenue Requirement Reallocation by Class

Class	Existing Share (%)	Proposed Share (%)	Change (pp)	Existing Revenue (\$)	Proposed Revenue (\$)	Change (\$)
Residential	60.48%	59.05%	-1.43	3,241,486	3,164,652	-76,834
GS < 50 kW	14.76%	18.25%	+3.49	791,037	978,174	+187,137
GS 50–4,999 kW	19.43%	17.97%	-1.46	1,041,368	963,234	-78,134
Unmetered	0.49%	0.44%	-0.05	25,989	23,564	-2,425
Sentinel	0.30%	0.40%	+0.10	16,164	21,317	+5,153
Street Lighting	4.54%	3.89%	-0.65	243,454	208,557	-34,897
Total	100%	100%	—	5,359,497	5,359,497	0

The reallocation reflects updated cost allocation outputs and results in relatively modest shifts in class revenue responsibility. The most notable change is an increase in the GS < 50 kW class of 3.49 percentage points, offset primarily by reductions in the Residential and GS 50–4,999 kW classes.

The key drivers of the reallocation are:

- Updated demand allocators increasing GS < 50 kW cost responsibility
- Reduced coincident peak contribution for GS 50–4,999 kW
- Refinement of customer-related cost allocation impacting Residential share

Rate Mitigation

RSL has assessed the need for rate mitigation based on total bill impacts as summarized in Table 15. Two classes exceed the $\pm 10\%$ threshold based on total bill impact: Sentinel Lighting at +37.2% and Street Lighting at +18.5%.

As discussed above, the Sentinel Lighting impact represents an increase of approximately \$10.91 annually per customer and reflects the class's small revenue base and the correction of a historical under-recovery. The absolute dollar impact is immaterial in the context of total customer bills, and mitigation is not warranted in these circumstances.

The Street Lighting class experiences an annual bill increase of approximately \$2.39 per connection. Similar to the Sentinel Lighting class, the percentage increase is driven by the relatively small base bill and the reallocation of revenue responsibility resulting from the updated cost allocation study. The resulting dollar impact is modest and does not warrant mitigation.

All other customer classes experience total bill impacts within the $\pm 10\%$ threshold. While distribution charges increase for certain classes, total bill impacts remain within the threshold, primarily due to reductions in pass-through charges such as RTSRs. Several classes, including GS < 50 kW (-1.6%), GS 50–4,999 kW (-3.6%), and Unmetered Scattered Load (-5.6%), experience overall bill decreases.

RSL notes that available mitigation measures are limited and typically include adjustments to capital and OM&A programs or changes to the disposition period of deferral and variance account balances. Given the modest absolute dollar impacts associated with the two classes exceeding the threshold, RSL does not propose a mitigation plan at this time.

RSL will reassess bill impacts during interrogatories and settlement and will consider mitigation if warranted once final rates are confirmed.

8.6 TARIFF OF RATES AND OTHER CHARGES

8.6.1 Retail and Service Charges

Retail Service Charges are subject to 3.70% increase as proposed by the OEB in the Bill Impact model. The updated charges are presented below.

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2026	January 1, 2027 ¹
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2025	
Off-Peak	\$/kWh	0.0980	64.00%
Mid-Peak	\$/kWh	0.1570	18.00%
On-Peak	\$/kWh	0.2030	18.00%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	23.50%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	42.88
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor ²	Proposed charge ^{3/4}
Specific charge for access to the power poles - per pole/year	\$	40.59	3.70%	42.09

Retail Service Charges

		Current charge	Inflation factor ²	Proposed charge ⁴
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72	3.70%	130.37
Monthly fixed charge, per retailer	\$	50.29	3.70%	52.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.24	3.70%	1.29
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74	3.70%	0.77
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.74	3.70%	-0.77
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.63	3.70%	0.65
Processing fee, per request, applied to the requesting party	\$	1.24	3.70%	1.29
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	5.03	3.70%	5.22
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51	3.70%	2.6

8.6.2 Specific Service Charges

RSL confirms that the Time-of-Use RPP prices, Ontario Electricity Rebate (OER), Smart Metering Entity (SME) charge, and miscellaneous service charges applied in this Application have been taken directly from the 2027 Bill Impact Model.

The utility further confirms that the most recent Ontario Energy Board-approved inflation factor of 3.70% has been applied in deriving the proposed miscellaneous service charges. These charges are updated in accordance with the OEB's IRM and Cost of Service frameworks, which incorporate the underlying cost structures, including labour, materials, and overheads.

Accordingly, the resulting charges have been consistently reflected in the determination of Test Year Other Revenues and are aligned with the revenue assumptions embedded in the Application.

8.6.3 Wire Pole Attachment

RSL confirms that the pole attachment revenue variance account (Account 1508) captured differences between revenues and approved rates up to December 31, 2021. The balance in this account was addressed as part of RSL's last cost of service application.

As part of the 2022 rebasing, the pole attachment charge was reset and has subsequently been updated annually through the IRM process. As a result, revenues are expected to align with approved rates, and no further amounts are recorded in Account 1508.

Accordingly, RSL is proposing to discontinue Account 1508. Exhibit 9 reflects this proposal.

RSL has updated the tariff sheet to reflect the proposed pole attachment charge of \$42.09 per pole, consistent with the value used in the regulatory tab of the Bill Impact Model.

8.6.4 Conditions of service

RSL's Conditions of Service (Version 10) reflect the most recent update to the document and were revised in July 2025. The Conditions of Service are maintained on RSL's website and set out the terms and conditions under which electricity service is provided to customers. The current version incorporates updates to ensure alignment with applicable regulatory requirements and operational practices.

https://rslu.ca/wp-content/uploads/2014/08/RSL-Conditions-of-Service-Version-10_2025-1.pdf?t=&utm_source=chatgpt.com

APPENDICES

List of Appendices

Appendix 8A	Existing Tariff Sheet
Appendix 8B	Proposed Tariff Sheet
Appendix 8C	Bill Impacts

APPENDIX 8A

SCHEDULE A
DECISION AND RATE ORDER
RIDEAU ST. LAWRENCE DISTRIBUTION INC.
TARIFF OF RATES AND CHARGES
EB-2025-0010
MARCH 26, 2026

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0010

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.56
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.46
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.49
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0010

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	357.29
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	11.04
Distribution Volumetric Rate	\$/kW	3.5360
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4086
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2612)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1437
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0779
Retail Transmission Rate - Network Service Rate	\$/kW	3.1559
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.5365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5081
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4264
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5261
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.5994
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7955
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.4752

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.22
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0285
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	31.5569
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4534
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2918)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1704
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0910
Retail Transmission Rate - Network Service Rate	\$/kW	2.3921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9792

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0010

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.85
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.08
Distribution Volumetric Rate	\$/kW	18.4352
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4671
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2888)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1736
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0922
Retail Transmission Rate - Network Service Rate	\$/kW	2.3799
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9392

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0010

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
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EB-2025-0010

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0010

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

APPENDIX 8B

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0069

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.01
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until December 31, 2027	\$	1.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0038
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2027) - effective until December 31, 2027	\$/kWh	(0.0024)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until December 31, 2027	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0258
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2027) - effective until December 31, 2027	\$/kWh	(0.0024)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until December 31, 2027	\$/kWh	(0.0019)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until December 31, 2027	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2026-0069

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	357.29
Distribution Volumetric Rate	\$/kW	4.9529
Low Voltage Service Rate	\$/kW	1.3258
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2027) - effective until December 31, 2027	\$/kW	(0.8549)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until December 31, 2027	\$/kW	(0.0019)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until December 31, 2027	\$/kW	0.6327
Retail Transmission Rate - Network Service Rate	\$/kW	2.9443

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously
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EB-2026-0069

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3726
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9443
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3726

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0069

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.01
Distribution Volumetric Rate	\$/kWh	0.0275
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2027) - effective until December 31, 2027	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until December 31, 2027	\$/kWh	(0.0019)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until December 31, 2027	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0069

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Distribution Volumetric Rate	\$/kW	103.1801
Low Voltage Service Rate	\$/kW	1.0463
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2027) - effective until December 31, 2027	\$/kW	(2.0968)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until December 31, 2027	\$/kW	0.0000
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until December 31, 2027	\$/kW	1.4628
Retail Transmission Rate - Network Service Rate	\$/kW	2.2318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8723

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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EB-2026-0069

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.85
Distribution Volumetric Rate	\$/kW	47.1324
Low Voltage Service Rate	\$/kW	1.0251
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2027) - effective until December 31, 2027	\$/kW	(0.9423)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until December 31, 2027	\$/kW	(0.0019)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until December 31, 2027	\$/kW	0.6898
Retail Transmission Rate - Network Service Rate	\$/kW	2.2204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8345

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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EB-2026-0069

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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EB-2026-0069

Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	42.09

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	130.37
Monthly fixed charge, per retailer	\$	52.15
Monthly variable charge, per customer, per retailer	\$/cust.	1.29
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.77
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.77)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65
Processing fee, per request, applied to the requesting party	\$	1.29
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the		

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2026-0069

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year no charge

\$

no charge

More than twice a year, per request (plus incremental delivery costs)

\$

5.22

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$

2.60

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

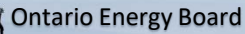
Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0449

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0349

APPENDIX 8C



Tariff Schedule and Bill Impacts Model (2027 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through January 2026 of \$0.1135/kWh (IESO's Monthly Market Report for November 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
3. All rates following Sub-Section C will be kept constant as these rates are generally outside of the control of the LDC.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0449	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$35.31	1	\$35.31	\$45.01	1	\$45.01	\$9.70	27.47%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.46	1	\$0.46	\$1.32	1	\$1.32	\$0.86	186.96%
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total A (excluding pass through)			\$35.77			\$46.33	\$10.56	29.52%
Line Losses on Cost of Power	\$0.1275	64	\$8.16	\$0.1275	34	\$4.29	(\$3.87)	-47.41%
Total Deferral/Variance Account Rate	\$0.0000	750	\$0.00	(\$0.0024)	750	(\$1.80)	(\$1.80)	
Riders								
CBR Class B Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0047	750	\$3.53	\$0.0038	750	\$2.85	(\$0.68)	-19.15%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$47.87			\$52.09	\$4.22	8.81%
RTSR - Network	\$0.0099	814	\$8.06	\$0.0078	784	\$6.11	(\$1.95)	-24.15%
RTSR - Connection and/or Line and Transformation Connection	\$0.0079	814	\$6.43	\$0.0064	784	\$5.02	(\$1.42)	-22.01%
Sub-Total C - Delivery (including Sub-Total B)			\$62.36			\$63.22	\$0.86	1.37%
Wholesale Market Service Charge (WMSC)	\$0.0047	814	\$3.83	\$0.0047	784	\$3.68	(\$0.14)	-3.73%
Rural and Remote Rate Protection (RRRP)	\$0.0006	814	\$0.49	\$0.0006	784	\$0.47	(\$0.02)	-3.73%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	480	\$47.04	\$0.0980	480	\$47.04	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	135	\$21.20	\$0.1570	135	\$21.20	\$0.00	0.00%
TOU - On Peak	\$0.2030	135	\$27.41	\$0.2030	135	\$27.41	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$162.57			\$163.26	\$0.70	0.43%
HST	13%		\$21.13	13%		\$21.22	\$0.09	0.43%
Ontario Electricity Rebate	23.5%		(\$38.20)	23.5%		(\$38.37)	(\$0.16)	
Total Bill on TOU			\$145.50			\$146.12	\$0.62	0.43%

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In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0449	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$36.20	1	\$36.20	\$37.49	1	\$37.49	\$1.29	3.56%
Distribution Volumetric Rate	\$0.0182	2000	\$36.40	\$0.0258	2000	\$51.60	\$15.20	41.76%
Fixed Rate Riders	\$0.97	1	\$0.97	\$0.00	1	\$0.00	(\$0.97)	-100.00%
Volumetric Rate Riders	\$0.0000	2000	\$0.00	\$0.0017	2000	\$3.40	\$3.40	
Sub-Total A (excluding pass through)			\$73.57			\$92.49	\$18.92	25.72%
Line Losses on Cost of Power	\$0.1275	171	\$21.75	\$0.1275	90	\$11.44	(\$10.31)	-47.41%
Total Deferral/Variance Account Rate	\$0.0000	2,000	\$0.00	(\$0.0024)	2,000	(\$4.80)	(\$4.80)	
Riders								
CBR Class B Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0043	2,000	\$8.60	\$0.0034	2,000	\$6.80	(\$1.80)	-20.93%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$104.34			\$106.35	\$2.01	1.92%
RTSR - Network	\$0.0090	2,171	\$19.54	\$0.0071	2,090	\$14.84	(\$4.70)	-24.05%
RTSR - Connection and/or Line and Transformation Connection	\$0.0072	2,171	\$15.63	\$0.0059	2,090	\$12.33	(\$3.30)	-21.11%
Sub-Total C - Delivery (including Sub-Total B)			\$139.51			\$133.52	(\$5.99)	-4.30%
Wholesale Market Service Charge (WMSC)	\$0.0047	2,171	\$10.20	\$0.0047	2,090	\$9.82	(\$0.38)	-3.73%
Rural and Remote Rate Protection (RRRP)	\$0.0006	2,171	\$1.30	\$0.0006	2,090	\$1.25	(\$0.05)	-3.73%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	1,280	\$125.44	\$0.0980	1,280	\$125.44	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	360	\$56.52	\$0.1570	360	\$56.52	\$0.00	0.00%
TOU - On Peak	\$0.2030	360	\$73.08	\$0.2030	360	\$73.08	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$406.30			\$399.88	(\$6.42)	-1.58%
HST	13%		\$52.82	13%		\$51.98	(\$0.83)	-1.58%
Ontario Electricity Rebate	23.5%		(\$95.48)	23.5%		(\$93.97)	\$1.51	
Total Bill on TOU			\$363.64			\$357.89	(\$5.75)	-1.58%

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In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	53,055	kWh
Demand	145	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0449	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$345.04	1	\$345.04	\$357.29	1	\$357.29	\$12.25	3.55%
Distribution Volumetric Rate	\$3.4148	144.74325	\$494.27	\$4.9529	144.7432458	\$716.90	\$222.63	45.04%
Fixed Rate Riders	\$11.04	1	\$11.04	\$0.00	1	\$0.00	(\$11.04)	-100.00%
Volumetric Rate Riders	\$0.0000	144.74325	\$0.00	\$0.6327	144.7432458	\$91.58	\$91.58	
Sub-Total A (excluding pass through)			\$850.35			\$1,165.77	\$315.42	37.09%
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate	\$0.0000	145	\$0.00	(\$0.8568)	145	(\$124.02)	(\$124.02)	
Riders Including GA(kW) Rate Riders	\$0.0000	145	\$0.00	\$0.0000	145	\$0.00	\$0.00	
CBR Class B Rate Riders	\$0.0000	53,055	\$0.00	\$0.0000	53,055	\$0.00	\$0.00	
GA Rate Riders	\$1.7409	145	\$251.98	\$1.3258	145	\$191.90	(\$60.08)	-23.84%
Low Voltage Service Charge	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	145	\$0.00	\$0.0000	145	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$1,102.33			\$1,233.65	\$131.32	11.91%
RTSR - Network	\$3.7321	145	\$540.20	\$2.9443	145	\$426.17	(\$114.03)	-21.11%
RTSR - Connection and/or Line and Transformation Connection	\$2.9176	145	\$422.30	\$2.3726	145	\$343.42	(\$78.89)	-18.68%
Sub-Total C - Delivery (including Sub-Total B)			\$2,064.83			\$2,003.24	(\$61.59)	-2.98%
Wholesale Market Service Charge (WMSC)	\$0.0047	57,580	\$270.63	\$0.0047	55,434	\$260.54	(\$10.08)	-3.73%
Rural and Remote Rate Protection (RRRP)	\$0.0006	57,580	\$34.55	\$0.0006	55,434	\$33.26	(\$1.29)	-3.73%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	57,580	\$6,535.35	\$0.1135	55,434	\$6,291.81	(\$243.54)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$8,905.60			\$8,589.10	(\$316.50)	-3.55%
HST	13%		\$1,157.73	13%		\$1,116.58	(\$41.15)	-3.55%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$10,063.33			\$9,705.68	(\$357.65)	-3.55%

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	886	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0449	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$6.01	1	\$6.01	\$6.01	1	\$6.01	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0275	886.46806	\$24.38	\$0.0275	886.4680556	\$24.38	\$0.00	0.00%
Fixed Rate Riders	\$0.37	1	\$0.37	\$0.00	1	\$0.00	(\$0.37)	-100.00%
Volumetric Rate Riders	\$0.0000	886.46806	\$0.00	\$0.0017	886.4680556	\$1.51	\$1.51	
Sub-Total A (excluding pass through)			\$30.76			\$31.89	\$1.14	3.70%
Line Losses on Cost of Power	\$0.1275	76	\$9.64	\$0.1275	40	\$5.07	(\$4.57)	-47.41%
Total Deferral/Variance Account Rate	\$0.0000	886	\$0.00	(\$0.0023)	886	(\$2.04)	(\$2.04)	
Riders								
CBR Class B Rate Riders	\$0.0000	886	\$0.00	\$0.0000	886	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	886	\$0.00	\$0.0000	886	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0043	886	\$3.81	\$0.0034	886	\$3.01	(\$0.80)	-20.93%
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	886	\$0.00	\$0.0000	886	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$44.21			\$37.94	(\$6.27)	-14.18%
RTSR - Network	\$0.0090	962	\$8.66	\$0.0071	926	\$6.58	(\$2.08)	-24.05%
RTSR - Connection and/or Line and Transformation Connection	\$0.0072	962	\$6.93	\$0.0059	926	\$5.46	(\$1.46)	-21.11%
Sub-Total C - Delivery (including Sub-Total B)			\$59.80			\$49.98	(\$9.82)	-16.42%
Wholesale Market Service Charge (WMSC)	\$0.0047	962	\$4.52	\$0.0047	926	\$4.35	(\$0.17)	-3.73%
Rural and Remote Rate Protection (RRRP)	\$0.0006	962	\$0.58	\$0.0006	926	\$0.56	(\$0.02)	-3.73%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	567	\$55.60	\$0.0980	567	\$55.60	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	160	\$25.05	\$0.1570	160	\$25.05	\$0.00	0.00%
TOU - On Peak	\$0.2030	160	\$32.39	\$0.2030	160	\$32.39	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$178.19			\$168.18	(\$10.01)	-5.62%
HST	13%		\$23.16	13%		\$21.86	(\$1.30)	-5.62%
Ontario Electricity Rebate	23.5%		(\$41.87)	23.5%		(\$39.52)	\$2.35	
Total Bill on TOU			\$159.48			\$150.52	(\$8.96)	-5.62%

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	166	kWh
Demand	0	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0449	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$4.17	1	\$4.17	\$4.32	1	\$4.32	\$0.15	3.60%
Distribution Volumetric Rate	\$30.4750	0.1835749	\$5.59	\$103.1801	0.183574879	\$18.94	\$13.35	238.57%
Fixed Rate Riders	\$0.17	1	\$0.17	\$0.00	1	\$0.00	(\$0.17)	-100.00%
Volumetric Rate Riders	\$0.0000	0.1835749	\$0.00	\$1.4628	0.183574879	\$0.27	\$0.27	
Sub-Total A (excluding pass through)			\$9.93			\$23.53	\$13.60	136.85%
Line Losses on Cost of Power	\$0.1135	14	\$1.61	\$0.1135	7	\$0.85	(\$0.76)	-47.41%
Total Deferral/Variance Account Rate	\$0.0000	0	\$0.00	(\$2.0968)	0	(\$0.38)	(\$0.38)	
Riders Including GA(kW) Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
CBR Class B Rate Riders	\$0.0000	166	\$0.00	\$0.0000	166	\$0.00	\$0.00	
GA Rate Riders	\$1.2454	0	\$0.23	\$1.0463	0	\$0.19	(\$0.04)	-15.99%
Low Voltage Service Charge	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$11.77			\$24.18	\$12.41	105.43%
RTSR - Network	\$2.8289	0	\$0.52	\$2.2318	0	\$0.41	(\$0.11)	-21.11%
RTSR - Connection and/or Line and Transformation Connection	\$2.3024	0	\$0.42	\$1.8723	0	\$0.34	(\$0.08)	-18.68%
Sub-Total C - Delivery (including Sub-Total B)			\$12.71			\$24.94	\$12.22	96.14%
Wholesale Market Service Charge (WMSC)	\$0.0047	180	\$0.85	\$0.0047	174	\$0.82	(\$0.03)	-3.73%
Rural and Remote Rate Protection (RRRP)	\$0.0006	180	\$0.11	\$0.0006	174	\$0.10	(\$0.00)	-3.73%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	166	\$18.86	\$0.1135	166	\$18.86	\$0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			\$32.78			\$44.97	\$12.19	37.18%
HST	13%		\$4.26	13%		\$5.85	\$1.58	37.18%
Ontario Electricity Rebate	23.5%		(\$7.70)	23.5%		(\$10.57)		
Total Bill on Average IESO Wholesale Market Price			\$29.34			\$40.24	\$10.91	37.18%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	32	kWh
Demand	0	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0449	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$4.68	1	\$4.68	\$4.85	1	\$4.85	\$0.17	3.63%
Distribution Volumetric Rate	\$17.8032	0.0788578	\$1.40	\$47.1324	0.078857754	\$3.72	\$2.31	164.74%
Fixed Rate Riders	\$0.08	1	\$0.08	\$0.00	1	\$0.00	(\$0.08)	-100.00%
Volumetric Rate Riders	\$0.0000	0.0788578	\$0.00	\$0.6898	0.078857754	\$0.05	\$0.05	
Sub-Total A (excluding pass through)			\$6.16			\$8.62	\$2.46	39.86%
Line Losses on Cost of Power	\$0.1275	3	\$0.34	\$0.1275	1	\$0.18	(\$0.16)	-47.41%
Total Deferral/Variance Account Rate	\$0.0000	0	\$0.00	(\$0.9442)	0	(\$0.07)	(\$0.07)	
Riders Including GA(kW) Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
CBR Class B Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	32	\$0.00	\$0.0000	32	\$0.00	\$0.00	
Low Voltage Service Charge	\$1.2202	0	\$0.10	\$1.0251	0	\$0.08	(\$0.02)	-15.99%
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$6.60			\$8.81	\$2.20	33.39%
RTSR - Network	\$2.8145	0	\$0.22	\$2.2204	0	\$0.18	(\$0.05)	-21.11%
RTSR - Connection and/or Line and Transformation Connection	\$2.2559	0	\$0.18	\$1.8345	0	\$0.14	(\$0.03)	-18.68%
Sub-Total C - Delivery (including Sub-Total B)			\$7.00			\$9.13	\$2.12	30.34%
Wholesale Market Service Charge (WMSC)	\$0.0047	34	\$0.16	\$0.0047	33	\$0.15	(\$0.01)	-3.73%
Rural and Remote Rate Protection (RRRP)	\$0.0006	34	\$0.02	\$0.0006	33	\$0.02	(\$0.00)	-3.73%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	20	\$1.98	\$0.0980	20	\$1.98	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	6	\$0.89	\$0.1570	6	\$0.89	\$0.00	0.00%
TOU - On Peak	\$0.2030	6	\$1.15	\$0.2030	6	\$1.15	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$11.45			\$13.57	\$2.12	18.49%
HST	13%		\$1.49	13%		\$1.76	\$0.28	18.49%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00	\$0.00	
Total Bill on TOU			\$12.94			\$15.33	\$2.39	18.49%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0449	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$35.31	1	\$35.31	\$45.01	1	\$45.01	\$9.70	27.47%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.46	1	\$0.46	\$1.32	1	\$1.32	\$0.86	186.96%
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total A (excluding pass through)			\$35.77			\$46.33	\$10.56	29.52%
Line Losses on Cost of Power	\$0.1135	64	\$7.26	\$0.1135	34	\$3.82	(\$3.44)	-47.41%
Total Deferral/Variance Account Rate	\$0.0000	750	\$0.00	(\$0.0024)	750	(\$1.80)	(\$1.80)	
Riders								
CBR Class B Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	750	\$0.00	(\$0.0019)	750	(\$1.43)	(\$1.43)	
Low Voltage Service Charge	\$0.0047	750	\$3.53	\$0.0038	750	\$2.85	(\$0.68)	-19.15%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$46.98			\$50.19	\$3.22	6.85%
RTSR - Network	\$0.0099	814	\$8.06	\$0.0078	784	\$6.11	(\$1.95)	-24.15%
RTSR - Connection and/or Line and Transformation Connection	\$0.0079	814	\$6.43	\$0.0064	784	\$5.02	(\$1.42)	-22.01%
Sub-Total C - Delivery (including Sub-Total B)			\$61.46			\$61.32	(\$0.14)	-0.23%
Wholesale Market Service Charge (WMSC)	\$0.0047	814	\$3.83	\$0.0047	784	\$3.68	(\$0.14)	-3.73%
Rural and Remote Rate Protection (RRRP)	\$0.0006	814	\$0.49	\$0.0006	784	\$0.47	(\$0.02)	-3.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$0.1135	750	\$85.13	\$0.1135	750	\$85.13	\$0.00	0.00%
Total Bill on Non-RPP Avg. Price			\$150.90			\$150.60	(\$0.30)	-0.20%
HST	13%		\$19.62	13%		\$19.58	(\$0.04)	-0.20%
Ontario Electricity Rebate	23.5%		(\$35.46)	23.5%		(\$35.39)		
Total Bill on Non-RPP Avg. Price			\$135.06			\$134.79	(\$0.27)	-0.20%

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