

Hydro One Networks Inc.
483 Bay Street
7th Floor South Tower
Toronto, Ontario M5G 2P5
HydroOne.com

Eryn MacKinnon
Advisor, Regulatory Affairs
T 437-318-3700
RegulatoryAffairs@HydroOne.com

BY EMAIL AND RESS

June 16, 2026

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Mr. Murray,

EB-2026-0112 – Hydro One Networks Inc. Leave to Construct Application – D6 Relocation Project – Affidavit of Service

Please find attached Hydro One Networks Inc.'s Affidavit of Service regarding the fulfillment of the Letter of Direction, received from the Ontario Energy Board on June 3, 2026.

Sincerely,

A handwritten signature in black ink, appearing to read "Eryn MacKinnon".

Eryn MacKinnon
Attach.

CANADA	}	IN THE MATTER OF the Ontario Energy Board Act,
	}	1998, S.O. 1998, c.15, Sched. B (the “Act”).
PROVINCE OF ONTARIO	}	AND IN THE MATTER OF an Application by Hydro
	}	One Networks Inc. (“Hydro One”) pursuant to
	}	section 92 of the Act for an Order or Orders granting
	}	leave to construct transmission line facilities (“D6
	}	Relocation Project” or “Project”) in the County of
	}	Renfrew and passing through three municipalities,
	}	specifically the towns of Petawawa, Laurentian Hills
	}	and Deep River.
	}	
	}	AND IN THE MATTER OF an Application by Hydro
	}	One pursuant to section 97 of the Act for an Order
	}	granting approval of the forms of land use
	}	agreements offered or to be offered to affected
	}	landowners.

AFFIDAVIT OF ERYN MACKINNON

I, Eryn MacKinnon, of the City of Toronto, in the Province of Ontario, MAKE OATH AND SAY AS FOLLOWS:

1. I am employed as a Regulatory Advisor in the Regulatory Affairs Division of the Applicant, Hydro One Networks Inc.
2. Hydro One has complied with the Ontario Energy Board’s (**“OEB”**) Letter of Direction dated June 3, 2026, in respect of EB-2026-0112 (**the “Letter”**) as set out below.
3. In accordance with paragraph 1 of the Letter, Hydro One conducted a title search sufficient to determine the registered property owners and encumbrancers with lands or interests directly affected by the proposed application and related facilities refurbishments. I have been advised and do truly believe that this search has been completed as required.
4. In accordance with paragraph 2, subsection (a) of the Letter, Hydro One served the encumbrancers identified as having lands or interests directly affected by the proposed facilities refurbishments. The Notice package was delivered by courier and included a copy of the OEB’s English Notice, as well as the Application. A copy of the Notice package as sent to the described parties is attached at **Exhibit “A”**. A copy of the courier manifest is attached at **Exhibit “B”**.

5. In accordance with paragraph 2, subsections (b) through (i) of the Letter, an electronic copy of the Notice and the Application (Exhibit “A”) was served on the following:

- Hydro One transmission customers, generators, and electricity distributors impacted by the proposed refurbishment of the transmission line;
- Owners and operators of rail lines, telecommunications networks, and other utilities along or crossing the proposed route and location for the D6 Project;
- The clerks for the City of Renfrew;
- The clerks for the Towns of Petawawa, Laurentian Hills and Deep River;
- Specified provincial ministries, agencies, and federal departments.

Copies of the email correspondence are attached at **Exhibit “C”**.

6. In accordance with paragraph 3 of the Letter, the English version of the Notice, the Application, and the Evidence were posted on Hydro One’s website on June 8, 2026. A copy of the website posting is attached at **Exhibit “D”**.

The Notice of Hearing and the Application and Evidence can be accessed at the following website:

<https://www.HydroOne.com/abouthydroone/RegulatoryInformation/oebapplications>

SWORN remotely via video conferencing at the }
City of Toronto, before me at the City of Toronto, }
this 16th day of June 2026, in accordance with }
O.Reg. 431/20, Administering Oath or Declaration }
Remotely. }



Commissioner for Taking Affidavits
Tamar Klein - Legal Counsel



Eryn MacKinnon
Regulatory Advisor

Exhibit A

Notice Package

This is Exhibit " A " to the Affidavit of
Eryn MacKinnon
_____. Sworn before
me this 16 day of June, 2024



Commissioner for Taking Affidavits

BY COURIER

June 11, 2026

EB-2026-0112 – Hydro One Networks Inc. s.92 Leave to Construct Application – D6 Relocation Project – Notice of Hearing

On May 13, 2026, Hydro One Networks Inc. (“**Hydro One**”) filed a leave to construct application with the Ontario Energy Board (“**OEB**”) seeking approval for an Order or Orders granting leave to construct transmission facilities for the D6 Relocation Project.

The D6 Relocation Project involves the construction of new transmission facilities to relocate portions of an existing 115 kilovolt single-circuit transmission line that has reached end-of-life. Once constructed, the relocated line will run between Hydro One Networks Inc.’s Chalk River customer transformer station and the transmission line intersection point known as Petawawa Junction in the Renfrew area. The transmission line passes through the Towns of Petawawa, Laurentian Hills and Deep River.

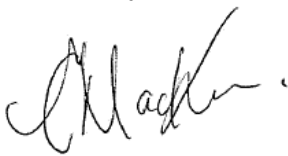
You are receiving the enclosed Notice and Application because you have been identified as a property owner, encumbrancer, or representative of a group, agency or other entity to whom Hydro One has been directed by the OEB to provide notice.

In accordance with the OEB’s Letter of Direction issued June 3, 2026, Hydro One is enclosing a copy of the OEB Notice of Hearing and the Application for the D6 Relocation Project.

The Hydro One Networks Inc. D6 Relocation Project materials, including the full Application and Evidence and the Notice of Hearing, can also be accessed at the following link:

www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications

Sincerely,



Eryn MacKinnon
Attach.

NOTICE OF A HEARING

Hydro One Networks Inc. has applied for approval to build transmission facilities in the county of Renfrew

Hydro One Networks Inc. (Hydro One Networks) is asking the Ontario Energy Board (OEB) for:

- Permission to relocate an existing 115 kilovolt single-circuit transmission line that Hydro One Networks says has reached end-of-life. The relocated transmission line will run between Hydro One Networks's Chalk River customer transformer station and the transmission line intersection point known as Petawawa Junction in the Renfrew area. The transmission line passes through the towns of Petawawa, Laurentian Hills and Deep River. The total length of the line is approximately 21 kilometers, including 18 kilometers on federally owned lands and the remainder on privately owned lands.
- Approval of the forms of land use agreements that Hydro One Networks will offer affected landowners.

The OEB hearing is not the only approval process required before a line is built.

Environmental issues, or issues related to the Crown's duty to consult Indigenous peoples, are not part of the OEB's review unless there is a direct impact on price and the reliability and quality of electricity service.

A map of the proposed route for the transmission line is provided to the right:

YOU SHOULD KNOW

There are three types of OEB hearings: oral, electronic and written. If you have a preference for the hearing type, you can write to us to explain why.

During this hearing, we will hear questions and arguments from participants about this case. We will also hear questions and arguments from participants that have registered as intervenors. After the hearing, we will decide whether to approve the application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2026-0112** to:

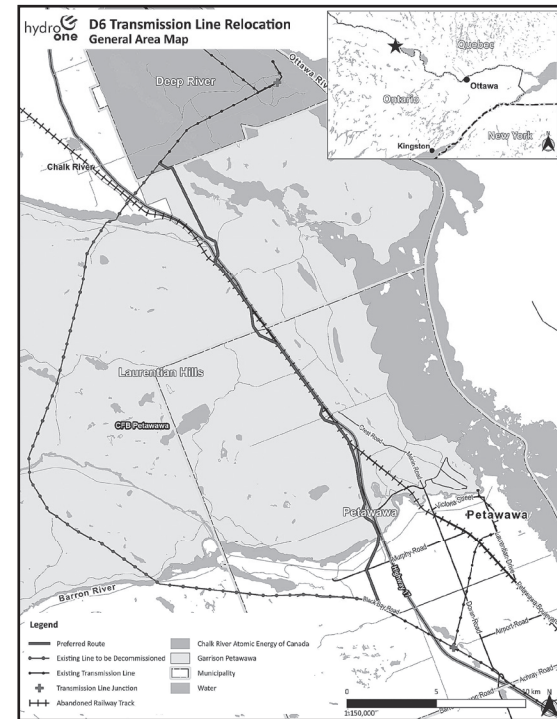
- Review the application
- Apply to become an intervenor
- File a letter with your comments

IMPORTANT DATES

You must engage with the OEB on or before **June 22, 2026** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.



PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

T/TTY: 1-877-632-2727

Monday - Friday: 8:30 AM - 5:00 PM

oeb.ca/notice

Hydro One Networks Inc.

1-888-664-9376

Monday - Friday: 7:30 AM - 8:00 PM

hydroone.com

This hearing will be held under sections 92 and 97 of the **Ontario Energy Board Act, 1998, S.O. 1998, c.15, Sched. B**

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”)*.

AND IN THE MATTER OF an Application by Hydro One Networks Inc. (“**Hydro One**”) pursuant to s. 92 of Act for an Order or Orders granting leave to construct transmission line facilities in the county of Renfrew and passing through three municipalities, specifically the towns of Petawawa, Laurentian Hills and Deep River.

AND IN THE MATTER OF an Application by Hydro One pursuant to s. 97 of the Act for an Order granting approval of the forms of land use agreements offered or to be offered to affected landowners.

APPLICATION FOR LEAVE TO CONSTRUCT

May 13, 2026

A. INTRODUCTION

1. The Applicant is Hydro One, a subsidiary of Hydro One Inc. The Applicant is an Ontario corporation with its head office in the City of Toronto. Hydro One carries on the business, among other things, of owning and operating transmission facilities within Ontario.
2. Hydro One hereby applies to the OEB (or “Board”) pursuant to s. 92 of the Act for an Order or Orders granting leave to construct a 115 kV single-circuit transmission line between Chalk River CTS and Petawawa Junction (“JCT”) in the Renfrew area referred to herein as the “Project” of “D6 Relocation Project”.
3. The total length of the Project is approximately 21 kilometers, including 18 kilometers on federally owned lands and the remainder on privately owned lands. The Project is sited within a corridor approximately 30 meters in width.
4. Hydro One currently holds 100% of the privately held land rights required along the route and has achieved voluntary early access agreements and voluntary settlement agreements with 100% of the affected private landowners. Hydro One is seeking approval from the OEB of the form of the voluntary property rights agreements offered or to be offered to affected landowners, pursuant to s. 97 of the Act.
5. The proposed in-service date for the Project is April 28, 2028, which is predicated on an assumed construction commencement date of October 2026. To support this construction commencement date, Hydro One respectfully requests the Board grant the relief sought in this Application by September 2026.

B. NATURE OF THE PROJECT

6. Circuit D6 is a 98.2 km, 115 kV, single circuit transmission line that connects Des Joachims Transformer Station ("TS") with Pembroke TS. It is the only 115 kV transmission supply line to the Des Joachims TS and, along its connection with Pembroke TS, solely services Craig Distribution Station ("DS"), Deep River DS, Forest Lea DS and Petawawa DS, making continued service along this corridor essential for maintaining supply to existing loads. The existing line was built in the 1940s, and this segment of line has not undergone any major refurbishment since.
7. The segment of circuit D6 addressed by this Project, spanning between the CTS and JCT facilities, has been confirmed through condition assessment verification to have reached end of life. The Project is designed to support the regional planning objectives for the Renfrew Region and is required to maintain reliable supply.
8. The Project is consistent with the recommendations made by the IESO in the Renfrew Regional IRRP. A copy of the IRRP can be found at **Exhibit H, Tab 1, Schedule 1, Attachment 1**. The IESO has also provided a report supporting the need for the Project, a copy of which is included at **Exhibit B, Tab 3, Schedule 1, Attachment 1**. The Project has been identified as a discretionary sustainment project, as further described in **Exhibit B, Tab 4, Schedule 1**.
9. Additionally, circuit D6's existing routing traverses an active military base, including a live firing range, operated by the DND. The DND has confirmed that the proposed refurbishment activities conflict with active military training operations and pose multiple safety risks, including the hazard of live unexploded ordnances, should the in-situ refurbishment occur. The DND has also confirmed that these risks cannot be adequately mitigated while the transmission line remains in its current location and, pursuant to the Defence Controlled Access Area Regulations, SOR/86-957, that the DND could not accommodate Hydro One's requests for access to the transmission

corridor in the manner required to adequately undertake construction of an in-situ refurbishment.

10. Accordingly, the DND has requested that a section of circuit D6 be relocated away from the military base, which would reduce the overall length of the currently existing section from approximately 29 kilometers to approximately 21 kilometers ("Proposed Relocation"). Hydro One proposes to relocate circuit D6 to comply with the DND's requirements and to increase ongoing safety, access and operations of the line in a manner that protects the public. A copy of the correspondence received from the DND is provided at **Exhibit B, Tab 3, Schedule 1, Attachment 2**.

11. The 115 kV 411 kcmil ACSR/TW conductor selected by Hydro One to construct the new transmission line is predicated on Hydro One's commitment to minimize transmission line losses where feasible. Further information regarding the transmission line loss analysis for this Project is provided in **Exhibit B, Tab 5, Schedule 1**.

12. A copy of an overview map of the Project area is provided in **Exhibit B, Tab 2, Schedule 1, Attachment 1**, and a copy of a schematic diagram of the Project can be found at **Exhibit B, Tab 2, Schedule 1, Attachment 1**.

13. The Project is subject to the Class Environmental Assessment for Transmission Facilities (2024) process in accordance with the *Ontario Environmental Assessment Act*. The *Draft Environmental Study Report ("ESR")* was released for a 30-day public review period in February, 2026. Hydro One expects to file the Final ESR and Statement of Completion with the MECP in Q2 2026.

14. The proposed in-service date for the Project is April 28, 2028. This forecast in-service date is predicated on an assumed construction commencement date of October 2026. To support this construction commencement date, Hydro One requests OEB

1 approval of the Project by September 2026. A copy of the Project schedule is provided
2 at **Exhibit B, Tab 11, Schedule 1**.

3
4 15. The IESO has completed a Final SIA for the Project. The Final SIA concludes that
5 the Project is expected to have no material adverse impact on the reliability of the
6 integrated power system and recommends that a *Notification of Conditional Approval*
7 *for Connection* be issued. A copy of the IESO's Final SIA is provided at **Exhibit F,**
8 **Tab 1, Schedule 1, Attachment 1**.

9
10 16. Hydro One has completed a Final CIA in accordance with Hydro One's connection
11 procedures. A copy of the Final CIA is provided at **Exhibit G, Tab 1, Schedule 1,**
12 **Attachment 1**. Hydro One will fulfill all requirements of the SIA and the CIA, and will
13 obtain all necessary approvals, permits, licences, certificates, agreements, and rights
14 required to construct the Project.

15
16 17. The forecast total capital cost of the Project is \$37.1 million¹. Details pertaining to
17 these costs are provided at **Exhibit B, Tab 7, Schedule 1**.

18
19 18. The Project will relocate and rebuild existing transmission line facilities that have
20 reached their end of life and have been identified for refurbishment to return the
21 existing circuit to like-new condition. Subsequently, the expected rate impact
22 associated with the Project (using 2026 OEB-approved uniform transmission rates as
23 filed in **Exhibit B, Tab 9, Schedule 1**) is a \$0.02/month (or 0.01%) increase on a
24 typical residential customer's bill under RPP.

¹ An additional \$3.1M of OM&A removal costs are associated with completing this Project.

1 **C. PROJECT LAND REQUIREMENTS**

2
3 19. Five new privately held permanent land rights on the proposed route are required to
4 accommodate the Project. No temporary rights for construction purposes are
5 anticipated along the corridor. Those five new privately held property rights were
6 acquired voluntarily by Hydro One. Hydro One met with affected property owners as
7 early as March 2025 regarding Hydro One's voluntary land acquisition process. As of
8 December 2025, five voluntary property settlement offers pertaining to privately held
9 lands had been made by Hydro One and accepted by affected landowners. Further
10 information regarding the real estate needs to complete this Project are provided in
11 **Exhibit E, Tab 1, Schedule 1.**

12
13 20. Hydro One seeks approval of the form of the voluntary property rights agreements
14 offered or to be offered to affected landowners, pursuant to s. 97 of the Act. The
15 agreements are in the same form as previously approved in prior Hydro One's leave
16 to construct proceedings. During property acquisition discussions, affected
17 landowners were advised by Hydro One that they have the option to receive
18 independent legal advice and that Hydro One is committed to reimbursing affected
19 landowners for reasonably incurred legal fees associated with the review and
20 execution of the necessary land rights agreements. The form of the agreements for
21 which approval is sought is found at attachments to **Exhibit E, Tab 1, Schedule 1.**

22
23 21. Hydro One consents to the conditions outlined in the OEB's standard conditions of
24 approval for electricity transmission leave to construct applications² for this Project.

² <https://www.oeb.ca/sites/default/files/issues-list-LTC-electricity.pdf>

D. PUBLIC INTEREST

22. The Project is being undertaken to address the reliability needs of the transmission system due to aging facilities that have reached their end of life. The Project meets the needs of the transmission system and connected customers in the local area as the renewed assets can be expected to improve the quality of service and reliability of the circuit.

23. There are no practical alternatives to the Project scope of work. Further information regarding the cost benefit analysis of the Project is provided in **Exhibit B, Tab 5, Schedule 1**.

24. The Proposed Relocation is prudent, efficient and necessary to address the challenges posed by the DND military base. The Proposed Relocation is expected to enhance operational safety compared to the in-situ operation of the line, including the ongoing access need for maintenance along the proposed route in a manner that protects the public.

25. As documented in the CIA³, no directly connected customers are adversely affected by the Project. The Project concords with the commitments undertaken through the Class EA process. The IESO's SIA⁴ confirms that the Project will have no material adverse impact on the reliability of the integrated power system.

26. The Project has considered transmission line losses in a cost-effective manner and the five additional privately held property rights required to complete the Project have already been acquired through voluntary agreement.

27. Overall, the Project is not expected to have a material impact on Uniform Transmission Rates or the overall average Ontario consumer's electricity bill.

³ Exhibit G, Tab 1, Schedule 1, Attachment 1.

⁴ Exhibit F, Tab 1, Schedule 1, Attachment 1.

E. REQUESTED RELIEF

28. Hydro One requests:

- a) An Order or Orders made pursuant to section 92 of the Act granting leave to construct the Project;
- b) An approval of the form of the voluntary property rights agreements offered or to be offered to affected landowners, pursuant to s. 97 of the Act, and
- c) Such other relief as Hydro One may request or as the Board may direct.

29. The Application is supported by written evidence which includes details of the Applicant's proposal for the transmission line. The written evidence is prefiled and may be amended from time to time prior to the Board's final decision on this Application.

30. Acronyms are used throughout the evidence and those acronyms are defined at **Exhibit A, Tab 1, Schedule 3.**

31. Hydro One requests that a copy of all documents filed with the Board be served on the Applicant and the Applicant's counsel, as follows:

a) The Applicant:

Ms. Eryn Mackinnon
Regulatory Advisor
Hydro One Networks Inc.

Mailing Address:	7th Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5
Telephone:	(437) 318-3700
Email:	Regulatory@HydroOne.com

b) The Applicant's Counsel:

Mr. Richard J. King / Mr. Andrew Rintoul

Osler, Hoskin & Harcourt LLP

Mailing Address: Suite 6200, First Canadian Place

100 King Street West

Toronto, Ontario M5H 1H1

Telephone: (416) 862-6626 / (416) 862-5963

Fax: (416) 862-6666

Electronic access: rking@osler.com / arintoul@osler.com

Laura Brazil

Assistant General Counsel

Hydro One Networks Inc.

Mailing Address: 8th Floor, South Tower

483 Bay Street

Toronto, Ontario M5G 2P5

Electronic access: laura.brazil@hydroone.com

Exhibit B

Courier Manifest

This is Exhibit " B " to the Affidavit of
Eryn MacKinnon

_____. Sworn before
me this 16 day of June, 2024



Commissioner for Taking Affidavits

Manifest Details

[REDACTED] - HYDRO ONE - TX RATE

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.35
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$2.12
Zone	3	[REDACTED]	Residential \$1.20
Packages	1	[REDACTED]	Subtotal \$8.67
Weight	1.0 lb	Reference: EB-2026-0112 D6 PROJECT	ON HST \$1.13
			TOTAL \$9.80

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$1.73
Zone	4	[REDACTED]	Subtotal \$7.09
Packages	1	[REDACTED]	GST \$0.35
Weight	1.0 lb	[REDACTED]	TOTAL \$7.44
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$1.73
Zone	4	[REDACTED]	Subtotal \$7.09
Packages	1	[REDACTED]	ON HST \$0.92
Weight	1.0 lb	[REDACTED]	TOTAL \$8.01
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$1.73
Zone	4	[REDACTED]	Subtotal \$7.09
Packages	1	[REDACTED]	ON HST \$0.92
Weight	1.0 lb	[REDACTED]	TOTAL \$8.01
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$1.73
Zone	4	[REDACTED]	Subtotal \$7.09
Packages	1	[REDACTED]	ON HST \$0.92
Weight	1.0 lb	[REDACTED]	TOTAL \$8.01
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$2.12
Zone	4	[REDACTED]	Residential \$1.20
Packages	1	[REDACTED]	Subtotal \$8.68
Weight	1.0 lb	Reference: EB-2026-0112 D6 PROJECT	ON HST \$1.13
			TOTAL \$9.81

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.32
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$1.72
Zone	1	[REDACTED]	Subtotal \$7.04
Packages	1	[REDACTED]	ON HST \$0.92
Weight	1.0 lb	[REDACTED]	TOTAL \$7.96
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$22.96
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$3.42
Zone	11	[REDACTED]	Subtotal \$30.38
Packages	1	[REDACTED]	GST \$1.52
Weight	1.0 lb	[REDACTED]	TOTAL \$31.90
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$3.26
Zone	4	[REDACTED]	Extended Area \$4.72
Packages	1	[REDACTED]	Subtotal \$13.34
Weight	1.0 lb	[REDACTED]	ON HST \$1.73
Reference: EB-2026-0112 D6 PROJECT			
			TOTAL \$15.07

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.32
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$1.72
Zone	1	[REDACTED]	Subtotal \$7.04
Packages	1	[REDACTED]	ON HST \$0.92
Weight	1.0 lb	[REDACTED]	TOTAL \$7.96
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$3.26
Zone	4	[REDACTED]	Extended Area \$4.72
Packages	1	[REDACTED]	Subtotal \$13.34
Weight	1.0 lb	[REDACTED]	ON HST \$1.73
Reference: EB-2026-0112 D6 PROJECT			
			TOTAL \$15.07

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.35
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$2.12
Zone	3	[REDACTED]	Residential \$1.20
Packages	1	[REDACTED]	Subtotal \$8.67
Weight	1.0 lb	[REDACTED]	ON HST \$1.13
Reference: EB-2026-0112 D6 PROJECT			
			TOTAL \$9.80

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$7.36
Postal Code	[REDACTED]	[REDACTED]	Fuel Surcharge \$2.38
Zone	4	[REDACTED]	Subtotal \$9.74
Packages	2	[REDACTED]	ON HST \$1.27
Weight	12.0 lb	[REDACTED]	TOTAL \$11.01
Reference: EB-2026-0112 D6 PROJECT			

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$7.36
2 of 2	[REDACTED]	[REDACTED]	Fuel Surcharge \$2.76
Postal Code	[REDACTED]	[REDACTED]	Residential \$1.20
Zone	4	[REDACTED]	Subtotal \$11.32
Packages	2	Reference: EB-2026-0112 D6 PROJECT	ON HST \$1.47
Weight	12.0 lb		TOTAL \$12.79

Manifest Summary

XXXXXXXXXX - HYDRO ONE - TX RATE

MANIFEST TOTALS

Service	Shipments	Pieces	Weight (lb)	Freight Charges	C.O.D. Charges	Declared Value Charges	Fuel Surcharges	Carbon Surcharge	Subtotal
GROUND	14	16	36.0	\$96.54	\$0.00	\$0.00	\$35.80	\$0.00	\$132.34
Subtotal	14	16	36.0	\$96.54	\$0.00	\$0.00	\$35.80	\$0.00	\$132.34

ADDITIONAL

Name	Quantity	Charges
Extended Area	2	\$9.44
Residential	4	\$4.80
Subtotal	6	\$14.24

ON HST \$14.19
GST \$1.87

C.O.D. Count: 0

TOTAL \$162.64

Shipper's Signature: _____ Date: _____

Drivers's Signature: _____ Date: _____

Account Number: XXXXXXXXXX

Manifest Number: CW000040

Exhibit C

Email Correspondence

This is Exhibit "C" to the Affidavit of
Eryn MacKinnon_____. Sworn before
me this 16 day of June, 2024



Commissioner for Taking Affidavits

From: [REGULATORY AFFAIRS](#)
To: [REGULATORY AFFAIRS](#)
Bcc:

Subject: NOTICE OF A HEARING – Hydro One Networks Inc. D6 Relocation Project (EB-2026-0112)
Date: Monday, June 8, 2026 4:28:00 PM
Attachments: [Notice_HONI LTC Chalk River Petawawa.pdf](#)
[D6 Project Application.pdf](#)



Notice of an Application

On May 13, 2026, Hydro One Networks Inc. filed a Leave to Construct application with the Ontario Energy Board (OEB) for the D6 Relocation Project (EB-2026-0112).

The Project involves constructing new transmission facilities to relocate sections of an existing 115 kV single-circuit transmission line that has reached end-of-life. The relocated line will run between Hydro One's Chalk River customer transformer station and Petawawa Junction in the Renfrew area, passing through Petawawa, Laurentian Hills and Deep River.

You are receiving the enclosed OEB Notice of Hearing and Application because you have been identified as a property owner, encumbrancer, or representative of a group, agency, or other entity to whom Hydro One has been directed to provide notice.

You have the right to participate in this proceeding. To do so, you must engage with the OEB on or before **June 22, 2026** to provide input on the hearing type, apply to become an intervenor, or file a letter of comment.

The Notice, application, and evidence are available on Hydro One's website at:

<https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

Or use the links below to view and/or download files:

- [Application and Evidence](#)
- [Notice of a Hearing](#)

All documents on record for this proceeding are also available on the Ontario Energy Board's [Advanced Regulatory Document Search \(RDS\)](#).

Contact us

Eryn MacKinnon
Regulatory Advisor | Regulatory Affairs

Hydro One Networks Inc.
483 Bay Street | South Tower | 7th Floor
Toronto, ON | M5G 2P5
Email: RegulatoryAffairs@hydroone.com

From: [REGULATORY AFFAIRS](#)
To: [REDACTED]
Cc: [REGULATORY AFFAIRS](#)
Subject: NOTICE OF A HEARING – Hydro One Networks Inc. D6 Relocation Project (EB-2026-0112)
Date: Tuesday, June 9, 2026 9:52:25 AM
Attachments: [Notice_HONI LTC Chalk River Petawawa.pdf](#)
[D6 Project Application.pdf](#)



Notice of a Hearing

On May 13, 2026, Hydro One Networks Inc. filed a Leave to Construct application with the Ontario Energy Board (OEB) for the D6 Relocation Project (EB-2026-0112).

The Project involves constructing new transmission facilities to relocate sections of an existing 115 kV single-circuit transmission line that has reached end-of-life. The relocated line will run between Hydro One's Chalk River customer transformer station and Petawawa Junction in the Renfrew area, passing through Petawawa, Laurentian Hills and Deep River.

You are receiving the enclosed OEB Notice of Hearing and Application because you have been identified as a property owner, encumbrancer, or representative of a group, agency, or other entity to whom Hydro One has been directed to provide notice.

You have the right to participate in this proceeding. To do so, you must engage with the OEB on or before **June 22, 2026** to provide input on the hearing type, apply to become an intervenor, or file a letter of comment.

The Notice, application, and evidence are available on Hydro One's website at:

<https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

Or use the links below to view and/or download files:

- [Application and Evidence](#)
- [Notice of a Hearing](#)

All documents on record for this proceeding are also available on the Ontario Energy Board's [Advanced Regulatory Document Search \(RDS\)](#).

Contact us

Eryn MacKinnon

Regulatory Advisor | Regulatory Affairs

Hydro One Networks Inc.

483 Bay Street | South Tower | 7th Floor

Toronto, ON | M5G 2P5

Email: RegulatoryAffairs@hydroone.com

Exhibit D

HONI Website

This is Exhibit "D" to the Affidavit of
Eryn MacKinnon. Sworn before
me this 16 day of June, 2024



Commissioner for Taking Affidavits

Ontario Energy Board Applications

[Home](#) > [abouthydroone](#) > [RegulatoryInformation](#) > [oebapplications](#)

We research, prepare, and submit applications to the Ontario Energy Board (OEB) related to rates, projects, acquisitions and operations. The OEB in turn reviews and questions the applications on behalf of the public interest.

COPIES OF ALL APPLICATIONS BELOW CAN BE VIEWED AT:

Hydro One Networks Inc. | Regulatory Affairs

Attn: Eryn MacKinnon | **437-318-3700**

RegulatoryAffairs@HydroOne.com

483 Bay Street | 7th Floor, South Tower | Toronto, ON M5G 2P5

EB-2026-0112 – Hydro One Networks Inc. Leave to Construct Application – D6 Relocation Project Updated Application and Evidence

- [Application and Evidence](#) filed with the OEB May 15, 2026
- [Notice of Hearing](#) issued by the OEB June 3, 2026