

RESPONSES TO CONSUMERS COUNCIL OF CANADA INTERROGATORIES

INTERROGATORY 1-CCC-9

Ref: Exhibit 1, Tab 5, Schedule 3, pp. 14, 16-24

Question(s):

a) Please provide a version of the table under Figure 9 that shows the total capital expenditures and number of FTEs for Ellexicon, the peer group average, and the Ontario average. If 2025 actual information is available, please reflect that in the table.

b) For each APB benchmarking table, please provide an updated version that includes 2025 actuals (if available). Please also extend the tables to include a forecast for each APB metric for the 2026-2031 period.

RESPONSE:

a) The requested information is captured in Table 1, below. A revised version of the corresponding bar chart is also included below at Figure 1.

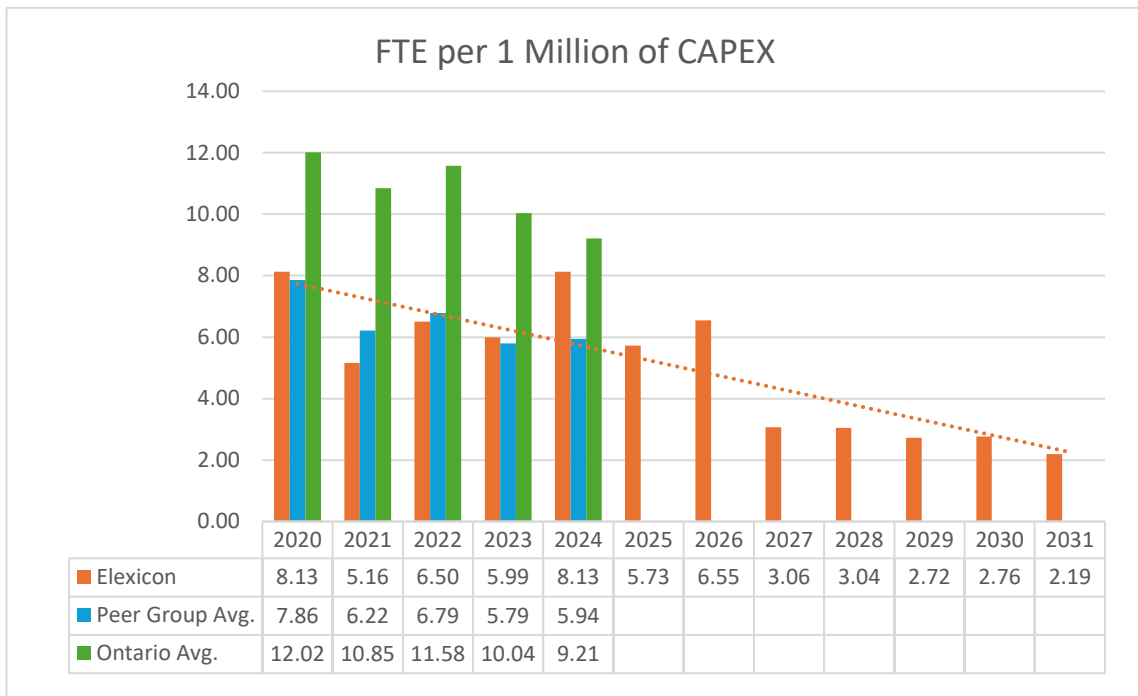
1 **Table 1: Version of Table under Figure 9 with Total Capital Expenditures and FTEs for**
2 **Elexicon, Peer Group Average, and Ontario Average**

Year	Elexicon		FTE/1 Million of CAPEX		
	FTEs	Total CAPEX	Elexicon	Peer Group Avg.	Ontario Average
2020	246	30,259,341	8.13	7.86	12.02
2021	246	47,636,332	5.16	6.22	10.85
2022	256	39,356,388	6.50	6.79	11.58
2023	264	44,060,118	5.99	5.79	10.04
2024	307	37,764,468	8.13	5.94	9.21
2025	320	55,895,011	5.73	N/A	N/A
2026	351	53,588,927	6.55	N/A	N/A
2027	378	123,336,213	3.06	N/A	N/A
2028	395	129,733,156	3.04	N/A	N/A
2029	408	149,737,374	2.72	N/A	N/A
2030	412	149,013,564	2.76	N/A	N/A
2031	412	188,141,446	2.19	N/A	N/A

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Figure 1: FTE per 1 Million of CAPEX (Net)



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b) Please see below for tables from Reference 1 updated with 2025 Actuals. Elexicon's average has been updated to reflect the most recent 5 years (2021-2025). Please note that Peer Group and Industry averages are not available at this time.

Table 2: Table 6 Updated Summary Table of APB Metrics (Cumulative 2020-2025)

Unit Cost Calculations (2020-2025)	Elexicon						
	2020	2021	2022	2023	2024	2025	Average
Billing O&M (\$)	29.1	34.8	31.6	30.5	33.7	33.6	32.8
Metering O&M (\$)	8.2	9.0	7.6	7.6	6.8	7.6	7.7
Vegetation Management O&M (\$)	28.1	35.5	31.5	35.5	41.9	45.1	37.9
Distribution System (Lines) O&M (\$)	1,102.5	1,071.1	1,158.5	982.6	1,038.1	1,155.4	1,081.1
Stations O&M ¹ (\$)	583.9	696.1	428.6	455.0	2,199.3	510.3	857.8
Poles, Towers and Fixtures O&M (\$)	3.0	2.5	1.9	1.9	0.9	70.6	15.6
Stations CAPEX ² (\$)	2,273.1	4,851.7	1,544.4	3,279.3	3,542.8	1,064.7	2,856.6
Poles, Towers and Fixtures CAPEX (\$)	11,363.8	14,417.0	18,870.3	24,546.3	23,001.3	39,944.8	24,155.9
Line Transformers CAPEX (\$)	11,916.7	15,239.8	14,015.5	17,909.5	15,992.4	14,037.0	15,438.8
Meters CAPEX (\$)	7.6	6.8	5.2	9.1	11.4	11.9	8.9

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Table 3: Table 7 Updated Elexicon vs. Ontario and Peer Group Billing O&M (2020-2025)

Billing O&M	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – USoA [5315]	4,940.2	5,964.4	5,499.5	5,393.8	6,037.6	6,065.2	5792.1
Scale (1,000 Customers)	169.5	171.6	174.2	176.7	179.0	180.5	176.4
Unit Cost (\$/Customer)	29.1	34.8	31.6	30.5	33.7	33.6	32.8
Year Over Year Change (%)	-	19%	-9%	-3%	11%	0%	

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¹ Data unavailable for ENWIN Utilities and GrandBridge Energy.

² Data unavailable for ENWIN Utilities and GrandBridge Energy.

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2 **Table 4: Table 8 Updated Elexicon vs. Ontario and Peer Group Metering O&M (2020-2025)**

Metering O&M	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – USoA [5065+5175+5310]	1,389.8	1,540.4	1,318.2	1,344.2	1,224.2	1,375.9	1,360.6
Scale (1,000 Customers)	169.5	171.6	174.2	176.7	179.0	180.5	176.4
Unit Cost (\$/Customer)	8.2	9.0	7.6	7.6	6.8	7.6	7.7
Year over year change (%)	-	9%	-16%	0	-10%	11%	

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4 **Table 5: Table 9 Updated Elexicon vs. Ontario and Peer Group Vegetation Management**
5 **O&M (2020-2025)**

Vegetation Management O&M	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – USoA [5135]	1,034.9	1,320.9	1,174.7	1,325.7	1,571.8	1,704.9	1,419.6
Scale (1,000 Poles)	36.8	37.2	37.3	37.4	37.6	37.8	37.4
Unit Cost (\$/Pole)	28.1	35.5	31.5	35.5	41.9	45.1	37.9
Year over year change (%)	-	26%	-11%	13%	18%	8%	

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7 **Table 6: Table 10 Updated Elexicon vs. Ontario and Peer Group Distribution System (Lines)**
8 **O&M (2020-2025)**

Distribution System (Lines) O&M	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – USoA [5020+5025+5040+5045+5090+5095+5125+5130+5245+5150+5155]	4,263.3	4,197.6	4,579.6	3,943.3	4,244.8	4,774.0	4,347.9
Scale (Circuit km of Primary Line)	3,867.0	3,919.0	3,953.0	4,013.0	4,089.0	4,132.0	4,021.2
Unit Cost (\$/Circuit km of Primary Line)	1,102.5	1,071.1	1,158.5	982.6	1,038.1	1,155.4	1,081.1
Year over year change (%)	-	-3%	8%	-15%	6%	11%	

1 **Table 7: Table 11 Updated Elexicon vs. Ontario and Peer Group Stations O&M (2020-2025)**

Stations O&M	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) –USoA [5016+5017+5114]	686.4	818.2	638.1	703.8	3,351.7	778.2	1,258.0
Scale (Total MVA)	1,175.5	1,175.5	1,489.0	1,547.0	1,524.9	1,524.9	1,452.1
Unit Costs (\$/MVA)	583.9	696.1	428.6	455.0	2,199.3	510.3	857.8
Year over year change (%)	-	19%	-38%	6%	383%	-77%	
Normalized cost (\$1,000) (removal of oil spill one-time expenses)					1,038		
Restated Unit Costs (\$/MVA)					680.8		
Y-o-Y Change (%)					+49%		

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3 **Table 8: Table 12 Updated Elexicon vs. Ontario and Peer Group Poles, Tower and Fixtures**
4 **O&M (2020-2025)**

Poles, Towers & Fixtures O&M	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – USoA [5120]	110.2	92.1	69.4	72.6	34.6	2,669.8	587.7
Scale (1,000 Poles)	36.8	37.2	37.3	37.4	37.6	37.8	37.4
Unit Cost (\$/Pole)	3.0	2.5	1.9	1.9	0.9	70.6	15.6
Year over year change (%)	-	-17%	-25%	4%	-53%	7576%	

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6 **Table 9: Table 13 Updated Elexicon vs. Ontario and Peer Group Stations CAPEX (2020-**
7 **2025)**

Stations CAPEX	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – USoA [1820]	2,672.0	5,703.2	2,299.7	5,073.0	5,399.2	1,623.6	4,019.7
Scale (total MVA)	1,175.5	1,175.5	1,489.0	1,547.0	1,524.0	1,524.9	1,452.1
Unit Cost (\$/MVA)	2,273.1	4,851.7	1,544.4	3,279.3	3,542.8	1,064.7	2,856.6
Year Over Year Change (%)	-	113%	-68%	112%	8%	-70%	

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1 **Table 10: Table 14 Updated Elexicon vs. Ontario and Peer Group Poles, Towers and Fixtures**
2 **CAPEX (2020-2025)**

Poles & Towers CAPEX	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – UsoA [1830]	8,897.8	8,275.3	12,378.9	11,978.6	11,109.6	19,692.8	12,687.0
Scale (Pole Additions)	783.0	574.0	656.0	488.0	483.0	493.0	538.8
Unit Cost (\$/Pole Addition)	11,363.8	14,417.0	18,870.3	24,546.3	23,001.3	39,944.8	24,155.9
Year Over Year Change	-	27%	31%	30%	-6%	74%	

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4 **Table 11: Table 15 Updated Elexicon vs. Ontario and Peer Group Lines Transformers CAPEX**
5 **(2020-2025)**

Lines Transformers CAPEX	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – UsoA [1850]	6,840.2	8,412.4	6,629.3	8,041.3	4,142.0	7,748.4	6,994.7
Scale (Line Transformer Additions)	574.0	552.0	473.0	449.0	259.0	552.0	457.0
Unit Cost (\$/Line Transformer Addition)	11,916.7	15,239.8	14,015.5	17,909.5	15,992.4	14,037.0	15,438.8
Year over year change (%)	-	28%	-8%	28%	-11%	-12%	

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7 **Table 12: Table 16 Updated Elexicon vs. Ontario and Peer Group Meters CAPEX (2020-2025)**

Meters CAPEX	2020	2021	2022	2023	2024	2025	Elexicon Average
Cost (\$1,000) – UsoA [1860]	1,287.3	1,171.3	907.4	1,603.2	2,033.3	2,144.2	1,571.9
Scale (1,000 Customers)	169.5	171.6	174.2	176.7	179.0	180.5	176.4
Unit Cost (\$/Customer)	7.6	6.8	5.2	9.1	11.4	11.9	8.9
Year over year change (%)	-	-10%	-24%	74%	25%	5%	

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1 Please see below for forecast APB metrics for Billing O&M and Metering O&M. These metrics rely on
 2 forecasted expenditures in the Customer Care program updated in 1-SEC-13 Attachment 3 App.2 -
 3 JA to JC 2025 & SCC and 2-K and forecasted customer numbers in revised Appendix 2-IB attached to
 4 1-Staff-1.
 5

Table 13: Forecast APB O&M Costs (\$)

APB Programs	USofA	2027	2028	2029	2030	2031
Billing	5315	6,894,510	8,393,636	7,713,133	7,762,774	7,803,167
Metering	5065, 5175 and 5310	1,540,837	1,649,030	1,680,444	1,713,827	1,742,279

Table 14: Forecast APB O&M Units

	Unit*	2027	2028	2029	2030	2031
Billing	Number of customers (1,000)	185.7	188.4	191.2	194.2	197.0
Metering	Number of customers (1,000)	185.7	188.4	191.2	194.2	197.0

*Number of Customers per revised Appendix 2-IB (attached to response in 1-SEC-13).

Table 15: Calculated Forecast Unit Cost

Years	2027	2028	2029	2030	2031
Billing (\$/Customer)	37.13	44.56	40.33	39.98	39.62
Metering (\$/Customer)	8.30	8.75	8.79	8.83	8.85

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 12 For reasons detailed in this response, Elexicon is unable to provide a unit cost forecast for asset-
 13 based programs, which comprise the remaining APB metrics. Consistent with Chapter 5 Filing
 14 Requirements, Elexicon plans its investments largely on a programmatic basis informed by asset and
 15 system needs. With this programmatic approach, the specific scopes of work and mix of in-serviced
 16 assets cannot be determined on a forecast basis (i.e. Elexicon does not plan its work to the level of
 17 detail required to forecast as far in advance as would be required by this question), and therefore it
 18 is not possible to extract from the investment plan any reliable in-serviced unit costs forecasts.
 19 Additionally, Elexicon notes that even if it were somehow possible to extrapolate unit costs forecast
 20 from the information on the record, this data would not be comparable to the historical actuals
 21 because there is significant renewal work planned for the upcoming rate period, which will increase

- 1 the value of the fixed assets but not the total number of units, thereby distorting the overall unit cost
- 2 calculation.

RESPONSES TO ONTARIO ENERGY BOARD STAFF INTERROGATORIES

INTERROGATORY 4-STAFF-103

Prospective FTEs

Ref 1: Exhibit 4 / Tab 2 / Schedule 1 / p. 25 / Table 11 (PDF p. 347)

Ref 2: Exhibit 4 / Tab 1 / Schedule 1 / p. 9 / Table 1 (PDF p. 9)

Preamble:

In Ref 2, Elexicon Energy is showing 54 FTE additions for the 2027 - 2031 test period.

Ref 1, Table 11 shows that over the course of 2026 to 2031, Elexicon Energy expects to add approximately 63 FTEs.

Question(s):

a) Please provide a table showing all added and projected FTEs from 2026 to 2031 by proposed year of hire, position and OM&A program.

b) Please explain the methodology Elexicon Energy used to determine the number of new positions required shown in a) for the 2026 - 2031 period.

i. Please provide any underlying assumptions to support how the new positions for the 2026-2031 period were determined.

1 RESPONSE:

2 a) Table 1 provides a list of positions to be added in the 2026 to 2031 period. For those
3 positions in Asset Management and Distribution Operations, the position is shown by
4 department. For Customer Care and Common Corporate related positions, the data is
5 shown by OM&A Program.

6 Elexicon's staffing plan for the 2026 to 2031 period, as captured below, represents planned
7 positions, and workforce requirements will be assessed throughout the period to ensure
8 staffing aligns with operational needs. Should Elexicon identify a need to advance certain
9 positions to support the effective execution of the 2027-2031 investment plan, it will
10 manage within its OM&A envelope.

Business Title	Status	Division/Department	2026	2027	2028	2029	2030	2031	TOTAL
Asset Management and Distribution Operations									
Distribution Engineer	Regular	Asset Planning & System Engineering			1	1			
Engineering Technician	Regular	Connections		1					
Manager Connections & Permits	Regular	Connections		1					
Engineering Technician	Regular	Connections			1				
Student / Co-Op	Temp	Connections		1					
Asset Management and Planning Technician	Regular	Distribution System Planning		1					
Student / Co-Op	Temp	Distribution Operations - Lines		1	1				
Supervisor, Distribution System Planning	Regular	Distribution System Planning		1					
Powerline Technician	Regular	Distribution Operations - Lines		4	2				
Co-Op	Temp	Design and Construction			1				
District Supervisor	Regular	Distribution Operations - Lines			1				
District Supervisor	Regular	Distribution Operations - Lines			1				
Asset Management and Planning Technician	Regular	Distribution System Planning				1			
Engineering Technician	Regular	Distribution System Planning				1			

Business Title	Status	Division/Department	2026	2027	2028	2029	2030	2031	TOTAL
Student / Co-Op	Temp	Load Forecasting and Stations Planning		1					
Contract Administrator - Inspections	Regular	Locates, Damage Prevention and Inspection		1					
Locator	Regular	Locates, Damage Prevention and Inspection				1			
Protection & Control Technician - Apprentice	Regular	P&C and Automation				1			
Contract Administrator	Regular	Program Delivery Group		1			1		
Student / Co-Op	Temp	Program Delivery Group		1		1			
Program Management Consultant	Regular	Program Delivery Group		1	1				
Project Manager	Regular	Program Delivery Group		1					
Stations Technician	Regular	Stations	2				1		
Student / Co-Op	Temp	System Control Centre	1						
Dispatcher	Regular	System Control Centre	2						
Program Analyst	Regular	System Control Centre	1						
Sr. System Operator	Regular	System Control Centre	1						
Supervisor, System Control Centre	Regular	System Control Centre	1						
System Operator - Trainee	Regular	System Control Centre	3						
Student / Co-Op	Temp	System Control Centre		1					
Program Analyst	Regular	System Control Centre		1					
System Operator - Trainee	Regular	System Control Centre		2	1	1			
Trainer	Temp	System Control Centre		1					
System Operator	Regular	System Control Centre			1	1			
Emergency Management Specialist	Regular	System Control Centre	1						
Student / Co-Op	Temp	System Design		1					
Engineering Technician	Regular	System Design			3				
Customer Care									
Business Process Analyst	Regular	Customer Care		1					
Customer Experience Representative	Regular	Customer Care		1					
Meter Technician	Regular	Metering			1				
Finance									
Manager, Tax and Treasury	Regular	finance	1						
Accounting Analyst	Regular	Finance	1						

Business Title	Status	Division/Department	2026	2027	2028	2029	2030	2031	TOTAL
Financial Reporting Analyst	Regular	Finance		1	1				
Capital Asset Analyst	Regular	Finance				1			
Financial Planning and Budgeting Analyst	Regular	Finance				1	1		
Co-Op	Temp	Finance					1		
People and Culture and Corporate Services									
Facility Support	Regular	Corporate Services	2						
Inventory Scheduler	Regular	Procurement	1						
Procurement Specialist	Regular	Procurement	1		1				
Mechanic	Regular	Corporate Services	1						
Legal and Corporate Secretariat									
Administrator/Executive Assistant	Regular	Corporate Secretariat		1					
Insurance Analyst	Regular	Corporate Secretariat				1			
Legal Counsel	Regular	Legal				1			
Privacy Analyst	Regular	Corporate Secretariat				1			
Corporate Secretary	Regular	Legal	1						
Digital and Innovation									
Cybersecurity Supervisor	Regular	Technology	1						
System Administrator and Infrastructure Specialist (CIS/AMI)	Regular	Technology	1						
Supervisor, Data and Analytics	Regular	Technology			1				
System Administrator and Infrastructure Specialist (CIS/AMI)	Regular	Technology			1				
Regulatory Affairs and Stakeholder Relations									
Regulatory Analyst	Regular	Regulatory			1				
Community Relations Advisor	Regular	Stakeholder Relations			1				
Regulatory Specialist	Regular	Regulatory		1	1				
Communications Coordinator	Regular	Stakeholder Relations				1			

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- 1 b) Workforce staffing needs were determined by the expected work volumes in planned
2 capital and maintenance programs, as well as the anticipated work requirements
3 associated with: supporting technology and infrastructure upgrades that meet business
4 requirements, serving a growing customer base with increasing expectations and more
5 complex needs, satisfying a rising volume and complexity of regulatory, legal and policy
6 obligations, and supporting a larger and more complex organization. Although Elexicon's
7 planning process started with a bottom-up assessment of each area of the business
8 informed by enhanced planning processes, initial staffing requirements were revised
9 downward to align with bill impact considerations (see the response provided in CCC-57 (f)).
10 The revised staffing plan, which reduced the number of positions to be added in the
11 forecast, was informed by anticipated efficiencies and productivity anticipated from
12 Elexicon's Dx NEXT investment in Exhibit 1 – Tab 2 – Schedule 1, pages. 23-28.
- 13 i. As described in 4.1-PWU-10, Elexicon considered a range of inputs when
14 determining the appropriate level of staffing. Exhibit 4 – Tab 2 – Schedule 1 –
15 Section 4 details how Elexicon developed its workforce plan leveraging technology,
16 effective outsourcing, and reinforcing its talent strategy to promote a high
17 performing workforce and retention.
- 18

1 **RESPONSES TO BUILDING AND OPERATORS MAINTENANCE ASSOCIATION" INTERROGATORIES**

2

3 **INTERROGATORY 7-BOMA-5**

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5 References:

6 1. [Ex. 7-1-1, page 6, Tables 2 and 3]

7 2. [Ex. 7-1-1, page 8, Table 6]

8

9 Questions:

10 a) Weighting factors for billing and collecting are listed in Tables 2 and 3 in reference #1. Please
11 provide the supporting calculations for these factors.

12 b) Weighting factors for meter reading are listed in Table 6 in reference #2. Please provide the
13 supporting calculations for these factors.

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20 **RESPONSE:**

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22 a) The supporting calculations for the Billing and Collecting Weighting Factors filed in
23 response to this interrogatory in Round 1 on May 8, 2026, reflected intermediate factors
24 that were inadvertently not updated prior to filing. For clarity, as Reference 1 to this
25 interrogatory cites Ex. 7-1-1, page 6, Tables 2 and 3, the relative weightings presented in
26 Table 1 below are the same as those presented in Ex. 7-1-1 Table 2 and represents the
27 intended relative costs. However, the weighting factors presented in Ex. 7-1-1 Table 3, and
28 subsequently incorporated into the Cost Allocation Model (most recently filed as
29 Attachment 6 to 1-Staff-1), reflected intermediate weighting factors. The weighting factors

intended to be used in the Cost Allocation Model, and the supporting calculations used to derive them, are provided in Tables 1 to 4 below.

Table 1: Weighting Factors for Billing and Collecting Expense Group

Rate Class	Relative Cost (Weight) per Customer				
	Canada Post	Billing	Collections	Customer Service	Key Accounts
Residential	1	1	1	1	
Seasonal Res.	1	1	1	1	
GS < 50	1	1	1	1.2	
GS 50-2,999	1	1.2	1	1.2	1
GS 3,000-4,999	1	1.2	1	1.2	1
Large Use	1	1.2	1	1.2	1
Street Lighting	1	1		1	
Sentinel Lighting	1	1		1	
USL	1	1		1	

Note: Table 1 presents the same relative costs as Exhibit 7 - Tab 1 - Schedule 1, Table 2.

Table 2: Weighted Customer Counts by Cost Category and Rate Class

Rate Class	Customer Count (2027 Forecast)	Weighted Customer Count (Cust Count x Relative Cost per Customer*)				
		Canada Post	Billing	Collections	Customer Service	Key Accounts
Residential	169,458	169,458	169,458	169,458	169,458	-
Seasonal Res.	1,546	1,546	1,546	1,546	1,546	-
GS < 50	12,170	12,170	12,170	12,170	14,604	-
GS 50-2,999	1,516	1,516	1,819	1,516	1,819	1,516
GS 3,000-4,999	13	13	16	13	16	13
Large Use	6	6	7	6	7	6
Street Lighting	10	10	10	-	10	-
Sentinel Lighting	26	26	26	-	26	-
USL	921	921	921	-	921	-
Total	185,666	185,666	185,973	184,709	188,407	1,535

*Relative Cost per Customer is provided in Table 1.

1 **Table 3: OM&A Cost Categories for Billing and Collecting Weighting Factor**

	Canada Post	Billing	Collections	Customer Service	Key Accounts
USoA	(Direct)	5315 (excluding Canada Post)	5320	5305 and 5340	
Total Cost (2027 Forecast)	\$1,934,738	\$3,928,639	\$1,632,941	\$3,324,512	\$352,209

2

3 **Table 4: Derivation of Proposed Billing and Collections Weighting Factors**

Weighted Cost per Customer [(Total Cost /Total Weighted Customer Count) x Relative Cost per Customer]*						Weighting Factor***
	Canada Post	Billing	Collections	Customer Service	Key Accounts	Proposed
Cost per Weighted Customer**	10.42	21.12	8.84	17.56	229.45	1.00
Residential	10.42	21.12	8.84	17.56		1.00
Seasonal Res.	10.42	21.12	8.84	17.56		1.00
GS < 50	10.42	21.12	8.84	21.17		1.06
GS 50-2,999	10.42	21.12	8.84	21.17	229.45	5.09
GS 3,000-4,999	10.42	21.12	8.84	21.17	229.45	5.09
Large Use	10.42	21.12	8.84	21.17	229.45	5.09
Street Lighting	10.42	21.12		17.56		0.85
Sentinel Lighting	10.42	21.12		17.56		0.85
USL	10.42	21.12		17.56		0.85

*Total Cost is provided in Table 3, Relative Cost per Customer is provided in Table 1 and Total Weighted Customer Count is calculated in Table 2.

**Cost per Weighted Customer = Total Cost as provided in Table 3 divided by Total Weighted Customer Count as calculated in Table 2

***The Residential weighting factor is set at 1.0. The weighting factors for all other rate classes are calculated by dividing the Weighted Cost per Customer for each rate class by the Residential Weighted Cost per Customer.

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5 When incorporated into the Cost Allocation Model, the resulting impact on cost allocation
6 to rate classes is limited. Approximately \$36,000 of costs are reallocated from the USL class
7 to the Large Use class, with no impact on the Residential class and minor impacts on the
8 remaining classes.

9

10 A revised Cost Allocation Model with the intended Billing and Collections Weighting Factors
11 and a comparison to the previously filed results are provided in Excel as Attachments 1 and

1 2, respectively, to this interrogatory. Given the limited impact of this update, the bill
2 impacts and related analyses previously filed in interrogatory responses remain
3 appropriate for understanding the cost allocation and rate design details and results.
4
5 b) Meter reading weighting factors were calculated based on the relative cost by meter type
6 and the proportion of each meter type within each customer class. Customers without
7 meters, including those in the Street Lighting, Sentinel Lighting, and Unmetered Scattered
8 Load (USL) rate classes, do not incur meter reading costs and were therefore assigned a
9 meter reading weight of zero. Please refer to the response in 7-SEC-91 for the underlying
10 data used for the meter reading weighting factors calculations.