Ontario Energy Board | Commission de l'énergie de l'Ontario

Ontario

DECISION AND RATE ORDER

EB-2026-0150

EPCOR NATURAL GAS LIMITED PARTNERSHIP- AYLMER

Application for quarterly rate adjustment mechanism commencing July 1, 2026

By Delegation, Before: **Theodore Antonopoulos**
Vice President
Natural Gas & Energy Integration

June 23, 2026

INTRODUCTION AND PROCESS

EPCOR Natural Gas Limited Partnership (EPCOR) filed an application with the Ontario Energy Board (OEB) on June 11, 2026 (refiled on June 15, 2026 and amended on June 18, 2026) for an order approving just and reasonable rates and other charges for the sale of natural gas commencing July 1, 2026 for its Aylmer service area (the Application). The purpose of the Application is to set rates to pass-through to customers the market price of the natural gas commodity. EPCOR does not make a profit on the sale of the natural gas commodity to its customers.

The Application was made pursuant to section 36(1) of the *Ontario Energy Board Act, 1998* and in accordance with the Quarterly Rate Adjustment Mechanism (QRAM) established by the OEB for dealing with changes in natural gas costs.[1]

EPCOR provided written evidence in support of the proposed changes. EPCOR provided the Application to all parties of record in EPCOR Aylmer's last major rates proceeding.[2]

Parties and OEB staff wishing to file questions or comments on the Application were required to file these questions or comments with the OEB by June 16, 2026. OEB staff requested that EPCOR address certain typos and other oversights in its application.[3] In response, EPCOR refiled its application on June 15, 2026 and made an amendment to its application to correct an error on June 18, 2026.

No other party filed questions or comments

SUMMARY OF THE APPLICATION AND BILL IMPACTS

EPCOR notes that the forecast for natural gas prices reflects current contracts, the weather outlook, current storage levels, demand for natural gas and other current market conditions. The application reflects an increase of 0.6% in the forecast cost of natural gas market prices over the next 12 months.

The total annual bill impact for a typical Aylmer residential customer consuming approximately 2,065 m^3 is an increase of approximately $2.01 or 0.2%.

[1] EB-2008-0106
[2] EB-2024-0130
[3] OEB Staff Question, June 15, 2026; and OEB Staff Question, June 18, 2026

FINDINGS

The OEB approves the Application refiled on June 15, 2026, and amended on June 18, 2026.

The QRAM process is how the OEB adjusts the prices that natural gas customers pay based on changes in natural gas market prices. The QRAM is intended to strike a balance between ensuring that consumers are receiving appropriate price signals which reflect natural gas market prices, and protecting the interest of consumers that purchase their gas from the distributor by reducing, to some extent, the volatility in the price of natural gas. Natural gas commodity prices charged by EPCOR are based on:

- a market price forecast for the commodity over the next 12 months
- a true-up between actual and forecast commodity prices for prior periods as actual costs are passed on to customers without a mark-up.

EPCOR's Aylmer commodity rates will be adjusted effective July 1, 2026 to reflect an overall increase in forecast natural gas prices.

EPCOR procures natural gas for its system gas customers in the Aylmer service territory from Enbridge Gas Inc. (Enbridge Gas) and local producers. EPCOR is itself a system gas customer of Enbridge Gas. As such, EPCOR pays Enbridge Gas in accordance with the rates that are approved in Enbridge Gas's own QRAM proceedings. In addition, the formula for the price paid to local producers takes into account Enbridge Gas's approved rates. On June 23, 2026, the OEB approved Enbridge Gas's proposed rates as set out in its July 2026 QRAM application.[4]

The OEB finds that the proposed gas commodity charge is set appropriately to reflect the change in the Purchased Gas Commodity Variance Account (PGVCA) reference price and the change in the recovery amount for inventory revaluation recorded in the Gas Purchase Rebalancing Account (GPRA).

[4] EB-2026-0156, Decision and Rate Order, June 23, 2026

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The rates approved for EPCOR Natural Gas Limited Partnership's Aylmer service area as part of the Decision and Rate Order in EB-2026-0084 dated March 24, 2026 shall be superseded on a final basis by the rates as provided in Appendix A to this Decision and Rate Order.

2. The rates shall be effective July 1, 2026 and shall be implemented in EPCOR Natural Gas Limited Partnership's first billing cycle commencing in July 2026.

3. The reference price for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account shall increase by $0.003839 per m^3 from the previous OEB approved level of $0.167661 per m^3 to **$0.171500** per m^3.

4. The balance in the Gas Purchase Rebalancing Account shall be prospectively cleared. The Gas Purchase Rebalancing Account recovery amount shall decrease by $0.002865 from the previous OEB approved level of $0.002193 per m^3 to **-$0.000672** per m^3.

5. The resulting gas commodity charge will increase from the previous OEB approved level of $0.169854 per m^3 to **$0.170828** per m^3 as indicated in Appendix A to this Decision and Rate Order.

6. EPCOR Natural Gas Limited Partnership shall notify its Aylmer customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

ISSUED at Toronto, **June 23, 2026**

ONTARIO ENERGY BOARD

Ritchie Murray

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Registrar

APPENDIX A TO

DECISION AND RATE ORDER

OEB FILE NO. EB-2026-0150

DATED: June 23, 2026

EPCOR Natural Gas Limited Partnership

RATE 1 - Residential Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge[(1)]	$29.32
b)	Delivery Charge	
	All volumes per month	8.7763 cents per m^3
	Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
	Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
	Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.1770) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3
d)	Gas Supply Charge (if applicable)	Schedule A

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 1 – General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer who has not entered into a contract with EPCOR with the company for the purchase or transportation of gas and does not meet the eligibility of the Rate 1 – Residential rate class.

Rate

a)	Monthly Fixed Charge[(1)]	$28.73
b)	Delivery Charge	
	First 1,000 m^3 per month	12.0116 cents per m^3
	All over 1,000 m^3 per month	9.5904 cents per m^3
	Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
	Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
	Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.0680) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3
d)	Gas Supply Charge (if applicable)	Schedule A

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:		April 1 - Oct 31	Nov 1 - Mar
a)	Monthly Fixed Charge[(1)]	$25.09	$25.09
b)	Delivery Charge		
	First 1,000 m^3 per month	17.4482 cents per m^3	22.6520 cents per m^3
	Next 24,000 m^3 per month	7.8075 cents per m^3	14.5808 cents per m^3
	All over 25,000 m^3 per month	5.6454 cents per m^3	15.8877 cents per m^3
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2026	$0.06 per month	$0.06 per month
	Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3	0.3241 cents per m^3
	Rate Rider for UFGVA Recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3	0.4270 cents per m^3
	Rate Rider for WACC Recovery – effective for 12 months ending December 31, 2026	(0.0559) cents per m^3	(0.0559) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3	2.9161 cents per m^3
d)	Gas Supply Charge (if applicable)		Schedule A

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

a) for a minimum term of one year;

b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m^3; and

c) a qualifying annual volume of at least 113,000 m^3.

Rate

1. Bills will be rendered monthly and shall be the total of:

a) A Monthly Customer Charge[(1)]:

A Monthly Customer Charge of $240.79 for firm or interruptible customers; or
A Monthly Customer Charge of $267.20 for combined (firm and interruptible) customers.

b) A Monthly Demand Charge:

A Monthly Demand Charge of 34.8861 cents per m^3 for each m^3 of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 1.7997 cents per m^3,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.0852 cents per m^3 and not to be less than 6.6129 per m^3.

Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.0602) cents per m^3

d) Transportation Charge — 2.9161 cents per m^3

e) Gas Supply Charge (if applicable) — Schedule A

f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

   a) The volume of gas for which the customer is willing to contract;

   b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;

   c) Interruptible or curtailment provisions; and

   d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.6078 cents per m3 for firm gas and 6.2261 cents per m3 for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 6.3319 cents per m3 and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:		April 1 - Dec 31	Jan 1 - Mar 31
a)	Monthly Fixed Charge [(1)]	$25.45	$25.45
b)	Delivery Charge		
	First 1,000 m^3 per month	19.7641 cents per m^3	25.9215 cents per m^3
	All over 1,000 m^3 per month	11.1341 cents per m^3	19.4469 cents per m^3
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2026	$0.06 per month	$0.06 per month
	Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3	0.3241 cents per m^3
	Rate Rider for UFGVA Recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3	0.4270 cents per m^3
	Rate Rider for WACC Recovery – effective for 12 months ending December 31, 2026	(0.1196) cents per m^3	(0.1196) cents per m^3
c)	Transportation Charge	2.9161 cents per m^3	2.9161 cents per m^3
d)	Gas Supply Charge	Schedule A	

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

a) for a minimum term of one year;

b) that specifies a daily contracted demand for interruptible service of at least 700 m^3; and

c) a qualifying annual volume of at least 50,000 m^3.

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Fixed Charge[(1)] $202.35

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 7.5930 cents per m^3 and not to be less than 4.1116 cents per m^3.

Rate Rider for REDA recovery – effective for 12 months ending December 31, 2026	$0.06 per month
Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2026	0.3241 cents per m^3
Rate Rider for UFGVA recovery – effective for 12 months ending December 31, 2026	0.4270 cents per m^3
Rate Rider for WACC recovery – effective for 12 months ending December 31, 2026	(0.0567) cents per m^3

c) Transportation Charge 2.9161 cents per m^3

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:

a) The volume of gas for which the customer is willing to contract;

b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;

c) Interruptible or curtailment provisions; and

d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m^3. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.9761 cents per m^3 for interruptible gas.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE 6 – ALCO Energy Canada Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the ALCO Energy Canada, (formerly IGPC) Aylmer ethanol production facility only.

Eligibility

ALCO Energy Canada ("ALCO Energy") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a)	Fixed Monthly Charge[(1)] for firm services	$73,410.71 per month
b)	Rate Rider for WACC Recovery	($441.36) per month

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, ALCO Energy is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for ALCO Energy. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to ALCO Energy by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where ALCO Energy elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, ALCO Energy or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to ALCO Energy if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, ALCO Energy, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2026-0150)	0.171500	cents per m^3
GPRA Recovery Rate	(EB-2026-0150)	(0.000672)	cents per m^3
Total Gas Supply Charge		0.170828	cents per m^3

Note:

PGCVA means Purchased Gas Commodity Variance Account
GPRA means Gas Purchase Rebalancing Account

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	$250/month
Transmission Service Rate	$0.95/mcf

Effective: July 1, 2026
Implementation: All bills rendered on or after July 1, 2026
EB-2026-0150

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

	A Service	B Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	$100.00
4	Each additional hour (or part thereof)	$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	$130.00
7	Each additional hour (or part thereof)	$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	$20.00
11	Replies to a request for account information	$25.00
12	Bill Reprint / Statement Print Requests	$20.00
13	Consumption Summary Requests	$20.00
14	Customer Transfer / Connection Charge	$35.00
15		
16	Reconnection Charge	$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22	Installation of Service Lateral	$100 for the first 20 meters for residential customers. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges