

Hydro One Networks Inc.
483 Bay Street
7th Floor South Tower
Toronto, Ontario M5G 2P5
HydroOne.com

Eryn MacKinnon
Advisor, Regulatory Affairs
T 437-318-3700
RegulatoryAffairs@HydroOne.com

BY EMAIL AND RESS

June 24, 2026

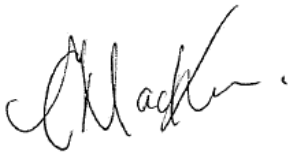
Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Mr. Murray,

EB-2026-0154 – Hydro One Networks Inc. Leave to Construct Application – Northeast Power Line Project – Affidavit of Service

Please find attached Hydro One Networks Inc.'s Affidavit of Service regarding the fulfillment of the Letter of Direction, received from the Ontario Energy Board on June 12, 2026.

Sincerely,

A handwritten signature in black ink, appearing to read "Eryn MacKinnon".

Eryn MacKinnon
Attach.

CANADA	}	IN THE MATTER OF the Ontario Energy Board Act,
	}	1998, S.O. 1998, c.15, Sched. B (the “Act”).
PROVINCE OF ONTARIO	}	AND IN THE MATTER OF an Application by Hydro
	}	One Networks Inc. (“Hydro One”) pursuant to
	}	section 92 of the Act for an Order or Orders granting
	}	leave to construct transmission line facilities
	}	(“Northeast Power Line Project” or “NEPL Project” or
	}	“Project”) in the Northeastern region of Ontario
	}	AND IN THE MATTER OF an Application by Hydro
	}	One pursuant to section 97 of the Act for an Order
	}	granting approval of the forms of land use
	}	agreements offered or to be offered to affected
	}	landowners.

AFFIDAVIT OF ERYN MACKINNON

I, Eryn MacKinnon, of the City of Toronto, in the Province of Ontario, MAKE OATH AND SAY AS FOLLOWS:

1. I am employed as a Regulatory Advisor in the Regulatory Affairs Division of the Applicant, Hydro One Networks Inc.
2. Hydro One has complied with the Ontario Energy Board’s (**“OEB”**) Letter of Direction dated June 12, 2026, in respect of EB-2026-0154 (**the “Letter”**) as set out below.
3. In accordance with paragraph 1 of the Letter, Hydro One conducted a title search sufficient to determine the registered property owners and encumbrancers with lands or interests directly affected by the proposed application and related facilities refurbishments. I have been advised and do truly believe that this search has been completed as required.
4. In accordance with paragraph 2, subsection (a) of the Letter, Hydro One served the encumbrancers identified as having lands or interests directly affected by the proposed facilities refurbishments. The Notice package was delivered by courier and included a copy of the OEB’s English Notice, as well as the Application. A copy of the Notice package as sent to the described parties is attached at **Exhibit “A”**. A copy of the courier manifest is attached at **Exhibit “B”**.

5. In accordance with paragraph 2, subsections (b) through (i) of the Letter, an electronic copy of the Notice and the Application (Exhibit “A”) was served on the following:

- Identified electricity distributors whose service area the proposed transmission line and related facilities will be located;
- Hydro One transmission customers and generators impacted by the proposed refurbishment of the transmission line and related facilities;
- Owners and operators of rail lines, telecommunications networks, and other utilities along or crossing the proposed route and location for the Project;
- The clerks for the Town of Blind River, Township of Sables-Spanish Rivers, Township of Nairn and Hyman and the City of Elliot Lake;
- All indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed upgrade and construction of the transmission line and related facilities;
- All specified provincial ministries, agencies, and federal departments.

Copies of the email correspondence are attached at **Exhibit “C”**.

6. In accordance with paragraph 3 of the Letter, the English version of the Notice, the Application, and the Evidence were posted on Hydro One’s website on June 18, 2026. A copy of the website posting is attached at **Exhibit “D”**.

The Notice of Hearing and the Application and Evidence can be accessed at the following website:

<https://www.HydroOne.com/abouthydroone/RegulatoryInformation/oebapplications>

SWORN remotely via video conferencing at the }
City of Toronto, before me at the City of Toronto, }
this 24th day of June 2026, in accordance with }
O.Reg. 431/20, Administering Oath or Declaration }
Remotely. }



Commissioner for Taking Affidavits
Tamar Klein - Legal Counsel



Eryn MacKinnon
Regulatory Advisor

Exhibit A

Notice Package

This is Exhibit " A " to the Affidavit of
Eryn MacKinnon
_____. Sworn before
me this 24 day of June, 2024

Commissioner for Taking Affidavits

NOTICE OF A HEARING

Hydro One Networks Inc. has applied for approval to build a high-voltage transmission line in the Northeastern Region of Ontario

Hydro One Networks Inc. (Hydro One Networks) is asking the Ontario Energy Board (OEB) for:

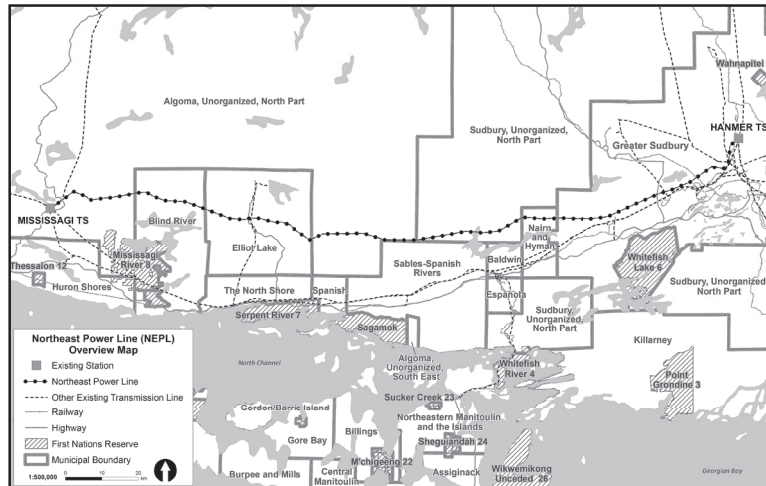
- Permission to construct approximately 205 km of a new 500 kilovolt single-circuit transmission line from Hanmer Transformer Station in Greater Sudbury to Mississagi Transformer Station located in Wharncliffe in the District of Algoma, including associated facilities (Northeast Power Line Project).
- Approval to complete any associated station facility expansions or upgrades required at the terminal stations.
- Approval of the forms that Hydro One Networks will offer landowners to use their land for routing or construction of the proposed line.

The Northeast Power Line Project has been identified by the Ministry of Energy as a priority project that will provide an increase of power transfer capability from Northeast to Northwest Ontario.

The OEB hearing is not the only approval process required before a line is built.

Environmental issues, or issues related to the Crown's duty to consult Indigenous peoples, are not part of the OEB's review unless there is a direct impact on price and the reliability and quality of electricity service.

A map of the proposed route for the transmission line is provided below:



This hearing will be held under section 92 and 97 of the **Ontario Energy Board Act, 1998**, S.O. 1998, c.15, Sched. B

Ce document est aussi disponible en français.

YOU SHOULD KNOW

There are three types of OEB hearings: oral, electronic and written. The OEB plans to proceed with a written hearing. If you think a different hearing type is needed, you can write to us to explain why.

During this hearing, we will hear questions and arguments from participants about this case. We will also hear questions and arguments from participants that have registered as intervenors. After the hearing, we will decide whether to approve the application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2026-0154** to:

- Review the application
- File a letter with your comments
- Apply to become an intervenor

IMPORTANT DATES

You must engage with the OEB on or before **June 29, 2026** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

☎/TTY: 1-877-632-2727

🕒 Monday - Friday: 8:30 AM - 5:00 PM

🌐 oeb.ca/notice

Hydro One Networks Inc.

☎ 1-888-664-9376

🕒 Monday - Friday: 7:30 AM - 8:00 PM

🌐 hydroone.com

Hydro One Networks Inc. a demandé l'autorisation de construire une ligne de transport à haute tension dans la région du Nord-Est de l'Ontario

Hydro One Networks Inc. (Hydro One Networks) demande à la Commission de l'énergie de l'Ontario (CEO) :

- La permission de construire environ 205 km d'une nouvelle ligne de transport d'électricité de 500 kilovolts à circuit unique du poste de transformation Hanmer, dans le Grand Sudbury, au poste de transformation Mississagi situé à Wharncliffe, dans le district d'Algoma, y compris les installations connexes (projet de ligne électrique du Nord-Est).
- L'autorisation d'achever les agrandissements ou les mises à niveau des installations connexes requises aux stations terminales.
- L'approbation des formulaires qu'Hydro One Networks offrira aux propriétaires fonciers pour utiliser leur terrain pour le tracé ou la construction de la ligne proposée.

Le ministère de l'Énergie a désigné le projet de ligne électrique du Nord-Est comme étant un projet prioritaire qui permettra d'accroître la capacité de transfert d'énergie du Nord-Est au Nord-Ouest de l'Ontario.

En plus de l'audience de la CEO, d'autres processus d'approbation sont requis avant de pouvoir construire une ligne.

Les questions environnementales ou les questions liées à l'obligation de la Couronne de consulter les peuples autochtones ne font pas partie de l'examen de la CEO, à moins qu'elles n'aient une incidence directe sur le prix et sur la fiabilité et la qualité du service d'électricité.

À SAVOIR

Il existe trois types d'audiences à la CEO : les audiences orales, les audiences électroniques et les audiences écrites. La Commission prévoit de traiter cette demande par voie d'audience écrite. Si vous estimez qu'avoir recours à un autre type d'audience serait préférable, vous pouvez écrire à la CEO pour lui présenter vos arguments.

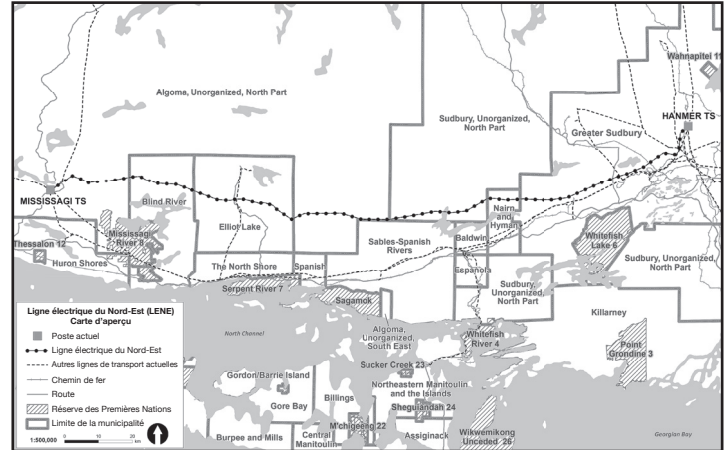
Au cours de cette audience, nous entendrons les questions et les arguments des participants sur cette affaire. Nous entendrons également les questions et arguments des participants inscrits en tant qu'intervenants. Après l'audience, nous déciderons d'approuver ou non cette demande.

DONNEZ VOTRE AVIS

Vous avez le droit d'être informés au sujet de cette demande et de participer au processus. Visitez le site www.oeb.ca/fr/participez et utilisez le numéro de dossier **EB-2026-0154** pour :

- examiner la demande;
- envoyer une lettre comportant vos commentaires;
- présenter une demande pour devenir un intervenant.

Un plan du tracé proposé pour la ligne de transport est fourni ci-dessous :



DATES IMPORTANTES

Vous devez communiquer avec la CEO au plus tard le **29 juin 2026** afin de :

- fournir des renseignements sur le type d'audience (orale, électronique ou écrite);
- présenter une demande en vue de devenir un intervenant.

À défaut de cela, l'audience se déroulera sans vous et vous ne recevrez plus d'avis dans le cadre de la présente procédure.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Si vous êtes une entreprise ou si vous présentez une demande pour devenir intervenant, tous les renseignements que vous déposez seront disponibles sur le site Web de la CEO.

EN SAVOIR PLUS

Commission de l'énergie de l'Ontario
 ☎ /ATS: 1 877-632-2727
 ☹ Du lundi au vendredi, de 8 h 30 à 17 h
 🌐 oeb.ca/fr/participez

Hydro One Networks Inc.
 ☎ 1 888 664-9376
 ☹ Du lundi au vendredi, de 7 h 30 à 20 h
 🌐 hydroone.com

Cette audience sur les tarifs sera tenue en vertu des articles 92 et 97 de la **Loi de 1998 sur la Commission de l'énergie de l'Ontario**, L.O. 1998, chap. 15, annexe B

This document is also available in English.



Commission
de l'énergie
de l'Ontario

IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an Application by Hydro One pursuant to s. 97 of the Act for an Order granting approval of the forms of land use agreements offered or to be offered to affected landowners.

A. INTRODUCTION

1. The Applicant is Hydro One, a subsidiary of Hydro One Inc. The Applicant is an Ontario corporation with its head office in the City of Toronto. Hydro One carries on the business, among other things, of owning and operating transmission facilities within Ontario.
2. Hydro One hereby applies to the Ontario Energy Board (“OEB”) pursuant to s. 92 of the Act for an Order or Orders granting leave to construct a new 500 kV single-circuit transmission line between Hanmer Transformer Station (“TS”) in Greater Sudbury, connecting to Mississagi TS in Wharnccliffe. The approximate length of the transmission line is 205 km (“NEPL Project”).

3. The NEPL Project has been declared a priority project by the Minister of Energy and Hydro One has been directed to develop and seek approvals for it. These facilities are required to increase long-term transmission capacity in northeastern Ontario as recommended by the IESO in their report entitled the Need for Northeast Bulk System Reinforcement dated October 2022 ("IESO Report"). A copy of the IESO Report is attached as **Exhibit H, Tab 1, Schedule 1, Attachment 1**. In accordance with the OEB's Filing Requirements the Project has been identified as a non-discretionary development project, as discussed in **Exhibit B, Tab 4, Schedule 1**.

4. In accordance with section 96.1 of the Act and Order in Council 1531/2023, the Lieutenant Governor in Council declared the construction of the 500 kV single-circuit transmission (the NEPL Project) as a priority project. In accordance with Order in Council 1532/2023, the Minister of Energy directed Hydro One to develop and seek all necessary approvals for constructing the proposed Project. Copies of the Orders in Council and the Minister of Energy's Directive, are found at **Exhibit B, Tab 3, Schedule 1, Attachments 1 and 2**.

B. NATURE OF THE PROJECT

5. The Project, in conjunction with the other recommended investments in the IESO Bulk Report, is designed to increase power transfer capability from Northeast to Northwest Ontario by up to 900MW to supply future loads.

6. Hydro One is committed to working with Indigenous governments and communities in a spirit of cooperation and shared responsibility. The company acknowledges that Indigenous governments and communities have unique historic and cultural relationships with their land and a unique knowledge of the natural environment. Forging meaningful relationships with Indigenous governments and communities based upon trust, confidence, and accountability is vital to advancing reconciliation and achieving Hydro One's corporate objectives.

1 7. Hydro One has been engaging with Indigenous governments and communities since
2 early in the development process and will continue that engagement and involvement
3 in project decisions throughout the life cycle of the Project. Additionally, Hydro One
4 has, and will continue to throughout the life cycle of the Project, engage in economic
5 participation negotiations with impacted Indigenous communities including
6 employment, training, contracting and equity participation in the Project.

7
8 8. In 2022, Hydro One announced the 50-50 First Nations Equity Model, which provides
9 an opportunity for proximate First Nations to acquire up to a 50 per cent stake in new
10 transmission lines. The NEPL Project qualifies for this model. Hydro One expects that
11 after completion of the NEPL Project, ownership of the applied for transmission line
12 facilities will be transferred to a limited partnership owned by Hydro One and directly,
13 or indirectly, nine First Nation partners. As of the time of this Application, the limited
14 partnership has not yet been formed. As negotiations are ongoing, Hydro One is not
15 currently able to provide commercial details. However, those details will be provided
16 to the OEB once the limited partnership is formed through all the OEB-required asset
17 transfer and transmission license application processes. Until such time, line work
18 costs associated with the construction of the Project facilities will be incurred by Hydro
19 One and be tracked in the OEB-approved ATP regulatory account¹ and will not form
20 part of Hydro One's rate base. For reference purposes, further information on the
21 regulatory account is provided at Exhibit B, Tab 10, Schedule 1. Hydro One is not
22 anticipating the limited partnership to impact the Project cost estimates provided at
23 **Exhibit B, Tab 7, Schedule 1.**

24
25 9. The 500 kV conductor selected by Hydro One to construct the new transmission line
26 has been predicated on Hydro One's commitment to minimize transmission line
27 losses where feasible. Further information regarding the transmission line loss
28 analysis for the Project is provided at **Exhibit B, Tab 5, Schedule 1.**

29 C. PROJECT LAND REQUIREMENTS

¹ EB-2023-0319.

1 10. An overview map of the land requirements for the NEPL Project is provided in **Exhibit**
2 **B, Tab 2, Schedule 1, Attachment 1** and schematic diagrams of the proposed
3 Project can be found at **Exhibit B, Tab 2, Schedule 1, Attachments 2 and 3.**
4

5 11. No new permanent land rights are required to complete the NEPL Project, except for
6 new land rights at Mississagi TS. Temporary rights for construction purposes may
7 also be required at specific locations along the corridor. Further information regarding
8 the real estate needs to complete the Project is provided in **Exhibit E, Tab 1,**
9 **Schedule 1.**
10

11 12. On October 22, 2025, the Ministry of the Environment, Conservation and Parks
12 (“MECP”) published a new, project-specific regulation, allowing the Project to proceed
13 upon fulfillment of any regulatory conditions, which includes completion of the
14 Project’s Environmental Report (referred to herein as the “Environmental Process”).
15 The draft Environmental Report was completed and published for a 45-day public
16 review period between February 2 to March 19, 2026. After all comments have been
17 addressed, Hydro One will submit the final Environmental Report to MECP.
18

19 13. The proposed in-service date for the Project is December 2029, assuming a
20 construction commencement date of January 2027 and an OEB approval of this
21 Application by December 2026. A Project schedule is provided at **Exhibit B, Tab 11,**
22 **Schedule 1.**
23

24 14. The IESO has provided Hydro One with the Final SIA. The SIA indicates that the
25 Project is expected to have no material adverse impact on the reliability of the
26 integrated power system and recommends that a Notification of Conditional Approval
27 for Connection be issued. The Final SIA is provided as **Exhibit F, Tab 1, Schedule**
28 **1, Attachment 1.**

29 15. Hydro One has completed a Final CIA in accordance with Hydro One’s connection
30 procedures. A copy of the CIA is provided as **Exhibit G, Tab 1, Schedule 1,**

1 **Attachment 1.** Hydro One will fulfill all requirements of the SIA and the CIA, and will
2 obtain all necessary approvals, permits, licenses, certificates, agreements, and rights
3 required to construct the Project.

4
5 16. As of the date of this application, the forecast total capital cost of the Project is
6 \$1,853.2 million. Details pertaining to these costs are provided at **Exhibit B, Tab 7,**
7 **Schedule 1.**

8
9 17. Based on the forecast costs and load growth, the expected rate impact arising from
10 the NEPL Project (using 2026 OEB-approved uniform transmission rates as filed in
11 **Exhibit B, Tab 9, Schedule 1**) is a \$0.79/month (or 0.47%) increase on a typical
12 residential customer's bill under the Regulated Price Plan ("RPP").

13
14 18. This Application is also seeking approval of the forms of the agreement offered or to
15 be offered to affected landowners, pursuant to s. 97 of the Act. The majority of these
16 agreements are in the same form as previously approved in prior Hydro One leave to
17 construct proceedings. The forms of the applied-for agreements are found as
18 attachments to **Exhibit E, Tab 1, Schedule 1.**

19
20 19. The Application is supported by written evidence which includes details of the
21 Applicant's proposal for the NEPL Project. The written evidence is prefilled and may
22 be amended from time to time prior to the OEB's final decision on this Application.
23 Acronyms are used throughout the evidence, and those acronyms are defined at
24 **Exhibit A, Tab 1, Schedule 3.**

25
26 **D. PUBLIC INTEREST**

27 20. Construction and operation of these facilities is needed to maintain the safe and
28 reliable transmission of electricity using the IESO-controlled grid.

29 21. The Project has been declared a priority project by the provincial government for
30 purposes of s.96.1(2) of the Act and Hydro One is undertaking development and
31 seeking approvals for the Project as a condition of Hydro One's transmission license

consistent with the Minister of Energy's direction, communication to the OEB, and associated Order in Council².

22. Additionally, approval of the Application will provide meaningful opportunity for Indigenous participation. On June 12, 2025, the Government of Ontario released Energy for Generations, an Integrated Energy Plan ("IEP") which provides a 25-year roadmap for powering Ontario's growth and economic development in accordance with the province's Affordable Energy Future Vision. The IEP highlighted the importance of creating opportunities for meaningful Indigenous participation in energy projects. The Project is a collaboration that supports Indigenous-led economic development. As previously stated, Hydro One expects that after completion of the NEPL Project, ownership of the transmission line facilities will be transferred to a limited partnership owned by Hydro One and either directly, or indirectly, First Nations partners. It is in the public interest to support Indigenous partnerships, as stated in the IEP.

23. Hydro One requests the following relief:

- a) An Order or Orders made pursuant to s. 92 of the Act granting leave to construct the NEPL Project;
- b) An Order or Orders made pursuant to s.97 of the Act for an Order granting approval of the forms of land use agreements offered or to be offered to affected landowners; and
- c) Such other relief as Hydro One may request or as the OEB may direct.

24. Hydro One consents to the conditions outlined in the OEB's standard conditions of approval for electricity transmission leave to construct applications⁵ for the Project.

G. NOTICE

² As per documentation provided in Exhibit B, Tab 3, Schedule 1.

⁵ <https://www.oeb.ca/sites/default/files/issues-list-LTC-electricity.pdf>

25. Hydro One requests that a copy of all documents filed with the Board be served on the Applicant and the Applicant's counsel, as follows:

a) The Applicant:

Ms. Eryn Mackinnon
Regulatory Advisor
Hydro One Networks Inc.

Mailing Address: 7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
Telephone: (437) 318-3700
Email: Regulatory@HydroOne.com

b) The Applicant's Counsel:

Ljuba Djurdjevic
Counsel
McCarthy Tétrault LLP

Mailing Address: Suite 5300, 66 Wellingtons Street West
TD Bank Tower Box 48
Toronto, Ontario M5K 1E6
Telephone: (416) 601-8852
Fax: (416) 868-0673
Electronic access: ldjurdjevic@mccarthy.ca

1 **c) The Applicant's Counsel:**

2 Laura Brazil
3 Assistant General Counsel
4 Hydro One Networks Inc.

5
6 Mailing Address: 8th Floor, South Tower
7 483 Bay Street
8 Toronto, Ontario M5G 2P5

9 Telephone: (416) 459 - 9817

10 Electronic access: laura.brazil@hydroone.com

Exhibit B

Courier Manifest

This is Exhibit " B " to the Affidavit of
Eryn MacKinnon

_____. Sworn before
me this 24 day of June, 2024



Commissioner for Taking Affidavits



From anywhere... to anyone

CPC Customer Number Detail Report Rapport détaillé sur numéro du client - SCP

From Date / De: 2026/06/22

To Date / À: 2026/06/22

Mailed By Customer / Expédié par client: [REDACTED]

Current Date / Date courante: 2026/06/22

CPC Customer Number /
Numéro du client(SCP)

[REDACTED]

CPC Customer Name /
Nom du client(SCP)

TCT07 Hydro One MailRm

Date / Date	Client Name / Nom du client	Order No - Reference / No. de commande - Référence	Service / Service	Weight / Poids	Freight Charges / Frais de transport	Option Charges / Frais additionnels	Discounts / Réductions	PST / TVP	GST / TPS	HST / TVH	Total
Item Identifier / No d'identification	Client Number / No. du client										
2026/06/22	[REDACTED]	EB-2026-HONI	Xpresspost Piece Rated	50.000	\$9.34	\$5.13	\$0.00	\$0.00	\$0.00	\$1.88	\$16.35
[REDACTED]	na										
2026/06/22	[REDACTED]	EB-2026-HONI	Xpresspost Piece Rated	50.000	\$9.34	\$5.13	\$0.00	\$0.00	\$0.00	\$1.88	\$16.35
[REDACTED]	na										
Total:				100.000	\$18.68	\$10.26	\$0.00	\$0.00	\$0.00	\$3.76	\$32.70

Manifest Details

XXXXXXXXXX - HYDRO ONE - TX RATE

**** VOID ****		
Tracking Number	XXXXXXXXXX	TOTAL \$0.00

**** VOID ****		
Tracking Number	XXXXXXXXXX	TOTAL \$0.00

Service: GROUND		
Details	Consignee Name	Charges
Tracking Number	XXXXXXXXXX	Freight \$22.96
Postal Code	XXXXXX	Fuel Surcharge \$7.07
Zone 11	XXXXXXXXXX	Subtotal \$30.03
Packages 1	XXXXXXXXXX	GST \$1.50
Weight 1.0 lb	XXXXXXXXXX	TOTAL \$31.53
Reference: EB-2026- HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL- NOTICES		

Service: GROUND		
Details	Consignee Name	Charges
Tracking Number	XXXXXXXXXX	Freight \$5.32
Postal Code	XXXXXX	Fuel Surcharge \$1.64
Zone 1	XXXXXXXXXX	Subtotal \$6.96
Packages 1	XXXXXXXXXX	ON HST \$0.90
Weight 1.0 lb	XXXXXXXXXX	TOTAL \$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES		

Service: GROUND		
Details	Consignee Name	Charges
Tracking Number	XXXXXXXXXX	Freight \$5.48
Postal Code	XXXXXX	Fuel Surcharge \$3.14
Zone 7	XXXXXXXXXX	Extended Area \$4.72
Packages 1	XXXXXXXXXX	Subtotal \$13.34
Weight 1.0 lb	XXXXXXXXXX	ON HST \$1.73
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES		

Service: GROUND		
Details	Consignee Name	Charges
Tracking Number	XXXXXXXXXX	Freight \$5.36
Postal Code	XXXXXX	Fuel Surcharge \$1.65
Zone 4	XXXXXXXXXX	Subtotal \$7.01
Packages 1	XXXXXXXXXX	GST \$0.35
Weight 1.0 lb	XXXXXXXXXX	TOTAL \$7.36
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES		

Service: GROUND		
Details	Consignee Name	Charges
Tracking Number	XXXXXXXXXX	Freight \$5.42
Postal Code	XXXXXX	Fuel Surcharge \$2.04
Zone 5	XXXXXXXXXX	Residential \$1.20
Packages 1	XXXXXXXXXX	Subtotal \$8.66
Weight 1.0 lb	XXXXXXXXXX	ON HST \$1.13
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES		
		TOTAL \$9.79

Service: GROUND		
Details	Consignee Name	Charges
Tracking Number	XXXXXXXXXX	Freight \$5.42
Postal Code	XXXXXX	Fuel Surcharge \$1.67
Zone 5	XXXXXXXXXX	Subtotal \$7.09
Packages 1	XXXXXXXXXX	ON HST \$0.92
Weight 1.0 lb	XXXXXXXXXX	TOTAL \$8.01
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES		

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.42
Postal Code			Fuel Surcharge	\$1.67
Zone	5		Subtotal	\$7.09
Packages	1		ON HST	\$0.92
Weight	1.0 lb		TOTAL	\$8.01
Reference: EB-2026-HONI LEAVE TO CONSTRUCT				
Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND					
Details		Consignee Name	Charges		
Tracking Number			Freight	\$5.32	
Postal Code			Fuel Surcharge	\$1.64	
Zone			1	Subtotal	\$6.96
Packages			1	ON HST	\$0.90
Weight			1.0 lb	TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT					
Alternative Reference: APPL NEPL-NOTICES					

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$1.64
Zone	1		Subtotal	\$6.96
Packages	1		ON HST	\$0.90
Weight	1.0 lb		TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
	Details	Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$1.64
Zone	1		Subtotal	\$6.96
Packages	1		ON HST	\$0.90
Weight	1.0 lb		TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$1.64
Zone	1		Subtotal	\$6.96
Packages	1		ON HST	\$0.90
Weight	1.0 lb		TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$1.64
Zone	1		Subtotal	\$6.96
Packages	1		ON HST	\$0.90
Weight	1.0 lb		TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$1.64
Zone	1		Subtotal	\$6.96
Packages	1		ON HST	\$0.90
Weight	1.0 lb		TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT				
Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$1.64
Zone	1		Subtotal	\$6.96
Packages	1		ON HST	\$0.90
Weight	1.0 lb		TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$3.46
Zone	1		Extended Area	\$4.72
Packages	1		Residential	\$1.20
Weight	1.0 lb		Subtotal	\$14.70
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES			ON HST	\$1.91
			TOTAL	\$16.61

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.48
Postal Code			Fuel Surcharge	\$3.14
Zone	7		Extended Area	\$4.72
Packages	1		Subtotal	\$13.34
Weight	1.0 lb		ON HST	\$1.73
			TOTAL	\$15.07
Reference: EB-2026-HONI LEAVE TO CONSTRUCT				
Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number			Freight	\$5.32
Postal Code			Fuel Surcharge	\$1.64
Zone	1		Subtotal	\$6.96
Packages	1		ON HST	\$0.90
Weight	1.0 lb		TOTAL	\$7.86
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
	Details	Consignee Name	Charges	
Tracking Number			Freight	\$22.96
Postal Code			Fuel Surcharge	\$7.07
Zone	11		Subtotal	\$30.03
Packages	1		GST	\$1.50
Weight	1.0 lb		TOTAL	\$31.53
Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES				

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number		Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES	Freight	\$5.48
Postal Code			Fuel Surcharge	\$3.14
Zone	7		Extended Area	\$4.72
Packages	1		Subtotal	\$13.34
Weight	1.0 lb		ON HST	\$1.73
			TOTAL	\$15.07

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$5.42
Postal Code	[REDACTED]		Fuel Surcharge \$1.67
Zone	5		Subtotal \$7.09
Packages	1		ON HST \$0.92
Weight	1.0 lb		TOTAL \$8.01
		Reference: EB-2026-HONI LEAVE TO CONSTRUCT	
		Alternative Reference: APPL NEPL-NOTICES	

Service: USA			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$21.57
Postal Code	[REDACTED]		Fuel Surcharge \$6.64
Zone	3		Subtotal \$28.21
Packages	1		TOTAL \$28.21
Weight	1.0 lb		
		Reference: EB-2026-HONI LEAVE TO CONSTRUCT	
		Alternative Reference: APPL NEPL-NOTICES	

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$7.87
2 of 2	[REDACTED]		Fuel Surcharge \$4.92
Postal Code	[REDACTED]		Extended Area \$8.11
Zone	7		Subtotal \$20.90
Packages	2		ON HST \$2.72
Weight	12.0 lb		TOTAL \$23.62
		Reference: EB-2026-HONI LEAVE TO CONSTRUCT	
		Alternative Reference: APPL NEPL-NOTICES	

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$31.18
2 of 2	[REDACTED]		Fuel Surcharge \$9.60
Postal Code	[REDACTED]		Subtotal \$40.78
Zone	11		GST \$2.04
Packages	2		TOTAL \$42.82
Weight	12.0 lb		
		Reference: EB-2026-HONI LEAVE TO CONSTRUCT	
		Alternative Reference: APPL NEPL-NOTICES	

Service: GROUND				
Details		Consignee Name	Charges	
Tracking Number	[REDACTED]	[REDACTED]	Freight	\$7.87
2 of 2			Fuel Surcharge	\$5.29
Postal Code	[REDACTED]		Extended Area	\$8.11
Zone	7		Residential	\$1.20
Packages	2		Subtotal	\$22.47
Weight	12.0 lb		ON HST	\$2.92
			TOTAL	\$25.39
		Reference: EB-2026- HONI LEAVE TO CONSTRUCT		
		Alternative Reference: APPL NEPL-NOTICES		

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$7.07
2 of 2	[REDACTED]		Fuel Surcharge \$2.18
Postal Code	[REDACTED]		Subtotal \$9.25
Zone	1		ON HST \$1.20
Packages	2		TOTAL \$10.45
Weight	12.0 lb		
		Reference: EB-2026-HONI LEAVE TO CONSTRUCT	
		Alternative Reference: APPL NEPL-NOTICES	

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	[REDACTED]	[REDACTED]	Freight \$7.27
2 of 2	[REDACTED]		Fuel Surcharge \$2.61
Postal Code	[REDACTED]		Residential \$1.20
Zone	2		Subtotal \$11.08
Packages	2		ON HST \$1.44
Weight	12.0 lb		TOTAL \$12.52
		Reference: EB-2026-HONI LEAVE TO CONSTRUCT	
		Alternative Reference: APPL NEPL-NOTICES	

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	2 of 2		Freight \$7.87
			Fuel Surcharge \$5.29
Postal Code			Extended Area \$8.11
Zone			Residential \$1.20
Packages			Subtotal \$22.47
Weight	12.0 lb	Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES	ON HST \$2.92
			TOTAL \$25.39

Service: GROUND			
Details		Consignee Name	Charges
Tracking Number	2 of 2		Freight \$7.47
			Fuel Surcharge \$2.30
Postal Code			Subtotal \$9.77
Zone			ON HST \$1.27
Packages			TOTAL \$11.04
Weight	12.0 lb	Reference: EB-2026-HONI LEAVE TO CONSTRUCT Alternative Reference: APPL NEPL-NOTICES	

Manifest Summary

XXXXXXXXXX - HYDRO ONE - TX RATE

MANIFEST TOTALS

Service	Shipments	Pieces	Weight (lb)	Freight Charges	C.O.D. Charges	Declared Value Charges	Fuel Surcharges	Carbon Surcharge	Subtotal
GROUND	27	34	104.0	\$219.20	\$0.00	\$0.00	\$82.67	\$0.00	\$301.87
USA	1	1	1.0	\$21.57	\$0.00	\$0.00	\$6.64	\$0.00	\$28.21
Subtotal	28	35	105.0	\$240.77	\$0.00	\$0.00	\$89.31	\$0.00	\$330.08

ADDITIONAL

Name	Quantity	Charges
Extended Area	7	\$43.21
Residential	5	\$6.00
Subtotal	12	\$49.21

ON HST \$31.56
GST \$5.39

C.O.D. Count: 0

TOTAL \$416.24

Shipper's Signature: _____ Date: _____

Drivers's Signature: _____ Date: _____

Account Number: XXXXXXXXXX

Manifest Number: CW000046

Exhibit C

Email Correspondence

This is Exhibit "C" to the Affidavit of
Eryn MacKinnon_____. Sworn before
me this 24 day of June, 2024



Commissioner for Taking Affidavits

From: [REGULATORY AFFAIRS](#)
To: [REGULATORY AFFAIRS](#)
Bcc:



[shawn.rae@carribose.com](#), [bbonsain@penstockpower.com](#), [graham.dube@evolugen.com](#), [albert.willis@northernpower.ca](#), [interior.com](#), [graham.dube@evolugen.com](#)

Subject: NOTICE OF A HEARING – Hydro One Networks Inc. Northeast Power Line Project (EB-2026-0154)
Date: Tuesday, June 23, 2026 10:02:00 AM
Attachments: [NoH_HONI_Northeast_LTC_EN.pdf](#)
[NoH_HONI_Northeast_LTC_FR.pdf](#)



Notice of a Hearing

On May 19, 2026, Hydro One Networks Inc. (“**Hydro One**”) filed a leave to construct application with the Ontario Energy Board (“**OEB**”) seeking approval for an Order or Orders granting leave to construct approximately 205 km of a new single-circuit 500 kilovolt transmission line from Hanmer Transformer Station in Greater Sudbury to Mississagi Transformer Station located in Wharnccliffe in the District of Algoma, including associated facilities (the “**Northeast Power Line Project**” or “**NEPL**”).

In accordance with the OEB’s Letter of Direction, Hydro One is providing you with the enclosed Notice of a Hearing and application materials for the Northeast Power Line Project. You have been identified as a property owner, encumbrancer, or representative of a group, agency or other entity to whom Hydro One has been directed by the OEB to provide notice.

The OEB Notice of a Hearing provides information about how interested parties can participate in the proceeding. If you wish to apply to become an intervenor or provide input on the hearing type, please engage with the OEB on or before **June 29, 2026**.

The full Application and Evidence, together with the OEB Notice of a Hearing, can also be accessed on Hydro One’s regulatory website at the following link:

The Notice, application, and evidence are available on Hydro One’s website at:

<https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

Or use the links below to view and/or download files:

- [Application and Evidence](#)
- [Notice of a Hearing](#) (aussi disponible [en français](#))

All documents on record for this proceeding are also available on the Ontario Energy Board’s [Advanced Regulatory Document Search \(RDS\)](#).

Contact us

Eryn MacKinnon
Regulatory Advisor | Regulatory Affairs

Hydro One Networks Inc.

483 Bay Street | South Tower | 7th Floor
Toronto, ON | M5G 2P5
Email: RegulatoryAffairs@hydroone.com

Hydro One Networks Inc. | HydroOne.com

Exhibit D

HONI Website

This is Exhibit "D" to the Affidavit of
Eryn MacKinnon. Sworn before
me this 24 day of June, 2024



Commissioner for Taking Affidavits

Ontario Energy Board Applications

[Home](#) > [abouthydroone](#) > [RegulatoryInformation](#) > [oebapplications](#)

We research, prepare, and submit applications to the Ontario Energy Board (OEB) related to rates, projects, acquisitions and operations. The OEB in turn reviews and questions the applications on behalf of the public interest.

COPIES OF ALL APPLICATIONS BELOW CAN BE VIEWED AT:

Hydro One Networks Inc. | Regulatory Affairs

Attn: Eryn MacKinnon | [437-318-3700](tel:437-318-3700)

RegulatoryAffairs@HydroOne.com

483 Bay Street | 7th Floor, South Tower | Toronto, ON M5G 2P5

EB-2026-0154 – Hydro One Networks Inc. Leave to Construct Application – Northeast Power Line Project

- [Application and Evidence](#) filed with the OEB May 19, 2026
- [Notice of Hearing](#) issued by the OEB June 18, 2026
- [Notice of Hearing \(French\)](#) issued by the OEB June 18, 2026