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July 3, 2026

VIA RESS AND EMAIL

Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ritchie Murray

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2025-0155
2024 Utility Earnings and Disposition of Deferral & Variance Account
Balances – Draft Rate Order**

In accordance with the OEB's Decision issued on June 25, 2026, please find enclosed the Draft Rate Order filed by Enbridge Gas with the OEB in the above noted proceeding.

In the event that you have any questions on the above or would like to discuss in more detail, please do not hesitate to contact me.

Sincerely,

Richard Wathy

Richard Wathy
Technical Manager, Regulatory Applications

cc.: D. Stevens (Aird & Berlis)
Intervenors (EB-2025-0155)

DOCUMENTATION FOR WORKING PAPERS SUPPORTING THE
EB-2025-0155 DRAFT RATE ORDER

1. A draft rate order for the EGD and Union rate zones is attached as Appendix B and C, respectively, including supporting schedules. The draft rate order reflects the Decision and Order filed June 25, 2026. That is, a total 2024 deferral and variance account balance of \$22.029 million credit, including interest, for disposition effective October 1, 2026. Final 2024 deferral and variance account balances for disposition are attached as Appendix A.
2. The draft rate order reflects the Decision and Order's disallowance of \$0.047 million related to the costs associated with the Parry Sound IRP Pilot Project and the deferment of \$0.112 million related to the Southern Lake Huron IRP Pilot Project.¹ The remaining balance of \$0.294 million, including interest, in the IRP Operating Costs Deferral Account is entirely related to the East Kingston Project and has been allocated by direct assignment to the Union North rate zone.
3. The draft rate order also reflects the Decision and Order's disallowance of \$0.366 million equal to 50% of the incremental 2024 administrative costs in the Distribution Integrity Management Program Variance Account.² The remaining DIMPVA balance is \$0.405 million credit, including interest, and has been allocated in proportion to total O&M expense excluding cost of gas for each rate class.
4. The draft rate order reflects a one-time billing adjustment for all Enbridge Gas customers, except for Rate M1 customers, for whom the bill impact shall be spread evenly over three months. The OEB determined it appropriate to smooth bill impacts over three months for residential customers in Rate M1.³ Enbridge Gas notes that the OEB Decision refers to residential customers in Rate M1. However, it was Enbridge Gas's proposal to smooth bill impacts for all customers

¹ Decision and Order, June 25, 2026, pp.10-11.

² Ibid, p.14.

³ Ibid. p.3.

in Rate M1.⁴ It is Enbridge Gas' understanding that the OEB approved its bill smoothing proposal for all rate M1 customers, despite a reference to residential customers. Billing residential customers differently than other customers within the same rate class would introduce unwarranted complexities to billing and customer communication. Reflecting the bill smoothing proposal presented in the evidence, Enbridge Gas will spread the Rate M1 rate adjustments over three months for all customers in Rate M1. The billing adjustment is derived for each customer individually by applying the disposition unit rates to each customer's actual consumption volume for the period January 1, 2024 to December 31, 2024.

5. The draft rate order for the EGD rate zone and Union rate zones is organized as follows:

Appendix A - Deferral & Variance Account Actual & Forecast Balances

Appendix B - EGD Rate Zone

Schedule 1	Unit Rate and Type of Service
Schedule 2	Classification and Allocation of Deferral and Variance Account Balances
Schedule 3	Unit Rates for One-Time Adjustment
Schedule 4	Bill Adjustment for Typical Customers

Appendix C - Union Rate Zones

Schedule 1	Unit Rate and Type of Service
Schedule 2	Classification and Allocation of Deferral and Variance Account Balances
Schedule 3	Unit Rates for One-Time Adjustment
Schedule 4	Bill Adjustment for Typical Customers

⁴ Enbridge Gas Argument in Chief, p.25, para 138.

APPENDIX A

ENBRIDGE GAS INC.

EB-2025-0155

2024 DEFERRAL AND VARIANCE
ACCOUNT BALANCES FOR DISPOSITIONS

ENBRIDGE GAS
DEFERRAL & VARIANCE ACCOUNT
ACTUAL & FORECAST BALANCES

			Col. 1	Col. 2	Col. 3	Col.4
			Forecast for clearance at Oct 1, 2026			
Line No.	ccount Description	OEB ccount Number	Principal (\$000's)	Interest (\$000's)	Total (\$000's)	Reference to Evidence
	<u>EGI Commodity Related Accounts</u>					
1	Upstream Transportation Optimization V/A	179-201	(33,371.7)	(2,718.7)	(36,090.4)	Exhibit C-2-1
2	UFG Volume V/A	179-203	6,359.3	311.4	6,670.7	Exhibit C-2-3
3	UFG Price V/A	179-204	(6,838.3)	(497.4)	(7,335.7)	Exhibit C-2-4
4	Total Commodity Related Accounts		(33,850.7)	(2,904.7)	(36,755.4)	
	<u>EGI Non Commodity Related Accounts</u>					
5	Transportation from Dawn Service D/A	179-202	73.3	5.3	78.6	Exhibit C-2-2
6	Deferral Clearing V/A	179-302	(6,184.1)	(5,068.9)	(11,253.0)	Exhibit C-2-5
7	Parkway Delivery Obligation V/A	179-303	3,245.6	246.7	3,492.3	Exhibit C-2-6
8	Unauthorized Overrun Non-Compliance D/A	179-304	-	-	-	
9	Pension & OPEB V/A	179-305	-	(6,562.5)	(6,562.5)	Exhibit C-2-7
10	Facility Carbon Charge V/A	179-307	(3,410.3)	(306.7)	(3,717.0)	Exhibit C-2-8
11	Customer Carbon Charge V/A	179-308	(10,979.3)	(2,021.4)	(13,000.7)	Exhibit C-2-9
12	Carbon Charges Bad Debt D/A	179-309	11,720.9	837.4	12,558.3	Exhibit C-2-10
13	Tax V/A	179-312	-	-	-	
14	Expansion of Natural Gas Distribution Systems V/A	179-317	-	-	-	
15	IRP Operating Costs Deferral Account	179-318	270.9	22.9	293.8	Exhibit C-2-11
16	IRP Capital Costs Deferral Account	179-319	-	-	-	
17	Green Button Initiative D/A	179-320	-	-	-	
18	Dawn Parkway Surplus Capacity D/A	179-323	(902.5)	(25.3)	(927.8)	Exhibit C-2-12
19	Distribution Integrity Management Program D/A	179-326	(385.6)	(19.6)	(405.2)	Exhibit C-2-13
20	Post Retirement True-Up V/A	179-328	(1,359.3)	(91.8)	(1,451.1)	Exhibit C-2-14
21	Clean Fuel Regulation Credits D/A	179-330	(55.6)	(2.8)	(58.4)	Exhibit C-2-15
22	Indigenous Working Group D/A	179-331	119.3	7.5	126.8	Exhibit C-2-16
23	Cloud Computing Implementation Costs D/A	179-332	-	-	-	
24	verage Use Variance Account	179-333	15,698.4	1,217.0	16,915.4	Exhibit C-2-17
25	Getting Ontario Connected V/A	179-335	14,891.5	1,086.5	15,978.0	Exhibit C-2-18
26	Disposition of Property D/A	179-336	-	-	-	
27	LEAP Emergency Financial Assistance D/A	179-338	-	-	-	
28	Earnings Sharing D/A	179-339	-	-	-	
29	Enbridge Sustain Affiliate Recoveries V/A	179-344	(91.0)	(4.7)	(95.7)	Exhibit C-2-19
30	Total Non Commodity Related Accounts		22,652.2	(10,680.4)	11,971.8	
31	Total EGI Accounts (for clearance)		(11,198.5)	(13,585.0)	(24,783.5)	
	<u>EGD Rate Zone Commodity Related Accounts</u>					
32	Storage and Transportation D/A	179-88	6,433.4	491.1	6,924.5	Exhibit D-1-1
33	Total Commodity Related Accounts		6,433.4	491.1	6,924.5	
	<u>EGD Rate Zone Non Commodity Related Accounts</u>					
34	Open Bill Extension D/A	179-325	(3,066.4)	(226.8)	(3,293.2)	Exhibit D-1-2
35	Total Non Commodity Related Accounts		(3,066.4)	(226.8)	(3,293.2)	
36	Total EGD Rate Zone (for clearance)		3,367.0	264.3	3,631.3	
	<u>Union Rate Zones Gas Supply Accounts</u>					
37	Unabsorbed Demand Costs Variance Account	179-108	3,957.8	293.2	4,251.0	Exhibit E-1-1
38	Total Gas Supply Accounts		3,957.8	293.2	4,251.0	
	<u>Union Rate Zones Storage Accounts</u>					
39	Short-Term Storage and Other Balancing Services	179-70	(4,880.3)	(247.3)	(5,127.6)	Exhibit E-1-2
40	Total Storage Accounts		(4,880.3)	(247.3)	(5,127.6)	
41	Total Union Rate Zones (for clearance)		(922.5)	45.8	(876.7)	
42	Total Deferral and Variance Accounts (for clearance)		(8,754.0)	(13,274.9)	(22,028.9)	
	<u>EGI Accounts Not Being Requested For Clearance</u>					
43	Incremental Capital Module D/A	179-306	-	-	-	
44	IRP Operating Costs D/A	179-318	112.0	9.4	121.4	Exhibit C-2-20
45	Panhandle Region Expansion Project V/A	179-329	(14,231.3)	(719.6)	(14,950.9)	Exhibit C-2-20
46	Site Restoration Costs Tracking Account	179-337	(19,430.0)	-	(19,430.0)	Exhibit C-2-20
47	IRP System Pruning D/A	179-341	21.7	0.9	22.6	
48	asset Life Extension Costs D/A	179-343	-	-	-	

APPENDIX B

ENBRIDGE GAS INC.

EB-2025-0155

DRAFT RATE ORDER – EGD RATE ZONE

Enbridge Gas Inc.
EGD Rate Zone
Unit Rate and Type of Service

Line No.	Particulars	Unit Rates Including Federal Carbon					Unit Rates Excluding Federal Carbon				
		Sales Service (cents/m ³)	Ontario T-Service (cents/m ³)	Dawn T-Service (cents/m ³)	Western T-Service (cents/m ³)	Unbundled Service (cents/m ³)	Sales Service (cents/m ³)	Ontario T-Service (cents/m ³)	Dawn T-Service (cents/m ³)	Western T-Service (cents/m ³)	Unbundled Service (cents/m ³)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	<u>Bundled Services:</u>										
1	Rate 1	(0.6494)	(0.1356)	(0.1356)	(0.6494)		(0.5629)	(0.0491)	(0.0491)	(0.5629)	
2	Rate 6	(0.5333)	(0.0195)	(0.0195)	(0.5333)		(0.4468)	0.0670	0.0670	(0.4468)	
3	Rate 100	(0.6567)	(0.1429)	(0.1429)	(0.6567)		(0.5702)	(0.0564)	(0.0564)	(0.5702)	
4	Rate 110	(0.6881)	(0.1743)	(0.1743)	(0.6881)		(0.6016)	(0.0879)	(0.0879)	(0.6016)	
5	Rate 115	(0.1704)	(0.1704)	(0.1704)	(0.1704)		(0.0840)	(0.0840)	(0.0840)	(0.0840)	
6	Rate 135	(0.7070)	(0.1932)	(0.1932)	(0.7070)		(0.6205)	(0.1067)	(0.1067)	(0.6205)	
7	Rate 145	(0.7090)	(0.1952)	(0.1952)	(0.7090)		(0.6225)	(0.1087)	(0.1087)	(0.6225)	
8	Rate 170	(0.1806)	(0.1806)	(0.1806)	(0.1806)		(0.0941)	(0.0941)	(0.0941)	(0.0941)	
9	Rate 200	(0.5642)	(0.0504)	(0.0504)	(0.5642)		(0.5642)	(0.0504)	(0.0504)	(0.5642)	
	<u>Unbundled Services:</u>										
10	Rate 125					(0.0060)					(0.0060)
11	Rate 300					-					-
12	Rate 332					(0.9617)					(0.9617)

Enbridge Gas Inc.
EGD Rate Zone
Classification and Allocation of Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Rate 1	Rate 6	Rate 100	Rate 110	Rate 115	Rate 125	Rate 135	Rate 145	Rate 170	Rate 200	Rate 300	Rate 332	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Upstream Transportation Optimization V/A	179-201	(23,029)	(14,316)	(65)	(712)	-	-	(13)	(3)	-	(616)	-	-	(38,753)
2	Total Gas Supply Related Deferrals		<u>(23,029)</u>	<u>(14,316)</u>	<u>(65)</u>	<u>(712)</u>	<u>-</u>	<u>-</u>	<u>(13)</u>	<u>(3)</u>	<u>-</u>	<u>(616)</u>	<u>-</u>	<u>-</u>	<u>(38,753)</u>
3	Storage and Transportation D/A	179-88	3,636	3,058	33	83	15	-	-	(5)	23	80	-	-	6,925
4	Total Storage Related Deferrals		<u>3,636</u>	<u>3,058</u>	<u>33</u>	<u>83</u>	<u>15</u>	<u>-</u>	<u>-</u>	<u>(5)</u>	<u>23</u>	<u>80</u>	<u>-</u>	<u>-</u>	<u>6,925</u>
5	Transportation from Dawn Service D/A	179-202	-	-	-	-	-	-	-	-	-	-	-	-	-
6	UFG Volume V/A	179-203	159	151	2	45	12	-	2	2	8	6	-	-	388
7	UFG Price V/A	179-204	(2,576)	(2,438)	(25)	(726)	(194)	-	(39)	(34)	(137)	(104)	-	-	(6,273)
8	Deferral Clearing V/A	179-302	(1,844)	(1,746)	(18)	(520)	(139)	(561)	(28)	(25)	(98)	(74)	-	-	(5,052)
9	Parkway Delivery Obligation V/A	179-303	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Unauthorized Overrun Non-Compliance D/A	179-304	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Pension & OPEB V/A	179-305	(2,272)	(960)	(11)	(42)	(15)	(33)	(2)	(3)	(5)	(9)	-	(112)	(3,464)
12	Facility Carbon Charge Variance Account	179-307	(417)	(395)	(4)	(118)	(31)	(127)	(6)	(6)	(22)	(17)	-	(162)	(1,306)
13	Carbon Charges Bad Debt Deferral Account	179-309	4,761	378	0	1	0	0	0	0	0	0	-	0	5,140
14	Tax V/A	179-312	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Expansion of Natural Gas Distribution Systems V/A	179-317	-	-	-	-	-	-	-	-	-	-	-	-	-
16	IRP Operating Costs Deferral Account	179-318	-	-	-	-	-	-	-	-	-	-	-	-	-
17	IRP Capital Costs Deferral Account	179-319	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Green Button Initiative D/A	179-320	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Dawn Parkway Surplus Capacity D/A	179-323	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Open Bill Extension D/A	179-325	(3,050)	(242)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(3,293)
21	Distribution Integrity Management Program D/A	179-326	(151)	(60)	-	(5)	(2)	(2)	(1)	(1)	(2)	(0)	-	(0)	(223)
22	Post Retirement True-Up V/A	179-328	(503)	(212)	(2)	(9)	(3)	(7)	(0)	(1)	(1)	(2)	-	(25)	(766)
23	Clean Fuel Regulation Credits D/A	179-330	(22)	(9)	-	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(32)
24	Indigenous Working Group D/A	179-331	47	19	-	1	1	1	0	0	1	0	-	0	70
25	Cloud Computing Implementation Costs D/A	179-332	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Average Use Variance Account	179-333	(6,148)	2,109	-	-	-	-	-	-	-	-	-	-	(4,039)
27	Getting Ontario Connected V/A	179-335	6,188	3,234	-	168	71	176	0	7	7	27	-	-	9,879
28	Disposition of Property D/A	179-336	-	-	-	-	-	-	-	-	-	-	-	-	-
29	LEAP Emergency Financial Assistance D/A	179-338	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Enbridge Sustain Affiliate Recoveries V/A	179-344	(36)	(14)	-	(1)	(0)	(1)	(0)	(0)	(0)	(0)	-	(0)	(53)
31	Total Delivery Related Deferrals (Lines 5 through 30)		<u>(5,863)</u>	<u>(185)</u>	<u>(58)</u>	<u>(1,206)</u>	<u>(301)</u>	<u>(554)</u>	<u>(74)</u>	<u>(61)</u>	<u>(250)</u>	<u>(172)</u>	<u>-</u>	<u>(300)</u>	<u>(9,024)</u>
32	Total Storage and Delivery Disposition (line 4 + line 31)		<u>(2,226)</u>	<u>2,874</u>	<u>(25)</u>	<u>(1,123)</u>	<u>(287)</u>	<u>(554)</u>	<u>(74)</u>	<u>(66)</u>	<u>(227)</u>	<u>(92)</u>	<u>-</u>	<u>(300)</u>	<u>(2,100)</u>
33	Customer Carbon Charge Variance Account	179-308	(3,848)	(3,611)	(27)	(618)	(3)	-	(52)	(7)	(34)	-	-	-	(8,199)
34	Earnings Sharing D/A	179-339	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Grand Total (line 2 + line 32 + line 33 + line 34)		<u>(29,104)</u>	<u>(15,053)</u>	<u>(116)</u>	<u>(2,453)</u>	<u>(289)</u>	<u>(554)</u>	<u>(138)</u>	<u>(76)</u>	<u>(261)</u>	<u>(708)</u>	<u>-</u>	<u>(300)</u>	<u>(49,052)</u>

Enbridge Gas Inc.
EGD Rate Zone
Unit Rates for One-Time Adjustment - Delivery

Line No.	Particulars	2024 Deferral Balances (\$000's) (a)	2024 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2024 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
<u>Bundled Services:</u>						
1	Rate 1	(2,226)	-	(2,226)	4,532,530	(0.0491)
2	Rate 6	2,874	-	2,874	4,291,025	0.0670
3	Rate 100	(25)	-	(25)	43,443	(0.0564)
4	Rate 110	(1,123)	-	(1,123)	1,277,667	(0.0879)
5	Rate 115	(287)	-	(287)	341,507	(0.0840)
6	Rate 135	(74)	-	(74)	69,489	(0.1067)
7	Rate 145	(66)	-	(66)	60,470	(0.1087)
8	Rate 170	(227)	-	(227)	241,282	(0.0941)
9	Rate 200	(92)	-	(92)	182,543	(0.0504)
<u>Unbundled Services:</u>						
10	Rate 125	(554)	-	(554)	9,260,357	(0.0060)
11	Rate 300	-	-	-	-	-
12	Rate 332	(300)	-	(300)	31,145	(0.9617)

Enbridge Gas Inc.
EGD Rate Zone
Unit Rates for One-Time Adjustment - Sales and WBT

Line No.	Particulars	2024 Deferral Balances (\$000's) (a)	2024 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2024 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
	<u>Bundled Services:</u>					
1	Rate 1	(23,029)	-	(23,029)	4,482,274	(0.5138)
2	Rate 6	(14,316)	-	(14,316)	2,786,367	(0.5138)
3	Rate 100	(65)	-	(65)	12,559	(0.5138)
4	Rate 110	(712)	-	(712)	138,671	(0.5138)
5	Rate 115	-	-	-	-	-
6	Rate 135	(13)	-	(13)	2,442	(0.5138)
7	Rate 145	(3)	-	(3)	513	(0.5138)
8	Rate 170	-	-	-	-	-
9	Rate 200	(616)	-	(616)	119,874	(0.5138)

Enbridge Gas Inc.EGD Rate ZoneUnit Rates for One-Time Adjustment - Customer-Related Federal Carbon

Line		2024 Deferral	2024 Earnings	Deferral	2024 Actual	Unit Rate
No.	Particulars	Balances	Sharing	Balance for	Volume	
		(\$000's)	Mechanism	Disposition	(10 ³ m ³)	(cents/m ³)
		(a)	(b)	(c) = (a + b)	(d)	(e) = (c / d) * 100
	<u>Bundled Services:</u>					
1	Rate 1	(3,848)	-	(3,848)	4,449,604	(0.0865)
2	Rate 6	(3,611)	-	(3,611)	4,174,803	(0.0865)
3	Rate 100	(27)	-	(27)	31,216	(0.0865)
4	Rate 110	(618)	-	(618)	714,845	(0.0865)
5	Rate 115	(3)	-	(3)	2,917	(0.0865)
6	Rate 135	(52)	-	(52)	59,746	(0.0865)
7	Rate 145	(7)	-	(7)	8,339	(0.0865)
8	Rate 170	(34)	-	(34)	39,133	(0.0865)
9	Rate 200	-	-	-	-	-
	<u>Unbundled Services:</u>					
10	Rate 125	-	-	-	-	-
11	Rate 300	-	-	-	-	-
12	Rate 332	-	-	-	-	-

Enbridge Gas Inc.
EGD Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³)	Annual Volume (m ³)	Bill Impact Including Federal Carbon (\$)	Bill Impact Excluding Federal Carbon (\$)
		(a)	(b)	(c)	(d)
	<u>Rate 1 - Small Customer</u>				
1	Delivery	(0.0491)	2,400	(1.18)	(1.18)
2	Federal Carbon	(0.0865)	2,400	(2.08)	
3	Sales & WBT	(0.5138)	2,400	(12.33)	(12.33)
4	Sales Service Impact			(15.59)	(13.51)
5	Bundled Direct Purchase Impact - OTS			(3.25)	(1.18)
6	Bundled Direct Purchase Impact - DTS			(3.25)	(1.18)
7	Bundled Direct Purchase Impact - WTS			(15.59)	(13.51)
	<u>Rate 6 - Average Customer</u>				
8	Delivery	0.0670	22,606	15.14	15.14
9	Federal Carbon	(0.0865)	22,606	(19.55)	
10	Sales & WBT	(0.5138)	22,606	(116.14)	(116.14)
11	Sales Service Impact			(120.56)	(101.01)
12	Bundled Direct Purchase Impact - OTS			(4.41)	15.14
13	Bundled Direct Purchase Impact - DTS			(4.41)	15.14
14	Bundled Direct Purchase Impact - WTS			(120.56)	(101.01)
	<u>Rate 6 - Large Customer</u>				
15	Delivery	0.0670	339,124	227.10	227.10
16	Federal Carbon	(0.0865)	339,124	(293.29)	
17	Sales & WBT	(0.5138)	339,124	(1,742.35)	(1,742.35)
18	Sales Service Impact			(1,808.54)	(1,515.25)
19	Bundled Direct Purchase Impact - OTS			(66.19)	227.10
20	Bundled Direct Purchase Impact - DTS			(66.19)	227.10
21	Bundled Direct Purchase Impact - WTS			(1,808.54)	(1,515.25)
	<u>Rate 100 - Small Customer</u>				
22	Delivery	(0.0564)	339,188	(191)	(191)
23	Federal Carbon	(0.0865)	339,188	(293)	
24	Sales & WBT	(0.5138)	339,188	(1,743)	(1,743)
25	Sales Service Impact			(2,227)	(1,934)
26	Bundled Direct Purchase Impact - OTS			(485)	(191)
27	Bundled Direct Purchase Impact - DTS			(485)	(191)
28	Bundled Direct Purchase Impact - WTS			(2,227)	(1,934)

Enbridge Gas Inc.
EGD Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact Including Federal Carbon (\$) (c)	Bill Impact Excluding Federal Carbon (\$) (d)
	<u>Rate 110 - Small Customer</u>				
30	Delivery	(0.0879)	598,568	(526)	(526)
31	Federal Carbon	(0.0865)	598,568	(518)	
32	Sales & WBT	(0.5138)	598,568	(3,075)	(3,075)
33	Sales Service Impact			(4,119)	(3,601)
34	Bundled Direct Purchase Impact - OTS			(1,044)	(526)
35	Bundled Direct Purchase Impact - DTS			(1,044)	(526)
36	Bundled Direct Purchase Impact - WTS			(4,119)	(3,601)
	<u>Rate 110 - Large Customer</u>				
37	Delivery	(0.0879)	9,976,121	(8,765)	(8,765)
38	Federal Carbon	(0.0865)	9,976,121	(8,628)	
39	Sales & WBT	(0.5138)	9,976,121	(51,255)	(51,255)
40	Sales Service Impact			(68,648)	(60,020)
41	Bundled Direct Purchase Impact - OTS			(17,393)	(8,765)
42	Bundled Direct Purchase Impact - DTS			(17,393)	(8,765)
43	Bundled Direct Purchase Impact - WTS			(68,648)	(60,020)
	<u>Rate 115 - Small Customer</u>				
44	Delivery	(0.0840)	4,471,609	(3,755)	(3,755)
45	Federal Carbon	(0.0865)	4,471,609	(3,867)	
46	Sales & WBT	-	4,471,609	-	-
47	Sales Service Impact			(7,622)	(3,755)
48	Bundled Direct Purchase Impact - OTS			(7,622)	(3,755)
49	Bundled Direct Purchase Impact - DTS			(7,622)	(3,755)
50	Bundled Direct Purchase Impact - WTS			(7,622)	(3,755)
	<u>Rate 125 - Average Customer</u>				
51	Delivery Demand	(0.0060)	2,315,000	(139)	(139)
52	Federal Carbon	-	206,000,000	-	
53	Unbundled Impact			(139)	(139)
	<u>Rate 135 - Average Customer</u>				
54	Delivery	(0.1067)	598,567	(639)	(639)
55	Federal Carbon	(0.0865)	598,567	(518)	
56	Sales & WBT	(0.5138)	598,567	(3,075)	(3,075)
57	Sales Service Impact			(4,232)	(3,714)
58	Bundled Direct Purchase Impact - OTS			(1,157)	(639)
59	Bundled Direct Purchase Impact - DTS			(1,157)	(639)
60	Bundled Direct Purchase Impact - WTS			(4,232)	(3,714)

Enbridge Gas Inc.
EGD Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact Including Federal Carbon (\$) (c)	Bill Impact Excluding Federal Carbon (\$) (d)
	<u>Rate 145 - Large Customer</u>				
61	Delivery	(0.1087)	598,567	(651)	(651)
62	Federal Carbon	(0.0865)	598,567	(518)	
63	Sales & WBT	(0.5138)	598,567	(3,075)	(3,075)
64	Sales Service Impact			(4,244)	(3,726)
65	Bundled Direct Purchase Impact - OTS			(1,169)	(651)
66	Bundled Direct Purchase Impact - DTS			(1,169)	(651)
67	Bundled Direct Purchase Impact - WTS			(4,244)	(3,726)
	<u>Rate 170 - Average Customer</u>				
68	Delivery	(0.0941)	9,976,121	(9,392)	(9,392)
69	Federal Carbon	(0.0865)	9,976,121	(8,628)	
70	Sales & WBT	-	9,976,121	-	-
71	Sales Service Impact			(18,020)	(9,392)
72	Bundled Direct Purchase Impact - OTS			(18,020)	(9,392)
73	Bundled Direct Purchase Impact - DTS			(18,020)	(9,392)
74	Bundled Direct Purchase Impact - WTS			(18,020)	(9,392)
	<u>Rate 200 - Average Customer</u>				
75	Delivery	(0.0504)	69,832,850		(35,198)
76	Sales & WBT	(0.5138)	69,832,850		(358,787)
77	Sales Service Impact				(393,985)
78	Bundled Direct Purchase Impact - OTS				(35,198)
79	Bundled Direct Purchase Impact - DTS				(35,198)
80	Bundled Direct Purchase Impact - WTS				(393,985)

APPENDIX C

ENBRIDGE GAS INC.

EB-2025-0155

DRAFT RATE ORDER – UNION RATE ZONE

Enbridge Gas Inc.
Union Rate Zones
Unit Rate and Type of Service

Line No.	Particulars	Unit Rates Including Federal Carbon			Unit Rates Excluding Federal Carbon		
		Sales Service (cents/m ³)	Bundled DP (cents/m ³)	T-Service (cents/m ³)	Sales Service (cents/m ³)	Bundled DP (cents/m ³)	T-Service (cents/m ³)
		(a)	(b)	(c)	(d)	(e)	(f)
	<u>Union North West</u>						
1	Rate 01	(0.9044)	(0.9044)	(0.2607)	(0.8183)	(0.8183)	(0.1745)
2	Rate 10	0.9904	0.9904	1.4080	1.0765	1.0765	1.4941
3	Rate 20 - Commodity	(0.1266)	(0.1266)	(0.1266)	(0.0405)	(0.0405)	(0.0405)
4	Rate 20 - Demand	(1.7292)	(1.7292)	-	(1.7292)	(1.7292)	-
5	Rate 25	(0.0953)	(0.0953)	(0.1138)	(0.0092)	(0.0092)	(0.0277)
6	Rate 100	(0.0299)	(0.0299)	(0.0299)	(0.0299)	(0.0299)	(0.0299)
7	Bundled-T Storage Service (\$/GJ)	-	-	(0.023)	-	-	(0.023)
	<u>Union North East</u>						
8	Rate 01	(0.5556)	(0.5556)	(0.2607)	(0.4695)	(0.4695)	(0.1745)
9	Rate 10	1.0907	1.0907	1.4080	1.1768	1.1768	1.4941
10	Rate 20 - Commodity	(0.1266)	(0.1266)	(0.1266)	(0.0405)	(0.0405)	(0.0405)
11	Rate 20 - Demand	(4.6266)	(4.6266)	-	(4.6266)	(4.6266)	-
12	Rate 25	(0.1197)	(0.1197)	(0.1138)	(0.0336)	(0.0336)	(0.0277)
13	Rate 100	(0.0299)	(0.0299)	(0.0299)	(0.0299)	(0.0299)	(0.0299)
14	Bundled-T Storage Service (\$/GJ)	-	-	(0.023)	-	-	(0.023)
15	North T-Service Transportation from Dawn Base Service (\$/GJ)	-	-	0.042	-	-	0.042
	<u>Union South</u>						
16	Rate M1	0.6674	0.3078		0.7536	0.3940	
17	Rate M2	1.4131	1.0169		1.4993	1.1030	
18	Rate M4	0.2736	(0.1151)		0.3597	(0.0289)	
19	Rate M5	0.6861	0.3066		0.7722	0.3927	
20	Rate M7	0.8225	(0.1301)		0.9086	(0.0440)	
21	Rate M9	0.2931	(0.0394)		0.2931	(0.0394)	
22	Rate T1			(0.0928)			(0.0066)
23	Rate T2			(0.1243)			(0.0382)
24	Rate T3			0.0027			0.0027

Enbridge Gas Inc.
Union Rate Zones
Classification and Allocation of Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South													Total (u)	
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5A	M7	M9	T1	T2	T3	M12	M13	C1	M16		M17
			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		(t)
1	Unabsorbed Demand Costs Variance Account	179-108	(1,254)	(200)	(62)	-	-	4,720	923	80	3	13	28	-	-	-	-	-	-	-	-	4,251
2	Upstream Transportation Optimization V/A	179-201	(2,200)	(816)	(344)	-	7	4,726	1,112	93	3	58	24	-	-	-	-	-	-	-	-	2,662
3	Transportation from Dawn Service D/A	179-202	-	-	52	27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	79	
4	Total Gas Supply Related Deferrals		<u>(3,454)</u>	<u>(1,016)</u>	<u>(354)</u>	<u>27</u>	<u>7</u>	<u>9,446</u>	<u>2,035</u>	<u>172</u>	<u>6</u>	<u>71</u>	<u>53</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>6,992</u>	
5	Short-Term Storage and Other Balancing Services	179-70	<u>(702)</u>	<u>(199)</u>	<u>(108)</u>	<u>-</u>	<u>-</u>	<u>(1,597)</u>	<u>(603)</u>	<u>(270)</u>	<u>(3)</u>	<u>(151)</u>	<u>(28)</u>	<u>(116)</u>	<u>(1,221)</u>	<u>(130)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(5,128)</u>
6	Total Storage Related Deferrals		<u>(702)</u>	<u>(199)</u>	<u>(108)</u>	<u>-</u>	<u>-</u>	<u>(1,597)</u>	<u>(603)</u>	<u>(270)</u>	<u>(3)</u>	<u>(151)</u>	<u>(28)</u>	<u>(116)</u>	<u>(1,221)</u>	<u>(130)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(5,128)</u>
7	UFG Volume V/A	179-203	75	25	12	-	5	527	219	106	10	145	18	69	836	49	2,488	5	1,653	36	4	6,283
8	UFG Price V/A	179-204	(56)	(19)	(9)	-	(3)	(392)	(162)	(79)	(7)	(108)	(14)	-	-	-	-	(4)	(208)	(2)	-	(1,062)
9	Deferral Clearing V/A	179-302	(358)	(122)	(503)	(384)	(119)	(1,138)	(472)	(229)	(21)	(314)	(39)	(164)	(2,234)	(101)	-	-	-	-	-	(6,201)
10	Parkway Delivery Obligation V/A	179-303	-	-	-	-	-	1,772	596	173	2	80	29	86	555	201	-	-	-	-	-	3,492
11	Unauthorized Overrun Non-Compliance D/A	179-304	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Pension & OPEB V/A	179-305	(554)	(85)	(60)	(47)	(17)	(1,210)	(183)	(46)	(39)	(16)	(3)	(32)	(140)	(18)	(643)	(0)	(6)	(1)	-	(3,098)
13	Facility Carbon Charge Variance Account	179-307	(42)	(14)	(60)	(46)	(14)	(135)	(56)	(27)	(3)	(37)	(5)	(19)	(265)	(12)	(997)	(2)	(662)	(14)	(1)	(2,411)
14	Carbon Charges Bad Debt Deferral Account	179-309	1,493	129	111	98	45	3,762	354	131	147	37	5	96	264	29	700	0	15	1	-	7,418
15	Tax V/A	179-312	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Expansion of Natural Gas Distribution Systems V/A	179-317	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	IRP Operating Costs Deferral Account	179-318	110	35	60	73	15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	294
18	IRP Capital Costs Deferral Account	179-319	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Green Button Initiative D/A	179-320	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Dawn Parkway Surplus Capacity D/A	179-323	(35)	(9)	(2)	(0)	-	(53)	(18)	(5)	(0)	(2)	(1)	(3)	(17)	(6)	(776)	-	-	-	-	(928)
21	Distribution Integrity Management Program D/A	179-326	(36)	(4)	(3)	(3)	(1)	(91)	(10)	(3)	(4)	(1)	(0)	(3)	(7)	(1)	(16)	(0)	(0)	(0)	(0)	(182)
22	Post Retirement True-Up V/A	179-328	(122)	(19)	(13)	(10)	(4)	(267)	(41)	(10)	(9)	(4)	(1)	(7)	(31)	(4)	(142)	(0)	(1)	(0)	-	(685)
23	Clean Fuel Regulation Credits D/A	179-330	(5)	(1)	(0)	(0)	(0)	(13)	(1)	(0)	(1)	(0)	(0)	(0)	(1)	(0)	(2)	(0)	(0)	(0)	(0)	(26)
24	Indigenous Working Group D/A	179-331	11	1	1	1	0	28	3	1	1	0	0	1	2	0	5	0	0	0	0	57
25	Cloud Computing Implementation Costs D/A	179-332	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Average Use Variance Account	179-333	(1,962)	4,695	-	-	-	5,423	12,798	-	-	-	-	-	-	-	-	-	-	-	-	20,955
27	Getting Ontario Connected V/A	179-335	655	55	41	36	12	4,428	383	96	131	31	-	66	163	-	-	-	-	-	-	6,099
28	Disposition of Property D/A	179-336	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	LEAP Emergency Financial Assistance D/A	179-338	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Enbridge Sustain Affiliate Recoveries V/A	179-344	<u>(9)</u>	<u>(1)</u>	<u>(1)</u>	<u>(1)</u>	<u>(0)</u>	<u>(21)</u>	<u>(2)</u>	<u>(1)</u>	<u>(1)</u>	<u>(0)</u>	<u>(0)</u>	<u>(1)</u>	<u>(2)</u>	<u>(0)</u>	<u>(4)</u>	<u>(0)</u>	<u>(0)</u>	<u>(0)</u>	<u>(0)</u>	<u>(43)</u>
31	Total Delivery Related Deferrals		<u>(835)</u>	<u>4,668</u>	<u>(426)</u>	<u>(282)</u>	<u>(81)</u>	<u>12,621</u>	<u>13,407</u>	<u>107</u>	<u>207</u>	<u>(189)</u>	<u>(10)</u>	<u>89</u>	<u>(876)</u>	<u>137</u>	<u>614</u>	<u>(1)</u>	<u>791</u>	<u>19</u>	<u>2</u>	<u>29,960</u>
32	Total Storage and Delivery Disposition (line 6 + line 31)		<u>(1,538)</u>	<u>4,469</u>	<u>(534)</u>	<u>(282)</u>	<u>(81)</u>	<u>11,023</u>	<u>12,804</u>	<u>(163)</u>	<u>204</u>	<u>(340)</u>	<u>(38)</u>	<u>(27)</u>	<u>(2,097)</u>	<u>7</u>	<u>614</u>	<u>(1)</u>	<u>791</u>	<u>19</u>	<u>2</u>	<u>24,832</u>
33	Customer Carbon Charge Variance Account	179-308	(751)	(239)	(87)	-	(0)	(2,360)	(885)	(277)	(35)	(102)	-	(63)	(3)	-	-	-	-	-	-	(4,801)
34	Earnings Sharing D/A	179-339	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Grand Total (line 4 + line 32 + line 33 + line 34)		<u>(5,743)</u>	<u>3,214</u>	<u>(975)</u>	<u>(256)</u>	<u>(75)</u>	<u>18,110</u>	<u>13,954</u>	<u>(268)</u>	<u>176</u>	<u>(370)</u>	<u>15</u>	<u>(90)</u>	<u>(2,099)</u>	<u>7</u>	<u>614</u>	<u>(1)</u>	<u>791</u>	<u>19</u>	<u>2</u>	<u>27,023</u>

Enbridge Gas Inc.
Union Rate Zones
Allocation of Gas Supply Related Deferral Accounts by Union North East and Union North West

Line No.	Particulars (\$000's)	Acct No. (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)	Total (g) = (sum b:f)
<u>Union North West</u>								
<u>Gas Supply Related Deferrals:</u>								
1	Unabsorbed Demand Costs Variance Account	179-108	(2,255)	(451)	(102)	-	-	(2,809)
2	Upstream Transportation Optimization V/A	179-201	676	173	72	-	8	929
3	Total Gas Supply Related Deferrals		<u>(1,579)</u>	<u>(278)</u>	<u>(31)</u>	<u>-</u>	<u>8</u>	<u>(1,880)</u>
<u>Storage Related Deferrals:</u>								
4	Short-Term Storage and Other Balancing Services (1)	179-70	(200)	(50)	(10)	-	-	(260)
5	Total North West Deferral Account Disposition (Line 3 + Line 4)		<u>(1,780)</u>	<u>(328)</u>	<u>(40)</u>	<u>-</u>	<u>8</u>	<u>(2,139)</u>
<u>Union North East</u>								
<u>Gas Supply Related Deferrals:</u>								
6	Unabsorbed Demand Costs Variance Account	179-108	1,001	251	40	-	-	1,293
7	Upstream Transportation Optimization V/A	179-201	(2,876)	(989)	(416)	-	(2)	(4,283)
8	Total Gas Supply Related Deferrals		<u>(1,875)</u>	<u>(738)</u>	<u>(376)</u>	<u>-</u>	<u>(2)</u>	<u>(2,990)</u>
<u>Storage Related Deferrals:</u>								
9	Short-Term Storage and Other Balancing Services (1)	179-70	(502)	(149)	(65)	-	-	(717)
10	Total North East Deferral Account Disposition (Line 8 + Line 9)		<u>(2,377)</u>	<u>(887)</u>	<u>(441)</u>	<u>-</u>	<u>(2)</u>	<u>(3,707)</u>
<u>Total North</u>								
<u>Gas Supply Related Deferrals:</u>								
11	Unabsorbed Demand Costs Variance Account	179-108	(1,254)	(200)	(62)	-	-	(1,516)
12	Upstream Transportation Optimization V/A	179-201	(2,200)	(816)	(344)	-	7	(3,353)
13	Total North Gas Supply Related Deferrals		<u>(3,454)</u>	<u>(1,016)</u>	<u>(406)</u>	<u>-</u>	<u>7</u>	<u>(4,870)</u>
<u>Storage Related Deferrals:</u>								
14	Short-Term Storage and Other Balancing Services (1)	179-70	(702)	(199)	(75)	-	-	(976)
15	Total North Deferral Account Disposition (Line 13 + Line 14)		<u>(4,156)</u>	<u>(1,215)</u>	<u>(482)</u>	<u>-</u>	<u>7</u>	<u>(5,846)</u>

Note:

(1) Excludes allocation to Rate 20/100 bundled storage service.

Enbridge Gas Inc.
Union Rate Zones
Unit Rates for One-Time Adjustment - Delivery

Line No.	Particulars	2024 Deferral Balances (\$000's) (a)	2024 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2024 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
	<u>Union North</u>					
1	Rate 01	(1,538)	-	(1,538)	880,975	(0.1745)
2	Rate 10	4,469	-	4,469	299,113	1.4941
3	Rate 20	(501)	-	(501)	1,237,005	(0.0405)
4	Rate 100	(282)	-	(282)	944,814	(0.0299)
5	Rate 25	(81)	-	(81)	293,029	(0.0277)
	<u>Union South</u>					
6	Rate M1	11,023	-	11,023	2,798,010	0.3940
7	Rate M2	12,804	-	12,804	1,160,817	1.1030
8	Rate M4	(163)	-	(163)	563,359	(0.0289)
9	Rate M5	204	-	204	52,057	0.3927
10	Rate M7	(340)	-	(340)	771,796	(0.0440)
11	Rate M9	(38)	-	(38)	96,697	(0.0394)
12	Rate T1	(27)	-	(27)	403,660	(0.0066)
13	Rate T2	(2,097)	-	(2,097)	5,491,895	(0.0382)
14	Rate T3	7	-	7	249,479	0.0027

Enbridge Gas Inc.
Union Rate Zones
Unit Rates for One-Time Adjustment - Gas Supply Commodity

Line No.	Particulars	2024 Deferral Balances (\$000's) (a)	2024 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2024 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
	<u>Union South</u>					
1	Rate M1	9,446	-	9,446	2,627,154	0.3596
2	Rate M2	2,035	-	2,035	513,525	0.3963
3	Rate M4	172	-	172	44,275	0.3886
4	Rate M5	6	-	6	1,684	0.3795
5	Rate M7	71	-	71	7,460	0.9526
6	Rate M9	53	-	53	15,819	0.3324

Enbridge Gas Inc.
Union Rate Zones
Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage

Line No.	Particulars	2024 Deferral Balances (\$000's)	2024 Earnings Sharing Mechanism (\$000's)	Deferral Balance for Disposition (\$000's)	2024 Actual Volume/ Demand	Billing Units	Unit Rate (cents/m ³)
		(a)	(b)	(c) = (a + b)	(d)		(e) = (c / d) * 100
	<u>Gas Supply Transportation Charges</u>						
	<u>Union North West</u>						
1	Rate 01	(1,579)	-	(1,579)	245,342	10 ³ m ³	(0.6437)
2	Rate 10	(278)	-	(278)	66,538	10 ³ m ³	(0.4176)
3	Rate 20	(31)	-	(31)	1,764	10 ³ m ³ /d	(1.7292)
4	Rate 25	8	-	8	43,698	10 ³ m ³	0.0185
	<u>Union North East</u>						
5	Rate 01	(1,875)	-	(1,875)	635,632	10 ³ m ³	(0.2949)
6	Rate 10	(738)	-	(738)	232,575	10 ³ m ³	(0.3173)
7	Rate 20	(376)	-	(376)	8,124	10 ³ m ³ /d	(4.6266)
8	Rate 25	(2)	-	(2)	26,515	10 ³ m ³	(0.0059)
	<u>North T-Service Transportation from Dawn</u>						
9	Rate 20/100 Base Service (\$/GJ)	79	-	79	186,720	GJ/d	0.042
	<u>Storage Charges</u>						
10	Rate 20/100 Storage Service (\$/GJ)	(33)	-	(33)	141,504	GJ/d	(0.023)

Enbridge Gas Inc.
Union Rate Zones
Unit Rates for One-Time Adjustment - Customer-Related Federal Carbon

Line No.	Particulars	2024 Deferral Balances (\$000's) (a)	2024 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2024 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
<u>Union North</u>						
1	Rate 01	(751)	-	(751)	872,583	(0.0861)
2	Rate 10	(239)	-	(239)	277,579	(0.0861)
3	Rate 20	(87)	-	(87)	100,799	(0.0861)
4	Rate 100	-	-	-	-	-
5	Rate 25	(0)	-	(0)	144	(0.0861)
<u>Union South</u>						
6	Rate M1	(2,360)	-	(2,360)	2,739,994	(0.0861)
7	Rate M2	(885)	-	(885)	1,027,158	(0.0861)
8	Rate M4	(277)	-	(277)	321,993	(0.0861)
9	Rate M5	(35)	-	(35)	40,503	(0.0861)
10	Rate M7	(102)	-	(102)	118,068	(0.0861)
11	Rate M9	-	-	-	-	-
12	Rate T1	(63)	-	(63)	73,070	(0.0861)
13	Rate T2	(3)	-	(3)	3,322	(0.0861)
14	Rate T3	-	-	-	-	-

Enbridge Gas Inc.
Union Rate Zones
Storage and Transportation Service Amounts for Disposition

Line No.	Particulars (\$000's) (1)	2024 Deferral Balances (a)	2024 Earnings Sharing Mechanism (b)	Deferral Balance for Disposition (c) = (a + b)
1	Rate M12	614	-	614
2	Rate M13	(1)	-	(1)
3	Rate C1	791	-	791
4	Rate M16	19	-	19
5	Rate M17	2	-	2

Note:

(1) Ex-franchise customer specific amounts determined using approved deferral account allocation methodologies.

Enbridge Gas Inc.
Union North West Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact Including Federal Carbon (\$) (c)	Bill Impact Excluding Federal Carbon (\$) (d)
<u>Rate 01 - Small Customer</u>					
1	Delivery	(0.1745)	2,200	(3.84)	(3.84)
2	Federal Carbon	(0.0861)	2,200	(1.89)	
3	Transportation - NW	(0.6437)	2,200	(14.16)	(14.16)
4	Sales Service Impact			(19.90)	(18.00)
5	Bundled Direct Purchase Impact			(19.90)	(18.00)
<u>Rate 10 - Average Customer</u>					
6	Delivery	1.4941	93,000	1,389.50	1,389.50
7	Federal Carbon	(0.0861)	93,000	(80.09)	
8	Transportation - NW	(0.4176)	93,000	(388.35)	(388.35)
9	Sales Service Impact			921.06	1,001.15
10	Bundled Direct Purchase Impact			921.06	1,001.15
<u>Rate 20 - Small Customer</u>					
11	Delivery	(0.0405)	3,000,000	(1,216)	(1,216)
12	Federal Carbon	(0.0861)	3,000,000	(2,584)	
13	Transportation Demand - NW	(1.7292)	14,000	(2,905)	(2,905)
14	Sales Service Impact			(6,705)	(4,121)
15	Bundled Direct Purchase Impact			(6,705)	(4,121)
<u>Rate 20 - Large Customer</u>					
16	Delivery	(0.0289)	15,000,000	(4,342)	(4,342)
17	Federal Carbon	(0.0861)	15,000,000	(12,918)	
18	Transportation Demand - NW	(1.7292)	60,000	(12,450)	(12,450)
19	Sales Service Impact			(29,711)	(16,793)
20	Bundled Direct Purchase Impact			(29,711)	(16,793)
<u>Rate 25 - Average Customer</u>					
21	Delivery	(0.0277)	2,275,000	(630)	(630)
22	Federal Carbon	(0.0861)	2,275,000	(1,959)	
23	Transportation - NW	0.0185	2,275,000	421	421
24	Sales Service Impact			(2,169)	(210)
25	Bundled Direct Purchase Impact			(2,169)	(210)
<u>Rate 100 - Small Customer</u>					
26	Delivery	(0.0299)	27,000,000	(8,071)	(8,071)
27	Federal Carbon	-	27,000,000	-	
28	Unbundled Direct Purchase Impact			(8,071)	(8,071)
<u>Rate 100 - Large Customer</u>					
29	Delivery	(0.0299)	240,000,000	(71,739)	(71,739)
30	Federal Carbon	-	240,000,000	-	
31	Unbundled Direct Purchase Impact			(71,739)	(71,739)

Enbridge Gas Inc.
Union North East Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact Including Federal Carbon (\$) (c)	Bill Impact Excluding Federal Carbon (\$) (d)
<u>Rate 01 - Small Customer</u>					
1	Delivery	(0.1745)	2,200	(3.84)	(3.84)
2	Federal Carbon	(0.0861)	2,200	(1.89)	
3	Transportation - NE	(0.2949)	2,200	(6.49)	(6.49)
4	Sales Service Impact			(12.22)	(10.33)
5	Bundled Direct Purchase Impact			(12.22)	(10.33)
<u>Rate 10 - Average Customer</u>					
6	Delivery	1.4941	93,000	1,389.50	1,389.50
7	Federal Carbon	(0.0861)	93,000	(80.09)	
8	Transportation - NE	(0.3173)	93,000	(295.06)	(295.06)
9	Sales Service Impact			1,014.35	1,094.45
10	Bundled Direct Purchase Impact			1,014.35	1,094.45
<u>Rate 20 - Small Customer</u>					
11	Delivery	(0.0405)	3,000,000	(1,216)	(1,216)
12	Federal Carbon	(0.0861)	3,000,000	(2,584)	
13	Transportation Demand - NE	(4.6266)	14,000	(7,773)	(7,773)
14	Sales Service Impact			(11,572)	(8,988)
15	Bundled Direct Purchase Impact			(11,572)	(8,988)
<u>Rate 20 - Large Customer</u>					
16	Delivery	(0.0289)	15,000,000	(4,342)	(4,342)
17	Federal Carbon	(0.0861)	15,000,000	(12,918)	
18	Transportation Demand - NE	(4.6266)	60,000	(33,311)	(33,311)
19	Sales Service Impact			(50,572)	(37,654)
20	Bundled Direct Purchase Impact			(50,572)	(37,654)
<u>Rate 25 - Average Customer</u>					
21	Delivery	(0.0277)	2,275,000	(630)	(630)
22	Federal Carbon	(0.0861)	2,275,000	(1,959)	
23	Transportation - NE	(0.0059)	2,275,000	(134)	(134)
24	Sales Service Impact			(2,724)	(764)
25	Bundled Direct Purchase Impact			(2,724)	(764)
<u>Rate 100 - Small Customer</u>					
26	Delivery	(0.0299)	27,000,000	(8,071)	(8,071)
27	Federal Carbon	-	27,000,000	-	
28	Unbundled Direct Purchase Impact			(8,071)	(8,071)
<u>Rate 100 - Large Customer</u>					
29	Delivery	(0.0299)	240,000,000	(71,739)	(71,739)
30	Federal Carbon	-	240,000,000	-	
31	Unbundled Direct Purchase Impact			(71,739)	(71,739)

Enbridge Gas Inc.
Union South Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact Including Federal Carbon (\$) (c)	Bill Impact Excluding Federal Carbon (\$) (d)
	<u>Rate M1 - Small Customer</u>				
1	Delivery	0.3940	2,200	8.67	8.67
2	Federal Carbon	(0.0861)	2,200	(1.89)	
3	Commodity	0.3596	2,200	7.91	7.91
4	Sales Service Impact			14.68	16.58
5	Bundled Direct Purchase Impact			6.77	8.67
	<u>Rate M2 - Average Customer</u>				
6	Delivery	1.1030	73,000	805.20	805.20
7	Federal Carbon	(0.0861)	73,000	(62.87)	
8	Commodity	0.3963	73,000	289.27	289.27
9	Sales Service Impact			1,031.60	1,094.47
10	Bundled Direct Purchase Impact			742.33	805.20
	<u>Rate M4 - Small Customer</u>				
11	Delivery	(0.0289)	875,000	(253)	(253)
12	Federal Carbon	(0.0861)	875,000	(754)	
13	Commodity	0.3886	875,000	3,401	3,401
14	Sales Service Impact			2,394	3,147
15	Bundled Direct Purchase Impact			(1,007)	(253)
	<u>Rate M4 - Large Customer</u>				
16	Delivery	(0.0289)	12,000,000	(3,474)	(3,474)
17	Federal Carbon	(0.0861)	12,000,000	(10,335)	
18	Commodity	0.3886	12,000,000	46,637	46,637
19	Sales Service Impact			32,829	43,163
20	Bundled Direct Purchase Impact			(13,808)	(3,474)
	<u>Rate M5 - Small Customer</u>				
21	Delivery	0.3927	825,000	3,240	3,240
22	Federal Carbon	(0.0861)	825,000	(710)	
23	Commodity	0.3795	825,000	3,131	3,131
24	Sales Service Impact			5,660	6,371
25	Direct Purchase Impact			2,529	3,240

Enbridge Gas Inc.
Union South Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact Including Federal Carbon (\$) (c)	Bill Impact Excluding Federal Carbon (\$) (d)
	<u>Rate M5 - Large Customer</u>				
26	Delivery	0.3927	6,500,000	25,524	25,524
27	Federal Carbon	(0.0861)	6,500,000	(5,598)	
28	Commodity	0.3795	6,500,000	24,669	24,669
29	Sales Service Impact			44,595	50,193
30	Direct Purchase Impact			19,926	25,524
	<u>Rate M7 - Small Customer</u>				
31	Delivery	(0.0440)	36,000,000	(15,849)	(15,849)
32	Federal Carbon	(0.0861)	36,000,000	(31,004)	
33	Commodity	0.9526	36,000,000	342,948	342,948
34	Sales Service Impact			296,096	327,100
35	Direct Purchase Impact			(46,852)	(15,849)
	<u>Rate M7 - Large Customer</u>				
36	Delivery	(0.0440)	52,000,000	(22,892)	(22,892)
37	Federal Carbon	(0.0861)	52,000,000	(44,783)	
38	Commodity	0.9526	52,000,000	495,369	495,369
39	Sales Service Impact			427,694	472,477
40	Direct Purchase Impact			(67,675)	(22,892)
	<u>Rate M9 - Small Customer</u>				
41	Delivery	(0.0394)	6,950,000		(2,737)
42	Commodity	0.3324	6,950,000		23,104
43	Sales Service Impact				20,368
44	Direct Purchase Impact				(2,737)
	<u>Rate M9 - Large Customer</u>				
45	Delivery	(0.0394)	20,178,000		(7,945)
46	Commodity	0.3324	20,178,000		67,079
47	Sales Service Impact				59,134
48	Direct Purchase Impact				(7,945)
	<u>Rate T1 - Small Customer</u>				
49	Delivery	(0.0066)	7,537,000	(500)	(500)
50	Federal Carbon	(0.0861)	7,537,000	(6,491)	
51	Direct Purchase Impact			(6,991)	(500)

Enbridge Gas Inc.
Union South Rate Zone
Bill Adjustment for Typical Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (b)	Bill Impact Including Federal Carbon (\$) (c)	Bill Impact Excluding Federal Carbon (\$) (d)
	<u>Rate T1 - Average Customer</u>				
52	Delivery	(0.0066)	11,565,938	(767)	(767)
53	Federal Carbon	(0.0861)	11,565,938	(9,961)	
54	Direct Purchase Impact			(10,728)	(767)
	<u>Rate T1 - Large Customer</u>				
55	Delivery	(0.0066)	25,624,080	(1,700)	(1,700)
56	Federal Carbon	(0.0861)	25,624,080	(22,068)	
57	Direct Purchase Impact			(23,768)	(1,700)
	<u>Rate T2 - Small Customer</u>				
58	Delivery	(0.0382)	59,256,000	(22,621)	(22,621)
59	Federal Carbon	(0.0861)	59,256,000	(51,032)	
60	Direct Purchase Impact			(73,653)	(22,621)
	<u>Rate T2 - Average Customer</u>				
61	Delivery	(0.0382)	197,789,850	(75,506)	(75,506)
62	Federal Carbon	(0.0861)	197,789,850	(170,339)	
63	Direct Purchase Impact			(245,844)	(75,506)
	<u>Rate T2 - Large Customer</u>				
64	Delivery	(0.0382)	370,089,000	(141,280)	(141,280)
65	Federal Carbon	(0.0861)	370,089,000	(318,725)	
66	Direct Purchase Impact			(460,005)	(141,280)
	<u>Rate T3 - Large Customer</u>				
67	Delivery	0.0027	272,712,000	7,347	7,347
68	Direct Purchase Impact			7,347	7,347