



DECISION AND RATE ORDER

EB-2025-0014

OSHAWA PUC NETWORKS INC.

**Application for electricity distribution rates and other
charges beginning January 1, 2026**

BEFORE: **Patrick Moran**
 Presiding Commissioner

Robert Dodds
Commissioner

Anthony Zlahtic
Commissioner

July 7, 2026

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1 OVERVIEW

This is a Decision and Rate Order of the Ontario Energy Board (OEB) relating to an application filed by Oshawa PUC Networks Inc. (Oshawa Power) on April 30, 2025. Oshawa Power sought approval to set electricity distribution rates and other charges, effective January 1, 2026.

The OEB has reviewed Oshawa Power's Draft Rate Order and proposed Tariff of Rates and Charges, intervenor¹ and OEB staff's comments, and Oshawa Power's reply comments which included a revised Tariff of Rates and Charges.

The OEB approves the revised Tariff of Rates and Charges, subject to certain minor administrative adjustments (see Schedule A), and the drafted Accounting Order (see Schedule B). As a result of this Decision and Rate Order, it is estimated that for a typical residential customer with monthly consumption of 750 kWh, the total bill will increase by \$3.81 per month, or 2.49%, before taxes and the Ontario Electricity Rebate.

¹ The School Energy Coalition was the only intervenor to file comments on Oshawa Power's Draft Rate Order.

2 PROCESS

On May 28, 2026, the OEB issued its Decision and Order approving electricity distribution rates for Oshawa Power effective January 1, 2026, and directing Oshawa Power to file a Draft Rate Order and proposed Tariff of Rates and Charges reflecting the OEB's findings.

On June 17, 2026, Oshawa Power filed its Draft Rate Order and proposed Tariff of Rates and Charges.

OEB staff filed comments on the Draft Rate Order on June 24, 2026. The School Energy Coalition advised that it had no further submissions beyond those of OEB staff. No other party made submissions.

On June 26, 2026, Oshawa Power filed its reply comments and revised its Tariff of Rates and Charges.

3 FINDINGS

The OEB has reviewed the information filed in support of Oshawa Power's revised Tariff of Rates and Charges, effective January 1, 2026.

The OEB finds that the revised Draft Rate Order accurately reflects the Decision and Order issued May 28, 2026.

The OEB approves the Tariff of Rates and Charges in Schedule A effective January 1, 2026. In doing so, the OEB, has incorporated several minor formatting changes to ensure consistency with the tariff sheets of other Ontario electricity distributors.

The OEB also approves the revised Accounting Order for a new deferral and variance account (DVA), Account 1508 – Other Regulatory Assets, Sub-account Oshawa Power New Facility OM&A Cost Variance Account (OPNFOCVA). The OEB previously approved the Accounting Order for a new DVA, Account 1508 – Other Regulatory Assets, Sub-account Oshawa Power Avoided Rent Deferral Account (OPARDA) as part of its Decision and Order on May 28, 2026. The new OPNFOCVA approved by the OEB is attached in Schedule B.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A, is approved, effective January 1, 2026. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after January 1, 2026. Oshawa PUC Networks Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
2. The Accounting Order as set in Schedule B of this Decision and Rate Order is approved.
3. In accordance with the OEB's March 31, 2025 report, *Electric Vehicle Charging Rate Overview – Final Report*, Oshawa PUC Networks Inc. will, as of the effective date, provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

DATED at Toronto July 7, 2026

ONTARIO ENERGY BOARD

Ann Zeng
Deputy Registrar, Adjudicative Projects
Acting under delegated authority of the Registrar

SCHEDULE A
DECISION AND RATE ORDER
OSHAWA PUC NETWORKS INC.
EB-2025-0014
JULY 7, 2026

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi-detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as less than 200 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.39
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$	2.59
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until June 30, 2027	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2026) - effective until June 30, 2027	\$/kWh	0.0048
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0101

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.58
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$	1.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0229
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until June 30, 2027	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2026) - effective until June 30, 2027	\$/kWh	0.0048
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$/kWh	0.0003
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - July 7, 2026

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.46
Distribution Volumetric Rate	\$/kW	6.5045
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kW	(0.3509)

Issued - July 7, 2026

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

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EB-2025-0014

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - NON-WMP - effective until June 30, 2027	\$/kW	(0.2498)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until June 30, 2027	\$/kW	0.1765
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2026) - effective until June 30, 2027	\$/kWh	0.0048
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$/kW	0.1178
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$/kW	0.5651
Retail Transmission Rate - Network Service Rate	\$/kW	4.3888
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2959
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.6254
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1868
Retail Transmission Rate - Network Service Rate - EV Charging *	\$/kW	0.7461
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV Charging *	\$/kW	0.5603
Retail Transmission Rate - Network Service Rate - Interval Metered EV Charging *	\$/kW	0.9563
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered EV Charging *	\$/kW	0.7117

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

* In accordance with the OEB's March 31, 2025 report, Electric Vehicle Charging Rate Overview - Final Report, Oshawa PUC Networks Inc. will provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,419.85
Distribution Volumetric Rate	\$/kW	3.5890

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

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EB-2025-0014

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kW	(0.6349)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until June 30, 2027	\$/kW	0.2237
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2026) - effective until June 30, 2027	\$/kWh	0.0048
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$/kW	0.1243
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$/kW	0.4518
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.6254
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1868
Retail Transmission Rate - Network Service Rate - EV Charging *	\$/kW	0.9563
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV Charging *	\$/kW	0.7117

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

* In accordance with the OEB's March 31, 2025 report, Electric Vehicle Charging Rate Overview - Final Report, Oshawa PUC Networks Inc. will provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,803.95
Distribution Volumetric Rate	\$/kW	3.0311
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kW	(0.6838)
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$/kW	0.1339
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$/kW	0.3223
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.9940
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.5682

Issued - July 7, 2026

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

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EB-2025-0014

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.81
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$	(1.25)
Distribution Volumetric Rate	\$/kWh	0.0198
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kWh	(0.0015)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until June 30, 2027	\$/kWh	0.0005
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$/kWh	0.0003
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$/kWh	(0.0051)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - July 7, 2026

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	13.0341
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kW	(0.5007)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until June 30, 2027	\$/kW	0.1487
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$/kW	0.0977
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$/kW	3.2979
Retail Transmission Rate - Network Service Rate	\$/kW	3.0272
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8691

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.82
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$	0.15
Distribution Volumetric Rate	\$/kW	27.7555
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) (2026) - effective until June 30, 2027	\$/kW	(0.5435)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2026) - effective until June 30, 2027	\$/kW	0.1602
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2026) - effective until June 30, 2027	\$/kWh	0.0048
Rate Rider for Group 2 Deferral/Variance Account Balances (2026) - effective until June 30, 2027	\$/kW	0.1053
Rate Rider for Recovery of 2026 Forgone Revenue (2026) - effective until December 31, 2026	\$/kW	2.1939
Retail Transmission Rate - Network Service Rate	\$/kW	2.9758
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8035

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

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approved schedules of Rates, Charges and Loss Factors

EB-2025-0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0014

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2026
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EB-2025-0014

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
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Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date July 1, 2026

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EB-2025-0014

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0411
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0151
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0370
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

SCHEDULE B
DECISION AND RATE ORDER
OSHAWA PUC NETWORKS INC.
EB-2025-0014
JULY 7, 2026

Oshawa PUC Networks Inc.

Draft Accounting Order

Account 1508 – Other Regulatory Assets, Oshawa Power New Facility OM&A Cost

Variance Account (“OPNFOCVA”)

Oshawa PUC Networks Inc. (Oshawa Power) shall establish the new deferral account, “Oshawa Power New Facility OM&A Cost Variance Account”, effective January 1, 2027, to record asymmetrical cost variances in Operating, Maintenance and Administration (OM&A) costs resulting from its transition to a New Facility in 2027.

To establish the annual credit entries to the OPNFOCVA, Oshawa Power will compare the actual OM&A costs directly attributable to the operation of the new facility with the current building facility forecast OM&A costs embedded in rates. Accounts 5670 – Rent and 4385 – Non-Utility Rental Income will be excluded in determining the variance to be recorded to the OPNFOCVA. Where the total OM&A cost variance is negative, this amount will be entered as a credit to the OPNFOCVA (i.e. refund to ratepayers). Where the total cost variance is positive, no entry will be made to OPNFOCVA. Amounts will be credited to the OPNFOCVA on an annual basis. Carrying charges will be applied to the opening balances (exclusive of accumulated interest) on a monthly basis at the OEB prescribed rates.

Balances in the OPNFOCVA sought for disposition are subject to an OEB prudence review, which will require the presentation of appropriate supporting documentation. Oshawa Power will make credit entries to the OPNFOCVA from 2027 through to its next Cost of Service application, at which time Oshawa Power will recommend either the continuance or discontinuance of the Sub-Account, and the OEB will make a determination in that matter.

Annual Entries:

Dr: Various Distribution Revenue Accounts
Cr: 1508 Other Regulatory Asset, Sub-Account OPNFOCVA
To record the asymmetrical difference (in favor of ratepayers) between the actual OM&A costs directly attributable to the operation of the new facility, and the amounts originally forecast and embedded in rates.

Dr: 6035 Other Interest Expense
Cr: 1508 Other Regulatory Asset, Sub-Account OPNFOCVA
To record Carrying Charges associated with the amounts recorded in Sub-Account OPNFOCVA