

OEB Staff Compendium for Oral Argument

EB-2025-0313

July 9, 2026

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Tab 1

*Indigenous Consultation Report (ICR): Summary Tables as of June 26, 2026 at pp. 1-8
of 8 (excerpt)*

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES
Cedar Springs Community Expansion Project ("Project")

As of June 26, 2026

Haudenosaunee Development Institute (HDI)		
Was project information provided to the community?	☒ Yes ☐ No	Enbridge Gas has provided HDI with the following information: • Notification Letter providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification. • Maps of the Project location. • Notice of Upcoming Project, Notice of Commencement, and virtual open house information for the Project. The letters contained information on the environmental process. ER providing information about the potential effects of the Project on the environment and related mitigation measures. • Information on the Stage 1-2 AA fieldwork. Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	☒ Yes ☐ No	HDI and Enbridge Gas have exchanged emails and met regarding the Project.
Did the community members or representatives have any questions or concerns?	☒ Yes ☐ No	HDI expressed interest in participating in surveys and field monitoring. HDI requested the ecosystems field verification survey be postponed until a meeting could be held with Enbridge Gas. Enbridge Gas and HDI met on October 14, 2025, and discussed the Project and monitoring agreement. HDI is continuing its review of the monitoring agreement. Enbridge Gas followed up to seek a timeline on when comments on the agreement are expected back and asked if there were specific issues with the agreement. Subsequent to this time, Enbridge Gas and HDI have had discussions regarding a proposed standard monitoring agreement. Enbridge clarified that this would be separate and apart from capacity funding in relation to the review of reports and project information.

		On February 17, 2026, by way of email, Enbridge Gas advised HDI that it was open to revising the proposed monitoring agreement based on feedback received from HDI. Enbridge Gas shared forms of proposed monitoring agreements (one for archeology monitoring and one for environmental monitoring) for Enbridge Gas projects on March 3, 2026 and met with HDI on March 11, 2026, and May 25, 2026, to further discuss these arrangements for Enbridge Gas projects. While the May 25th meeting was scheduled to discuss the proposed monitoring agreements, HDI used the meeting to discuss broader concerns regarding engagement with Enbridge Gas and their desire to structure engagement processes differently to avoid a project-by-project approach to engagement. To address these concerns, HDI proposed a more structured approach to engagement. At the meeting, Enbridge Gas committed to reassessing the capacity funding previously offered and to consider the inclusion of appropriate decision makers at meetings with HDI. Following the May 25, 2026, meeting, HDI raised, by way of email on June 2, 2026, a series of requests aimed at establishing a new engagement framework that would be applicable to various Enbridge Gas projects. By way of email on June 22, 2026, Enbridge Gas acknowledged these requests and expressed alignment with improving the engagement structure, and confirmed certain steps it would take internally in accordance with HDI's request to revise the approach to engagement on Enbridge Gas projects going forward.
Does the community have any outstanding concerns?	☐ Yes ☒ No	As of June 26, 2026, the engagement with HDI has been focussed on improving processes for future engagement with Enbridge Gas across a number of projects and Enbridge Gas is not aware of any specific concerns that are outstanding that HDI has raised about potential impacts from the Project.
Mississaugas of the Credit First Nation (MCFN)		
Was project information provided to the community?	☒ Yes ☐ No	Enbridge Gas has provided MCFN with the following information: • Notification Letter providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification. • Maps of the Project location. • Notice of Upcoming Project, Notice of Commencement, virtual open house information for the Project. The letters contained information on the environmental process. • Environmental Report (ER) providing information about the potential effects of the Project on the environment and related mitigation measures.

		Information on the Stage 1-2 Archaeological Assessment (AA) fieldwork. Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been provided in relation to monitoring work and offered to support other activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/ did you have direct contact with the community?	☒ Yes ☐ No	MCFN and Enbridge Gas have exchanged emails and met regarding the Project.
Did the community members or representatives have any questions or concerns?	☒ Yes ☐ No	On March 8, 2022, MCFN provided a letter regarding the Project. MCFN requested specific information regarding the Project, including a list of documents available for review, a description of other information that will become available, deadlines pertaining to the action/decision, the approval required, and how MCFN, its rights and territory might be impacted. The letter noted MCFN's interest in participating in fieldwork (see line-item attachment 2.3). Stantec on behalf of Enbridge Gas provided the requested information on April 28, 2022. On June 9, 2025, MCFN provided a letter regarding the Project. The letter requested a meeting and advised that MCFN must be notified of, invited to participate in, and provided the opportunity to review any environmental and/or archaeological assessments. MCFN requested to be notified if assessments are forthcoming and if they had already occurred to provide the results prior to the introductory meeting. MCFN advised that they might request additional capacity funding for the Project. MCFN asserted that the Project requires further review and must not be approved until the review is completed and concerns addressed. MCFN requested to be notified of all updates (see line-item attachment 2.10). Enbridge Gas invited MCFN to participate in an ecosystem field verification survey and Stage 1-2 AA work. (See line-item attachment 2.23). Enbridge and Stantec met with MCFN to discuss the Project. On October 7, 2025, MCFN provided a response letter to the ER, confirming that MCFN had no comments on Stage 1 AA and provided written questions addressing: pipeline installation methods; potential

		impacts to waterbodies and wetlands; invasive species; post-construction monitoring; baseline studies regarding unknown thermal regimes; and implementation of mitigation measures. MCFN noted an interest in the Stage 2 AA (see line-item attachment 2.32). MCFN requested the results of the ecosystems field verification survey when available. On November 24, 2025, an Enbridge Gas representative emailed the MCFN representative to provide responses to comments on the ER and the Project received from MCFN on October 7, 2025. Responses included: confirmation that MCFN would be invited to participate in the Stage 2 AA and be provided the draft Stage 2 AA report for review; a description of construction methods, including mitigation measures that would be implemented to ensure potential impacts to wetland and watercourses are minimized or avoided; information relating to vegetation clearing (including removal of invasive species); and a discussion of certain monitoring, mitigation and protection measures that will or could be undertaken as outlined in the ER or as may be developed as part of regulatory and permitting submissions during detailed design (see line-item attachment 2.43).
Does the community have any outstanding concerns?	☐ Yes ☒ No	As of June 26, 2026, MCFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the MCFN in relation to the Project.
Six Nations of the Grand River (SNGR)		
Was project information provided to the community?	☒ Yes ☐ No	Enbridge Gas has provided SNGR with the following information: • Notification Letter providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification. • Maps of the Project location. • Notice of Upcoming Project, Notice of Commencement, and virtual open house information for the Project. The letters contained information on the environmental process. • ER providing information about the potential effects of the Project on the environment and related mitigation measures. • Information on the Stage 1-2 AA fieldwork. Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been offered to support activities such as timely

		technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/ did you have direct contact with the community?	☒ Yes ☐ No	SNGR and Enbridge Gas have exchanged emails and met regarding the Project.
Did the community members or representatives have any questions or concerns?	☒ Yes ☐ No	SNGR advised that the ER deadline was unworkable because of a need to have an introductory meeting and that SNGR would provide potential dates (See line-item attachment 3.11). Enbridge Gas followed up with a request for meeting dates and encouraged SNGR to reach out with any questions about the Project. As SNGR advised, the Project Description Report was not received and there were technical difficulties with providing the Report through email. Enbridge Gas provided the Project Description Report in person on September 25, 2025 (see line-item attachment 3.17). SNGR expressed concerns regarding consultation and indicated that it would like a meeting to discuss a potential MOU with Enbridge Gas (See line-item attachment 3.29). Enbridge Gas acknowledged SNGR's concerns and the need to rebuild the relationship. Enbridge Gas requested a list of studies SNGR would like to see, possible meeting dates and a copy of SNGR's Consultation and Accommodation Policy. Enbridge Gas advised that another Enbridge Gas representative would be engaging with SNGR going forward and provided their name (see line-item attachment 3.30). On October 21, 2025, SNGR attended an ecosystems field verification survey for the Project with Stantec. At a meeting held on October 9, 2025, among the MEM, Enbridge Gas, and SNGR, SNGR raised process improvements it would like to see (including around obtaining base-line data, environmental studies, and consultation) and communicated to the others its expectations around responding to issues identified by SNGR around the Project. SNGR also raised challenges it saw with the field monitoring process at the meeting. Since the meeting, SNGR and Enbridge Gas have corresponded on the foregoing, so that Enbridge Gas can better understand SNGR's concerns to help improve the engagement process. (see line-item attachment 3.25) On October 28, 2025, SNGR emailed Enbridge Gas, requesting information relating to environmental studies and mitigation standards and techniques. In the email, SNGR also noted that SNGR field monitors cannot consult on behalf of SNGR. along with the structure of the consultation process (see line-item attachment 3.39).

		On November 25, 2025, Enbridge Gas and SNGR met to discuss the Project, and in part for Enbridge Gas to respond to issues that were previously identified by SNGR through the engagement process (including in the meeting held on October 9, 2025, and SNGR's correspondence dated October 28, 2025). Of note, at the meeting: • SNGR stated its expectations around engagement, with Enbridge Gas noting that recent changes it has made to its engagement team will make for a more predictable process. • As it related to the environment, SNGR stated that although their initial stance was that they preferred an environmental impact statement (EIS) during route selection, they acknowledged that the environmental assessment process that was being undertaken for the Project may suffice (provided steps that were discussed at the meeting were undertaken). The parties discussed the environmental review process. • In response to questions around archaeology, Enbridge Gas explained how archaeology is and will continue to be assessed for the Project (including the use of Indigenous monitors). In furtherance of this work, Enbridge Gas made a request for SNGR representatives to be at the initial natural heritage and Stage I AA fieldwork surveys, if at all possible, for future projects, which Enbridge Gas noted would allow SNGR to provide inputs into the route evaluation and selection. In furtherance of the request, it was also noted by Enbridge Gas that it would be beneficial to have representatives attend who can provide Indigenous knowledge on natural heritage and cultural resources for the community so they can report back to the SNGR team on the work. SNGR indicated that they have people who could meet this request and will discuss it internally. Enbridge Gas noted that SNGR would continue to be invited to archaeology field studies. Finally, and as it related to archaeology, SNGR emphasized that disturbed areas needed further archaeological review, to which Enbridge Gas noted that there were processes in place to account for the foregoing. • On the topic of restoration and reporting, SNGR stated that it desired the Project area to be restored to a better than pre-existing condition. Enbridge Gas explained that it was open to exploring restoration opportunities to support the
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		Project, including reviewing alternative ways to enhance the natural environment for the Project area. Where reasonable and practicable, Enbridge Gas would consider engaging SNGR organizations to assist with this work (see line-item attachment 3.46). In response to SNGR concerns regarding the consultation process, Enbridge Gas continues to consider whether there are further opportunities to improve that process, recognizing that the steps that are already taken to engage potentially impacted Indigenous groups early in the Project development. To that end, Enbridge Gas and SNGR continued to discuss the capacity funding needs of SNGR for the Project throughout the late winter and spring of 2026. An agreement has been reached between the parties on an amount that would be sufficient for SNGR's capacity needs for the Project. In addition, on April 21, 2026, Enbridge Gas and Stantec met with SNGR virtually to provide further information on the Project and supporting studies. SNGR raised questions regarding study timing, methodology, and mitigation, including the timing of fieldwork, selection of horizontal directional drilling (HDD) pit locations, and the effectiveness and timing of mitigation measures. In response, Enbridge Gas explained that delays in study timelines were primarily due to a City of Burlington roadwork project and clarified that HDD pit locations could only be finalized following route selection. Stantec confirmed that HDD pit locations would be reviewed and that additional fieldwork would be considered in the spring if deemed necessary. Enbridge Gas also committed to inviting SNGR to participate in future studies related to species of interest and concern for the Project. In response to questions regarding financial accommodation in relation to Enbridge Gas projects, Enbridge Gas advised that its approach is to first avoid or mitigate potential impacts on Aboriginal and treaty rights before considering if financial accommodation is necessary. SNGR confirmed that it had no concerns with the capacity funding offered for the Project and noted that engagement with Enbridge Gas had improved (see line-item 3.101). On May 26, 2026, Enbridge Gas and Stantec met with SNGR virtually again to continue engagement on the Project. At the meeting, SNGR raised questions around the level of detail and clarity supporting the Project, including route selection rationale, the absence of clearly documented alternatives, discrepancies in information provided, and the need for more detailed mapping. SNGR also asked about environmental mitigation, including trenchless construction risks, spill response, species-at-risk considerations, and vegetation management (including tree removal, water crossings, and restoration expectations).
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		In response, Enbridge Gas and Stantec provided clarification on Project design and study timing and the rationale for the route selection and confirmed that key design elements (including HDD locations) were informed by route selection and that mitigation measures and construction approaches would be refined and implemented as the Project advances. Stantec confirmed that HDD locations would be reviewed in light of SNGR's input and that additional or seasonal fieldwork could be undertaken where appropriate. Enbridge Gas also committed to providing additional mapping and including SNGR in future studies as appropriate (see line-item 3.122). An ecological field survey was conducted on May 28, 2026 by Stantec, with participation from SNGR. During the survey, SNGR accessed portions of the proposed route and had the opportunity to identify and provide feedback on potential impacts to environmental and wildlife features within the route and broader study area. Enbridge Gas understands that no concerns were raised by SNGR at that time. The vegetation that has been identified in the study area is not protected under any endangered species legislation. In addition, SNGR participated in a verification survey with Stantec on October 21, 2025. The purpose of this survey was to confirm whether any changes had occurred since the Ecological Land Classification assessment conducted in fall 2021, which involved characterizing existing environmental conditions within the Project area, including vegetation communities and habitat types. No changes to the previously identified ecological features were observed. Following the May 26, 2026, meeting and SNGR's participation in the May 28, 2026, ecological field survey, Enbridge Gas provided follow-up emails, which included the provision of additional mapping and route selection information and commitments around mitigation measures. Enbridge Gas also confirmed that tree removals were not anticipated to occur in relation to construction and that an arborist report outlining vegetation protection measures would be shared once finalized. Information regarding contingency planning was also confirmed to be addressed in the ER and that Enbridge Gas confirmed that it would, with Stantec, continue to review and implement appropriate mitigation measures consistent with ongoing discussions, and keep SNGR informed of updates as appropriate (see line-item attachments 3.123-3.129).
Does the community have any outstanding concerns?	☒ Yes ☐ No	As of June 26, 2026, Enbridge Gas has provided further information in response to issues and questions raised by SNGR as noted above and Enbridge Gas will continue to engage with SNGR to address these concerns.

Tab 2

ICR updated as of June 26, 2026, line-item attachment 3.121, pp. 326-331 (excerpt)

Line-item attachment 3.121.

From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Dawn Russell](#); [Lonny Bomberry](#); [Tayler Hill](#); [Native Lands LTD](#); [Tanya Hill-Montour](#); [Lauren Jones](#); [Afrina Disha](#); [Fouzan Kadiwal](#); [Kelsey Mills](#); [Kristin Kimpinski](#); [Karly Bumiston](#); [Gabrielle Lapalme](#); [Lauren Whitwham](#); [Diana Audino](#); [Matthew Webster](#); [Georgopoulos, Rooly](#); [mark.knight](#); [michael.candido](#); [Kris Geekie](#)
Subject: SNGR-Enbridge April 21, 2026 Meeting Minutes
Date: Monday, May 25, 2026 1:57:01 PM
Attachments: [SNGR_Enbridge Project April 21 Meeting Minutes.pdf](#)
[image001.png](#)

Hi Peter,

Thank you and SNGR for meeting with us on April 21 to discuss the Port Colborne and Cedar Springs projects.

Our notes from that meeting are attached.

Let me know if you have any questions or comments.

Looking forward to meeting again tomorrow.

Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Memo: Port Colborne and Cedar Springs Meeting Notes

Date: April 21, 2026

Time: 10:00am – 11:30am

Location: In-person

Attendees: Enbridge Gas (Kris Geekie, Lauren Whitwham, Brent Bullough, Kelsey Mills, Kristin Kimpinski, Fouzan Kadiwal, Karly Burniston, Afrina Disha, Gabby Lapalme)

Stantec (Mark Knight, Mike Candido)

Six Nations of the Grand River (Lonny Bomberry, Peter Graham, Lauren Jones, Phil Monture)

Key Discussion Topics

1. Port Colborne Update

- Enbridge Gas provided a summary of the Project.
- Stantec provided an update on the environmental aspects of the Project, advising that remaining Stage 2 Archaeology Assessment (AA) work is anticipated for May, weather permitting, and SNGR would be invited to participate.
- Stantec outlined mitigation measures that were anticipated to be implemented for the Project. Among other items, Stantec noted that an environmental monitor would be on site to undertake nest sweeps and surveys for wildlife. In response to queries from SNGR, Stantec noted that Stantec did not anticipate any tree clearing, vegetation removal or impacts to birds or bats as a result of the Project.
- SNGR's Wildlife and Stewardship Manager asked about surveys that had been completed for the Project. In response, Stantec identified the following surveys:
 - i. June 2025 - natural heritage site reconnaissance visit
 - ii. June 2025 - breeding bird survey completed during bird breeding season
 - iii. June-July 2025 - acoustic bat monitoring; and
 - iv. July 2025 - Ecological Land Classification (ELC) survey to map vegetation in and around the Project area
- Stantec also noted the results of the surveys with SNGR's list of significant species was included in the updated Project Description Report

- SNGR then requested which ELC communities would be impacted and if targeted turtle surveys were completed. In response, Stantec advised that ELC surveys were completed but no targeted turtle surveys had been undertaken because, based on wetlands and watercourse mapping, Enbridge is assuming turtles are present and implementing mitigation accordingly.
- SNGR raised concerns about turtle nesting already underway and asked about early installation of exclusion fencing. In response, Enbridge Gas explained the constraints that exclusion fencing may be considered ground disturbance prior to OEB approval and that we would need to ensure it is acceptable to OEB and SNGR.
- Both agreed that increased site checks and sweeps could be a work around.
- SNGR also noted the risk of installing exclusion fencing before Stage 2 archeological assessment could disturb potential artifacts since it is ground disturbance.
- In response, Enbridge Gas confirmed they would first be identifying where Stage 1 archeological assessment has been cleared and where Stage 2 archeological potential exists and then overlaying that with where work will occur (e.g., exclusion fencing, HDD pits). Then determining what mitigation can be implemented, and where, based on that overlap.
- SNGR suggested setting up a relationship with Ontario Turtle Conservation to collect eggs if any were found during construction of the Project. Enbridge Gas agreed and advised that mitigation measures would typically include a professional to move nests if deemed appropriate.
- SNGR requested a drawing of the horizontal directional drilling (HDD) entry and exit points relative to the ELC mapping. Enbridge Gas confirmed this information would be provided once finalized.
- SNGR Consultation Supervisor suggested Enbridge Gas review Metrolinx' Vegetation Guide for general good practices.
- Enbridge Gas confirmed they would review and look into aligning best practices, where appropriate.
- SNGR asked what company is completing the HDD work. Enbridge Gas confirmed it is NPL Canada. SNGR advised that SNGR has a company that also undertakes this work (A6N). Enbridge Gas confirmed they would look into future opportunities for A6N.
- SNGR requested that if culturally significant plants were encountered, to reach out for rescue or seed collections opportunities. Enbridge Gas noted that once

pit locations are finalized and overlaid with ELCs, Enbridge would reach out if appropriate.

- SNGR inquired about financial accommodation for work on treaty territory. Enbridge Gas advised its practice to eliminate or mitigate impacts on Aboriginal and Treaty rights. Accommodation is considered when impacts cannot be mitigated or rights are impeded.
- SNGR asked why Enbridge wouldn't pay rent for use of territory, similar to municipalities. Enbridge Gas noted they contribute through procurement opportunities, community investment, and mitigation. Accommodation decisions are case-by-case.
- SNGR stated these projects contribute to cumulative effects. Small projects enable long-term development that erodes treaty rights.
- Enbridge Gas stated we are not opposed to equity partnerships. They are considered case-by-case and are part of Enbridge's Indigenous Reconciliation Action Plan.
- The need for future structured discussions on financial accommodation and long-term planning was advised.
- Finally, and with respect to the Project, Enbridge Gas again asked about any outstanding concerns that remained for SNGR:
 - i. SNGR indicated that environmental matters were not unresolved, but rather in motion, with follow-up actions still underway. As an example, for Enbridge Gas to review the Metrolinx vegetation guide. SNGR could not identify any deficiencies in Enbridge Gas' vegetation practices. Enbridge agreed to review the Metrolinx guide to determine if any improvements could be made;
 - ii. SNGR clearly identified financial accommodation for the use of treaty territory as the key outstanding and unresolved issue for the Port Colborne project;
 - iii. SNGR confirmed Enbridge's consultation advisor is engaging sufficiently with SNGR.

2. Cedar Springs Project Introduction

- Enbridge Gas provided an overview of the Project and noted that progress was delayed because the City of Burlington had proposed a road widening project. Enbridge Gas noted it is seeking to have the Project in service by December 2026.

- SNGR requested the name of the City of Burlington road widening project. Enbridge Gas committed to providing the information that was available.
- The parties discussed the environmental and archaeological studies and reports that have been undertaken and that could be undertaken in the future for the Project.
- SNGR asked why some studies had been completed a few years ago. In response, Stantec provided reasoning that a number of the project-related studies were completed prior to the project delay, however, field verifications were completed on October 21, 2026 to confirm existing conditions. SNGR inquired as to why the studies were completed in the fall when springtime studies would be more effective and advised that mitigation action is more effective the sooner it is implemented. A discussion occurred that Stantec would review HDD pit locations, and if further fieldwork was required, it could be completed in the spring. Enbridge committed to ensuring SNGR would be invited to participate in any additional studies to determine potential presence of SNGR species of interest and concern.
- SNGR then asked why HDD pit locations are only being finalized now for the Project. Enbridge Gas informed that the design of the HDD pits are not started until the route is selected.
- Enbridge Gas requested confirmation that SNGR had the Project Description Report. SNGR confirmed it had the paper copy but would like an electronic copy. Enbridge Gas directed them to the appendix of the ER which included same.
- SNGR confirmed capacity funding for the Project is with them for signature and has no concerns with the amount offered, and SNGR plans to accept it.

3. Other topics

- SNGR asked if the Hamilton Reinforcement Project had been paused. Enbridge Gas advised they are waiting on the design from the customer and once the design is finalized, SNGR would be contacted.
- SNGR asked about any future projects. Enbridge Gas advised of a potential maintenance and integrity project in the area, however, they were still determining scope of the project.
- Enbridge Gas noted another meeting has been scheduled for May and if possible, they would like to combine the meeting with tree planting in the community.

4. Wrap Up

- Enbridge Gas asked if SNGR is happier with Enbridge's consultation efforts. SNGR confirmed that things have definitely improved. SNGR then confirmed that the capacity funding offered by Enbridge Gas is adequate but would like to be able to contract reviews to third parties in the future. Enbridge Gas acknowledged the request and advised they could work together on helping to affect this request.

Action items

- Enbridge Gas to provide a map of the Port Colborne HDD entry/exit locations to SNGR once available.
- Enbridge Gas to work with SNGR and the OEB to explore installing turtle fencing earlier than it otherwise planned, subject to any approvals and ground disturbance constraints.
- Stantec to invite SNGR to the remaining Port Colborne Stage 2 Archaeology Assessment.
- Enbridge Gas request Metrolinx Vegetation Guide and review it.
- Enbridge Gas to look into whether there are any contracting opportunities for A6N on the Port Colborne Project
- Enbridge Gas provide the name of the proposed Burlington project that paused Cedar Springs.
- Enbridge Gas to invite SNGR to attend any additional field surveys required for the Cedar Springs Community Expansion Project
- SNGR to connect Enbridge Gas with Six Nations tourism.

Tab 3

ICR as of June 26, 2026, line-item attachment 3.123, p. 332- 334 (excerpt)

From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Dawn Russell](#); [Lonny Bomberry](#); [Tayler Hill](#); [Native Lands LTD](#); [Tanya Hill-Montour](#); [Lauren Jones](#); [Afrina Disha](#); [Fouzan Kadiwal](#); [Kelsey Mills](#); [Kristin Kimpinski](#); [Karly Burniston](#); [Gabrielle Lapalme](#); [Lauren Whitwham](#); [Diana Audino](#); [Matthew Webster](#); [Georgopoulos, Rooly](#); [mark.knight](#); [michael.candido](#); [Kris Geekie](#)
Subject: Enbridge Cedar Springs - April 21 Meeting Presentation and Google Maps
Date: Monday, June 8, 2026 10:51:56 AM
Attachments: [Cedar Springs Community Expansion Project - Six Nations of the Grand River Apr 21 2026.pdf](#)
[Cedar Springs Google Earth Drawings - With Design.pdf](#)
[image001.png](#)

Hi Peter,

As a follow-up to our April 21 meeting, attached is the information we prepared for the meeting as well as the set Google maps with the project superimposed as requested.

The google maps each have an associated design drawing but please be advised that we could not measure precise distances in Google Earth and therefore we were unable to depict our proposed running line to exactly match the design. For example, the Google Maps do not reflect the exact offsets such as the distance from the edge of pavement and/or the property line. The attached provides the best depiction possible using the requested Google maps.

Please let me know if you have any questions.

Thanks,
 Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

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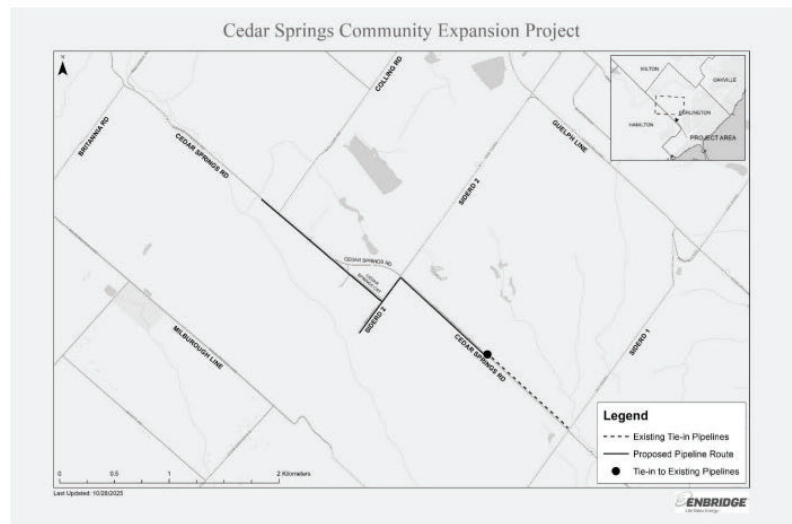
Cedar Springs

Community Expansion Project April 2026



Project Description

- The Project consists of installing approximately 3.2 km NPS 2 PE natural gas pipelines. It will connect to the existing NPS 2 PE Enbridge Gas system near 4245 Cedar Springs Road and will travel north along Cedar Springs Road, 2 Side Road, and Cedar Springs Court.
- The project is anticipated to support up to 81 potential residential customers.



Tentative Project Schedule

Cedar Springs Project Schedule																																	
Task Name	2025												2026												2027								
	Jan	Feb	Mar	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr						
Planning and Design																																	
Environmental Assessments				May 2025												Jun 2026																	
Design						Jul 2025												Jul 2026															
Permits & Approvals									Oct 2025												Aug 2026												
OEB LTC Application										Nov 2025												Aug 2026											
Execution																																	
Mobilization and Construction																					Oct-Dec 2026												
Testing																																	
Project In-Service and Demobilization																																	
	Jan	Feb	Mar	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr						

Thank you!

Q&A

Tab 4

ICR as of June 26, 2026, line-item attachment 3.124, p. 335 (excerpt)

Line-item attachment 3.124.

From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Dawn Russell](#); [Lonny Bomberry](#); [Tayler Hill](#); [Native Lands LTD](#); [Tanya Hill-Montour](#); [Lauren Jones](#); [Afrina Disha](#); [Fouzan Kadiwal](#); [Kelsey Mills](#); [Kristin Kimpinski](#); [Karly Burniston](#); [Gabrielle Lapalme](#); [Lauren Whitwham](#); [Diana Audino](#); [Matthew Webster](#); [Georgopoulos, Rooly](#); [mark.knight](#); [michael.candido](#); [Kris Geekie](#)
Subject: RE: Enbridge Cedar Springs - April 21 Meeting Presentation and Google Maps
Date: Thursday, June 11, 2026 2:06:44 PM
Attachments: [image001.png](#)

Hi Peter,

Quick clarification that this was a follow up to our May 26 meeting, not the April 21 meeting as I incorrectly noted below.

Sorry for the confusion.

Brent

Tab 5

ICR as of June 26, 2026, line-item attachment 3.128, p. 339-342 (excerpt)

Line-item attachment 3.128.

From: [Brent Bullough](#)
To: [Peter Graham](#)
Cc: [Kelsey Mills](#); [Lauren Whitwham](#); [Fouzan Kadiwal](#); [Johanna Sanchez Gomez](#); [Gabrielle Lapalme](#); [mark.knight](#); [Kristin Kimpinski](#); [Lonny Bomberly](#); [Tayler Hill](#); [Native Lands LTD](#); [Tanya Hill-Montour](#); [Lauren Vanderlingen](#); [Lauren Jones](#)
Subject: May 26 Cedar Springs Meeting Minutes
Date: Wednesday, June 17, 2026 9:30:45 AM
Attachments: [SNGR Cedar Springs meeting May 26, 2026.pdf](#)

Good morning, Peter.

Attached are the minutes from our May 26 meeting on Cedar Springs. Please let me know if you have any questions.

In response to action item #2, namely “Enbridge Gas commits to implementing Stantec’s mitigation measure recommendations”, I can confirm that Enbridge follows Stantec's recommendations as noted in the Mitigation Measures section of the filed application.

Thanks,
Brent

Memo: Cedar Springs Meeting Notes

Date: May 26, 2026

Time: 2:00pm – 3:30pm

Location: Virtual

Attendees: Enbridge Gas (Brent Bullough, Kelsey Mills, Kristin Kimpinski, Fouzan Kadiwal, Johanna Sanchez Gomez)

Stantec (Mark Knight)

Six Nations of the Grand River (Peter Graham, Tayler Hill, Dawn Russel, Lonny Bomberry, Lauren Vanderlingen)

Key Discussion Topics

1. Cedar Springs

- Enbridge Gas provided a Project description and tentative schedule.
- SNGR advised they are looking for a map walkthrough; in depth natural environmental mapping to understand route choices.
- Enbridge Gas reviewed mapping included in ER (environmental alignment sheets)
- SNGR advised they are looking for understanding of potential alternatives i.e., North vs south side of the street.
- Enbridge Gas advised that because it's a community that is being serviced, there were limited options.
- SNGR heard that Enbridge Gas told the Ontario Energy Board (OEB) that they picked the route because they didn't hear otherwise from Nations.
- Enbridge Gas advised that the side of the road was chosen because there were more customers on that side, also considered impacts to vegetation.
- SNGR asked if this route selection information was in the ER.
- Stantec advised that it's not in the ER because the design stage was not complete, the included mapping also includes scope that has since been removed. These details are in application to the OEB.
- SNGR asked why so many water crossings are required.
- Enbridge Gas advised that there is only one water crossing (Cedar Springs Road) and that others had been cut from the scope.

- SNGR asked what side of road the road the Project is on and Enbridge Gas advised the south side.
- SNGR asked what construction method would be used and Enbridge Gas advised trenchless.
- SNGR advised to ensure that frack outs are avoided and asked if there were specific mitigations for this.
- Enbridge Gas advised that the standard practice is to put up silt fence and have a spill kit ready at every entry/ exit point. Enbridge Gas also has HDD contingency plans.
- SNGR asked what happened if something went wrong with construction, what kind of contingency plans are in place and noted concern with the language 'due to rarity'.
- Enbridge Gas advised that they monitor spills and if a leak is detected there is an immediate stop work order. Enbridge Gas explained steps and advised that they have a health and safety protocol for dangerous weather.
- SNGR noted concern with language of 'should' would prefer 'must'.
- Stantec advised that they make recommendations on mitigation measures and their understanding is that Enbridge Gas commits to implementing recommendations.
- SNGR requested a document that notes this.
- SNGR asked if an arborist report and tree protection plan had been provided, how many trees to be removed/ pruned.
- Stantec confirmed arborist report is almost done and would share it. No larger diameter trees are being removed. Seven of the pits have 'not manicured' lawns, fieldwork happening on Friday. Site specific details are coming.
- SNGR noted 10:1 tree ratio requirement, trees be planted in the same watershed, if there's no restoration planting areas SNGR have compensation in lieu of planting.
- SNGR asked if the Project was serving an existing or future community. Enbridge Gas confirmed it is an existing community.
- SNGR asked the community name. Enbridge Gas advised Cedar Springs.
- SNGR noted SAR centric area.
- SNGR is uncomfortable saying only Blanding's turtles getting curtesy. Stantec appreciates the feedback and have been looking at this internally.
- SNGR asked if this was a commitment.

- Stantec advised that mitigation is not finalized but this would be done generally.
- SNGR sought clarification on the side of the road. Enbridge Gas walked through road placement with ER maps.
- SNGR noted it would be helpful to get a more zoomed in map of road side. Enbridge Gas offered to overlay the project with google maps.
- SNGR asked if there was an aquifer in the area or protected water zone. Enbridge Gas confirmed closest protected water zone is 3km away.
- SNGR emphasized the importance of mitigation measures and emphasized sensitivity of area.
- Enbridge Gas advised that there was a list of more general mitigation measures in the ER and are in the process of looking at site specific mitigation measures.
- Enbridge Gas welcomed feedback on mitigation measures.
- Enbridge Gas asked if there were other concerns at this time. SNGR said the map would give them a better idea of this.
- Enbridge Gas asked who would be attending the site visit on Friday, May 29. SNGR referred Enbridge Gas to Tanya Hill Montour. Stantec advised that they had it all organized.

Action items

1. Enbridge Gas to provide meeting presentation slides.
2. Enbridge Gas to share document stating that Enbridge Gas commits to implementing Stantec's mitigation measure recommendations.
3. Enbridge Gas to share arborist report once available.
4. Enbridge Gas to provide a map of the proposed route overlaying a google map showing vegetation and will not include streets that are no longer in the Project scope.

Tab 6

*Enbridge Gas Inc., Application, filed November 19, 2025, Exhibit H, Tab 1, Schedule 1,
p. 4 of 4, para 11 (excerpt)*

11. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including November 3, 2025; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.

Tab 7

*Enbridge Gas Inc., Application, filed November 19, 2025, Exhibit I, Tab 1, Schedule 1,
p. 1, Conditions of Approval (excerpt)*

CONDITIONS OF APPROVAL

1. Enbridge Gas proposes that the OEB adopt the same conditions of approval as imposed by the OEB in its Decision and Order for recent Enbridge Gas leave to construct exemption applications, Tweed Community Expansion Project¹ and Cherry Valley Community Expansion Project². These proposed conditions of approval are found at Attachment 1 for reference.

¹ EB-2024-0303 Decision and Order, August 12, 2025

² EB-2024-0084 Decision and Order, May 15, 2025

Proposed OEB Conditions of Approval

1. Enbridge Gas shall construct the facilities and restore the land in accordance with its application and the evidence filed in EB-2025-0313 and these Conditions of Approval.
2. Unless otherwise ordered by the OEB, exemption from the requirement to obtain leave to construct shall terminate 12 months from the date of the OEB's approval of the exemption application, unless construction has commenced prior to that date.
3. Enbridge Gas shall give the OEB notice in writing:
 - i. of the commencement of construction, at least 10 days prior to the date construction commences
 - ii. of the full project in-service date, no later than 10 days after all the facilities go into service.
4. Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.
5. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.
6. Enbridge Gas shall designate one of their employees as project manager who will be the point of contact for these conditions and shall provide the employee's name and contact information to the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.