



Bonnie Jean Adams
Regulatory Coordinator
Regulatory Affairs

tel 416-495-5499
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

VIA EMAIL and RESS

August 6, 2026

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ritchie Murray

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2026-0157
2027 Rates Application - Affidavit of Service**

On July 24, 2026, the OEB issued the Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Bonnie Jean Adams

Bonnie Jean Adams
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2027.

AFFIDAVIT OF SERVICE

I, Bonnie Jean Adams of the City of Vaughan, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. (Enbridge Gas) and as such have knowledge of the matters hereinafter deposed to.
2. On July 24, 2026, the Ontario Energy Board (OEB) issued the Letter of Direction in the proceeding.
3. Pursuant to the July 24, 2026, Letter of Direction from the OEB, I caused to be served by email the Notice of Hearing in English and French (Exhibit A), and Enbridge Gas' Application and Evidence (Exhibit B) and all intervenors in Enbridge Gas' proceedings EB-2022-0200 and EB-2025-0064 (Exhibit C).
4. In accordance with the Letter of Direction dated July 24, 2025, I caused a copy of the Notice of Hearing and Application and Evidence to be placed in a prominent place on Enbridge Gas' website. Attached as Exhibit D is proof of the information posted to the website.

SWORN before me in the City of)
Toronto, this 6th day of)
August, 2026.)

Lesley M.) Digitally signed by)
Austin) Lesley M. Austin)
Date: 2026.08.06)
15:43:04 -04'00')

A Commissioner for taking Affidavits

Bonnie Jean Adams

Bonnie Jean Adams
Regulatory Coordinator

Enbridge Gas Inc. has applied to change its natural gas distribution rates effective January 1, 2027

Enbridge Gas Inc. (Enbridge Gas) has applied to the Ontario Energy Board (OEB) to change its natural gas distribution rates effective January 1, 2027.

The requested rate increases are set using an OEB-approved formula, which is tied to inflation and other factors intended to promote efficiency. If the application is approved as filed, a typical residential customer and a typical bundled direct purchase customer of Enbridge Gas would see the following changes:

Rate Zone	Annual Bill Impacts	
	Residential Customer	Bundled Direct Purchase
EGD (former customers of Enbridge Gas Distribution Inc.)	\$25.25	\$25.19
Union South (former customers of Union Gas Limited)	\$16.14	\$16.19
Union North West (former customers of Union Gas Limited)	\$29.79	\$29.65
Union North East (former customers of Union Gas Limited)	\$30.62	\$30.48

Other customers, including businesses, will also be affected. It's important to review the application carefully to determine whether you may be affected by the proposed changes.

Enbridge Gas has also requested approval to update its Miscellaneous Service Charges.

YOU SHOULD KNOW

There are three types of OEB hearings: oral, electronic and written. The OEB plans to proceed with a written hearing. If you think a different hearing type is needed, you can write to us to explain why.

During this hearing, we will hear questions and arguments from participants about this case. We will

also hear questions and arguments from participants that have registered as Intervenorors. After the hearing, we will decide whether to approve the application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process.

Visit www.oeb.ca/participate and use file number **EB-2026-0157** to:

- Review the application
- File a letter with your comments
- Apply to become an intervenor

.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

IMPORTANT DATES

You must engage with the OEB on or before **August 10, 2026** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not submit any information, the hearing will move forward, and you will not receive any further notice of the proceeding.

LEARN MORE

Ontario Energy Board

 1-877-632-2727 TTY: 1-877-632-2727

 Monday - Friday 8:30 AM - 5:00 PM

 oeb.ca/participate

Enbridge Gas Inc.

 1-877- 362-7434

 Monday - Friday 8:00 AM -6:00 PM

 enbridgegas.com

Enbridge Gas Inc. a déposé une requête en vue d'obtenir une modification de ses tarifs de distribution de gaz naturel à compter du 1^{er} janvier 2027

Enbridge Gas Inc. (Enbridge Gas) a déposé une requête auprès de la Commission de l'énergie de l'Ontario (CEO) en vue d'obtenir une modification de ses tarifs de distribution de gaz naturel à compter du 1^{er} janvier 2027.

La demande d'augmentation des tarifs est établie à l'aide d'une formule, approuvée par la CEO, qui est liée à l'inflation et à d'autres facteurs visant à favoriser l'efficacité de la distribution. Si la demande est approuvée telle quelle, la facture d'un client résidentiel type et celle d'un client type de services groupés en achat direct d'Enbridge Gas seraient modifiées de la manière suivante :

Zone de tarification	Incidences annuelles sur la facture	
	Client résidentiel	Client de services groupés en achat direct
EGD (anciens clients d'Enbridge Gas Distribution Inc.)	25,25 \$	25,19 \$
Union Sud (anciens clients d'Union Gas Limited)	16,14 \$	16,19 \$
Union Nord-Ouest (anciens clients d'Union Gas Limited)	29,79 \$	29,65 \$
Union Nord-Est (anciens clients d'Union Gas Limited)	30,62 \$	30,48 \$

D'autres clients, notamment les entreprises, seront également touchés. Il est important d'examiner la demande attentivement afin de déterminer si vous serez concernés par les changements proposés.

Enbridge Gas a également demandé l'autorisation de mettre à jour ses frais de service divers.

À SAVOIR

Il existe trois types d'audiences à la CEO : les audiences orales, les audiences électroniques et les

audiences écrites. La CEO prévoit de traiter cette demande par voie d'audience écrite. Si vous estimez qu'avoir recours à un autre type d'audience serait préférable, vous pouvez écrire à la CEO pour lui présenter vos arguments.

Au cours de cette audience, nous entendrons les questions et les arguments des participants sur cette affaire. Nous entendrons également les questions et arguments des participants inscrits en tant qu'intervenants. Après l'audience, nous déciderons d'approuver ou non cette demande.

DONNEZ VOTRE AVIS

Vous avez le droit d'être informés au sujet de cette demande et de participer au processus.

Visitez le site www.oeb.ca/fr/participez et utilisez le numéro de dossier **EB-2026-0157** pour :

- examiner la demande;
- envoyer une lettre comportant vos commentaires;
- présenter une demande pour devenir un intervenant.

DATES IMPORTANTES

Vous devez communiquer avec la CEO au plus tard le

10 août 2026 pour :

- fournir des renseignements sur le type d'audience (orale, électronique ou écrite);
- présenter une demande en vue de devenir un intervenant.

À défaut de cela, l'audience se déroulera sans vous et vous ne recevrez plus d'avis dans le cadre de la présente procédure.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Si vous êtes une entreprise ou si vous présentez une demande pour devenir intervenant, tous les renseignements que vous déposez seront disponibles sur le site Web de la CEO.

EN SAVOIR PLUS

Commission de l'énergie de l'Ontario

 1 877 632-2727 ATS : 1-877-632-2727

 Du lundi au vendredi, de 8 h 30 à 17 h

 oeb.ca/fr/participez

Enbridge Gas Inc.

 1-877-362-7434

 Du lundi au vendredi, de 8 h à 18 h

 enbridgegas.com



Justin Egan
Technical Manager,
Regulatory Applications
Regulatory Affairs

Cell: 519-350-3398
Email: justin.egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham ON N7M 5M1

Lesley M.
Austin

Digitally signed
by Lesley M.
Austin
Date: 2026.08.06
15:46:18 -04'00'

VIA RESS and EMAIL

June 30, 2026

Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2026-0157
2027 Rates Application and Evidence**

Please find enclosed the application by Enbridge Gas, pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2027.

Background

On November 29, 2024, in the Decision on the Partial Settlement Proposal (Phase 2 Settlement Agreement) for Phase 2 of Enbridge Gas's 2024 Rebasing Application¹, the OEB approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (IRM) for the calendar year term of 2025 to 2028 (the four year term).

This 2027 Rate Application (Application) is the third annual rate adjustment application under the IRM approved in the 2024 Rebasing Phase 2 Settlement Agreement.

This Application addresses the IRM related elements, which includes the annual rate escalation and pass-through costs.

In this Application, Enbridge Gas seeks approval of interim distribution rates for each rate zone for the year commencing January 1, 2027, including all adjustments resulting from the application of Enbridge Gas's OEB-approved IRM rate adjustment. The items to be reviewed and approved for each rate zone are largely mechanistic and include:

- base rate adjustment to reflect the shifting of \$50 million in overhead capital to operating and maintenance (O&M) costs;

¹ EB-2024-0111.

June 30, 2026

Page 2

- the annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.28%; and
- the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption

Also included in this Application are requested updates to Miscellaneous Service Charges.

Enbridge Gas is filing all evidence relevant to these items with the attached Application.

The Company is also filing draft Rate Orders reflecting the Phase 1 filing. Enbridge Gas respectfully requests that the OEB establish a process to allow the IRM rate adjustment to be reviewed and approved, including approval received on the Rate Order by November 24, 2026, so that the resulting rates can be implemented on a final basis in conjunction with the January 1, 2027 QRAM application.

Enbridge Gas has prepared a Draft Issues List to assist the OEB and parties. The Draft Issues List, which is consistent with the approved Issues List for the 2026 Rate Adjustment proceeding, is attached to this letter as Appendix A.

Phase 2 Application for Harmonized 2027 Rates

On March 26, 2026, in the Decision on Settlement Proposal for Phase 3 of Enbridge Gas's 2024 Rebasing Application²), the OEB approved the harmonization of the following for Enbridge Gas:

- Rate zones and rate classes
- Cost allocation study and rate design
- Gas supply charges and common reference price methodology
- Rate harmonization plan
- Rate mitigation plan
- Deferral and variance gas accounts

The Settlement Proposal for 2024 Rebasing Phase 3 indicated that Enbridge Gas will file an application for approval and implementation of the harmonized rates during 2027.

Enbridge Gas committed to provide an update on the implementation plan as part of the 2027 Rates application.

As the effective date for the implementation of harmonized rates is after January 1, 2027, Enbridge Gas will file the 2027 Rates application in two phases. The attached

² EB-2025-0064.

June 30, 2026
Page 3

Application is Phase 1 and includes adjustments to current rate classes under the approved IRM for the EGD and Union rate zones. Phase 2 of this Application will include the adjustments required for 2024 harmonized rates, as approved in the 2024 Rebasing Phase 3 Rate Order, to reflect IRM rate adjustments for 2025, 2026, and 2027, as well as the outcomes of 2024 Rebasing Phase 2, and the required gas cost adjustments as a result of the QRAM applications.

Enbridge Gas has not finalized the timing or approach for Phase 2 of the 2027 Rates application. Enbridge Gas plans to hold a stakeholder information session in the Fall of 2026 to provide further information about its planned approach. All parties to the 2024 Rebasing Phase 3 proceeding will be invited to that stakeholder meeting

Should you have any questions on this matter, please contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Justin Egan".

Justin Egan
Technical Manager, Regulatory Applications

cc: David Stevens (Aird & Berlis)
Intervenors (EB-2022-0200, EB-2024-0111, EB-2025-0064 and EB-2025-0163)

APPENDIX A

Enbridge Gas 2027 Rate Adjustment Application – Draft Issues List

1. Is the base rate adjustment moving \$50 million of overhead capital to O&M calculated properly?
2. Is the proposed price cap rate adjustment for 2027 calculated properly?
3. Are the proposed Y-factor pass-through costs included in 2027 rates for each of the EGD and Union Rate Zones appropriate?
4. Are the updated Miscellaneous Service Charges calculated properly?
5. What is the timing for implementation of the proposed 2027 rates?
6. Has Enbridge Gas responded appropriately to all OEB directions, and Enbridge Gas commitments made in OEB proceedings, that appropriately relate to the setting of rates for 2027?

EXHIBIT LISTA – ADMINISTRATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
A	1	1	Exhibit List
	2	1	Application

B- RATE SETTING MECHANISM

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
B	1	1	Rate Setting Mechanism
			Appendix A – Commitments and Directives

C – DRAFT RATE ORDER

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
C	1		Appendix A Summary of Changes to Rates
			Appendix B Rate Handbook
			Appendix C Customer Notices (To be filed with Final Rate Order)
			Working Papers

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc.
pursuant to Section 36(1) of the *Ontario Energy Board Act*,
1998, S.O. 1998, for an order or orders approving or fixing just
and reasonable rates and other charges for the sale,
distribution, transmission and storage of gas as of January 1,
2027.

APPLICATION

1. The Applicant, Enbridge Gas Inc. (Enbridge Gas) is an Ontario corporation with its head office in the City of Toronto. It carries on the business of selling, distributing, transmitting, and storing natural gas within Ontario. Enbridge Gas was formed effective January 1, 2019, upon the amalgamation of Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union).
2. On October 31, 2022, Enbridge Gas filed a Cost of Service and Rebasing Application for 2024 rates and for approval of an incentive rate-setting mechanism (IRM) for the following four years under EB-2022-0200. The Ontario Energy Board (OEB) split the 2024 Rebasing Application into 3 phases, with Phase 1 focused on cost of service rates for 2024. On April 11, 2024, the OEB issued an Interim Rate Order for 2024 Rebasing Phase 1 approving rates for May 1, 2024 implementation effective January 1, 2024.
3. Phase 2 of the 2024 Rebasing Application was filed on April 26, 2024, under EB-2024-0111. The 2024 Rebasing Phase 2 Application was focused in setting the IRM for 2025 to 2028, and it also included a request for approval of 2025 rates. On November 29, 2025, the OEB issued a Decision approving a Settlement Proposal that sets out the terms for the IRM that will apply for 2025 to 2028. Also on November 29,

2024, the OEB issued an Interim Rate Order approving changes to 2024 interim rates resulting from the 2024 Rebasing Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

4. The OEB approved 2026 interim rates based on the application of the IRM in EB-2025-0163.
5. Enbridge Gas now applies to the OEB, pursuant to section 36 of the *Ontario Energy Board Act, 1998*, as amended (the Act), for interim and final Orders approving or fixing just and reasonable rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2027.
6. This Application addresses the 2027 IRM adjustments prescribed for Enbridge Gas. This includes the annual base rate adjustment related to shifting capitalized overheads to operating and maintenance (O&M) costs, the annual rate escalation, pass through-costs, and Parkway Delivery Obligation rate adjustments. Also included in this Application are requested updates to Miscellaneous Service Charges.
7. At a later date, Enbridge Gas will file a Phase 2 Application for 2027 rates. Phase 2 for 2027 rates will include the adjustments required for 2024 harmonized rates, as approved in the 2024 Rebasing Phase 3 Rate Order, to reflect IRM rate adjustments for 2025, 2026, and 2027, as well as the outcomes of 2024 Rebasing Phase 2, and the required gas cost adjustments as a result of the QRAM applications
8. With this Phase 1 Application for 2027 Rates, Enbridge Gas is filing all required supporting evidence in connection with the IRM adjustment to distribution rates for the EGD and Union rate zones, including draft Rate Orders. This will allow the OEB to consider and approve distribution rates that can be implemented on an interim basis on January 1, 2027 in conjunction with the January 1, 2027 QRAM application. The items to be reviewed and approved in this regard for each rate zone are largely mechanistic and include:

- base rate adjustment to reflect the shifting of \$50 million in overhead capital to operating and maintenance (O&M) costs;
 - the annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using GDP IPI FDD, less a productivity factor of zero and a stretch factor of 0.28%; and
 - the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption.
9. The request for approval of 2027 rates on an interim basis is made because Enbridge Gas has a current appeal before the Ontario Divisional Court that, if successful, could result in a change to the base 2024 rates that would then result in changes to rates for subsequent years.
10. Enbridge Gas respectfully requests that the OEB establish a process to allow the IRM rate adjustment to be reviewed and approved, including approval received on the Rate Order¹ by November 24, 2026, so that the resulting rates can be implemented on an interim basis in conjunction with the January 1, 2027 QRAM application.

Approval Requests

11. Enbridge Gas therefore applies to the OEB for such interim, final or other Orders, as may be necessary in relation to approve:
- Interim rates for the year commencing January 1, 2027, including all adjustments resulting from the application of Enbridge Gas's OEB-approved IRM, to be approved by November 24, 2026 for implementation on January 1, 2027 along with the QRAM Application for the same date; and

¹ To be updated for October 2022 QRAM.

- The determination of all other issues that bear upon the OEB's approval or fixing of just and reasonable rates for the sale, distribution, transmission, and storage of gas by Enbridge Gas for the year commencing January 1, 2027.

12. Enbridge Gas further applies to the OEB pursuant to the provisions of the Act and the OEB's Rules of Practice and Procedure for such interim, final or other Orders and directions as may be appropriate in relation to the Application and the proper conduct of this proceeding.

13. This Application is supported by written evidence and may be amended from time to time as circumstances require.

14. The persons affected by this application are the customers resident or located in the municipalities, police villages, and First Nations reserves served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits, or stores natural gas.

15. Approval of the IRM rate adjustment set out in this Application will result in the following bill impacts:

- the net annual bill increase for a typical EGD residential customer consuming 2,400 m³ per year will be approximately \$25.25 per year for sales service customers and \$25.19 per year for bundled direct purchase customers;
- the net annual bill increase for a typical Union North residential customer consuming 2,200 m³ per year will range from approximately \$29.65 to \$30.62 per year for sales service customers and bundled direct purchase customers.
- the net annual bill increase for a typical Union South residential customer consuming 2,200 m³ per year will be approximately \$16.14 per year for

sales service customers and \$16.19 per year for bundled direct purchase customers; and

16. Enbridge Gas requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served to Enbridge Gas and its counsel as follows:

The Applicant:

Justin Egan
Technical Manager, Regulatory Applications
Enbridge Gas Inc.

Telephone: (519) 350-3398

Email: Justin.Egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

- and –

The Applicant's counsel:

David Stevens
Aird & Berlis LLP

Telephone: 416-863-1500

Email: dstevens@airdberlis.com

Address for personal service
and mailing address:

Brookfield Place, P.O. Box 754
Suite 1800, 181 Bay Street
Toronto, Ontario M5J 2T9

Filed: 2026-06-30
EB-2026-0157
Exhibit A
Tab 2
Schedule 1
Page 6 of 6

DATED June 30, 2026

ENBRIDGE GAS INC.

A handwritten signature in cursive script that reads "Justin Egan".

Justin Egan
Technical Manager,
Regulatory Applications

ENBRIDGE GAS INC. 2027 RATE APPLICATION
RATE SETTING MECHANISM

1. On November 29, 2024, in its Decision on the Partial Settlement Proposal (Phase 2 2024 Rebasing Settlement Agreement) for Phase 2 of Enbridge Gas's 2024 Rebasing Application (EB-2024-0111), the OEB approved a rate setting mechanism (Price Cap IR) for Enbridge Gas, which sets out a multi-year incentive rate-setting mechanism (IRM) for the calendar year term of 2025 to 2028 (the four year term). This 2027 Rate Application is the third annual rate adjustment application under the IRM approved in the Phase 2 2024 Rebasing Settlement Agreement. Enbridge Gas is proposing to implement interim 2027 rates on January 1, 2027.
2. On March 26, 2026, in the Decision on Settlement Proposal for Phase 3 of Enbridge Gas's 2024 Rebasing Application (EB-2025-0064), the OEB approved the harmonization of the following for Enbridge Gas:
 - Rate zones and rate classes
 - Cost allocation study and rate design
 - Gas supply charges and common reference price methodology
 - Rate harmonization plan
 - Rate mitigation plan
 - Deferral and variance gas accountsEnbridge Gas expects to implement the Rate Harmonization Plan sometime in 2027 and committed to provide an update on the implementation plan as part of the 2027 Rates application.
3. As the effective date for the implementation of harmonized rates is after January 1, 2027, Enbridge Gas is filing the 2027 Rates application in two phases. Phase 1 of this Application includes adjustments to current rate classes under the approved IRM for the EGD and Union rate zones. Phase 2 of this Application will include the adjustments required for 2024 harmonized rates, as approved in the Phase 3 2024

Rebasing Rate Order, to reflect to reflect IRM rate adjustments for 2025, 2026 and 2027, as well as the outcomes of Phase 2 2024 Rebasing, and the required gas cost adjustments as a result of the QRAM applications.

4. The purpose of this evidence is to describe the proposed changes to Enbridge Gas's base rates for current rate classes for regulated transportation, storage and distribution services effective January 1, 2027, where changes to the base rates are determined in accordance with the IRM as follows:
 - Base rate adjustment to implement the OEB's Phase 1 2024 Rebasing Decision, of Enbridge Gas's 2024 Rebasing Application¹, to move \$50 million of capitalized overheads to O&M in each year of the IRM term.
 - Annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using a weighted average of GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the Ontario Average Hourly Earnings (AHE) index, less a productivity factor of zero and a stretch factor of 0.28%.
 - Pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption adjustments for the general service rate classes.
5. As set out in the Application and cover letter, Enbridge Gas is seeking approval of the changes to rates resulting from the IRM adjustments, including approval of the Rate Order², by November 24, 2026 such that the resulting rates can be implemented on an interim basis effective January 1, 2027. For reference, Table 1 outlines changes to Enbridge Gas's 2027 revenue.

¹ EB-2022-0200.

² To be updated for October 2026 QRAM.

Table 1
Proposed Changes in Delivery Revenue

Line No.	Particulars	(\$000's)
	<u>Summary Change in Revenue:</u>	
1	2027 Proposed (EB-2026-0157)	3,392,552 (1)
2	2026 Approved (EB-2025-0163)	3,268,039 (1)
3	Net Change (line 1 - line 2)	<u>124,513</u>
	<u>Detailed Change in Revenue:</u>	
4	Adjustment for Expensing Capitalized Indirect Overheads	47,066 (1)
5	2027 Price Cap Index (2.78%)	86,069 (1)
6	2027 DSM Budget Change	(8,623) (2)
7	Total (sum lines 4 through 6)	<u>124,513</u>

Notes

- (1) Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 2, line 40.
(2) Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 9, p. 1, column (c), line 29.

6. This section of evidence is organized as follows:

1. Base Rate Adjustment
2. Price Cap Index Adjustment
3. Pass-through Adjustments (Y-factors)
4. Non-routine adjustments (Z-factors)
5. Other Adjustments
6. PREP Unit Rates
7. Deferral and Variance Accounts
8. Commitments and Directives
9. Bill Impacts
10. Implementation

1. Base Rate Adjustment

7. Enbridge Gas has incorporated a base rate adjustment that implements the OEB's Phase 1 2024 Rebasing Decision to move \$50 million of capitalized overheads to O&M through a base rate adjustment in each year of the IRM term. The annual base rate adjustment proposal was approved by the OEB as part of the Phase 2 2024 Rebasing Settlement Agreement.
8. The base rate adjustment for expensing capitalized overheads is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 8.

2. Price Cap Index Adjustment

9. The PCI is a function of the I-factor minus the X-factor, where the X-factor is comprised of a productivity factor and a stretch factor. The I-factor varies from year to year during the IRM term while the X-factor is constant during each year of the IRM term. As set out in the Phase 2 2024 Rebasing Settlement Agreement³ the X-factor is 0.28%. For 2027, the inflation factor is 3.06% resulting in a PCI of 2.78%, as shown in Table 2.

Table 2
Calculation of Price Cap Index
Effective January 1, 2027

Line No.		2027 Price Cap Index (a)
1	Inflation Factor	3.06%
2	Less: Productivity Factor	0.00%
3	Less: Stretch Factor	0.28%
4	2026 Price Cap Index	2.78%

³ EB-2024-0111 Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.3.

10. Consistent with the approach approved for the 2025 and 2026 Rates applications, Enbridge Gas has used an inflation factor with two decimal places to align the rounding of the inflation factor with the stretch factor (0.28%), which was agreed to with two decimal places by parties as part of the Phase 2 2024 Rebasing Settlement Agreement.

11. Each of these components is discussed further below.

2.1 Inflation Factor (I-Factor)

12. For 2027 rates, the inflation factor of 3.06% is calculated using a weighted average of the arithmetic percentage change in the GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the arithmetic percentage change in the Ontario Average Hourly Earnings (AHE) index. A weight of 75% is applied to changes in GDP IPI FDD and a weight of 25% is applied to changes in AHE. The GDP IPI FDD is calculated as the calendar year-over-year percentage change in the annual average of Canada's Gross Domestic Product Implicit Price Index Final Domestic Demand available for the most recent calendar year. The AHE is calculated as the calendar year-over-year percentage change in the annual average of the Ontario fixed weighted index of Average Hourly Earnings available for the most recent calendar year. The calculation is provided in Table 3.

Table 3
Weighted Inflation Factor
Effective January 1, 2027

Line No.	Particulars	Annual % Change in GDP IPI FDD (1)	Annual % Change in Ontario AHE (2)	Weighted Inflation Factor (3)
		(a)	(b)	(c)
1	Annualized average January - December 2024 Index	124.73	182.81	
2	Annualized average January - December 2025 Index	<u>128.28</u>	<u>189.55</u>	
3	Inflation Factor (Average % Change: [(Line 2) / (Line 1) - 1] * 100	2.85%	3.69%	
4	Weighting	<u>0.75</u>	<u>0.25</u>	
5	Inflation Factor (Line 3 * Line 4)	2.13%	0.92%	3.06%

Notes

- (1) Statistics Canada. (2026 05 29). Canada- Price indexes, gross domestic product; Canada; Implicit price indexes; Final domestic demand; 2007=100, Table: 36-10-0106-01 (formerly CANSIM 380-0066), v62307283. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=3610010601>
- (2) Statistics Canada. (2026 05 28). Fixed weighted index of average hourly earnings for all employees (SEPH), excluding overtime, unadjusted for seasonal variation, for selected industries classified using the North American Industry Classification System (NAICS); Ontario; Industrial aggregate excluding unclassified businesses; Index, 2002=100, Table: 14-10-0213-01 (formerly CANSIM 281-0039), v1606242. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=1410021301>
- (3) Sum of line 5 of columns (a) and (b). Result rounded to two decimal places.

2.2 Productivity and Stretch Factor (X-Factor)

13. The X-factor is the sum of the productivity and stretch factor. The approved Phase 2 2024 Rebasing Settlement Agreement included a productivity factor of 0% and a stretch factor of 0.28% for each year of the IRM term (2025 to 2028), which is reflected in the PCI calculation in Table 2.

3. Pass-Through Adjustments (Y-Factors)

14. Y factors are costs associated with specific items that are subject to deferral account treatment and passed through to customers without any price cap adjustment. The Y-factors in the IRM are:

- Cost of gas and upstream transportation;
- Demand Side Management (DSM) costs;
- Lost Revenue Adjustment Mechanism (LRAM) for the contract market;
- Average Use; and
- Impacts of the Generic Proceeding on Customer Attachments.⁴

3.1 Cost of Gas and Upstream Transportation

15. The cost of gas supply and upstream transportation are passed through to customers through the Quarterly Rate Adjustment Mechanism (QRAM), and through the disposition of gas supply related deferral accounts for each rate zone. No changes to the cost of gas supply and upstream transportation proposed as part of this 2027 rates application.

3.2 DSM

16. Enbridge Gas has updated its DSM costs and rate class allocation to reflect the proposed 2027 DSM budget⁵. DSM program and administration costs are allocated based on the forecast customer participation in each program by rate class, including a uniform residential rate design. Program and administration costs for the Income Qualified Program are allocated in proportion to forecast delivery revenues, resulting in all in-franchise rate classes contributing to the recovery of the Income Qualified Program budget, including rate classes that are not eligible to participate in DSM programs. The proposed 2027 DSM budget is \$191.1 million.

17. The derivation of the DSM unit rates is provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 9.

⁴ Not applicable for 2027.

⁵ EB-2025-0295, Enbridge Gas's 2027-2030 DSM Plan Application, updated June 30, 2026, Exhibit F, Tab 1, Schedule 2.

3.3 Lost Revenue Adjustment Mechanism (LRAM) for the Contract Market

18. Enbridge Gas has updated 2027 rates to capture LRAM volume impacts of final audited 2024 LRAM volumes relative to the assumption that was included in 2024 board approved volumes.
19. As part of the annual rate setting process during the IRM term, Enbridge Gas will adjust volumes and calculate base rates for the EGD and Union rate zones to reflect the final audited LRAM volumes consistent with the final annual verification and audit when they are available. This approach is consistent with the LRAM adjustment used during the prior IR term for the Union rate zones. Any variance between the actual LRAM and the LRAM included in base rates are captured in the LRAM Variance account.
20. The LRAM volume adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 10.

3.4 Normalized Average Use

21. Enbridge Gas has incorporated an annual rate adjustment to 2027 Rates to account for changes in the trend of average use. This trend change is determined by the year-over-year percentage variation in the forecasted average use. Enbridge Gas developed the average use forecast using the methodology that underpins the rates approved in the Phase 1 2024 Rebasing proceeding⁶.
22. The average use methodology employs regression equations to estimate the historical trend of average use. The driver variables have remained consistent, and the coefficients of existing models are re-estimated to incorporate the most recent year of actual data. The 2027 forecast average use for Rate 1, Rate 6, Rate 01, Rate 10, Rate M1, and Rate M2 have been normalized based on the 2027 forecast

⁶ EB-2022-0200, OEB Decision and Order, December 21, 2023, Section 5.1.1, p.123.

degree days for each region. They include the incremental impact of planned DSM and energy transition adjustments⁷ for 2027.

23. The average use adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 11.

4. Non-Routine Adjustments (Z-Factors)

24. To address material changes in costs associated with unforeseen events outside of the control of management, the OEB's Price Cap formula includes a Z-factor mechanism. Parties agreed to the inclusion of a Z-factor mechanism in Enbridge Gas's rate-setting framework for costs that meet the Z-factor criteria. Parties agreed in the Phase 2 2024 Rebasing Settlement Proposal that the Z-factor materiality threshold will be set at \$6.7 million.

25. Enbridge Gas does not have a Z-factor proposal for 2027 Rates.

5. Incremental Capital Module (ICM)

26. As part of the approved Phase 2 2024 Rebasing Settlement Agreement, parties agreed that Enbridge Gas will be permitted to seek ICM treatment for projects that qualify under the OEB ICM policies, subject to the following modifications:

- The project specific in-service materiality threshold, exclusive of overheads, will be set at \$75 million;
- Enbridge Gas will not include capitalized overhead costs as part of project costs sought for ICM rate recovery during the IRM term; and
- Enbridge Gas will be permitted (but not required) to seek approval of advanced ICM treatment for a project as part of the Leave to Construct (LTC) application for approval of the subject project.

⁷ EB-2022-0200, Exhibit 1, Tab 10, Schedule 4 and Exhibit 3, Tab 2, Schedule 5, paragraph 46.

27. Enbridge Gas is not proposing an ICM request for 2027 Rates.

6. Other Adjustments

28. Enbridge Gas has updated its Miscellaneous Service Charges for PCI. Retail Service Charges have been updated for both the EGD and Union rate zones to reflect an inflation factor of 3.06% as required by the OEB's Report on Energy Retailer Service Charges⁸. The derivation of the service charge adjustments is provided at Exhibit C, Tab 1, Rate Order, Working Paper, Schedule 12.

29. As outlined in the OEB's Decision in the Low Carbon Energy Project proceeding⁹, Enbridge Gas is to review the hydrogen gas rate rider (Rider M) annually and request an update if there is a material change in the price of natural gas. The five-year pilot for the Low Carbon Energy Project will end on October 1, 2026. Enbridge Gas will discontinue Rider M as of October 1, 2026¹⁰, therefore, updates to Rider M are not required.

7. PREP Unit Rates

30. The OEB approved unit rates for the Panhandle Regional Expansion Project (PREP) that reflect the approved levelized rate treatment for the PREP Project starting in 2025 as part of 2025 Rates. The levelized rate treatment for the PREP Project is designed to proportionally apply the PREP revenue requirement to each of the current rate zones and rate classes, consistent with the Phase 1 2024 Rebasing Settlement Agreement and the allocation of the deficiency in the Phase 1 2024 Rebasing Rate Order. The unit rates for PREP have been designed to recover the associated 2024 to 2028 PREP revenue requirement over the remainder of the IRM term starting on January 1, 2025.

⁸ EB-2015-0304, Energy Retailer Services Charges, November 29, 2018.

⁹ EB-2019-0294, OEB Decision and Order, October 29, 2020.

¹⁰ See EB-2025-0325.

31. The derivation of the PREP unit rates is provided in the 2024 Rebasing Phase 2, Rate Order, Working Papers, Schedule 13.¹¹

8. Deferral and Variance Accounts

32. In accordance with previous OEB decisions, Enbridge Gas maintains several deferral and variance accounts. Most accounts continue from one year to the next, but at times, accounts need to be opened, adjusted, or closed. The evidence below discusses in more detail changes to deferral and variance accounts requested for 2027 as part of this Application as compared to the ongoing accounts which have been approved in prior proceedings.

8.1 New Deferral Accounts

33. Enbridge Gas is not requesting the establishment of any new deferral or variance accounts as part of this proceeding.

8.2 Adjustment to Existing Deferral Accounts

34. Enbridge Gas is not requesting any adjustments to previously established deferral or variance accounts as part of this proceeding.

8.3 Deferral Account Closure Requests

35. Enbridge Gas is not requesting the closure of any previously established deferral or variance accounts as part of this proceeding.

9. Commitments and Directives

36. The outstanding commitments and directives for Enbridge Gas are shown in Appendix A of this exhibit. The listing includes the commitments and directives from the 2024 Rebasing proceeding and other recent proceedings.

¹¹ EB-2024-0111, Draft Rate Order, November 4, 2024, Overview or Working Papers, Schedule 13.

10. Bill Impacts

37. For typical Rate 1 residential customers in EGD rate zone with annual consumption of 2,400 m³,¹² the bill impact is a net increase of \$25.25 per year (or 2.4% of total bill) for sales service customers and a net increase of \$25.19 for bundled direct purchase customers.
38. For typical Rate 01 residential customers in Union North West with annual consumption of 2,200 m³, the bill impact is a net increase of \$29.79 (or 3.1% of total bill) per year for sales service customers and \$29.65 for bundled direct purchase customers. For Rate 01 residential customers in Union North East with annual consumption of 2,200 m³, the bill impact is a net increase of \$30.62 (or 2.6% of total bill) per year for sales service customers and \$30.48 for bundled direct purchase customers.
39. For typical Rate M1 residential customers in Union South with annual consumption of 2,200 m³,¹³ the bill impact is a net increase of \$16.14 per year (or 1.8% of total bill) for sales service customers and \$16.19 for bundled direct purchase customers.
40. The typical bill impacts for in-franchise rate classes are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 3.

11. Implementation

41. Enbridge Gas is requesting that the OEB review and approve the IRM rate adjustments, including the Rate Order by November 24, 2026, so that the rates can be implemented on an interim basis in conjunction with the January 1, 2027 QRAM application.

¹² 2,400 m³ used in accordance with the typical residential consumption in the EGD rate zone.

¹³ 2,200 m³ used in accordance with the typical residential consumption in the Union rate zones.

Enbridge Gas Commitments and Directives

OEB File No.	Directive/Commitment	Application to be Addressed
EB-2022-0200	Enbridge Gas is required to file an Asset Management Plan that establishes clear linkages between capital spending and the energy transition risk. It should address scenarios associated with the risk of under-utilized or stranded assets and possible mitigating measures. Enbridge Gas will also be required to determine whether to propose changes to its approach to depreciation to account for the impact of the energy transition.	2029 Rebasing
EB-2022-0200	Enbridge Gas is directed to file a report examining options to ensure its depreciation policy addresses the risk of stranded asset costs appropriately. These options must encompass all reasonable alternative approaches, including the Units of Production approach. Enbridge Gas shall determine whether to propose changes to its approach to depreciation to account for the impact of the energy transition.	2029 Rebasing
EB-2022-0200	Enbridge Gas is directed to track and study ten accounts proposed by InterGroup with respect to net salvage. The ten accounts are as follows: • 473.01 Services Metal • 473.02 Services Plastic • 475.21 Mains Coated and Wrapped • 475.3 Mains Plastic • 477.00 Measuring and Regulating Equipment • 465.00 Mains • 466.00 Compressors • 467.00 Measuring and Regulating Equipment • 453.00 Wells • 456.00 Compressors	2029 Rebasing
EB-2022-0200	Enbridge Gas shall engage an independent third-party expert to undertake an assessment of its overhead capitalization methodology.	2029 Rebasing
EB-2022-0200	Enbridge Gas shall include in its proposal to reduce any remaining capitalized indirect overhead balance to zero.	2029 Rebasing
EB-2022-0200	OEB directs Enbridge Gas to carry out a risk assessment and to develop an approach to reducing the stranded asset risk in the context of system renewal.	2029 Rebasing
EB-2022-0200 Rate Order	Enbridge Gas will provide its long-term investment strategy for the site restoration funds in the next rebasing proceeding taking into account the results of its short-term investment strategy.	2029 Rebasing
EB-2024-0111	Enbridge Gas agrees to review and report upon and potentially include new ratemaking mechanisms within its next rebasing application.	2029 Rebasing

Enbridge Gas Commitments and Directives

OEB File No.	Directive/Commitment	Application to be Addressed
EB-2024-0111	Enbridge Gas shall study in its next rebasing application (i) a mechanism to implement differentiated ROEs on different asset types, and (ii) an Efficiency Carryover Mechanism (ECM) with a capital efficiency sharing mechanism. Enbridge Gas shall file its analysis and materials outlining a number of options for implementing each item noted above. If Enbridge Gas does not propose implementing an item, it shall nevertheless present an option for the OEB's consideration for that item that is sufficiently detailed to allow it to be implemented in the next rebasing proceeding without further study.	2029 Rebasing
EB-2024-0111	Enbridge Gas agrees to maintain the cap of 1997.7 PJ for in-franchise and "Enbridge Gas agrees that it will report on the continued appropriateness of this level of cost-based storage in its next rebasing case". (Phase 2 settlement, issue 9 (paper p.22))	2029 Rebasing
EB-2024-0111	The Parties agree that a determination by the OEB in relation to the net amounts that have already been collected through rates and of the remaining unfunded forecast net salvage liability is best made when informed by the results of the study of the ten asset accounts. This timing also supports an examination at Enbridge Gas's next rebasing of the appropriate measures to provide for sufficient funding for future net salvage costs. (Phase 2 settlement, issue 20 (paper p.31))	2029 Rebasing
EB-2024-0111	Enbridge Gas shall held funded stakeholder sessions to discuss its plans for the next rebasing case. At these sessions, Enbridge Gas presented its current investigations and plans in respect of differentiated ROEs, an ECM with a capital efficiency sharing mechanism and solicit and receive comments and feedback from stakeholders on a timeline that allows for that input to be reflected in the rebasing filing that is targeted for October 2027.	2029 Rebasing
EB-2024-0111	Enbridge Gas agrees that it will take reasonable steps in the next two years to study whether customers are confused between the utility and the competitive Enbridge Sustain affiliate, and what steps, if any, are appropriate to minimize or eliminate that confusion. The results will be reported to the OEB and the Parties. In relation to this commitment, the Parties do not agree about what jurisdiction, if any, the OEB has to address this matter but do agree that any such jurisdiction questions can be addressed, if necessary, after the report is filed.	2025 ESM
EB-2024-0111	Enbridge Gas agrees that it will propose an IRP incentive mechanism in its next IRP Plan application to the OEB, to be filed within one year of the date that this Settlement Proposal is filed. If there is no IRP Plan application within the next year, then Enbridge Gas will file a standalone application or request to the OEB for approval of an IRP incentive mechanism within that same timeframe.	Stand Alone

Enbridge Gas Commitments and Directives

OEB File No.	Directive/Commitment	Application to be Addressed
EB-2024-0111	Enbridge Gas will work with the IRP Technical Working Group to identify one or two system pruning pilot projects, which will be implemented by 2026.	Stand Alone
EB-2025-0155	Report on estimated bills (from the 2024 DVA decision)	Stand Alone
EB-2024-0111	File an application for approval and implementation of harmonized rates (Rebasing, Phase 3)	2027 Rates Phase 2

Summary of Proposed Rate Change by Rate Class
EGD Rate Zone

Line No.	Particulars	Units	EB-2026-0091 Approved April 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0157 Proposed January 1, 2027 Rates (c) = (a + b)
	<u>Rate 1</u>				
1	Monthly Customer Charge (1)	\$	\$27.69	(\$0.71)	\$26.98
	Delivery Charge - Commodity				
2	First 30 m ³	cents/m ³	12.0833	1.5117	13.5950
3	Next 55 m ³	cents/m ³	11.2450	1.4286	12.6736
4	Next 85 m ³	cents/m ³	10.5886	1.3634	11.9520
5	Over 170 m ³	cents/m ³	10.0992	1.3149	11.4141
6	Gas Supply Load Balancing Charge	cents/m ³	2.6452	0.0197	2.6649
7	Gas Supply Transportation Charge	cents/m ³	6.2510	0.0023	6.2533
8	Gas Supply Transportation Dawn Charge	cents/m ³	0.9430	0.0184	0.9614
9	Gas Supply Commodity Charge	cents/m ³	10.1745	0.0025	10.1770
	<u>Rate 6</u>				
10	Monthly Customer Charge (1)	\$	\$85.77	\$2.36	\$88.13
	Delivery Charge - Commodity				
11	First 500 m ³	cents/m ³	11.7165	0.6001	12.3166
12	Next 1,050 m ³	cents/m ³	8.9685	0.4365	9.4050
13	Next 4,500 m ³	cents/m ³	7.0441	0.3219	7.3660
14	Next 7,000 m ³	cents/m ³	5.8078	0.2483	6.0561
15	Next 15,250 m ³	cents/m ³	5.2584	0.2156	5.4740
16	Over 28,300 m ³	cents/m ³	5.1205	0.2074	5.3279
17	Gas Supply Load Balancing Charge	cents/m ³	2.4357	0.0183	2.4540
18	Gas Supply Transportation Charge	cents/m ³	6.2510	0.0023	6.2533
19	Gas Supply Transportation Dawn Charge	cents/m ³	0.9430	0.0184	0.9614
20	Gas Supply Commodity Charge	cents/m ³	10.2004	0.0032	10.2036
	<u>Rate 100</u>				
21	Monthly Customer Charge (1)	\$	\$148.76	\$4.11	\$152.87
22	Delivery Charge - Contract Demand	cents/m ³ /d	44.0136	1.2191	45.2327
	Delivery Charge - Commodity				
23	First 14,000 m ³	cents/m ³	0.9944	(0.2715)	0.7229
24	Next 28,000 m ³	cents/m ³	0.9944	(0.2715)	0.7229
25	Over 42,000 m ³	cents/m ³	0.9944	(0.2715)	0.7229
26	Gas Supply Load Balancing Charge	cents/m ³	2.4357	0.0199	2.4556
27	Gas Supply Transportation Charge	cents/m ³	6.2510	0.0023	6.2533
28	Gas Supply Transportation Dawn Charge	cents/m ³	0.9430	0.0184	0.9614
29	Gas Supply Commodity Charge	cents/m ³	10.2004	0.0034	10.2038
	<u>Rate 110</u>				
30	Monthly Customer Charge (1)	\$	\$712.33	\$19.77	\$732.10
31	Delivery Charge - Contract Demand	cents/m ³ /d	29.5865	1.4033	30.9898
	Delivery Charge - Commodity				
32	First 1,000,000 m ³	cents/m ³	1.0372	0.2826	1.3198
33	Over 1,000,000 m ³	cents/m ³	0.8418	0.2717	1.1135
34	Gas Supply Load Balancing Charge	cents/m ³	0.5139	0.0041	0.5180
35	Gas Supply Transportation Charge	cents/m ³	6.2510	0.0023	6.2533
36	Gas Supply Transportation Dawn Charge	cents/m ³	0.9430	0.0184	0.9614
37	Gas Supply Commodity Charge	cents/m ³	10.1325	0.0013	10.1338
	<u>Rate 115</u>				
38	Monthly Customer Charge (1)	\$	\$755.02	\$20.96	\$775.98
39	Delivery Charge - Contract Demand	cents/m ³ /d	33.2714	2.3877	35.6591
	Delivery Charge - Commodity				
40	First 1,000,000 m ³	cents/m ³	0.6076	(0.2557)	0.3519
41	Over 1,000,000 m ³	cents/m ³	0.4832	(0.2641)	0.2191
42	Gas Supply Load Balancing Charge	cents/m ³	0.1745	0.0014	0.1759
43	Gas Supply Transportation Charge	cents/m ³	6.2510	0.0023	6.2533
44	Gas Supply Transportation Dawn Charge	cents/m ³	0.9430	0.0184	0.9614
45	Gas Supply Commodity Charge	cents/m ³	10.1325	0.0017	10.1342

Summary of Proposed Rate Change by Rate Class (Continued)

EGD Rate Zone					
Line No.	Particulars	Units	EB-2026-0091 Approved April 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0157 Proposed January 1, 2027 Rates (c) = (a + b)
	<u>Rate 125</u>				
46	Monthly Customer Charge (1)	\$	\$606.52	\$16.84	\$623.36
47	Delivery Charge - Contract Demand	cents/m³/d	12.9859	0.5794	13.5653
	<u>Rate 135</u>				
48	Monthly Customer Charge (1) Winter	\$	\$140.38	\$3.87	\$144.25
	Delivery Charge - Commodity				
49	First 14,000 m³	cents/m³	11.3429	2.5613	13.9042
50	Next 28,000 m³	cents/m³	9.5825	2.3765	11.9590
51	Over 42,000 m³	cents/m³	8.8848	2.3033	11.1881
	Summer				
	Delivery Charge - Commodity				
52	First 14,000 m³	cents/m³	4.5601	1.8495	6.4096
53	Next 28,000 m³	cents/m³	3.5642	1.7449	5.3091
54	Over 42,000 m³	cents/m³	3.2592	1.7129	4.9721
55	Gas Supply Load Balancing Charge	cents/m³	-	-	-
56	Gas Supply Transportation Charge	cents/m³	6.2510	0.0023	6.2533
57	Gas Supply Transportation Dawn Charge	cents/m³	0.9430	0.0184	0.9614
58	Gas Supply Commodity Charge	cents/m³	10.1408	0.0016	10.1424
	<u>Rate 145</u>				
59	Monthly Customer Charge (1)	\$	\$150.36	\$4.15	\$154.51
60	Delivery Charge - Contract Demand	cents/m³/d	14.9737	2.8610	17.8347
	Delivery Charge - Commodity				
61	First 14,000 m³	cents/m³	1.6725	(0.0839)	1.5886
62	Next 28,000 m³	cents/m³	1.6725	(0.0839)	1.5886
63	Over 42,000 m³	cents/m³	1.6725	(0.0840)	1.5885
64	Gas Supply Load Balancing Charge	cents/m³	1.1264	0.0089	1.1353
65	Gas Supply Transportation Charge	cents/m³	6.2510	0.0023	6.2533
66	Gas Supply Transportation Dawn Charge	cents/m³	0.9430	0.0184	0.9614
67	Gas Supply Commodity Charge	cents/m³	10.1367	0.0015	10.1382
	<u>Rate 170</u>				
68	Monthly Customer Charge (1)	\$	\$339.26	\$9.40	\$348.66
69	Delivery Charge - Contract Demand	cents/m³/d	6.3754	0.8147	7.1901
	Delivery Charge - Commodity				
70	First 1,000,000 m³	cents/m³	0.4380	0.2264	0.6644
71	Over 1,000,000 m³	cents/m³	0.4380	0.2264	0.6644
72	Gas Supply Load Balancing Charge	cents/m³	0.4967	0.0040	0.5007
73	Gas Supply Transportation Charge	cents/m³	6.2510	0.0023	6.2533
74	Gas Supply Transportation Dawn Charge	cents/m³	0.9430	0.0184	0.9614
75	Gas Supply Commodity Charge	cents/m³	10.1325	0.0013	10.1338
	<u>Rate 200</u>				
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m³/d	18.6511	0.7477	19.3988
78	Delivery Charge - Commodity	cents/m³	1.3657	0.0220	1.3877
79	Gas Supply Load Balancing Charge	cents/m³	2.2949	0.0176	2.3125
80	Gas Supply Transportation Charge	cents/m³	6.2510	0.0023	6.2533
81	Gas Supply Transportation Dawn Charge	cents/m³	0.9430	0.0184	0.9614
82	Gas Supply Commodity Charge	cents/m³	10.1323	0.0014	10.1337

Summary of Proposed Rate Change by Rate Class (Continued)

EGD Rate Zone

			EB-2026-0091	EB-2026-0157	
			Approved	Proposed	
			April 1, 2026	January 1, 2027	
Line	Particulars	Units	Rates	Rate Change	Rates
No.			(a)	(b)	(c) = (a + b)
<u>Rate 300</u>					
Firm Service					
83	Monthly Customer Charge (1)	\$	\$608.68	\$17.92	\$626.60
84	Delivery Demand Charge	cents/m³/d	29.2001	0.8118	30.0119
Interruptible Service					
85	Minimum Delivery Charge	cents/m³/mth	0.5123	0.0142	0.5265
86	Maximum Delivery Charge	cents/m³/mth	1.1520	0.0320	1.1840
<u>Rate 315</u>					
87	Monthly Customer Charge	\$	\$181.66	\$0.00	\$181.66
88	Space Demand Chg	cents/m³/mth	0.0595	-	0.0595
89	Deliverability/Injection Demand Chg	cents/m³/mth	24.4816	-	24.4816
90	Injection & Withdrawal Chg	cents/m³/mth	0.2339	-	0.2339
<u>Rate 316</u>					
91	Monthly Customer Charge	\$	\$181.66	\$0.00	\$181.66
92	Space Demand Chg	cents/m³/mth	0.0595	-	0.0595
93	Deliverability/Injection Demand Chg	cents/m³/mth	6.1524	-	6.1524
94	Injection & Withdrawal Chg	cents/m³/mth	0.1169	0.0000	0.1169
<u>Rate 320</u>					
Backstop					
95	All Gas Sold	cents/m³	17.3182	0.2340	17.5522

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2026-0091 Approved April 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0157 Proposed January 1, 2027 Rates (c) = (a + b)
<u>Rate 01</u>					
96	Monthly Customer Charge (1)	\$	\$28.91	(\$0.68)	\$28.23
	Delivery Charge - Commodity				
97	First 100 m ³	cents/m ³	12.9587	1.6396	14.5983
98	Next 200 m ³	cents/m ³	12.6382	1.6091	14.2473
99	Next 200 m ³	cents/m ³	12.1301	1.5607	13.6908
100	Next 500 m ³	cents/m ³	11.6639	1.5163	13.1802
101	Over 1,000 m ³	cents/m ³	11.2785	1.4796	12.7581
102	Gas Supply Transportation Charge - North West	cents/m ³	2.7181	(0.0127)	2.7054
103	Gas Supply Transportation Charge - North East	cents/m ³	1.7242	(0.0045)	1.7197
104	Gas Supply Storage Charge - North West	cents/m ³	2.3849	0.1131	2.4980
105	Gas Supply Storage Charge - North East	cents/m ³	5.8412	0.1427	5.9839
106	Gas Supply Commodity Charge - North West	cents/m ³	10.6652	0.0064	10.6716
107	Gas Supply Commodity Charge - North East	cents/m ³	17.9536	0.0064	17.9600
<u>Rate 10</u>					
108	Monthly Customer Charge (1)	\$	\$85.78	\$2.36	\$88.14
	Delivery Charge - Commodity				
109	First 1,000 m ³	cents/m ³	13.5076	(0.5897)	12.9179
110	Next 9,000 m ³	cents/m ³	11.0016	(0.4706)	10.5310
111	Next 20,000 m ³	cents/m ³	9.5499	(0.4102)	9.1397
112	Next 70,000 m ³	cents/m ³	8.6044	(0.3765)	8.2279
113	Over 100,000 m ³	cents/m ³	5.1446	(0.2126)	4.9320
114	Gas Supply Transportation Charge - North West	cents/m ³	2.3590	(0.0122)	2.3468
115	Gas Supply Transportation Charge - North East	cents/m ³	1.5775	(0.0045)	1.5730
116	Gas Supply Storage Charge - North West	cents/m ³	2.2848	(0.1379)	2.1469
117	Gas Supply Storage Charge - North East	cents/m ³	4.8187	(0.1604)	4.6583
118	Gas Supply Commodity Charge - North West	cents/m ³	10.6652	0.0064	10.6716
119	Gas Supply Commodity Charge - North East	cents/m ³	17.9536	0.0064	17.9600
<u>Rate 20</u>					
120	Monthly Customer Charge (1)	\$	\$1,208.80	\$33.57	\$1,242.37
	Delivery Charge - Contract Demand				
121	First 70,000 m ³	cents/m ³ /d	38.9359	2.0232	40.9591
122	All over 70,000 m ³	cents/m ³ /d	22.9330	1.0363	23.9693
	Delivery Charge - Commodity				
123	First 852,000 m ³	cents/m ³	0.8129	0.0608	0.8737
124	All over 852,000 m ³	cents/m ³	0.5722	0.0219	0.5941
	Gas Supply Demand Charge				
125	North West	cents/m ³ /d	29.8882	0.1806	30.0688
126	North East	cents/m ³ /d	37.4787	0.1338	37.6125
	Commodity Transportation 1				
127	North West	cents/m ³	1.6182	(0.0015)	1.6167
128	North East	cents/m ³	1.1585	(0.0037)	1.1548
	Commodity Transportation 2				
129	North West	cents/m ³	-	-	-
130	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	\$/GJ/d	18.027	0.242	18.269
132	Commodity	\$/GJ	0.253	0.006	0.259
133	Gas Supply Commodity Charge - North West	cents/m ³	10.3474	0.0064	10.3538
134	Gas Supply Commodity Charge - North East	cents/m ³	17.4139	0.0064	17.4203

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2026-0091 Approved April 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0157 Proposed January 1, 2027 Rates (c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$408.02	\$11.34	\$419.36
136	Delivery Charge - Commodity (maximum)	cents/m ³	8.6376	(0.3710)	8.2666
	Gas Supply Charge - All Union North Rate Zones				
137	Minimum	cents/m ³	1.4848	-	1.4848
138	Maximum	cents/m ³	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,795.37	\$43.61	\$1,838.98
140	Delivery Charge - Contract Demand	cents/m ³ /d	22.9532	1.5942	24.5474
141	Delivery Charge - Commodity	cents/m ³	0.3340	0.0199	0.3539
	Gas Supply Demand Charge				
142	North West	cents/m ³ /d	45.0649	0.3082	45.3731
143	North East	cents/m ³ /d	73.8504	0.2615	74.1119
	Commodity Transportation 1				
144	North West	cents/m ³	2.5279	0.0103	2.5382
145	North East	cents/m ³	4.2233	0.0000	4.2233
	Commodity Transportation 2				
146	North West	cents/m ³	-	-	-
147	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service				
148	Storage Demand	\$/GJ/d	18.027	0.242	18.269
149	Storage Commodity	\$/GJ	0.253	0.006	0.259
150	Gas Supply Commodity Charge - North West	cents/m ³	10.3474	0.0064	10.3538
151	Gas Supply Commodity Charge - North East	cents/m ³	17.4139	0.0064	17.4203

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2026-0091 Approved April 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0157 Proposed January 1, 2027 Rates (c) = (a + b)
	<u>Rate M1</u>				
152	Monthly Customer Charge (1)	\$	\$28.91	(\$0.68)	\$28.23
	Delivery Charge - Commodity				
153	First 100 m ³	cents/m ³	7.6782	1.1021	8.7803
154	Next 150 m ³	cents/m ³	7.3237	1.0700	8.3937
155	All over 250 m ³	cents/m ³	6.4085	0.9870	7.3955
156	Storage Charge	cents/m ³	1.0628	0.0379	1.1007
157	Gas Supply Commodity Charge	cents/m ³	17.6410	(0.0023)	17.6387
	<u>Rate M2</u>				
158	Monthly Customer Charge (1)	\$	\$85.78	\$2.37	\$88.15
	Delivery Charge - Commodity				
159	First 1,000 m ³	cents/m ³	8.1681	0.2181	8.3862
160	Next 6,000 m ³	cents/m ³	8.0305	0.2098	8.2403
161	Next 13,000 m ³	cents/m ³	7.5639	0.1890	7.7529
162	All over 20,000 m ³	cents/m ³	6.9072	0.1486	7.0558
163	Storage Charge	cents/m ³	1.1646	(0.0359)	1.1287
164	Gas Supply Commodity Charge	cents/m ³	17.6410	(0.0022)	17.6388
	<u>Rate M4</u>				
	Delivery Charge - Contract Demand				
165	First 8,450 m ³	cents/m ³	79.9553	(0.5426)	79.4127
166	Next 19,700 m ³	cents/m ³	38.4665	(0.0708)	38.3957
167	All over 28,150 m ³	cents/m ³	34.3613	0.3909	34.7522
	Delivery Charge - Commodity				
168	First Block	cents/m ³	2.2757	(0.0543)	2.2214
169	All remaining use	cents/m ³	0.8776	0.0192	0.8968
170	Firm MAV	cents/m ³	2.5065	0.4656	2.9721
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$837.79	\$23.27	\$861.06
172	Delivery Charge - Commodity (average)	cents/m ³	5.3769	1.1881	6.5650
173	MAV Gas Supply	cents/m ³	0.2308	0.0064	0.2372
174	Gas Supply Commodity Charge	cents/m ³	17.6410	(0.0023)	17.6387
	<u>Rate M5</u>				
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m ³ /d	57.5048	7.6248	65.1296
176	Delivery Charge - Commodity	cents/m ³	4.8410	1.2995	6.1405
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$837.79	\$23.27	\$861.06
	Delivery Charge - Commodity				
178	2,400 m ³ to 17,000 m ³	cents/m ³	5.5178	1.1881	6.7059
179	17,000 m ³ to 30,000 m ³	cents/m ³	5.3879	1.1881	6.5760
180	30,000 m ³ to 50,000 m ³	cents/m ³	5.3196	1.1881	6.5077
181	50,000 m ³ to 60,000 m ³	cents/m ³	5.2717	1.1881	6.4598
182	Delivery Charge - Commodity (average)	cents/m ³	5.3769	1.1881	6.5650
183	Interruptible MAV	cents/m ³	5.7486	2.1321	7.8807
184	MAV Gas Supply	cents/m ³	0.2308	0.0064	0.2372
185	Gas Supply Commodity Charge	cents/m ³	17.6410	(0.0023)	17.6387
	<u>Rate M7</u>				
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m ³ /d	39.8853	8.5295	48.4148
187	Delivery Charge - Commodity	cents/m ³	0.4209	0.0513	0.4722
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m ³	6.2593	1.5144	7.7737
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m ³	6.0152	1.5144	7.5296
190	Gas Supply Commodity Charge	cents/m ³	17.6410	(0.0023)	17.6387
	<u>Rate M9</u>				
191	Delivery Demand Charge	cents/m ³ /d	30.7813	0.9924	31.7737
192	Delivery Commodity Charge	cents/m ³	0.3136	0.0062	0.3198
193	Gas Supply Commodity Charge	cents/m ³	17.6410	(0.0023)	17.6387

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2026-0091	Rate Change	EB-2026-0157
			Approved April 1, 2026 Rates (a)		Proposed January 1, 2027 Rates (c) = (a + b)
	<u>Rate T1</u>				
194	Monthly Customer Charge (1)	\$	\$2,387.37	\$66.34	\$2,453.71
	Transportation Service Charges				
	Transportation Contract Demand				
195	First 28,150 m ³	cents/m ³ /d	48.6063	2.1865	50.7928
196	Next 112,720 m ³	cents/m ³ /d	34.9997	1.6949	36.6946
	Transportation Commodity				
197	Firm Volumes	cents/m ³	0.1862	0.0101	0.1963
198	Interruptible Volumes (maximum)	cents/m ³	6.2593	1.5144	7.7737
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
	Storage Service Charges				
	Monthly Demand Charges:				
200	Firm Space	\$/GJ/d	0.013	-	0.013
	Firm Injection/Withdrawal Right				
201	Utility provides deliverability inventory	\$/GJ/d	1.978	0.052	2.030
202	Customer provides deliverability inventory	\$/GJ/d	1.651	0.052	1.703
203	Firm incremental injection	\$/GJ/d	1.651	0.052	1.703
204	Interruptible withdrawal	\$/GJ/d	1.651	0.052	1.703
	Commodity				
205	Commodity - Withdrawal/Injection	\$/GJ	0.013	-	0.013
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
	<u>Rate T2</u>				
207	Monthly Customer Charge (1)	\$	\$7,533.15	\$208.40	\$7,741.55
	Transportation Service Charges				
	Transportation Contract Demand				
208	First 140,870 m ³	cents/m ³ /d	37.2041	1.3962	38.6003
209	All Over 140,870 m ³	cents/m ³ /d	20.9001	0.9946	21.8947
	Transportation Commodity				
210	Firm Volumes	cents/m ³	0.0435	0.0013	0.0448
211	Interruptible Volumes (maximum)	cents/m ³	6.2593	1.5144	7.7737
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
	Storage Service Charges				
	Monthly Demand Charges				
213	Firm Space	\$/GJ/d	0.013	-	0.013
	Firm Injection/Withdrawal Right				
214	Utility provides deliverability inventory	\$/GJ/d	1.978	0.052	2.030
215	Customer provides deliverability inventory	\$/GJ/d	1.651	0.052	1.703
216	Firm incremental injection	\$/GJ/d	1.651	0.052	1.703
217	Interruptible withdrawal	\$/GJ/d	1.651	0.052	1.703
	Commodity				
218	Commodity - Withdrawal/Injection	\$/GJ	0.013	-	0.013
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
	<u>Rate T3</u>				
220	Monthly Customer Charge	\$	\$25,134.13	\$698.73	\$25,832.86
	Transportation Service Charges				
221	Transportation Contract Demand	cents/m ³ /d	23.6193	0.8826	24.5019
222	Transportation Commodity	cents/m ³	0.1300	0.0052	0.1352
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
224	Storage Service Charges				
	Monthly Demand Charges				
225	Firm Space	\$/GJ/d	0.013	-	0.013
	Firm Injection/Withdrawal Right				
226	Utility provides deliverability inventory	\$/GJ/d	1.978	0.052	2.030
227	Customer provides deliverability inventory	\$/GJ/d	1.651	0.052	1.703
228	Firm incremental injection	\$/GJ/d	1.651	0.052	1.703
229	Interruptible withdrawal	\$/GJ/d	1.651	0.052	1.703
	Commodity:				
230	Commodity - Withdrawal/Injection	\$/GJ	0.013	-	0.013
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)

Ex-Franchise

			EB-2026-0091	EB-2026-0157	
			Approved	Proposed	
			April 1, 2026	January 1, 2027	
Line No.	Particulars	Units	Rates	Rate Change	Rates
			(a)	(b)	(c) = (a + b)
	<u>Rate 331</u>				
232	Monthly Demand Charge - Firm	\$/GJ/d	0.171	0.00	0.176
233	Commodity Charge - Interruptible	\$/GJ	0.007	-	0.007
	<u>Rate 332</u>				
234	Monthly Demand Charge	\$/GJ/d	1.468	0.042	1.510
235	Authorized Overrun	\$/GJ	0.058	0.001	0.059
	<u>Rate M12</u>				
	Monthly Demand Charge				
236	Dawn to Parkway	\$/GJ/d	4.336	0.193	4.529
237	Dawn to Kirkwall	\$/GJ/d	3.681	0.164	3.845
238	Kirkwall to Parkway	\$/GJ/d	0.655	0.029	0.684
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.355	0.239	5.594
240	F24-T	\$/GJ/d	0.085	0.003	0.088
	Commodity Charges				
241	Easterly	\$/GJ	Note (2)	-	Note (2)
242	Westerly	\$/GJ	Note (2)	-	Note (2)
	Limited Firm/Interruptible Transportation				
243	Monthly Demand Charge - Maximum	\$/GJ/d	10.406	0.464	10.870
	Authorized Overrun				
	Transportation Commodity Charges				
244	Dawn to Parkway	\$/GJ	0.143 (2)	-	0.143 (2)
245	Dawn to Kirkwall	\$/GJ	0.121 (2)	-	0.121 (2)
246	Kirkwall to Parkway	\$/GJ	0.022 (2)	-	0.022 (2)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.176 (2)	0.008	0.184 (2)
	<u>Rate M13</u>				
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.043	0.002	0.045
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.009	-	0.009
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.138	0.002	0.140
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.129 (3)	0.002	0.131 (3)
	<u>Rate M16</u>				
254	Monthly Fixed Charge	\$	\$1,844.91	\$51.29	\$1,896.20
	Firm Demand Charge				
255	East of Dawn	\$/GJ/d	0.932	0.026	0.958
256	West of Dawn	\$/GJ/d	2.581	0.143	2.724
257	Transmission Commodity Charge	\$/GJ	0.043	0.002	0.045
	Transportation Fuel Charges to Dawn				
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.009	-	0.009
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.009	-	0.009
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
	Transportation Fuel Charges to Pools				
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.022	-	0.022
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transportation Fuel Charges to Dawn				
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.083	0.002	0.085
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.138	0.002	0.140
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.074 (3)	0.002	0.076 (3)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.129 (3)	0.002	0.131 (3)
	Transportation Fuel Charges to Pools				
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.041	-	0.041
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.108	-	0.108
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.031 (3)	-	0.031 (3)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.086 (3)	-	0.086 (3)

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2026-0091	Rate Change	EB-2026-0157
			Approved April 1, 2026 Rates (a)		Proposed January 1, 2027 Rates (c) = (a + b)
	<u>Rate M17</u>				
274	Monthly Fixed Charge	\$	\$2,363.94	\$65.72	\$2,429.66
	Firm Transportation				
	Monthly Demand Charges				
275	Dawn to Delivery Area	\$/GJ/d	5.286	0.159	5.445
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.215	0.113	3.328
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.215	0.113	3.328
	Commodity Charges				
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov.1- Mar.31)	\$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr.1- Oct. 31)	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transmission Commodity Charges				
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.174 (3)	0.005	0.179 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.174 (3)	0.005	0.179 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.106 (3)	0.003	0.109 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.106 (3)	0.003	0.109 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov.1- Mar.31)	\$/GJ	0.106 (3)	0.003	0.109 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr.1- Oct. 31)	\$/GJ	0.106 (3)	0.003	0.109 (3)
	<u>Rate C1</u>				
	Monthly Demand Charges				
290	Dawn to Parkway	\$/GJ/d	4.336	0.193	4.529
291	Dawn to Kirkwall	\$/GJ/d	3.681	0.164	3.845
292	Kirkwall to Parkway	\$/GJ/d	0.655	0.029	0.684
293	Parkway to Dawn	\$/GJ/d	1.019	0.046	1.065
294	Parkway to Kirkwall	\$/GJ/d	1.019	0.046	1.065
295	Kirkwall to Dawn	\$/GJ/d	1.798	0.080	1.878
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.603	0.084	2.687
297	Dawn to Dawn-Vector	\$/GJ/d	0.036	0.001	0.037
298	Dawn to Dawn-TCPL	\$/GJ/d	0.171	0.006	0.177
299	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
300	Dawn to Parkway	\$/GJ	0.143 (3)	-	0.143 (3)
301	Dawn to Kirkwall	\$/GJ	0.121 (3)	-	0.121 (3)
302	Kirkwall to Parkway	\$/GJ	0.022 (3)	-	0.022 (3)
303	Kirkwall to Dawn	\$/GJ	0.059 (3)	-	0.059 (3)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.142 (3)	-	0.142 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.086 (3)	-	0.086 (3)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	\$/GJ	0.006 (3)	-	0.006 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

Filed: 2026-06-30
EB-2026-0157
Rate Order
Working Papers
Appendix B

ENBRIDGE GAS INC.

RATE HANDBOOK

INDEX

PART I	DESCRIPTION OF SERVICES AVAILABLE	Page 1
	1. Distribution Services	
	2. Direct Purchase Services	
	3. Ex-Franchise Services	
PART II	TERMS AND CONDITIONS APPLICABLE TO SERVICES	Page 2
PART III	GLOSSARY OF TERMS	Page 4
PART IV	RATE SCHEDULES	Page 7

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157
Supersedes EB-2026-0091 effective April 1, 2026

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) Bundled DP

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that

the Company has the capacity available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

3. EX-FRANCHISE SERVICES

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

PART II

TERMS AND CONDITIONS APPLICABLE TO SERVICES

The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157
Supersedes EB-2026-0091 effective April 1, 2026

otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILITY AND LIABILITY

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157
Supersedes EB-2026-0091 effective April 1, 2026

This section applies only to Distribution Service provided under General Service Rates.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

Commodity Charge: A per unit charge for the usage of a service by the Customer.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the Customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157
Supersedes EB-2026-0091 effective April 1, 2026

Cubic Metre (m³): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10³m³ means 1,000 cubic metres.

Curtailment: A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

Curtailment Credit: A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

Curtailment Delivered Supply (CDS): An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

Dedicated Service: A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Contract Rates: The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and utilized to contain, move and measure Gas.

End Use Customer: means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

Firm: A service quality not subject to interruption or curtailment, except under Force Majeure.

Firm Transportation (FT): Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a

supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;
 (c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas or Renewable Natural Gas.

Gas Supply Commodity Charge: A per unit charge for the Gas commodity purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

Hourly Demand: A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: Any service quality which is subject to interruption, at the discretion of the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nomination, Nominate: An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

Point of Receipt: The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Rate Zone: The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

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 Supersedes EB-2026-0091 effective April 1, 2026

Sales Service: A service in which the gas supply commodity is provided by the Company to the Customer.

Seasonal Service: Any service that is available during a specified period of the year as set out in a Rate Schedule.

Seasonal Credit: A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

Service: Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

Service Contract: An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

Storage Service: An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

Transportation Charge: A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

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OEB Order EB-2026-0157
Supersedes EB-2026-0091 effective April 1, 2026

RATE:	1	RESIDENTIAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$26.98
Delivery Charge		
For the first	30 m ³ per month	16.2599 ¢/m³
For the next	55 m ³ per month	15.3385 ¢/m³
For the next	85 m ³ per month	14.6169 ¢/m³
For all over	170 m ³ per month	14.0790 ¢/m³
Gas Supply Transportation Charge	(if applicable)	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1770 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	6	GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$88.13
Delivery Charge		
For the first	500 m ³ per month	14.7706 ¢/m³
For the next	1,050 m ³ per month	11.8590 ¢/m³
For the next	4,500 m ³ per month	9.8200 ¢/m³
For the next	7,000 m ³ per month	8.5101 ¢/m³
For the next	15,250 m ³ per month	7.9280 ¢/m³
For all over	28,300 m ³ per month	7.7819 ¢/m³
Gas Supply Transportation Charge	(if applicable)	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.2036 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE:	100	FIRM CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$152.87
Delivery Charges		
Per cubic metre of Contract Demand		45.2327 ¢/m³
Per cubic metre of Gas delivered		0.7229 ¢/m³
Gas Supply Load Balancing Charge		2.4556 ¢/m³
Gas Supply Transportation Charge	(if applicable)	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.2038 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	100	FIRM CONTRACT SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE:	110	LARGE VOLUME LOAD FACTOR SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$732.10
Delivery Charges		
Per cubic metre of Contract Demand		30.9898 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		1.3198 ¢/m³
For all over 1,000,000 m ³ per month		1.1135 ¢/m³
Gas Supply Load Balancing Charge		0.5180 ¢/m³
Gas Supply Transportation Charge	(if applicable)	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1338 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.8642 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	110	LARGE VOLUME LOAD FACTOR SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE:	115	LARGE VOLUME LOAD FACTOR SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$775.98
Delivery Charges		
Per cubic metre of Contract Demand		35.6591 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.3519 ¢/m³
For all over 1,000,000 m ³ per month		0.2191 ¢/m³
Gas Supply Load Balancing Charge		0.1759 ¢/m³
Gas Supply Transportation Charge	(if applicable)	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1342 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.5542 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	115	LARGE VOLUME LOAD FACTOR SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

Monthly Customer Charge (1)	\$623.36
Demand Charge	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	13.5653 ¢/m³
Direct Purchase Administration Charge	\$135.20
Forecast Unaccounted For Gas Percentage	1.098%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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2. Unaccounted for Gas (UFG) Adjustment Factor

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. Authorized Demand Overrun

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.4460 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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5. Unauthorized Demand Overrun

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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Term of Contract

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8154 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 0.9785 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0951 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	135	SEASONAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			\$144.25
		December to March	April to November
Delivery Charges			
For the first	14,000 m ³ per month	13.9042	6.4096 ¢/m³
For the next	28,000 m ³ per month	11.9590	5.3091 ¢/m³
For all over	42,000 m ³ per month	11.1881	4.9721 ¢/m³
Gas Supply Load Balancing Charge		-	-
Gas Supply Transportation Charge	(if applicable)	6.2533	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1424	10.1424 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **16.1833 ¢/m³**

Seasonal Credit

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **\$0.77 /m³**
 Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **\$0.77 /m³**

RATE:	135	SEASONAL FIRM SERVICE
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OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months

December and March

40.3150 ¢/m³

January and February

100.7875 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	145	INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$154.51
Delivery Charges (2)		
Per cubic metre of Contract Demand		17.8347 ¢/m³
Per cubic metre of Gas delivered		
For the first 14,000 m ³ per month		1.5886 ¢/m³
For the next 28,000 m ³ per month		1.5886 ¢/m³
For all over 42,000 m ³ per month		1.5885 ¢/m³
Gas Supply Load Balancing Charge		1.1353 ¢/m³
Gas Supply Transportation Charge	(if applicable)	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1382 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	8.7503 ¢/m³
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RATE:	145	INTERRUPTIBLE SERVICE
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Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice

\$0.50 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "'Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	170	LARGE INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$348.66
Delivery Charges (2)		
Per cubic metre of Contract Demand		7.1901 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.6644 ¢/m³
For all over 1,000,000 m ³ per month		0.6644 ¢/m³
Gas Supply Load Balancing Charge		0.5007 ¢/m³
Gas Supply Transportation Charge	(if applicable)	6.2533 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9614 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1338 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	7.1915 ¢/m³
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RATE:	170	LARGE INTERRUPTIBLE SERVICE
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Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

\$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	200	WHOLESALE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand	19.3988	¢/m³
Per cubic metre of Gas delivered	1.3877	¢/m³

Gas Supply Load Balancing Charge

2.3125 **¢/m³**

Gas Supply Transportation Charge

(if applicable) **6.2533** **¢/m³**

Gas Supply Transportation Dawn Charge

(if applicable) **0.9614** **¢/m³**

Gas Supply Commodity Charge

(if applicable) **10.1337** **¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **9.7266** **¢/m³**

Curtailement Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10** **/m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE:	200	WHOLESALE SERVICE
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OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$626.60
Demand Charge	
Per cubic metre of Firm Contract Demand	30.0119 ¢/m³
Interruptible Service	
Minimum Delivery Charge	0.5265 ¢/m³
Maximum Delivery Charge	1.1840 ¢/m³
Direct Purchase Administration Charge	\$135.20
Forecast Unaccounted For Gas Percentage	1.098%

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor**
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).
3. **Nominations**
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m³.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (P_e), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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Load Balancing

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.3110 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 0.0000 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.0000 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	315	GAS STORAGE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or $[(17 \times \text{Customer's maximum Hourly Demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$181.66
Storage Reservation Charge	
Storage Space Demand Charge	0.0595 ¢/m³
Storage Deliverability Demand Charge	24.4816 ¢/m³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	0.2339 ¢/m³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:	315	GAS STORAGE SERVICE
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Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE**1. Nominated Storage Service**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE:	315	GAS STORAGE SERVICE
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Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	316	GAS STORAGE SERVICE AT DAWN
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal $1/24^{\text{th}}$ of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or $[(17 \times \text{Customer's maximum Hourly Demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$181.66
Storage Reservation Charge	
Storage Space Demand Charge	0.0595 ¢/m³
Storage Deliverability Demand Charge	6.1524 ¢/m³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	0.1169 ¢/m³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE:	316	GAS STORAGE SERVICE AT DAWN
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TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE: 320	BACKSTOPPING SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge

per cubic metre of Gas sold

17.5522 ¢/m³

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	401	RENEWABLE NATURAL GAS INJECTION SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$28.23
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Delivery Charge

For the first	100 m ³ per month	14.5983	¢/m³
For the next	200 m ³ per month	14.2473	¢/m³
For the next	200 m ³ per month	13.6908	¢/m³
For the next	500 m ³ per month	13.1802	¢/m³
For all over	1,000 m ³ per month	12.7581	¢/m³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Storage Charge	(if applicable)	2.4980 ¢/m ³	5.9839 ¢/m ³
Gas Supply Transportation Charge	(if applicable)	2.7054 ¢/m ³	1.7197 ¢/m ³
Gas Supply Commodity Charge	(if applicable)	10.6716 ¢/m ³	17.9600 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$88.14
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Delivery Charge

For the first	1,000 m ³ per month	12.9179	¢/m ³
For the next	9,000 m ³ per month	10.5310	¢/m ³
For the next	20,000 m ³ per month	9.1397	¢/m ³
For the next	70,000 m ³ per month	8.2279	¢/m ³
For all over	100,000 m ³ per month	4.9320	¢/m ³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Storage Charge	(if applicable)	2.1469 ¢/m ³	4.6583 ¢/m ³
Gas Supply Transportation Charge	(if applicable)	2.3468 ¢/m ³	1.5730 ¢/m ³
Gas Supply Commodity Charge	(if applicable)	10.6716 ¢/m ³	17.9600 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1) **\$1,242.37**

Delivery Charges

Per cubic metre of Contract Demand

For the first	70,000 m ³ per month	40.9591	¢/m ³
For all over	70,000 m ³ per month	23.9693	¢/m ³

Per cubic metre of Gas delivered

For the first	852,000 m ³ per month	0.8737	¢/m ³
For all over	852,000 m ³ per month	0.5941	¢/m ³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Transportation Demand Charge	(if applicable)	30.0688	37.6125 ¢/m ³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		1.6167 ¢/m ³	1.1548 ¢/m ³
Charge 2		- ¢/m ³	- ¢/m ³

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge (if applicable) **10.3538** ¢/m³ **17.4203** ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$282.26**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.269 \$/GJ**
Commodity Charge for each unit of Gas withdrawn from storage **0.259 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.860 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1) \$1,242.37

Delivery Charge

Per cubic metre of Gas delivered **3.5669 ¢/m³**

Gas Supply Transportation Charge

Per cubic metre of Gas delivered

Union
North West North East

2.7806 ¢/m³ 2.9388 ¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge	\$419.36
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Delivery Charge (1)

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

8.2666 ¢/m³

Gas Supply Charge (All Union North rate zones)

Per cubic metre of Interruptible Gas delivered

Minimum

(if applicable)

1.4848 ¢/m³

Maximum

(if applicable)

675.9484 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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ADDITIONAL CHARGES FOR TRANSPORTATION**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$282.26**

OVERRUN CHARGES**Delivery Overrun**Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum **8.2666 ¢/m³**

Unauthorized

12.3999 ¢/m³

Unauthorized Overrun Non-Compliance Rate

234.4800 ¢/m³

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)				\$1,838.98	
Delivery Charges					
Per cubic metre of Contract Demand		24.5474		¢/m³	
Per cubic metre of all Gas delivered		0.3539		¢/m³	
		Union North West		Union North East	
Gas Supply Transportation Demand Charge		(if applicable) 45.3731 ¢/m³		74.1119 ¢/m³	
Gas Supply Transportation Charge		(if applicable)			
Charge 1		2.5382 ¢/m³		4.2233 ¢/m³	
Charge 2		- ¢/m³		- ¢/m³	

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	10.3538	¢/m³	17.4203	¢/m³
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Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$282.26**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.269 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.259 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.860 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1) \$1,838.98

Delivery Charge

Per cubic metre of Gas delivered **1.5068 ¢/m³**

Gas Supply Transportation Charge

Per cubic metre of Gas delivered

	<u>Union</u>	<u>Union</u>
	<u>North West</u>	<u>North East</u>

4.1321 ¢/m³	6.7825 ¢/m³
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HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M1	SMALL VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$28.23
Delivery Charge		
For the first 100 m ³ per month		8.7803 ¢/m³
For the next 150 m ³ per month		8.3937 ¢/m³
For all over 250 m ³ per month		7.3955 ¢/m³
Storage Charge	(if applicable)	1.1007 ¢/m³
Gas Supply Commodity Charge	(if applicable)	17.6387 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M2	LARGE VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$88.15
Delivery Charge		
For the first 1,000 m ³ per month		8.3862 ¢/m³
For the next 6,000 m ³ per month		8.2403 ¢/m³
For the next 13,000 m ³ per month		7.7529 ¢/m³
For all over 20,000 m ³ per month		7.0558 ¢/m³
Storage Charge	(if applicable)	1.1287 ¢/m³
Gas Supply Commodity Charge	(if applicable)	17.6388 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

-

Delivery Charges

Per cubic metre of Contract Demand per month

For the first	8,450 m ³ per month	79.4127	¢/m ³
For the next	19,700 m ³ per month	38.3957	¢/m ³
For all over	28,150 m ³ per month	34.7522	¢/m ³

Per cubic metre of Gas delivered

For the first	422,250 m ³ per month	2.2214	¢/m ³
Next Gas delivered equal to 15 days use of Contract Demand		2.2214	¢/m ³
For remainder of Gas delivered in the month		0.8968	¢/m ³

Gas Supply Commodity Charge

(if applicable) **17.6387** ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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Firm Minimum Annual Charge

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	2.4586 ¢/m³
Firm Minimum Annual Gas Supply Commodity Charge	0.2372 ¢/m³

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES**Firm Overrun Charge**

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	4.8322 ¢/m³
Unauthorized Overrun Delivery Charge	9.8810 ¢/m³

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

Monthly Customer Charge (1)	\$861.06
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Delivery Charge (2)

Per cubic metre of Gas delivered

For Contract Demand equal to

2,400 m ³ and less than 17,000 m ³	6.7059 ¢/m³
17,000 m ³ and less than 30,000 m ³	6.5760 ¢/m³
30,000 m ³ and less than 50,000 m ³	6.5077 ¢/m³
50,000 m ³ and equal to or less than 60,000 m ³	6.4598 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m³

Gas Supply Commodity Charge	(if applicable)	17.6387 ¢/m³
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Rate Riders

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	7.8807 ¢/m³
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OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	9.8810 ¢/m³
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.4800 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	January 1, 2027
Implemented	January 1, 2027
	OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	\$861.06
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Delivery Charges (2)

Per Cubic Meter of Gas delivered

For Contract Demand equal to

2,400 m³ and less than 17,000 m³

6.7059 ¢/m³

17,000 m³ and less than 30,000 m³

6.5760 ¢/m³

30,000 m³ and less than 50,000 m³

6.5077 ¢/m³

50,000 m³ and equal to or less than 60,000 m³

6.4598 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand

0.0530 ¢/m³

For each additional days use of Contract Demand up to a maximum of 275 days,
an additional discount of

0.00212 ¢/m³

Gas Supply Commodity Charge

(if applicable) **17.6387 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider G - Service Charges

Rider J - Carbon Charges

Rider K - Bill 32 and Ontario Regulation 24/19

Rider L - Voluntary RNG Program

Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	7.8807 ¢/m ³
Interruptible Minimum Annual Gas Supply Commodity Charge	0.2372 ¢/m ³

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	9.8810 ¢/m ³
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.4800 ¢/m ³
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FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

Per cubic metre of Contract Demand	65.1296 ¢/m ³
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 65.1296 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

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Delivery Charges

Per cubic metre of Firm Contract Demand	48.4148 ¢/m ³
Per cubic metre of Firm Gas delivered	0.4722 ¢/m ³

Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	7.7737 ¢/m ³
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Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	7.5296 ¢/m ³
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Gas Supply Commodity Charge	(if applicable)	17.6387 ¢/m ³
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Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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Interruptible and Seasonal Commodity Charges

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate

7.7737 ¢/m³

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ)

234.4800 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M9	LARGE WHOLESALE SERVICE RATE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge

-

Delivery Charges

Per cubic metre of Contract Demand

31.7737 ¢/m³

Per cubic metre of Gas delivered

0.3198 ¢/m³

Gas Supply Commodity Charge

(if applicable)

17.6387 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge

1.3644 ¢/m³

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge

36.0000 ¢/m³

RATE:	M9	LARGE WHOLESALE SERVICE RATE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption

\$2,453.71

Transportation Service Charges (2)

Per cubic metre of Firm Contract Demand

For the first 28,150 m³ per month

Demand
Charge

50.7928

For the next 112,720 m³ per month

36.6946

Fuel
Ratio (4)

0.419%

0.419%

Commodity
& Charge

0.1963 ¢/m³

¢/m³

¢/m³

Per cubic metre of Firm Gas delivered to the
Customer's Point(s) of Consumption

Per cubic metre of Interruptible Gas delivered to the
Customer's Point(s) of Consumption
Maximum

7.7737 ¢/m³

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Storage Service Charges (3)			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	0.013		\$/GJ
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	2.030		\$/GJ
Customer provides deliverability inventory (5)	1.703		\$/GJ
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	1.703		\$/GJ
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	1.703		\$/GJ
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage			
up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.013 \$/GJ
Injection Commodity			
Per GJ of all quantities injected into storage			
up to the Maximum Daily Storage Injection Quantity		0.496%	0.013 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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(2) Notes to Transportation Charges

- In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - The amount of the Interruptible transportation for which Customer is willing to contract,
 - The anticipated load factor for the Interruptible transportation quantities,
 - Interruptible or Curtailment provisions, and
 - Competition.
- In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
- Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
- Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

6.000 \$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun	Fuel Ratio	&	Commodity Charge
Firm or Interruptible Service			
Transportation	0.419%		1.8662 ¢/m³
Storage Injections	0.961%		0.080 \$/GJ
Storage Withdrawals	0.961%		0.080 \$/GJ

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	9.8810 ¢/m³
Unauthorized Overrun Storage Injections/Withdrawals Charge	2.528 \$/GJ

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.4800 ¢/m³
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Authorized Storage Balancing Service Firm Service

Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption

\$7,741.55

Transportation Service Charges (2)

Per cubic metre of Firm Contract Demand

For the first 140,870 m³ per month

Demand
Charge

38.6003

Fuel
Ratio (5)

0.364%

Commodity
& Charge

¢/m³

For all over 140,870 m³ per month

21.8947

¢/m³

Per cubic metre of Firm Gas delivered to the
Customer's Point(s) of Consumption

0.364%

0.0448 ¢/m³

Per cubic metre of Interruptible Gas delivered to the
Customer's Point(s) of Consumption
Maximum

0.364%

7.7737 ¢/m³

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Storage Service Charges (3)			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.013		\$/GJ
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	2.030		\$/GJ
Customer provides deliverability inventory (5)	1.703		\$/GJ
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	1.703		\$/GJ
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.703		\$/GJ
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.013 \$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.013 \$/GJ
Daily Variance Account Interruptible Injections/Withdrawals Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		0.961%	0.080 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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(2) Notes to Transportation Charges

- Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
- In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - The amount of the Interruptible transportation for which Customer is willing to contract,
 - The anticipated load factor for the Interruptible transportation quantities,
 - Interruptible or Curtailment provisions, and
 - Competition.
- In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
- Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
- Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
- Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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OVERRUN CHARGES**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

6.000 \$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun Firm or Interruptible Service	Fuel Ratio	&	Commodity Charge
Transportation	0.364%		1.3139 ¢/m³
Storage Injections	0.961%		0.080 \$/GJ
Storage Withdrawals	0.961%		0.080 \$/GJ

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge

9.8810 ¢/m³

Unauthorized Overrun Storage Injections/Withdrawals Charge

2.528 \$/GJ

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.4800 ¢/m³

Authorized Storage Balancing Service Firm Service

Space

6.000 \$/GJ

Injection/Withdrawal Maximum

6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener **\$ 25,832.86**

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Transportation Service Charges				
Per cubic metre of Firm Contract Demand	24.5019			¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		0.481%		0.1352 ¢/m³
Storage Service Charges (1)				
Annual Firm Storage Space				
Per GJ of contracted Maximum				
Annual Storage Space	0.013			\$/GJ
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum				
Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	2.030			\$/GJ
Customer provides deliverability inventory (5)	1.703			\$/GJ
Incremental Firm Injection Right				
Per GJ of the contracted Maximum				
Incremental Firm Injection Right	1.703			\$/GJ
Annual Interruptible Withdrawal Right				
Per GJ of the contracted Maximum				
Annual Interruptible Withdrawal Right	1.703			\$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS		
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity & Charge</u>
Storage Service Charges (1)			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.013 \$/GJ
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.013 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

(1) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

6.000 \$/GJ

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Authorized Overrun	Fuel	Commodity
Firm or Interruptible Service	Ratio	& Charge
Transportation	0.481%	0.9407 ¢/m³
Storage Injections	0.961%	0.080 \$/GJ
Storage Withdrawals	0.961%	0.080 \$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000	¢/m³
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.212	\$/GJ
Authorized Storage Balancing Service Firm Service		
Space	6.000	\$/GJ
Injection / Withdrawal Maximum	6.000	\$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE: 331	TECUMSEH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective January 1, 2027, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	\$/GJ	\$/10³m³	\$/GJ	\$/10³m³
FT Service	0.176	6.8781	-	-
IT Service	-	-	0.007	0.2736

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	332	PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10³m³</u>
Monthly Contract Demand Charge	1.510	59.0108
Authorized Overrun Charge	0.059	2.3057

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.05 per GJ or \$1.9401 per 10³m³.

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES**Authorized Overrun**

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M12	TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u> <u>Fuel</u> <u>Commodity</u> <u>Ratio</u> & <u>Charge</u>	
Firm Transportation (1) (2)			
Dawn to Parkway	4.529	Monthly fuel ratios	\$/GJ
Dawn to Kirkwall	3.845	shall be in accordance	\$/GJ
Kirkwall to Parkway	0.684	with Schedule "B".	\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	5.594	Monthly fuel ratios	\$/GJ
		shall be in accordance	
		with Schedule "B".	
Limited Firm/Interruptible Transportation (1)			
Dawn to Parkway – Maximum	10.870	Monthly fuel ratios	\$/GJ
Dawn to Kirkwall – Maximum	10.870	shall be in accordance	\$/GJ
		with Schedule "B".	\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Notes to Transportation Charges

- The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
- A Demand Charge of \$0.088/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:	M12	TRANSPORTATION SERVICE
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OVERRUN CHARGES**Authorized Overrun**

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> <u>& Charge</u>	
Transportation Overrun			
Dawn to Parkway	Monthly fuel ratios	0.143	\$/GJ
Dawn to Kirkwall	shall be in accordance	0.121	\$/GJ
Kirkwall to Parkway	with schedule "B".	0.022	\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	0.184	\$/GJ
	shall be in accordance		
	with schedule "B".		

Unauthorized Overrun

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:	M12	TRANSPORTATION SERVICE
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TRANSPORTATION FUEL CHARGES

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$\text{YCR} = \sum_{1}^{4} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DSF} \times (\text{QT1} + \text{QT3})) + \text{F}_{\text{ST}}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DWF} \times \text{QT1}) + \text{F}_{\text{WT}}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:	M12	TRANSPORTATION SERVICE
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TERMS OF SERVICE

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE: M12	SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS
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FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio &</u>	<u>Commodity Charge</u>
Monthly Fixed Charge per Customer Station	\$1,047.53			
Transmission Commodity Charge	0.045			\$/GJ
Delivery Commodity Charge		0.009	0.211%	\$/GJ
Authorized Overrun Charge		0.140	0.211%	0.131 \$/GJ

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES**Authorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE: M16	STORAGE AND TRANSPORTATION SERVICES
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station			\$1,896.20
The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.			
Transmission Commodity Charge to Dawn			0.045 \$/GJ
	Customers located East of Dawn	Customers located West of Dawn	
Monthly Firm Demand Charge			
Per GJ of Firm Contract Demand	0.958	2.724	\$/GJ
Transportation Fuel			
Charges to Dawn			
Commodity Rate - Utility Supplied Fuel	0.009	0.009	\$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%	
Charges to the Pool			
Commodity Rate - Utility Supplied Fuel	Note	Note	\$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%	

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

RATE: M16	STORAGE AND TRANSPORTATION SERVICES
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OVERRUN CHARGES**Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	Customers located East of Dawn	Customers located West of Dawn
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.085	0.140 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.076	0.131 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.041	0.108 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.031	0.086 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	M17	TRANSPORTATION SERVICES
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APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

Dawn*
Kirkwall
Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,429.66**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
Firm Transportation Charges			
Dawn to Delivery Area	5.445	0.387%	0.869% \$/GJ
Kirkwall to Delivery Area or Dawn	3.328	0.211%	0.211% \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	3.328	0.364%	0.211% \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES**Authorized Overrun**

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		Commodity Charge
	Apr.1 - Oct.31	Nov.1 - Mar.31	
Dawn to Delivery Area	1.061%	1.544%	0.179 \$/GJ
Kirkwall to Delivery Area or Dawn	0.886%	0.886%	0.109 \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	1.039%	0.886%	0.109 \$/GJ

RATE:	M17	TRANSPORTATION SERVICES
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TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RATE:	C1	TRANSPORTATION SERVICES
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APPLICABILITY

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
Firm Transportation			
Between:			
St. Clair & Dawn	2.687	0.265%	0.330% \$/GJ
Ojibway & Dawn	2.687	0.528%	0.371% \$/GJ
Bluewater & Dawn	2.687	0.265%	0.330% \$/GJ
From:			
Parkway to Kirkwall	1.065	0.364%	0.211% \$/GJ
Parkway to Dawn	1.065	0.364%	0.211% \$/GJ
Kirkwall to Dawn	1.878	0.211%	0.211% \$/GJ
Dawn to Kirkwall	3.845	0.387%	0.869% \$/GJ
Dawn to Parkway	4.529	0.671%	1.170% \$/GJ
Kirkwall to Parkway	0.684	0.496%	0.511% \$/GJ
Firm Transportation Between Two Points within Dawn:			
Dawn to Dawn-Vector	0.037	0.410%	0.211% \$/GJ
Dawn to Dawn-TCPL	0.177	0.211%	0.423% \$/GJ
Interruptible Transportation Between Two Points within Dawn*			
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:

Maximum, includes fuel and Commodity Charges

\$75.00

A Demand Charge of \$0.088/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE:	C1	TRANSPORTATION SERVICES
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OVERRUN CHARGES**Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	Fuel Ratio		&	Commodity Charge
	Apr.1 - Oct.31	Nov.1 - Mar.31		
Firm Transportation				
Between:				
St. Clair & Dawn	0.265%	0.330%	0.086	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.086	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.086	\$/GJ
From:				
Parkway to Kirkwall	0.964%	0.811%	0.142	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.142	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.059	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.121	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.143	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.022	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.006	\$/GJ

Unauthorized Overrun

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER:	A	DIRECT PURCHASE
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APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES**Monthly Direct Purchase Administration Charges**

Monthly Fee per pool/contract	\$135.20
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Notice of Switch Letter Service Charge, per transaction**\$2.58****Distributor Consolidated Billing Charges**

Distributor Consolidated Billing Fee, per month, per account	\$2.46
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Invoice Vendor Adjustment (IVA) Fee, per successful transaction	\$1.56
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Parkway Delivery Commitment Incentive (PDCI)(if applicable) **(0.190) \$/GJ**

Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ

B. BALANCING RATES AND CHARGES**EGD RATE ZONE CHARGES****Average Cost of Firm Transportation**

The average cost of Firm Transportation effective January 1, 2027:

Transportation Dawn	0.9614 ¢/m³
Transportation Western	6.2533 ¢/m³

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	\$169.00 per transaction
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

RIDER:	A	DIRECT PURCHASE
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The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	\$50.00 per transaction
Commodity Charge	\$0.6643 per 10³m³

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

Administration Charge	\$25.00 per transaction
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In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover	0.8292 ¢/m³
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Curtailed Delivered Supply	No Charge
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Make-up Gas and Suspensions	No Charge
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Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	0.897 \$/GJ
Union North West Bundled Transportation	0.021 \$/GJ

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	0.021 \$/GJ
Union North West Bundled Transportation	0.021 \$/GJ

RIDER:	A	DIRECT PURCHASE
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Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	0.910 \$/GJ
Union North East Bundled Transportation Service	0.021 \$/GJ

DCQ Assignment**No Charge****Incremental Supply & Suspensions****No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)**Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity FeesApplied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES**In-franchise Transfers from Union South Bundled Transportation Service****0.021 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:	A	DIRECT PURCHASE
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In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) **No Charge**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) **No Charge**

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) **No Charge**

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union South Bundled Transportation Service

0.021 \$/GJ

Union South Transportation Service (Rate T1, T2 and T3)

No Charge

Discretionary Gas Supply Service (DGSS)

Gas Supply Administration Charge (in addition to supply cost)

0.061 \$/GJ

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

RIDER:	A	DIRECT PURCHASE
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Failure to Balance an Excess Supply Position

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

3.855 \$/GJ

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun

6.000 \$/GJ

Applied when Customer does not remove enough gas to meet balancing obligations.

RIDER:	A	DIRECT PURCHASE
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Transportation Service (Rate T1, T2 and T3)

Failure to Deliver
Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.855 \$/GJ

Effective

January 1, 2027

Implemented

January 1, 2027

OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER: C	GAS COST ADJUSTMENT
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APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of January 1, 2027 to December 31, 2027

RATES AND CHARGES

	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(2.5697)	0.4192	0.1448	0.1448
Rate 6	(2.5732)	0.4109	0.1365	0.1365
Rate 100	(2.5732)	0.4109	0.1365	0.1365
Rate 110	(2.2852)	0.3096	0.0352	0.0352
Rate 115	(2.2580)	0.2841	0.0097	0.0097
Rate 135	(2.2677)	0.2744	0.0000	0.0000
Rate 145	(2.5455)	0.3494	0.0750	0.0750
Rate 170	(2.5429)	0.3080	0.0336	0.0336
Rate 200	(2.6305)	0.4150	0.1406	0.1406

	Union North West		Union North East	
	Sales Service (¢/m ³)	Bundled Transportation Service (¢/m ³)	Sales Service (¢/m ³)	Bundled Transportation Service (¢/m ³)
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(5.0219)	(0.6124)	(1.4244)	(0.5727)
Rate 10	(5.0219)	(0.6124)	(1.4244)	(0.5727)
Rate 20	(5.0219)	(0.6124)	(1.4244)	(0.5727)
Rate 25	-	-	-	-
Rate 100	(4.4095)	-	(0.8517)	-

	Sales Service (¢/m ³)
<u>Union South Rate Class</u>	
Rate M1	(0.6830)
Rate M2	(0.6830)
Rate M4	(0.6830)
Rate M5	(0.6830)
Rate M7	(0.6830)
Rate M9	(0.6830)

RIDER:	C	GAS COST ADJUSTMENT
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<u>EGD Rate Zone</u>		Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
Rate Class		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	Gas Supply Commodity Charge	(2.9889)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1448</u>	<u>0.1448</u>	<u>0.1448</u>	<u>0.1448</u>
	Total	(2.5697)	0.4192	0.1448	0.1448
Rate 6	Gas Supply Commodity Charge	0.0000			
	Gas Supply Transportation Charge	0.0000	0.0000		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	0.0000	0.0000	0.0000	0.0000
Rate 100	Gas Supply Commodity Charge	(2.9841)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1365</u>	<u>0.1365</u>	<u>0.1365</u>	<u>0.1365</u>
	Total	(2.5732)	0.4109	0.1365	0.1365
Rate 110	Gas Supply Commodity Charge	(2.5948)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0352</u>	<u>0.0352</u>	<u>0.0352</u>	<u>0.0352</u>
	Total	(2.2852)	0.3096	0.0352	0.0352
Rate 115	Gas Supply Commodity Charge	(2.5421)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0097</u>	<u>0.0097</u>	<u>0.0097</u>	<u>0.0097</u>
	Total	(2.2580)	0.2841	0.0097	0.0097
Rate 135	Gas Supply Commodity Charge	(2.5421)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.2677)	0.2744	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(2.8949)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0750</u>	<u>0.0750</u>	<u>0.0750</u>	<u>0.0750</u>
	Total	(2.5455)	0.3494	0.0750	0.0750
Rate 170	Gas Supply Commodity Charge	(2.8509)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0336</u>	<u>0.0336</u>	<u>0.0336</u>	<u>0.0336</u>
	Total	(2.5429)	0.3080	0.0336	0.0336
Rate 200	Gas Supply Commodity Charge	(3.0455)			
	Gas Supply Transportation Charge	0.2744	0.2744		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1406</u>	<u>0.1406</u>	<u>0.1406</u>	<u>0.1406</u>
	Total	(2.6305)	0.4150	0.1406	0.1406

RIDER:	C	GAS COST ADJUSTMENT
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		Union North West		Union North East	
		Sales Service	Bundled Transportation Service	Sales Service	Bundled Transportation Service
Union Rate Zones		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Union North Rate Class					
Rate 01	Gas Supply Commodity Charge	(4.4095)		(0.8517)	
	<u>Gas Supply Transportation Charge</u>	<u>(0.6124)</u>	<u>(0.6124)</u>	<u>(0.5727)</u>	<u>(0.5727)</u>
	Total	(5.0219)	(0.6124)	(1.4244)	(0.5727)
Rate 10	Gas Supply Commodity Charge	(4.4095)		(0.8517)	
	<u>Gas Supply Transportation Charge</u>	<u>(0.6124)</u>	<u>(0.6124)</u>	<u>(0.5727)</u>	<u>(0.5727)</u>
	Total	(5.0219)	(0.6124)	(1.4244)	(0.5727)
Rate 20	Gas Supply Commodity Charge	(4.4095)		(0.8517)	
	<u>Gas Supply Transportation Charge</u>	<u>(0.6124)</u>	<u>(0.6124)</u>	<u>(0.5727)</u>	<u>(0.5727)</u>
	Total	(5.0219)	(0.6124)	(1.4244)	(0.5727)
Rate 25	Gas Supply Commodity Charge	-		-	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(4.4095)		(0.8517)	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(4.4095)	-	(0.8517)	-
Union South Rate Class		Sales Service (¢/m ³)			
Rate M1	Gas Supply Commodity Charge	(0.6830)			
Rate M2	Gas Supply Commodity Charge	(0.6830)			
Rate M4	Gas Supply Commodity Charge	(0.6830)			
Rate M5	Gas Supply Commodity Charge	(0.6830)			
Rate M7	Gas Supply Commodity Charge	(0.6830)			
Rate M9	Gas Supply Commodity Charge	(0.6830)			

Notes:

(1) The gas cost adjustments displayed are from EB-2026-0091

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER:	D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
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APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGESEGD Rate Zone

Rate Class		
Rate 1	-	¢/m ³
Rate 6	-	¢/m ³
Rate 100	-	¢/m ³ /d
Rate 110	-	¢/m ³ /d
Rate 115	-	¢/m ³ /d
Rate 125	-	¢/m ³ /d
Rate 135	-	¢/m ³
Rate 145	-	¢/m ³ /d
Rate 170	-	¢/m ³ /d
Rate 200	-	¢/m ³ /d
Rate 300	-	¢/m ³ /d

Union Rate Zones

Union North Rate Class		
Rate 01	-	¢/m ³
Rate 10	-	¢/m ³
Rate 20	-	¢/m ³ /d
Rate 25	-	¢/m ³
Rate 100	-	¢/m ³ /d
Union South Rate Class		
Rate M1	-	¢/m ³
Rate M2	-	¢/m ³
Rate M4 Firm	-	¢/m ³ /d
Rate M4 Interruptible	-	¢/m ³
Rate M5 Interruptible	-	¢/m ³
Rate M7 Firm	-	¢/m ³ /d
Rate M7 Interruptible	-	¢/m ³
Rate M9	-	¢/m ³ /d
Rate T1 Firm	-	¢/m ³ /d
Rate T1 Interruptible	-	¢/m ³
Rate T2 Firm	-	¢/m ³ /d
Rate T2 Interruptible	-	¢/m ³
Rate T3	-	¢/m ³ /d

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER:	E	REVENUE ADJUSTMENT
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APPLICABILITY

This rider is applicable to all services below during the period of.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Rate Adjustment Rider Unit Rate (cents/m ³)
<u>Rate 1</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 6</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 100</u>	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 110</u>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 115</u>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 125</u>	
Delivery Charge - Contract Demand	-
<u>Rate 135</u>	
<u>Winter</u>	
Delivery Charges - Commodity	-
<u>Summer</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

RIDER:	E	REVENUE ADJUSTMENT
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Rate 145

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 170

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 200

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Union North Rate Zone**Rate 01**

Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Union North West	-
Union North East	-
Gas Supply Storage Charge	-
Union North West	-
Union North East	-
Gas Supply Commodity Charge	-
Union North West	-
Union North East	-

Rate 10

Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Union North West	-
Union North East	-
Gas Supply Storage Charge	-
Union North West	-
Union North East	-
Gas Supply Commodity Charge	-
Union North West	-
Union North East	-

Rate 20

Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Demand Charge	-
Union North West	-
Union North East	-
Gas Supply Transportation Charge	-
Union North West	-
Union North East	-

RIDER:	E	REVENUE ADJUSTMENT
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Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Bundled (T-Service) Storage Demand (\$/GJ)	-

Rate 25

Delivery Charge - Commodity (average)	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-

Rate 100

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-

Union South Rate Zone**Rate M1**

Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-

Rate M2

Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-

Rate M4

Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-

Rate M5

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-

Rate M7

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-

Rate M9

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Commodity Charge	-

RIDER:	E	REVENUE ADJUSTMENT
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Rate T1

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Rate T2

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Rate T3

Transportation Demand	-
Transportation Commodity	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI (\$/GJ)	-
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Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER: G	SERVICE CHARGES
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APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

	<u>Rate</u> (excluding HST)
New Account Establishing a new Customer account and activating billing information.	\$ 27.48 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 131.92 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 131.92 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 131.92 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 109.93 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 174.79 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 318.80 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 604.62 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:	G	SERVICE CHARGES
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Rate
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 195.68 per hour
Overtime Labour	\$ 245.15 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER: I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES

System Expansion Surcharge (SES)	23.0000 ¢/m³
Temporary Connection Surcharge (TCS)	23.0000 ¢/m³

SES and TCS Additional Terms and Conditions:

- The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS**Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER: I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
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COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2019	40 years	EB-2017-0147
EGD	Scugog Island	2020	40 years	EB-2017-0261
EGD	Selwyn	2023	40 years	EB-2022-0156
EGD	Sandford	2024	40 years	EB-2023-0200
EGD	Bobcaygeon	2025 (1)	40 years	EB-2022-0111
EGD	Eganville	2025	40 years	EB-2023-0201
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union South	Neustadt	2024	40 years	EB-2023-0261
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2021	40 years	EB-2019-0188
Union North	Haldimand Shores	2023	40 years	EB-2022-0088
Union North	Hidden Valley	2023	40 years	EB-2022-0249
Union North	Mohawks of the Bay of Quinte and Shannonville	2024	40 years	EB-2022-0248
Union North	Prince Edward County (Cherry Valley)	2025	40 years	EB-2024-0084
Union North	Tweed	2026	40 years	EB-2024-0303

Note:

(1) Reflects a partial in-service date.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER: J	CARBON CHARGES
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APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
Rate Class		
Rate 1	0.0000	0.0145
Rate 6	0.0000	0.0145
Rate 100	0.0000	0.0145
Rate 110	0.0000	0.0145
Rate 115	0.0000	0.0145
Rate 125	0.0000	0.0145
Rate 135	0.0000	0.0145
Rate 145	0.0000	0.0145
Rate 170	0.0000	0.0145
Rate 200	0.0000	0.0145
Rate 300	0.0000	0.0145
Rate 315	0.0000	0.0145
Rate 316	0.0000	0.0145
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0145
Rate 332	0.0000	0.0145

RIDER: J	CARBON CHARGES
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	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0145
Rate 10	0.0000	0.0145
Rate 20	0.0000	0.0145
Rate 25	0.0000	0.0145
Rate 100	0.0000	0.0145
Union South Rate Class		
Rate M1	0.0000	0.0145
Rate M2	0.0000	0.0145
Rate M4	0.0000	0.0145
Rate M5	0.0000	0.0145
Rate M7	0.0000	0.0145
Rate M9	0.0000	0.0145
Rate T1	0.0000	0.0145
Rate T2	0.0000	0.0145
Rate T3	0.0000	0.0145
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.000	0.004
Rate M13	0.000	0.004
Rate M16	0.000	0.004
Rate M17	0.000	0.004
Rate C1	0.000	0.004

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER:	K	BILL 32 AND ONTARIO REGULATION 24/19
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APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

	Monthly Charge Per Customer \$	
<u>EGD Rate Zone</u>		
Rate Class		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
Union South Rate Class		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
Rate M4	1.00	Billed annually
Rate M7	1.00	Billed annually

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER:	L	VOLUNTARY RNG PROGRAM
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APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
<u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER: M	HYDROGEN GAS
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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES**Hydrogen Gas Rider for Customers in the Blended Gas Area**

Rate 1: A credit of 0.00 per year per Point of Consumption

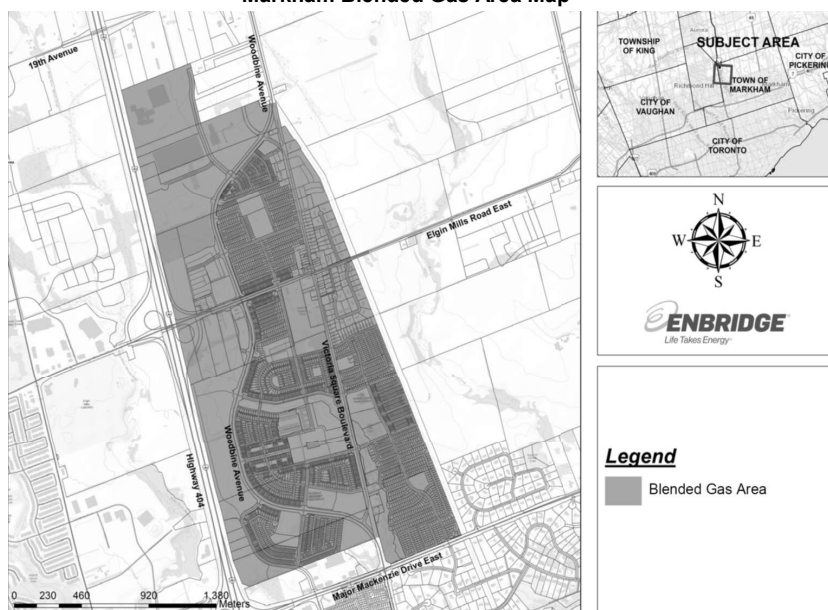
Rate 6: A credit of 0.00 per year per Point of Consumption

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS**Hydrogen Blending Pilot Project**

A project for which the Company blends its standard Gas supply with up to 5% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map

Effective January 1, 2027
 Implemented January 1, 2027
 OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER:	O	AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT
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APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m ³	Rate ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	\$11.34	
Delivery Commodity Charge	0.1858	
Gas Commodity Price Adjustment		(0.3094)
Union South Rate Class		
Rate M4		
Monthly Charge	\$23.26	
Interruptible Delivery Commodity Charge	1.1881	
Rate M5		
Monthly Charge	\$23.26	
Interruptible Delivery Commodity Charge	1.1881	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.7169	
Seasonal Delivery Commodity Charge	0.7169	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	(0.1072)	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	0.2466	

Effective January 1, 2027
Implemented January 1, 2027
OEB Order EB-2026-0157

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

Proposed Changes in Delivery Revenue
Effective January 1, 2027

Line No.	Particulars	(\$000's)
		(a)
	<u>Summary Change in Revenue:</u>	
1	2027 Proposed (EB-2026-0157)	3,392,552 (1)
2	2026 Approved (EB-2025-0163)	3,268,043 (1)
3	Net Change (line 1 - line 2)	<u>124,509</u>
	<u>Detailed Change in Revenue:</u>	
4	Adjustment for Expensing Capitalized Indirect Overheads	47,066 (1)
5	2027 Price Cap Index (2.78%)	86,065 (1)
6	2027 DSM Budget Change	(8,623) (2)
7	Total (sum lines 4 through 6)	<u>124,509</u>

Notes:

- (1) Working Papers, Schedule 2, line 40.
- (2) Working Papers, Schedule 9, p. 1, column (c), line 29.

Summary of Proposed Revenue Change by Rate Class
 Total Delivery Revenue

		2026				2027					
Line No.	Particulars (\$000's)	Current Approved Revenue (1)	Less: DSM (2)	Less: PREP (3)	Base Delivery Revenue (d) = (a - b - c)	Indirect OH Adjustment (4)	Adjusted Base Revenue (f) = (d + e)	Price Cap Index (2.78%) (5)	Add: DSM (6)	Add: PREP (3)	Proposed Revenue (j) = sum (f.i)
		(a)	(b)	(c)	(d) = (a - b - c)	(e)	(f) = (d + e)	(g) = (f * 2.78%)	(h)	(i)	(j) = sum (f.i)
EGD Rate Zone											
1	Rate 1	1,215,231	75,786	3,259	1,136,186	17,512	1,153,698	32,073	60,719	3,259	1,249,749
2	Rate 6	519,781	33,911	1,396	484,474	6,951	491,425	13,662	34,156	1,396	540,639
3	Rate 100	2,619	316	7	2,297	-	2,297	64	287	7	2,655
4	Rate 110	41,884	2,721	112	39,051	535	39,585	1,100	6,687	112	47,485
5	Rate 115	7,700	1,105	20	6,575	198	6,773	188	295	20	7,277
6	Rate 125	14,463	163	39	14,261	255	14,516	404	149	39	15,107
7	Rate 135	2,512	1,040	7	1,466	61	1,527	42	1,924	7	3,500
8	Rate 145	1,541	350	3	1,187	161	1,348	37	111	3	1,500
9	Rate 170	3,725	425	9	3,291	198	3,489	97	1,256	9	4,851
10	Rate 200	5,791	65	16	5,710	49	5,759	160	59	16	5,994
11	Rate 300	-	-	-	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,815,246	115,880	4,868	1,694,498	25,920	1,720,418	47,828	105,643	4,868	1,878,756
Union North Rate Zone											
13	Rate 01	265,561	13,249	710	251,602	4,192	255,794	7,111	11,243	710	274,858
14	Rate 10	34,145	1,750	92	32,303	418	32,721	910	1,844	92	35,566
15	Rate 20	34,224	1,502	93	32,629	358	32,987	917	2,389	93	36,386
16	Rate 25	5,767	64	15	5,687	124	5,812	162	59	15	6,047
17	Rate 100	13,444	825	35	12,584	358	12,942	360	912	35	14,250
18	Total Union North Rate Zone	353,140	17,390	946	334,805	5,451	340,256	9,459	16,447	946	367,107
Union South Rate Zone											
19	Rate M1	643,532	42,841	1,719	598,972	10,520	609,492	16,944	36,252	1,719	664,406
20	Rate M2	100,857	7,788	272	92,797	1,119	93,915	2,611	10,810	272	107,608
21	Rate M4	39,786	6,005	108	33,673	416	34,089	948	4,295	108	39,440
22	Rate M5	3,959	295	8	3,656	453	4,109	114	517	8	4,748
23	Rate M7	33,095	4,690	91	28,314	127	28,441	791	12,338	91	41,660
24	Rate M9	2,010	23	5	1,982	13	1,995	55	21	5	2,077
25	Rate T1	15,905	1,003	42	14,860	311	15,171	422	955	42	16,590
26	Rate T2	88,656	3,782	242	84,633	787	85,420	2,375	3,805	242	91,842
27	Rate T3	8,926	101	24	8,800	78	8,878	247	93	24	9,242
28	Total Union South Rate Zone	936,725	66,528	2,511	867,687	13,824	881,511	24,506	69,085	2,511	977,613
29	Total In-franchise	3,105,112	199,798	8,324	2,896,990	45,195	2,942,185	81,793	191,175	8,324	3,223,477
Ex-franchise											
30	Rate 331	188	-	1	187	-	187	5	-	1	193
31	Rate 332	21,320	-	59	21,260	8	21,269	591	-	59	21,919
32	Rate 401	3,561	-	-	3,561	-	3,561	-	-	-	3,561
33	Rate M12/C1 Dawn-Parkway	120,581	-	324	120,257	1,803	122,061	3,558	-	324	125,943
34	Rate C1	14,525	-	6	14,519	46	14,565	65	-	6	14,636
35	Rate M13/GPA	415	-	1	414	6	420	6	-	1	427
36	Rate M16	476	-	1	475	7	481	13	-	1	496
37	Rate M17	591	-	2	589	1	590	16	-	2	608
38	Total Ex-franchise	161,657	-	394	161,263	1,871	163,134	4,255	-	394	167,783
39	Non-Utility Cross Charge	1,274	-	-	1,274	-	1,274	17	-	-	1,292
40	Total	3,268,043	199,798	8,718	3,059,527	47,066	3,106,594	86,065	191,175	8,718	3,392,552

Notes:

- (1) Working Papers, Schedule 7, column (g).
- (2) EB-2025-0163, Rate Order, Working Papers, Schedule 9, p. 1, column (b).
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 13, p. 2, column (b).
- (4) Working Papers, Schedule 8, column (c).
- (5) Calculated based on price cap index of 2.78%, as per EB-2026-0157, Exhibit B, Tab 1, Schedule 1, Table 2, line 4, applied to base revenue in column (g).
- (6) Working Papers, Schedule 9 p. 1, column (b).

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical CustomersEGD Rate Zone

Line No.	Particulars	EB-2026-0091 - Current Approved (1)		EB-2026-0157 - 2027 Proposed		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 1 - Small Customer</u>	Annual Volume 2,400 m ³					
1	Delivery Charges	655	27.2852	680	28.3323	25	3.8%
2	Gas Supply Transportation	150	6.2510	150	6.2533	0	0.0%
3	Gas Supply Commodity	244	10.1745	244	10.1770	0	0.0%
4	Total Bill - Sales Service	1,049	43.7107	1,074	44.7626	25	2.4%
5	Total Bill - Bundled Direct Purchase WTS	1,049	43.7132	1,074	44.7626	25	2.4%
6	Bundled Direct Purchase Impact WTS						3.1%
7	Total Bill - Bundled Direct Purchase DTS	922	38.4052	947	39.4707	26	2.8%
8	Bundled Direct Purchase Impact DTS						3.8%
	<u>Rate 1 - Large Customer</u>	Annual Volume 5,048 m ³					
9	Delivery Charges	996	19.7315	1,057	20.9360	61	6.1%
10	Gas Supply Transportation	316	6.2510	316	6.2533	0	0.0%
11	Gas Supply Commodity	514	10.1745	514	10.1770	0	0.0%
12	Total Bill - Sales Service	1,825	36.1570	1,886	37.3663	61	3.3%
13	Total Bill - Bundled Direct Purchase WTS	1,825	36.1595	1,886	37.3663	61	3.3%
14	Bundled Direct Purchase Impact WTS						4.6%
15	Total Bill - Bundled Direct Purchase DTS	1,557	30.8515	1,619	32.0744	62	4.0%
16	Bundled Direct Purchase Impact DTS						5.9%
	<u>Rate 6 - Small Customer</u>	Annual Volume 5,048 m ³					
17	Delivery Charges	1,730	34.2634	1,788	35.4254	59	3.4%
18	Gas Supply Transportation	316	6.2510	316	6.2533	0	0.0%
19	Gas Supply Commodity	515	10.2004	515	10.2036	0	0.0%
20	Total Bill - Sales Service	2,560	50.7148	2,619	51.8823	59	2.3%
21	Total Bill - Bundled Direct Purchase WTS	2,560	50.7180	2,619	51.8823	59	2.3%
22	Bundled Direct Purchase Impact WTS						2.9%
23	Total Bill - Bundled Direct Purchase DTS	2,292	45.4100	2,352	46.5904	60	2.6%
24	Bundled Direct Purchase Impact DTS						3.4%
	<u>Rate 6 - Average Customer</u>	Annual Volume 22,606 m ³					
25	Delivery Charges	3,590	15.8820	3,720	16.4568	130	3.6%
26	Gas Supply Transportation	1,413	6.2510	1,414	6.2533	1	0.0%
27	Gas Supply Commodity	2,306	10.2004	2,307	10.2036	1	0.0%
28	Total Bill - Sales Service	7,309	32.3334	7,440	32.9137	131	1.8%
29	Total Bill - Bundled Direct Purchase WTS	7,310	32.3366	7,440	32.9137	130	1.8%
30	Bundled Direct Purchase Impact WTS						2.6%
31	Total Bill - Bundled Direct Purchase DTS	6,110	27.0286	6,244	27.6218	134	2.2%
32	Bundled Direct Purchase Impact DTS						3.5%
	<u>Rate 6 - Large Customer</u>	Annual Volume 339,124 m ³					
33	Delivery Charges	29,379	8.6631	30,332	8.9441	953	3.2%
34	Gas Supply Transportation	21,199	6.2510	21,206	6.2533	8	0.0%
35	Gas Supply Commodity	34,592	10.2004	34,603	10.2036	11	0.0%
36	Total Bill - Sales Service	85,169	25.1145	86,141	25.4010	972	1.1%
37	Total Bill - Bundled Direct Purchase WTS	85,180	25.1177	86,141	25.4010	961	1.1%
38	Bundled Direct Purchase Impact WTS						1.9%
39	Total Bill - Bundled Direct Purchase DTS	67,179	19.8097	68,195	20.1091	1,015	1.5%
40	Bundled Direct Purchase Impact DTS						3.1%
	<u>Rate 100 - Small Customer</u>	Contract Demand 2,993 m ³ Annual Volume 339,188 m ³					
41	Delivery Charges	29,277	8.6314	28,910	8.5234	(366)	(1.3%)
42	Gas Supply Transportation	21,203	6.2510	21,210	6.2533	8	0.0%
43	Gas Supply Commodity	34,599	10.2004	34,610	10.2038	12	0.0%
44	Total Bill - Sales Service	85,078	25.0828	84,731	24.9805	(347)	(0.4%)
45	Total Bill - Bundled Direct Purchase WTS	85,089	25.0862	84,731	24.9805	(358)	(0.4%)
46	Bundled Direct Purchase Impact WTS						(0.7%)
47	Total Bill - Bundled Direct Purchase DTS	67,085	19.7782	66,782	19.6886	(304)	(0.5%)
48	Bundled Direct Purchase Impact DTS						0.2%
	<u>Rate 100 - Average Customer</u>	Demand 15,000 m ³ Annual Volume 598,567 m ³					
49	Delivery Charges	101,628	16.9785	102,366	17.1018	738	0.7%
50	Gas Supply Transportation	37,416	6.2510	37,430	6.2533	14	0.0%
51	Gas Supply Commodity	61,056	10.2004	61,077	10.2038	20	0.0%
52	Total Bill - Sales Service	200,100	33.4299	200,872	33.5589	772	0.4%
53	Total Bill - Bundled Direct Purchase WTS	200,121	33.4333	200,872	33.5589	751	0.4%
54	Bundled Direct Purchase Impact WTS						0.5%
55	Total Bill - Bundled Direct Purchase DTS	168,349	28.1253	169,197	28.2670	848	0.5%
56	Bundled Direct Purchase Impact DTS						0.8%

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)

EGD Rate Zone

Line No.	Particulars	EB-2026-0091 - Current Approved (1)		EB-2026-0157 - 2027 Proposed		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 100 - Large Customer</u>	Contract Demand 30,000 m ³ Annual Volume 1,500,000 m ³					
58	Delivery Charges	211,903	14.1269	212,567	14.1711	664	0.3%
59	Gas Supply Transportation	93,765	6.2510	93,800	6.2533	35	0.0%
60	Gas Supply Commodity	153,006	10.2004	153,057	10.2038	51	0.0%
61	Total Bill - Sales Service	458,674	30.5783	459,424	30.6282	750	0.2%
62	Total Bill - Bundled Direct Purchase WTS	458,725	30.5817	459,424	30.6282	699	0.2%
63	Bundled Direct Purchase Impact WTS						0.2%
64	Total Bill - Bundled Direct Purchase DTS	379,105	25.2737	380,045	25.3363	940	0.2%
65	Bundled Direct Purchase Impact DTS						0.4%
	<u>Rate 110 - Small Customer</u>	Contract Demand 3,292 m ³ Annual Volume 598,568 m ³					
66	Delivery Charges	29,607	4.9463	32,115	5.3653	2,508	8.5%
67	Gas Supply Transportation	37,416	6.2510	37,430	6.2533	14	0.0%
68	Gas Supply Commodity	60,650	10.1325	60,658	10.1338	8	0.0%
69	Total Bill - Sales Service	127,673	21.3298	130,203	21.7524	2,529	2.0%
70	Total Bill - Bundled Direct Purchase WTS	127,681	21.3311	130,203	21.7524	2,521	2.0%
71	Bundled Direct Purchase Impact WTS						3.8%
72	Total Bill - Bundled Direct Purchase DTS	95,909	16.0231	98,527	16.4605	2,618	2.7%
73	Bundled Direct Purchase Impact DTS						7.4%
	<u>Rate 110 - Average Customer</u>	Contract Demand 36,413 m ³ Annual Volume 9,976,120 m ³					
74	Delivery Charges	294,014	2.9472	328,985	3.2977	34,971	11.9%
75	Gas Supply Transportation	623,607	6.2510	623,837	6.2533	229	0.0%
76	Gas Supply Commodity	1,010,830	10.1325	1,010,960	10.1338	130	0.0%
77	Total Bill - Sales Service	1,928,452	19.3307	1,963,781	19.6848	35,330	1.8%
78	Total Bill - Bundled Direct Purchase WTS	1,928,581	19.3320	1,963,781	19.6848	35,200	1.8%
79	Bundled Direct Purchase Impact WTS						3.8%
80	Total Bill - Bundled Direct Purchase DTS	1,399,049	14.0240	1,435,855	14.3929	36,806	2.6%
81	Bundled Direct Purchase Impact DTS						9.5%
	<u>Rate 110 - Large Customer</u>	Contract Demand 53,871 m ³ Annual Volume 9,976,121 m ³					
82	Delivery Charges	354,645	3.5549	392,480	3.9342	37,835	10.7%
83	Gas Supply Transportation	623,607	6.2510	623,837	6.2533	229	0.0%
84	Gas Supply Commodity	1,010,830	10.1325	1,010,960	10.1338	130	0.0%
85	Total Bill - Sales Service	1,989,083	19.9384	2,027,277	20.3213	38,194	1.9%
86	Total Bill - Bundled Direct Purchase WTS	1,989,212	19.9397	2,027,277	20.3213	38,064	1.9%
87	Bundled Direct Purchase Impact WTS						3.9%
88	Total Bill - Bundled Direct Purchase DTS	1,459,680	14.6317	1,499,351	15.0294	39,671	2.7%
89	Bundled Direct Purchase Impact DTS						8.8%
	<u>Rate 115 - Small Customer</u>	Contract Demand 15,300 m ³ Annual Volume 4,471,609 m ³					
90	Delivery Charges	105,767	2.3653	99,031	2.2147	(6,736)	(6.4%)
91	Gas Supply Transportation	279,520	6.2510	279,623	6.2533	103	0.0%
92	Gas Supply Commodity	453,086	10.1325	453,162	10.1342	76	0.0%
93	Total Bill - Sales Service	838,373	18.7488	831,816	18.6022	(6,557)	(0.8%)
94	Total Bill - Bundled Direct Purchase WTS	838,449	18.7505	831,816	18.6022	(6,633)	(0.8%)
95	Bundled Direct Purchase Impact WTS						(1.7%)
96	Total Bill - Bundled Direct Purchase DTS	601,096	13.4425	595,183	13.3103	(5,913)	(1.0%)
97	Bundled Direct Purchase Impact DTS						(4.0%)
	<u>Rate 115 - Large Customer</u>	Contract Demand 238,928 m ³ Annual Volume 69,832,850 m ³					
98	Delivery Charges	1,447,341	2.0726	1,333,608	1.9097	(113,733)	(7.9%)
99	Gas Supply Transportation	4,365,251	6.2510	4,366,858	6.2533	1,606	0.0%
100	Gas Supply Commodity	7,075,814	10.1325	7,077,001	10.1342	1,187	0.0%
101	Total Bill - Sales Service	12,888,406	18.4561	12,777,466	18.2972	(110,939)	(0.9%)
102	Total Bill - Bundled Direct Purchase WTS	12,889,593	18.4578	12,777,466	18.2972	(112,127)	(0.9%)
103	Bundled Direct Purchase Impact WTS						(1.9%)
104	Total Bill - Bundled Direct Purchase DTS	9,182,865	13.1498	9,081,982	13.0053	(100,884)	(1.1%)
105	Bundled Direct Purchase Impact DTS						(4.8%)
	<u>Rate 125 - Average Customer</u>	Contract Demand 2,315,000 m ³ Annual Volume 206,000,000 m ³					
106	Delivery Charges	3,644,631	1.7692	3,805,791	1.8475	161,159	4.4%
107	Gas Supply Commodity	20,872,950	10.1325	20,876,452	10.1342	3,502	0.0%
108	Total Bill - Sales Service	24,517,581	11.9017	24,682,243	11.9817	164,661	0.7%
109	Total Bill - Bundled Direct Purchase	24,521,083	11.9034	24,682,243	11.9817	161,159	0.7%
110	Bundled Direct Purchase Impact						4.4%

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)EGD Rate Zone

Line No.	Particulars	EB-2026-0091 - Current Approved (1)		EB-2026-0157 - 2027 Proposed		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 135 - Average Customer</u>	Contract Demand 8,180 m ³ Annual Volume 598,567 m ³					
111	Delivery Charges	23,370	3.9043	33,889	5.6616	10,519	45.0%
112	Gas Supply Transportation	32,366	5.4072	32,379	5.4095	14	0.0%
113	Gas Supply Commodity	60,675	10.1367	60,684	10.1382	9	0.0%
114	Total Bill - Sales Service	116,410	19.4482	126,952	21.2093	10,541	9.1%
115	Total Bill - Bundled Direct Purchase WTS	116,419	19.4497	126,952	21.2093	10,532	9.0%
116	Bundled Direct Purchase Impact WTS						18.9%
117	Total Bill - Bundled Direct Purchase DTS	84,647	14.1417	95,276	15.9174	10,629	12.6%
118	Bundled Direct Purchase Impact DTS						44.4%
	<u>Rate 145 - Small Customer</u>	Contract Demand 2,993 m ³ Annual Volume 339,188 m ³					
119	Delivery Charges	16,725	4.9309	17,548	5.1735	823	4.9%
120	Gas Supply Transportation	19,344	5.7031	19,352	5.7054	8	0.0%
121	Gas Supply Commodity	34,382	10.1367	34,388	10.1382	5	0.0%
122	Total Bill - Sales Service	70,452	20.7706	71,287	21.0171	836	1.2%
123	Total Bill - Bundled Direct Purchase WTS	70,457	20.7721	71,287	21.0171	831	1.2%
124	Bundled Direct Purchase Impact WTS						2.3%
125	Total Bill - Bundled Direct Purchase DTS	52,453	15.4641	53,338	15.7252	885	1.7%
126	Bundled Direct Purchase Impact DTS						4.9%
	<u>Rate 145 - Large Customer</u>	Contract Demand 4,489 m ³ Annual Volume 598,567 m ³					
127	Delivery Charges	26,710	4.4624	27,852	4.6532	1,142	4.3%
128	Gas Supply Transportation	34,137	5.7031	34,150	5.7054	14	0.0%
129	Gas Supply Commodity	60,675	10.1367	60,684	10.1382	9	0.0%
130	Total Bill - Sales Service	121,522	20.3022	122,687	20.4967	1,165	1.0%
131	Total Bill - Bundled Direct Purchase WTS	121,531	20.3037	122,687	20.4967	1,156	1.0%
132	Bundled Direct Purchase Impact WTS						1.9%
133	Total Bill - Bundled Direct Purchase DTS	89,759	14.9957	91,011	15.2048	1,252	1.4%
134	Bundled Direct Purchase Impact DTS						4.3%
	<u>Rate 170 - Small Customer</u>	Contract Demand 36,413 m ³ Annual Volume 9,976,120 m ³					
135	Delivery Charges	126,622	1.2693	153,280	1.5365	26,658	21.1%
136	Gas Supply Transportation	503,347	5.0455	503,577	5.0478	229	0.0%
137	Gas Supply Commodity	1,010,830	10.1325	1,010,960	10.1338	130	0.0%
138	Total Bill - Sales Service	1,640,800	16.4473	1,667,816	16.7181	27,017	1.6%
139	Total Bill - Bundled Direct Purchase WTS	1,640,929	16.4486	1,667,816	16.7181	26,887	1.6%
140	Bundled Direct Purchase Impact WTS						4.3%
141	Total Bill - Bundled Direct Purchase DTS	1,111,397	11.1406	1,139,890	11.4262	28,493	2.6%
142	Bundled Direct Purchase Impact DTS						28.4%
	<u>Rate 170 - Average Customer</u>	Contract Demand 53,871 m ³ Annual Volume 9,976,121 m ³					
143	Delivery Charges	139,978	1.4031	168,343	1.6875	28,364	20.3%
144	Gas Supply Transportation	503,347	5.0455	503,577	5.0478	229	0.0%
145	Gas Supply Commodity	1,010,830	10.1325	1,010,960	10.1338	130	0.0%
146	Total Bill - Sales Service	1,654,156	16.5812	1,682,880	16.8691	28,724	1.7%
147	Total Bill - Bundled Direct Purchase WTS	1,654,286	16.5825	1,682,880	16.8691	28,594	1.7%
148	Bundled Direct Purchase Impact WTS						4.4%
149	Total Bill - Bundled Direct Purchase DTS	1,124,753	11.2745	1,154,953	11.5772	30,200	2.7%
150	Bundled Direct Purchase Impact DTS						26.5%
	<u>Rate 170 - Large Customer</u>	Contract Demand 255,089 m ³ Annual Volume 69,832,850 m ³					
151	Delivery Charges	862,080	1.2345	1,048,026	1.5008	185,946	21.6%
152	Gas Supply Transportation	3,523,431	5.0455	3,525,037	5.0478	1,606	0.0%
153	Gas Supply Commodity	7,075,814	10.1325	7,076,721	10.1338	908	0.0%
154	Total Bill - Sales Service	11,461,324	16.4125	11,649,784	16.6824	188,460	1.6%
155	Total Bill - Bundled Direct Purchase WTS	11,462,232	16.4138	11,649,784	16.6824	187,552	1.6%
156	Bundled Direct Purchase Impact WTS						4.3%
157	Total Bill - Bundled Direct Purchase DTS	7,755,504	11.1058	7,954,300	11.3905	198,795	2.6%
158	Bundled Direct Purchase Impact DTS						29.3%
	<u>Rate 200 - Average Customer</u>	Contract Demand 1,252,000 m ³ Annual Volume 140,305,600 m ³					
159	Delivery Charges	7,982,512	5.6894	8,150,408	5.8090	167,895	2.1%
160	Gas Supply Transportation	8,509,990	6.0653	8,513,217	6.0676	3,227	0.0%
161	Gas Supply Commodity	14,216,184	10.1323	14,218,149	10.1337	1,964	0.0%
162	Total Bill - Sales Service	30,708,687	21.8870	30,881,774	22.0104	173,087	0.6%
163	Total Bill - Bundled Direct Purchase WTS	30,710,651	21.8884	30,881,774	22.0104	171,122	0.6%
164	Bundled Direct Purchase Impact WTS						1.0%
165	Total Bill - Bundled Direct Purchase DTS	23,263,230	16.5804	23,456,942	16.7185	193,712	0.8%
166	Bundled Direct Purchase Impact DTS						2.1%

Note:

(1) EB-2026-0091, Exhibit F, Tab 1, Schedule 1, Appendix D.

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union North Rate Zone (1)

Line No.	Particulars	EB-2026-0091 - Current Approved (2)		EB-2026-0157 - 2027 Proposed			Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 01 - Small Customer</u>	Annual Volume 2,200 m ³					
1	Delivery Charges	627	28.5177	655	29.7650	27	4.4%
2	Gas Supply Transportation	166	7.5654	169	7.7036	3	1.8%
3	Gas Supply Commodity	395	17.9536	395	17.9600	0	0.0%
4	Total Bill - Sales Service	1,189	54.0367	1,219	55.4286	31	2.6%
5	Total Bill - Bundled Direct Purchase	1,189	54.0431	1,219	55.4286	30	2.6%
6	Bundled Direct Purchase Impact						3.8%
	<u>Rate 01 - Large Customer</u>	Annual Volume 40,000 m ³					
7	Delivery Charges	4,960	12.4012	5,553	13.8833	593	12.0%
8	Gas Supply Transportation	3,026	7.5654	3,081	7.7036	55	1.8%
9	Gas Supply Commodity	7,181	17.9536	7,184	17.9600	3	0.0%
10	Total Bill - Sales Service	15,168	37.9202	15,819	39.5469	651	4.3%
11	Total Bill - Bundled Direct Purchase	15,171	37.9266	15,819	39.5469	648	4.3%
12	Bundled Direct Purchase Impact						8.1%
	<u>Rate 10 - Small Customer</u>	Annual Volume 60,000 m ³					
13	Delivery Charges	7,940	13.2329	7,671	12.7857	(268)	(3.4%)
14	Gas Supply Transportation	3,838	6.3962	3,739	6.2313	(99)	(2.6%)
15	Gas Supply Commodity	10,772	17.9536	10,776	17.9600	4	0.0%
16	Total Bill - Sales Service	22,550	37.5827	22,186	36.9770	(363)	(1.6%)
17	Total Bill - Bundled Direct Purchase	22,553	37.5891	22,186	36.9770	(367)	(1.6%)
18	Bundled Direct Purchase Impact						(3.1%)
	<u>Rate 10 - Average Customer</u>	Annual Volume 93,000 m ³					
19	Delivery Charges	11,405	12.2631	10,988	11.8152	(417)	(3.7%)
20	Gas Supply Transportation	5,948	6.3962	5,795	6.2313	(153)	(2.6%)
21	Gas Supply Commodity	16,697	17.9536	16,703	17.9600	6	0.0%
22	Total Bill - Sales Service	34,050	36.6129	33,486	36.0065	(564)	(1.7%)
23	Total Bill - Bundled Direct Purchase	34,056	36.6193	33,486	36.0065	(570)	(1.7%)
24	Bundled Direct Purchase Impact						(3.3%)
	<u>Rate 10 - Large Customer</u>	Annual Volume 250,000 m ³					
25	Delivery Charges	26,755	10.7018	25,679	10.2717	(1,075)	(4.0%)
26	Gas Supply Transportation	15,991	6.3962	15,578	6.2313	(412)	(2.6%)
27	Gas Supply Commodity	44,884	17.9536	44,900	17.9600	16	0.0%
28	Total Bill - Sales Service	87,629	35.0516	86,158	34.4630	(1,472)	(1.7%)
29	Total Bill - Bundled Direct Purchase	87,645	35.0580	86,158	34.4630	(1,488)	(1.7%)
30	Bundled Direct Purchase Impact						(3.5%)
	<u>Rate 20 - Small Customer</u>	Contract Demand 14,000 m ³ Annual Volume 3,000,000 m ³					
31	Delivery Charges	104,740	3.4913	110,366	3.6789	5,626	5.4%
32	Gas Supply Transportation	64,943	2.1648	65,161	2.1720	218	0.3%
33	Gas Supply Commodity	522,417	17.4139	522,609	17.4203	192	0.0%
34	Total Bill - Sales Service	692,100	23.0700	698,136	23.2712	6,036	0.9%
35	Total Bill - Bundled Direct Purchase	692,292	23.0764	698,136	23.2712	5,844	0.8%
36	Bundled Direct Purchase Impact						3.4%

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union North Rate Zone (1)

Line No.	Particulars	EB-2026-0091 - Current Approved (2)		EB-2026-0157 - 2027 Proposed		Total Bill Change	Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate		Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate 20 - Large Customer</u>	Contract Demand 60,000 m ³ Annual Volume 15,000,000 m ³					
37	Delivery Charges	407,458	2.7164	429,690	2.8646	22,232	5.5%
38	Gas Supply Transportation	278,327	1.8555	279,263	1.8618	936	0.3%
39	Gas Supply Commodity	2,612,085	17.4139	2,613,045	17.4203	960	0.0%
40	Total Bill - Sales Service	3,297,870	21.9858	3,321,998	22.1467	24,128	0.7%
41	Total Bill - Bundled Direct Purchase	3,298,830	21.9922	3,321,998	22.1467	23,168	0.7%
42	Bundled Direct Purchase Impact						3.4%
	<u>Rate 25 - Average Customer</u>	Contract Demand 20,776 m ³ Annual Volume 2,275,000 m ³					
43	Delivery Charges	92,884	4.0828	97,247	4.2746	4,364	4.7%
44	Gas Supply Transportation	14,743	0.6480	14,580	0.6409	(162)	(1.1%)
45	Gas Supply Commodity	396,166	17.4139	396,312	17.4203	146	0.0%
46	Total Bill - Sales Service	503,793	22.1447	508,139	22.3358	4,347	0.9%
47	Total Bill - Bundled Direct Purchase	503,938	22.1511	508,139	22.3358	4,201	0.8%
48	Bundled Direct Purchase Impact						3.9%
	<u>Rate 100 - Small Customer</u>	Contract Demand 100,000 m ³ Annual Volume 27,000,000 m ³					
49	Delivery Charges	391,078	1.4484	416,105	1.5411	25,027	6.4%
50	Gas Supply Transportation	924,848	3.4254	927,986	3.4370	3,138	0.3%
51	Gas Supply Commodity	4,701,753	17.4139	4,703,481	17.4203	1,728	0.0%
52	Total Bill - Sales Service	6,017,679	22.2877	6,047,572	22.3984	29,893	0.5%
53	Total Bill - Unbundled Direct Purchase	6,022,545	22.3057	6,047,572	22.3984	25,027	0.4%
54	Unbundled Direct Purchase Impact						6.4%
	<u>Rate 100 - Large Customer</u>	Contract Demand 850,000 m ³ Annual Volume 240,000,000 m ³					
55	Delivery Charges	3,199,171	1.3330	3,410,063	1.4209	210,892	6.6%
56	Gas Supply Transportation	7,861,208	3.2755	7,887,881	3.2866	26,673	0.3%
57	Gas Supply Commodity	41,793,360	17.4139	41,808,720	17.4203	15,360	0.0%
58	Total Bill - Sales Service	52,853,739	22.0224	53,106,664	22.1278	252,925	0.5%
59	Total Bill - Unbundled Direct Purchase	52,895,772	22.0399	53,106,664	22.1278	210,892	0.4%
60	Unbundled Direct Purchase Impact						6.6%

Notes:

- (1) Gas supply charges based on Union North East Zone.
(2) EB-2026-0091, Exhibit F, Tab 1, Schedule 1, Appendix D.

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

Line No.	Particulars	EB-2026-0091 - Current Approved (1)		EB-2026-0157 - 2027 Proposed			Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M1 - Small Customer</u>	Annual Volume 2,200 m ³					
1	Delivery Charges	532	24.1598	548	24.8959	16	3.0%
2	Gas Supply Commodity	388	17.6410	388	17.6387	(0)	(0.0%)
3	Total Bill - Sales Service	920	41.8008	936	42.5346	16	1.8%
4	Total Bill - Bundled Direct Purchase	920	41.7985	936	42.5346	16	1.8%
5	Bundled Direct Purchase Impact						3.0%
	<u>Rate M1 - Large Customer</u>	Annual Volume 40,000 m ³					
6	Delivery Charges	3,373	8.4324	3,778	9.4441	405	12.0%
7	Gas Supply Commodity	7,056	17.6410	7,055	17.6387	(1)	(0.0%)
8	Total Bill - Sales Service	10,429	26.0734	10,833	27.0828	404	3.9%
9	Total Bill - Bundled Direct Purchase	10,428	26.0711	10,833	27.0828	405	3.9%
10	Bundled Direct Purchase Impact						12.0%
	<u>Rate M2 - Small Customer</u>	Annual Volume 60,000 m ³					
11	Delivery Charges	6,526	10.8770	6,658	11.0966	132	2.0%
12	Gas Supply Commodity	10,585	17.6410	10,583	17.6387	(1)	(0.0%)
13	Total Bill - Sales Service	17,111	28.5180	17,241	28.7353	130	0.8%
14	Total Bill - Bundled Direct Purchase	17,109	28.5157	17,241	28.7353	132	0.8%
15	Bundled Direct Purchase Impact						2.0%
	<u>Rate M2 - Average Customer</u>	Annual Volume 73,000 m ³					
16	Delivery Charges	7,685	10.5278	7,838	10.7369	153	2.0%
17	Gas Supply Commodity	12,878	17.6410	12,876	17.6387	(2)	(0.0%)
18	Total Bill - Sales Service	20,563	28.1688	20,714	28.3756	151	0.7%
19	Total Bill - Bundled Direct Purchase	20,562	28.1665	20,714	28.3756	153	0.7%
20	Bundled Direct Purchase Impact						2.0%
	<u>Rate M2 - Large Customer</u>	Annual Volume 250,000 m ³					
21	Delivery Charges	22,739	9.0955	23,135	9.2538	396	1.7%
22	Gas Supply Commodity	44,103	17.6410	44,097	17.6387	(6)	(0.0%)
23	Total Bill - Sales Service	66,841	26.7365	67,231	26.8925	390	0.6%
24	Total Bill - Bundled Direct Purchase	66,835	26.7342	67,231	26.8925	396	0.6%
25	Bundled Direct Purchase Impact						1.7%
	<u>Rate M4 - Small Customer</u>	Contract Demand 4,800 m ³ Annual Volume 875,000 m ³					
26	Delivery Charges	66,094	7.5535	65,306	7.4635	(788)	(1.2%)
27	Gas Supply Commodity	154,359	17.6410	154,339	17.6387	(20)	(0.0%)
28	Total Bill - Sales Service	220,452	25.1945	219,644	25.1022	(808)	(0.4%)
29	Total Bill - Bundled Direct Purchase	220,432	25.1922	219,644	25.1022	(788)	(0.4%)
30	Bundled Direct Purchase Impact						(1.2%)
	<u>Rate M4 - Large Customer</u>	Contract Demand 50,000 m ³ Annual Volume 12,000,000 m ³					
31	Delivery Charges	536,929	4.4744	530,720	4.4227	(6,209)	(1.2%)
32	Gas Supply Commodity	2,116,920	17.6410	2,116,644	17.6387	(276)	(0.0%)
33	Total Bill - Sales Service	2,653,849	22.1154	2,647,364	22.0614	(6,485)	(0.2%)
34	Total Bill - Bundled Direct Purchase	2,653,573	22.1131	2,647,364	22.0614	(6,209)	(0.2%)
35	Bundled Direct Purchase Impact						(1.2%)

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

Line No.	Particulars	EB-2026-0091 - Current Approved (1)		EB-2026-0157 - 2027 Proposed		Total Bill Change	Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate	(\$)	Impact (%)
		(\$)	(cents/m ³)	(\$)	(cents/m ³)		
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M5 - Small Customer</u>	Contract Demand 7,500 m ³ Annual Volume 825,000 m ³					
36	Delivery Charges	55,695	6.7509	65,776	7.9729	10,081	18.1%
37	Gas Supply Commodity	145,538	17.6410	145,519	17.6387	(19)	(0.0%)
38	Total Bill - Sales Service	201,233	24.3919	211,295	25.6116	10,062	5.0%
39	Total Bill - Bundled Direct Purchase	201,214	24.3896	211,295	25.6116	10,081	5.0%
40	Bundled Direct Purchase Impact						18.1%
	<u>Rate M5 - Large Customer</u>	Contract Demand 70,000 m ³ Annual Volume 6,500,000 m ³					
41	Delivery Charges	353,658	5.4409	431,163	6.6333	77,506	21.9%
42	Gas Supply Commodity	1,146,665	17.6410	1,146,516	17.6387	(149)	(0.0%)
43	Total Bill - Sales Service	1,500,323	23.0819	1,577,679	24.2720	77,356	5.2%
44	Total Bill - Bundled Direct Purchase	1,500,173	23.0796	1,577,679	24.2720	77,506	5.2%
45	Bundled Direct Purchase Impact						21.9%
	<u>Rate M7 - Small Customer</u>	Contract Demand 165,000 m ³ Annual Volume 36,000,000 m ³					
46	Delivery Charges	946,473	2.6291	1,133,825	3.1495	187,352	19.8%
47	Gas Supply Commodity	6,350,760	17.6410	6,349,932	17.6387	(828)	(0.0%)
48	Total Bill - Sales Service	7,297,233	20.2701	7,483,757	20.7882	186,524	2.6%
49	Total Bill - Bundled Direct Purchase	7,296,405	20.2678	7,483,757	20.7882	187,352	2.6%
50	Bundled Direct Purchase Impact						19.8%
	<u>Rate M7 - Large Customer</u>	Contract Demand 720,000 m ³ Annual Volume 52,000,000 m ³					
51	Delivery Charges	3,672,498	7.0625	4,436,123	8.5310	763,625	20.8%
52	Gas Supply Commodity	9,173,320	17.6410	9,172,124	17.6387	(1,196)	(0.0%)
53	Total Bill - Sales Service	12,845,818	24.7035	13,608,247	26.1697	762,429	5.9%
54	Total Bill - Bundled Direct Purchase	12,844,622	24.7012	13,608,247	26.1697	763,625	5.9%
55	Bundled Direct Purchase Impact						20.8%
	<u>Rate M9 - Small Customer</u>	Contract Demand 56,439 m ³ Annual Volume 6,950,000 m ³					
56	Delivery Charges	231,275	3.3277	238,427	3.4306	7,152	3.1%
57	Gas Supply Commodity	1,226,050	17.6410	1,225,890	17.6387	(160)	(0.0%)
58	Total Bill - Sales Service	1,457,324	20.9687	1,464,317	21.0693	6,992	0.5%
59	Total Bill - Bundled Direct Purchase	1,457,164	20.9664	1,464,317	21.0693	7,152	0.5%
60	Bundled Direct Purchase Impact						3.1%
	<u>Rate M9 - Large Customer</u>	Contract Demand 168,100 m ³ Annual Volume 20,178,000 m ³					
61	Delivery Charges	687,124	3.4053	708,394	3.5107	21,270	3.1%
62	Gas Supply Commodity	3,559,601	17.6410	3,559,137	17.6387	(464)	(0.0%)
63	Total Bill - Sales Service	4,246,725	21.0463	4,267,531	21.1494	20,806	0.5%
64	Total Bill - Bundled Direct Purchase	4,246,261	0.0000	4,267,531	0.0000	21,270	0.5%
65	Bundled Direct Purchase Impact						3.1%
	<u>Rate T1 - Small Customer</u>	Contract Demand 25,750 m ³ Annual Volume 7,537,000 m ³					
66	Delivery Charges	193,969	2.5736	202,282	2.6839	8,314	4.3%
67	Gas Supply Commodity	1,329,602	17.6410	1,329,429	17.6387	(173)	(0.0%)
68	Total Bill - Sales Service	1,523,571	20.2146	1,531,711	20.3226	8,140	0.5%
69	Total Bill - Bundled Direct Purchase	1,523,397	20.2123	1,531,711	20.3226	8,314	0.5%
70	Bundled Direct Purchase Impact						4.3%

Calculation of 2027 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

Line No.	Particulars	EB-2026-0091 - Current Approved (1)		EB-2026-0157 - 2027 Proposed		Total Bill Change	Bill Impact
		Total Bill	Unit Rate	Total Bill	Unit Rate	Change	Impact
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate T1 - Average Customer</u>	Contract Demand 48,750 m ³ Annual Volume 11,565,938 m ³					
71	Delivery Charges	302,573	2.6161	316,113	2.7331	13,540	4.5%
72	Gas Supply Commodity	2,040,347	17.6410	2,040,081	17.6387	(266)	(0.0%)
73	Total Bill - Sales Service	2,342,920	20.2571	2,356,194	20.3718	13,274	0.6%
74	Total Bill - Bundled Direct Purchase	2,342,654	20.2548	2,356,194	20.3718	13,540	0.6%
75	Bundled Direct Purchase Impact						4.5%
	<u>Rate T1 - Large Customer</u>	Contract Demand 133,000 m ³ Annual Volume 25,624,080 m ³					
76	Delivery Charges	684,634	2.6718	716,730	2.7971	32,095	4.7%
77	Gas Supply Commodity	4,520,344	17.6410	4,519,755	17.6387	(589)	(0.0%)
78	Total Bill - Sales Service	5,204,978	20.3128	5,236,484	20.4358	31,506	0.6%
79	Total Bill - Bundled Direct Purchase	5,204,389	20.3105	5,236,484	20.4358	32,095	0.6%
80	Bundled Direct Purchase Impact						4.7%
	<u>Rate T2 - Small Customer</u>	Contract Demand 190,000 m ³ Annual Volume 59,256,000 m ³					
81	Delivery Charges	876,898	1.4798	909,635	1.5351	32,737	3.7%
82	Gas Supply Commodity	10,453,351	17.6410	10,451,988	17.6387	(1,363)	(0.0%)
83	Total Bill - Sales Service	11,330,249	19.1208	11,361,623	19.1738	31,374	0.3%
84	Total Bill - Bundled Direct Purchase	11,328,886	19.1185	11,361,623	19.1738	32,737	0.3%
85	Bundled Direct Purchase Impact						3.7%
	<u>Rate T2 - Average Customer</u>	Contract Demand 669,000m ³ Annual Volume 197,789,850 m ³					
86	Delivery Charges	2,158,585	1.0914	2,250,293	1.1377	91,707	4.2%
87	Gas Supply Commodity	34,892,107	17.6410	34,887,558	17.6387	(4,549)	(0.0%)
88	Total Bill - Sales Service	37,050,693	18.7324	37,137,851	18.7764	87,158	0.2%
89	Total Bill - Bundled Direct Purchase	37,046,144	18.7301	37,137,851	18.7764	91,707	0.2%
90	Bundled Direct Purchase Impact						4.2%
	<u>Rate T2 - Large Customer</u>	Contract Demand 1,200,000 m ³ Annual Volume 370,089,000 m ³					
91	Delivery Charges	3,590,273	0.9701	3,747,596	1.0126	157,323	4.4%
92	Gas Supply Commodity	65,287,400	17.6410	65,278,888	17.6387	(8,512)	(0.0%)
93	Total Bill - Sales Service	68,877,674	18.6111	69,026,485	18.6513	148,811	0.2%
94	Total Bill - Bundled Direct Purchase	68,869,162	18.6088	69,026,485	18.6513	157,323	0.2%
95	Bundled Direct Purchase Impact						4.4%
	<u>Rate T3 - Large Customer</u>	Contract Demand 2,350,000 m ³ Annual Volume 272,712,000 m ³					
96	Delivery Charges	7,356,321	2.6975	7,627,780	2.7970	271,459	3.7%
97	Gas Supply Commodity	48,109,124	17.6410	48,102,852	17.6387	(6,272)	(0.0%)
98	Total Bill - Sales Service	55,465,445	20.3385	55,730,632	20.4357	265,187	0.5%
99	Total Bill - Bundled Direct Purchase	55,459,173	20.3362	55,730,632	20.4357	271,459	0.5%
100	Bundled Direct Purchase Impact						3.7%

Note:

(1) EB-2026-0091, Exhibit F, Tab 1, Schedule 1, Appendix D.

Derivation of Proposed Rates and Revenue by Rate Class
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AUL/GRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)	
<u>EGD Rate Zone</u>													
<u>Rate 1</u>													
1	Monthly Customer Charge	bills	25,957,058	\$24.22	628,671	-	628,671	17,477	646,148	-	25,957,058	\$24.89	
2	Delivery Charge - Commodity												
3	First 30 m ³	10 ³ m ³	692,671	10.8734	75,317	2,850	78,166	2,173	80,339	(19,877)	672,794	11,9412	
4	Next 55 m ³	10 ³ m ³	994,449	10.0269	99,712	3,773	103,485	2,877	106,362	(28,538)	965,912	11,0115	
5	Next 85 m ³	10 ³ m ³	1,078,864	9.3638	101,022	3,822	104,844	2,915	107,759	(30,960)	1,047,904	10,2833	
6	Over 170 m ³	10 ³ m ³	2,106,098	8.8694	186,799	7,068	193,866	5,380	199,256	(60,438)	2,045,680	9,7404	
	Delivery Charge - Commodity		4,872,082	9.5000	462,850	17,512	480,362	13,354	493,716	(139,813)	4,732,269	10,4330	
7	Total Delivery		4,872,082	22,4036	1,091,521	17,512	1,109,033	30,831	1,139,865	(139,813)	4,732,269	24,0871	
8	Gas Supply Load Balancing	10 ⁻³ m ³	5,011,588	0.7104	35,601	-	35,601	990	36,591	-	5,011,588	0.7301	
9	Gas Supply Transportation Charge	10 ³ m ³	4,941,366	0.0833	4,116	-	4,116	114	4,231	-	4,941,366	0.0856	
10	Gas Supply Transportation Down Charge	10 ³ m ³	70,112	0.6616	464	-	464	13	477	-	70,112	0.6800	
11	Gas Supply Transportation Charge	10 ³ m ³	5,011,478	0.0914	4,580	-	4,580	127	4,707	-	5,011,478	0.0939	
12	Gas Supply Commodity Charge	10 ³ m ³	4,926,335	0.0910	4,483	-	4,483	125	4,607	-	4,926,335	0.0935	
13	Total Rate 1		4,872,082	23,3203	1,136,186	17,512	1,153,698	32,073	1,185,771	(139,813)	4,732,269	25,0571	
<u>Rate 6</u>													
14	Monthly Customer Charge	bills	2,075,693	\$84.77	175,961	-	175,961	4,892	180,853	-	2,075,693	\$87.13	
15	Delivery Charge - Commodity												
16	First 500 m ³	10 ³ m ³	575,348	10,2194	58,797	1,571	60,368	1,678	62,046	(1,914)	573,434	10,8201	
17	Next 1,050 m ³	10 ³ m ³	648,054	7,4359	48,189	1,287	49,476	1,375	50,851	(2,156)	645,899	7,8730	
18	Next 4,500 m ³	10 ³ m ³	1,144,659	5,4868	62,805	1,678	64,483	1,793	66,275	(3,808)	1,140,851	5,8093	
19	Next 7,000 m ³	10 ³ m ³	743,899	4,2344	31,500	841	32,341	899	33,240	(2,474)	741,425	4,4833	
20	Next 15,250 m ³	10 ³ m ³	706,952	3,6779	26,001	695	26,696	742	27,438	(2,352)	704,601	3,8941	
21	Over 28,300 m ³	10 ³ m ³	930,645	3,5382	32,928	880	33,808	940	34,748	(3,096)	927,550	3,7462	
	Delivery Charge - Commodity		4,749,558	5,4768	280,220	6,951	287,171	7,427	274,599	(15,799)	4,733,759	5,8009	
22	Total Delivery		4,749,558	9,1836	436,181	6,951	443,133	12,319	455,452	(15,799)	4,733,759	9,6214	
23	Gas Supply Load Balancing	10 ³ m ³	4,799,240	0.6591	31,633	-	31,633	879	32,512	-	4,799,240	0.6774	
24	Gas Supply Transportation Charge	10 ³ m ³	3,151,718	0.0833	2,625	-	2,625	73	2,698	-	3,151,718	0.0856	
25	Gas Supply Transportation Down Charge	10 ³ m ³	1,595,784	0.6616	10,558	-	10,558	294	10,852	-	1,595,784	0.6800	
26	Gas Supply Transportation Charge	10 ³ m ³	4,747,502	0.2777	13,184	-	13,184	367	13,550	-	4,747,502	0.2854	
27	Gas Supply Commodity Charge	10 ³ m ³	2,974,410	0.1168	3,474	-	3,474	97	3,570	-	2,974,410	0.1200	
28	Total Rate 6		4,749,558	10,2004	484,472	6,951	491,423	13,662	505,084	(15,799)	4,733,759	10,6698	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates			2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AUI/RAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
<u>Rate 100</u>												
29	Monthly Customer Charge	bills	168		25	-	25	1	26	-	168	\$151.87
30	Delivery Charge - Contract Demand	10 ³ m ³ /d	4,503		1,975	-	1,975	55	2,030	-	4,503	45,0726
31	Delivery Charge - Commodity	10 ³ m ³	28,083		0	-	0	0	0	(280)	27,803	0.0001
32	Total Delivery		28,083	7,1208	2,000	-	2,000	56	2,055	(280)	27,803	7.3923
33	Gas Supply Load Balancing	10 ³ m ³	27,429	0.7125	195	-	195	5	201	-	27,429	0.7323
34	Gas Supply Transportation Charge	10 ³ m ³	14,757	0.0833	12	-	12	0	13	-	14,757	0.0856
35	Gas Supply Transportation Dawn Charge	10 ³ m ³	10,804	0.6616	71	-	71	2	73	-	10,804	0.6800
36	Gas Supply Transportation Charge	10 ³ m ³	25,561	0.3278	84	-	84	2	86	-	25,561	0.3369
37	Gas Supply Commodity Charge	10 ³ m ³	14,757	0.1203	18	-	18	0	18	-	14,757	0.1237
38	Total Rate 100		28,083	8,1782	2,297	-	2,297	64	2,361	(280)	27,803	8.4901
<u>Rate 110</u>												
39	Monthly Customer Charge	bills	4,992		3,551	-	3,551	99	3,650	-	4,992	\$731.10
40	Delivery Charge - Contract Demand	10 ³ m ³ /d	75,654		22,271	431	22,701	631	23,333	-	75,654	30,8412
41	First 1,000,000 m ³	10 ³ m ³	894,372	0.5381	4,812	93	4,906	136	5,042	(7,172)	887,200	0.5683
42	For all over 1,000,000 m ³	10 ³ m ³	170,160	0.3427	583	11	594	17	611	(1,365)	168,795	0.3619
43	Delivery Charge - Commodity	10 ³ m ³	1,064,532	0.5069	5,396	104	5,500	153	5,653	(8,537)	1,055,995	0.5353
44	Total Delivery		1,064,532	2,9325	31,217	535	31,752	883	32,635	(8,537)	1,055,995	3.0905
45	Gas Supply Load Balancing	10 ³ m ³	1,068,281	0.1450	1,549	-	1,549	43	1,592	-	1,068,281	0.1491
46	Gas Supply Transportation Charge	10 ³ m ³	113,376	0.0833	94	-	94	3	97	-	113,376	0.0856
47	Gas Supply Transportation Dawn Charge	10 ³ m ³	927,921	0.6616	6,139	-	6,139	171	6,310	-	927,921	0.6800
48	Gas Supply Transportation Charge	10 ³ m ³	1,041,297	0.5987	6,234	-	6,234	173	6,407	-	1,041,297	0.6153
49	Gas Supply Commodity Charge	10 ³ m ³	102,197	0.0489	50	-	50	1	51	-	102,197	0.0502
50	Total Rate 110		1,064,532	3,6683	39,051	535	39,585	1,100	40,686	(8,537)	1,055,995	3.8529

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved		Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1)	Rates (2)	Revenue (\$000's)	Indirect OH Adjustment (3)	Adjusted Base Revenue (\$000's)	Price Cap Index (2.78%) (4)	Revenue (\$000's)	AUI/GRAM Adjustment (5)(6)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
			(a)	(b)	(c)	(d)	(e) = (c + d)	(f) = (e) x 2.78%	(g) = (e + f)	(h)	(i) = (a + h)	(j) = (g / i)
<u>Rate 115</u>												
51	Monthly Customer Charge	bills	264	\$754.02	199	-	199	6	205	-	264	\$774.98
52	Delivery Charge - Contract Demand	10 ³ m ³ /d	14,481	33.1322	4,798	207	5,004	139	5,144	-	14,481	35.5199
53	Delivery Charge - Commodity	10 ³ m ³	145,753	0.0240	35	2	36	1	37	650	146,403	0.0256
54	First 1,000,000 m ³	10 ³ m ³	238,355	(0.1005)	(240)	(10)	(250)	(7)	(257)	1,062	239,418	(0.1073)
55	For all over 1,000,000 m ³		384,108	(0.0533)	(205)	(9)	(214)	(6)	(219)	1,712	385,821	(0.0569)
	Delivery Charge - Commodity											
56	Total Delivery		384,108	1.2476	4,792	198	4,990	139	5,129	1,712	385,821	1.3293
57	Gas Supply Load Balancing	10 ³ m ³	381,873	0.0485	185	-	185	5	191	-	381,873	0.0499
<u>Rate 125</u>												
58	Gas Supply Transportation Charge	10 ³ m ³	1,651	0.0833	1	-	1	0	1	-	1,651	0.0856
59	Gas Supply Transportation Charge	10 ³ m ³	241,077	0.6616	1,595	-	1,595	44	1,639	-	241,077	0.6800
60	Gas Supply Transportation Dawn Charge		242,728	0.6577	1,596	-	1,596	44	1,641	-	624,601	0.2627
61	Gas Supply Commodity Charge	10 ³ m ³	1,651	0.0630	1	-	1	0	1	-	1,651	0.0647
62	Total Rate 115		384,108	1.7118	6,575	198	6,773	188	6,961	1,712	385,821	1.8042
<u>Rate 125</u>												
63	Monthly Customer Charge	bills	48	\$605.52	29	-	29	1	30	-	48	\$622.36
64	Delivery Charge - Contract Demand	10 ³ m ³ /d	111,124	12.8076	14,232	255	14,487	403	14,890	-	111,124	13.3995
65	Total Delivery	10 ³ m ³	824,971	1.7287	14,261	255	14,516	404	14,920	-	824,971	1.8085
66	Customer Supplied Fuel (UFG)	10 ³ m ³	2,835	-	-	-	-	-	-	-	2,835	-
67	Total Rate 125		824,971	1.7287	14,261	255	14,516	404	14,920	-	824,971	1.8085

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AUL/RAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)	
Rate 135													
68	Monthly Customer Charge	bills	492	\$139.38	69	-	69	2	70	-	492	\$143.25	
	Winter												
69	Delivery Charge - Commodity	10 ³ m ³	416	9,5282	40	2	42	1	43	(7)	409	10,5282	
70	First 14,000 m ³	10 ³ m ³	875	7,7675	68	4	72	2	74	(14)	861	8,5927	
71	Next 28,000 m ³	10 ³ m ³	2,208	7,0698	156	9	165	5	170	(36)	2,172	7,8118	
72	For all over 42,000 m ³		3,499	7,5363	264	15	279	8	287	-58	3,441	8,3273	
	Delivery Charge - Commodity												
Summer													
73	Delivery Charge - Commodity	10 ³ m ³	3,830	2,7453	105	6	111	3	114	(63)	3,767	3,0334	
74	First 14,000 m ³	10 ³ m ³	7,443	1,7494	130	7	138	4	141	(123)	7,320	1,9330	
75	Next 28,000 m ³	10 ³ m ³	39,643	1,4443	573	33	605	17	622	(655)	38,988	1,5959	
76	For all over 42,000 m ³		50,915	1,5868	808	46	854	24	878	(841)	50,074	1,7533	
	Delivery Charge - Commodity												
77	Total Delivery		54,415	2,0954	1,140	61	1,202	33	1,235	(899)	53,515	2,3077	
78	Gas Supply Load Balancing	10 ³ m ³	54,415	-	-	-	-	-	-	-	54,415	-	
Gas Supply Transportation Charge													
79	Gas Supply Transportation Charge	10 ³ m ³	4,392	0.0833	4	-	4	0	4	-	4,392	0.0856	
80	Gas Supply Transportation Charge	10 ³ m ³	48,255	0.6616	319	-	319	9	328	-	48,255	0.6800	
81	Gas Supply Transportation Dawn Charge	10 ³ m ³	52,646	0.6134	323	-	323	9	332	-	52,646	0.6304	
	Gas Supply Transportation Charge												
82	Gas Supply Commodity Charge	10 ³ m ³	4,392	0.0573	3	-	3	0	3	-	4,392	0.0589	
83	Total Rate 135		54,415	2,6935	1,466	61	1,527	42	1,569	(899)	53,515	2,9328	
Rate 145													
84	Monthly Customer Charge	bills	192	\$149.36	29	-	29	1	29	-	192	\$153.51	
85	Delivery Charge - Contract Demand	10 ³ m ³ /d	6,138	14,9220	916	146	1,062	30	1,092	-	6,138	17,7829	
	Delivery Charge - Commodity												
86	First 14,000 m ³	10 ³ m ³	2,479	0.5877	15	2	17	0	17	(48)	2,430	0.7143	
87	Next 28,000 m ³	10 ³ m ³	4,129	0.5875	24	4	28	1	29	(80)	4,049	0.7141	
88	For all over 42,000 m ³	10 ³ m ³	8,990	0.5876	53	8	61	2	63	(175)	8,815	0.7141	
89	Delivery Charge - Commodity		15,598	0.5876	92	15	106	3	109	(304)	15,294	0.7141	
	Delivery Charge - Commodity												
90	Total Delivery		15,598	6,6439	1,036	161	1,197	33	1,230	(304)	15,294	8,0444	
91	Gas Supply Load Balancing	10 ³ m ³	15,714	0.3193	50	-	50	1	52	-	15,714	0.3282	
Gas Supply Transportation Charge													
92	Gas Supply Transportation Charge	10 ³ m ³	574	0.0833	0	-	0	0	0	-	574	0.0856	
93	Gas Supply Transportation Charge	10 ³ m ³	15,140	0.6616	100	-	100	3	103	-	15,140	0.6800	
94	Gas Supply Transportation Dawn Charge	10 ³ m ³	15,714	0.6405	101	-	101	3	103	-	15,714	0.6583	
	Gas Supply Transportation Charge												
95	Gas Supply Commodity Charge	10 ³ m ³	574	0.0530	0	-	0	0	0	-	574	0.0545	
96	Total Rate 145		15,598	7,6128	1,187	161	1,348	37	1,386	(304)	15,294	9,0600	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved		Adjustments to 2027 Base Rates					2027 Proposed			
			2026 Forecast Usage (1)	Rates (2)	Revenue (\$000's)	Indirect OH Adjustment (3)	Adjusted Base Revenue (\$000's)	Price Cap Index (2.78%) (4)		Revenue (\$000's)	AUI/GRAM Adjustment (5)(6)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
			(a)	(b)	(c)	(d)	(e) = (c + d)	(f) = (e) x 2.78%		(g) = (e + f)	(h)	(i) = (a + h)	(j) = (g / i)
Rate 170													
100	Monthly Customer Charge	bills	264	\$338.26	89	-	89	2		92	-	264	\$347.66
101	Delivery Charge - Contract Demand	10 ³ m ³ /d	30,928	6.3467	1,963	192	2,155	60		2,215	-	30,928	7.1614
102	Delivery Charge - Commodity	10 ³ m ³	183,995	0.0183	34	3	37	1		38	(723)	183,272	0.0207
103	First 1,000,000 m ³	10 ³ m ³	139,385	0.0183	26	2	28	1		29	(548)	138,837	0.0207
104	For all over 1,000,000 m ³	10 ³ m ³	323,380	0.0183	59	6	65	2		67	(1,271)	322,109	0.0207
105	Delivery Charge - Commodity												
	Total Delivery		323,380		2,111	198	2,309	64		2,373	(1,271)	322,109	0.7340
106	Gas Supply Load Balancing	10 ³ m ³	323,254	0.1409	456	-	456	13		468	-	323,254	0.1449
107	Gas Supply Transportation Charge	10 ³ m ³	5,360	0.0833	4	-	4	0		5	-	5,360	0.0856
108	Gas Supply Transportation Charge	10 ³ m ³	108,433	0.6616	717	-	717	20		737	-	108,433	0.6800
109	Gas Supply Transportation Dawn Charge	10 ³ m ³	113,794	0.6344	722	-	722	20		742	-	113,794	0.6520
110	Gas Supply Commodity Charge	10 ³ m ³	5,360	0.0489	3	-	3	0		3	-	5,360	0.0502
111	Total Rate 170		323,380	1.0178	3,292	198	3,489	97		3,586	(1,271)	322,109	1.1134
Rate 200													
112	Monthly Customer Charge	bills	12	-	-	-	-	-		-	-	-	-
113	Delivery Charge - Contract Demand	10 ³ m ³ /d	15,025	18.5477	2,787	34	2,821	78		2,899	-	15,025	19.2953
114	Delivery Charge - Commodity	10 ³ m ³	188,852	0.6469	1,222	15	1,237	34		1,271	-	188,852	0.6730
115	Total Delivery		188,852	2.1226	4,009	49	4,057	113		4,170	-	188,852	2.2081
116	Gas Supply Load Balancing	10 ³ m ³	188,852	0.6330	1,195	-	1,195	33		1,229	-	188,852	0.6506
117	Gas Supply Transportation Charge	10 ³ m ³	140,308	0.0833	117	-	117	3		120	-	140,308	0.0856
118	Gas Supply Transportation Charge	10 ³ m ³	48,545	0.6816	321	-	321	9		330	-	48,545	0.6800
119	Gas Supply Transportation Dawn Charge	10 ³ m ³	188,852	0.2320	438	-	438	12		450	-	188,852	0.2384
120	Gas Supply Commodity Charge	10 ³ m ³	140,306	0.0489	69	-	69	2		70	-	140,306	0.0502
121	Total Rate 200		188,852	3.0238	5,711	49	5,759	160		5,919	-	188,852	3.1345

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates			2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AUI/GRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
Union North Rate Zone												
Rate 01												
124	Monthly Customer Charge	bills	4,435,128	\$25.44	112,820	-	112,820	3,136	115,956	-	4,435,128	\$26.14
Delivery Charge - Commodity												
125	First 100 m ³	10 ³ m ³	296,559	12.5566	37,238	1,342	38,580	1,073	39,653	(8,225)	288,334	13.7523
126	Next 200 m ³	10 ³ m ³	339,540	12.2361	41,546	1,498	43,044	1,197	44,241	(9,417)	330,123	13.4013
127	Next 200 m ³	10 ³ m ³	127,386	11.7280	14,940	539	15,478	430	15,909	(3,533)	123,854	12.8448
128	Next 500 m ³	10 ³ m ³	85,447	11.2618	9,623	347	9,970	277	10,247	(2,370)	83,077	12.3342
129	Over 1,000 m ³	10 ³ m ³	119,032	10.8763	12,946	467	13,413	373	13,786	(3,301)	115,731	11.9120
130	Delivery Charge - Commodity		967,963	12.0142	116,293	4,192	120,485	3,349	123,835	(26,845)	941,118	13.1582
131	Total Delivery		967,963	23.6696	229,113	4,192	233,305	6,466	239,791	(26,845)	941,118	25.4794
Gas Supply Transportation Charge												
132	North West	10 ³ m ³	274,791	(0.4586)	(1,260)	-	(1,260)	(35)	(1,295)	-	274,791	(0.4713)
133	North East	10 ³ m ³	702,089	(0.1642)	(1,153)	-	(1,153)	(32)	(1,185)	-	702,089	(0.1687)
134	Gas Supply Transportation Charge		976,880	(0.2470)	(2,413)	-	(2,413)	(67)	(2,480)	-	976,880	(0.2539)
Gas Supply Storage Charge												
135	North West	10 ³ m ³	272,283	1.9809	5,394	-	5,394	150	5,544	(7,551)	264,731	2.0940
136	North East	10 ³ m ³	695,680	2.4993	17,387	-	17,387	483	17,870	(19,294)	676,387	2.6420
137	Storage Commodity Charge		967,963	2.3534	22,780	-	22,780	633	23,414	(26,845)	941,118	2.4879
Gas Supply Commodity Charge												
138	North West	10 ³ m ³	261,993	0.2308	605	-	605	17	621	-	261,993	0.2372
139	North East	10 ³ m ³	657,095	0.2308	1,517	-	1,517	42	1,559	-	657,095	0.2372
140	Gas Supply Commodity Charge		919,088	0.2308	2,121	-	2,121	59	2,180	-	919,088	0.2372
141	Total Rate 01		967,963	25.9929	251,602	4,192	255,794	7,111	262,905	(26,845)	941,118	27.9354
Rate 10												
Monthly Customer Charge												
142	Delivery Charge - Commodity	bills	26,449	\$84.78	2,242	-	2,242	62	2,305	-	26,449	\$87.14
Delivery Charge - Commodity												
143	First 1,000 m ³	10 ³ m ³	17,429	12.6231	2,200	38	2,238	62	2,300	1,813	19,242	11.9534
144	Next 9,000 m ³	10 ³ m ³	101,464	10.2629	10,413	179	10,592	294	10,886	10,554	112,018	9.7184
145	Next 20,000 m ³	10 ³ m ³	68,626	8.8923	6,102	105	6,207	173	6,380	7,138	75,764	8.4205
146	Next 70,000 m ³	10 ³ m ³	49,012	8.0338	3,938	68	4,005	111	4,116	5,098	54,110	7.6076
147	Over 100,000 m ³	10 ³ m ³	35,642	4.7811	1,704	29	1,733	48	1,782	3,707	39,349	4.5274
148	Delivery Charge - Commodity		272,173	8.9492	24,357	418	24,775	689	25,464	28,310	300,482	8.4744
149	Total Delivery		272,173	9.7731	26,600	418	27,018	751	27,769	28,310	300,482	9.2414
Gas Supply Transportation Charge												
150	North West	10 ³ m ³	76,356	(0.4382)	(335)	-	(335)	(9)	(344)	-	76,356	(0.4504)
151	North East	10 ³ m ³	261,426	(0.1629)	(426)	-	(426)	(12)	(436)	-	261,426	(0.1674)
152	Gas Supply Transportation Charge		337,783	(0.2251)	(760)	-	(760)	(21)	(782)	-	337,783	(0.2314)
Gas Supply Storage Charge												
153	North West	10 ³ m ³	60,826	1.9972	1,215	-	1,215	34	1,249	6,327	67,153	1.8593
154	North East	10 ³ m ³	208,255	2.3228	4,837	-	4,837	134	4,972	21,661	229,916	2.1624
155	Storage Commodity Charge		269,081	2.2492	6,052	-	6,052	168	6,220	27,988	297,069	2.0939
Gas Supply Commodity Charge												
156	North West	10 ³ m ³	41,057	0.2308	95	-	95	3	97	-	41,057	0.2372
157	North East	10 ³ m ³	137,222	0.2308	317	-	317	9	326	-	137,222	0.2372
158	Gas Supply Commodity Charge		178,280	0.2308	411	-	411	11	423	-	178,280	0.2372
159	Total Rate 10		272,173	11.8685	32,303	418	32,721	910	33,631	28,310	300,482	11.1922

Derivation of Proposed Rates and Revenue by Rate Class (Continued).
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AUI/RAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)	
Rate 20													
160	Monthly Customer Charge	bilis	756	\$1,207.80	913	-	913	25	938	-	756	\$1,241.37	
161	Delivery Charge - Contract Demand	10 ³ m ³ /d	25,506	37,550.1	9,578	115	9,692	269	9,862	-	25,506	39,056.4	
162	First 70,000 m ³	10 ³ m ³ /d	66,226	22,081.3	14,623	175	14,799	411	15,210	-	66,226	22,987.1	
163	Delivery Charge - Contract Demand		91,732	26,382.4	24,201	290	24,491	681	25,172	-	91,732	27,440.6	
Delivery Charge - Commodity													
164	First 852,000 m ³	10 ³ m ³	339,813	0.7308	2,483	30	2,513	70	2,583	(719)	339,094	0.7617	
165	All over 852,000 m ³	10 ³ m ³	592,951	0.5211	3,090	37	3,127	87	3,214	(1,255)	591,696	0.5432	
166	Delivery Charge - Commodity		932,764	0.5975	5,573	67	5,640	157	5,797	(1,974)	930,790	0.6228	
167	MAV Charge	10 ³ m ³	18,115	0.5468	99	1	100	3	103	-	18,115	0.5688	
168	Transportation Account Charge	bilis	456	\$274.63	125	-	125	3	129	-	456	\$282.26	
169	Total Delivery		932,764	3,314.0	30,912	358	31,270	869	32,139	(1,974)	930,790	3,452.9	
Gas Supply Demand Charge													
170	North West	10 ³ m ³ /d	1,764	6,494.7	115	-	115	3	118	-	1,764	6,675.3	
171	North East	10 ³ m ³ /d	6,792	4,815.8	327	-	327	9	336	-	6,792	4,949.6	
172	Commodity Transportation Charge 1	10 ³ m ³	19,328	(0.0516)	(10)	-	(10)	(0)	(10)	-	19,328	(0.0531)	
173	North West	10 ³ m ³	62,793	(0.1319)	(83)	-	(83)	(2)	(85)	-	62,793	(0.1356)	
Commodity Transportation Charge 2													
174	North West	10 ³ m ³	15,676	-	-	-	-	-	-	-	15,676	-	
175	North East	10 ³ m ³	37,528	-	-	-	-	-	-	-	37,528	-	
176	Gas Supply Transportation Charges		135,325	0.2578	349	-	349	10	359	-	135,325	0.2649	
Bundled (T-Service) Storage Service Charges													
177	Storage Demand (\$GJ)	GJ/d	141,504	8.731	1,235	-	1,235	34	1,270	-	141,504	8.973	
178	Storage Commodity (\$GJ)	GJ	522,359	0.186	97	-	97	3	100	-	522,359	0.192	
179	Bundled (T-Service) Storage Service Charges		663,863	2,008	1,333	-	1,333	37	1,370	-	663,863	2,063	
Gas Supply Commodity Charge													
180	North West	10 ³ m ³	5,777	0.2308	13	-	13	0	14	-	5,777	0.2372	
181	North East	10 ³ m ³	9,854	0.2308	23	-	23	1	23	-	9,854	0.2372	
182	Gas Supply Commodity Charge		15,631	0.2308	36	-	36	1	37	-	15,631	0.2372	
183	Total Rate 20		932,764	3,498.1	32,629	358	32,987	917	33,904	(1,974)	930,790	3,642.5	
Rate 25													
184	Monthly Customer Charge	bilis	864	\$408.02	353	-	353	10	362	-	864	\$419.36	
185	Delivery Charge - Commodity (average)	10 ³ m ³	126,831	3,792.8	4,810	113	4,923	137	5,060	-	126,831	3,989.8	
186	MAV (average)	10 ³ m ³	12,204	3,929.7	480	11	491	14	505	-	12,204	4,133.9	
187	Transportation Account Charge	bilis	168	\$274.63	46	-	46	1	47	-	168	\$282.26	
188	Total Delivery		140,067	4,091.4	5,689	124	5,813	162	5,975	-	140,067	4,265.5	
Gas Supply Transportation Charge													
189	Gas Supply Transportation Charge	10 ³ m ³	5,703	(0.2553)	(15)	-	(15)	0	(15)	-	5,703	(0.2624)	
Gas Supply Commodity Charge													
190	North West	10 ³ m ³	5,110	0.2308	12	-	12	0	12	-	5,110	0.2372	
191	North East	10 ³ m ³	593	0.2308	1	-	1	0	1	-	593	0.2372	
192	Gas Supply Commodity Charge		5,703	0.2308	13	-	13	0	14	-	5,703	0.2372	
193	Total Rate 25		126,831	4,484.1	5,687	124	5,812	162	5,973	-	126,831	4,709.5	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1)	Rates (2)	Revenue (\$000's)	Indirect OH Adjustment (3)	Adjusted Base Revenue (\$000's)	Price Cap Index (2.78%) (4)		Revenue (\$000's)	AUI/RAM Adjustment (5)(6)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (i) = (g / i)
			(a)	(b)	(c)	(d)	(e) = (c + d)	(f) = (e) x 2.78%		(g) = (e + f)	(h)		(i) = (g / i)
Rate 100													
194	Monthly Customer Charge	bills	144	\$1,794.37	258	-	258	7		265	-	144	\$1,837.98
195	Delivery Charge - Contract Demand	10 ³ m ³ /d	42,050	21,205.9	8,917	260	9,177	255		9,432	-	42,050	22,431.0
196	Delivery Charge - Commodity	10 ³ m ³	1,073,744	0.3059	3,285	96	3,380	94		3,474	117	1,073,860	0.3235
197	MAV Charge	10 ³ m ³	28,100	0.3059	86	3	88	2		91	-	28,100	0.3235
198	Transportation Account Charge	bills	144	\$274.63	40	-	40	1		41	-	144	\$282.26
199	Total Delivery		1,144,181	1,0999	12,594	358	12,943	360		13,303	117	1,144,298	1,1625
Gas Supply Demand Charge													
200	North West	10 ³ m ³ /d	-	11,0853	-	-	-	-		-	-	-	11,3935
201	North East	10 ³ m ³ /d	-	9,4057	-	-	-	-		-	-	-	9,6672
202	Commodity Transportation Charge 1	10 ³ m ³	-	0.3690	-	-	-	-		-	-	-	0.3793
203	North West	10 ³ m ³	-	0.2810	-	-	-	-		-	-	-	0.2810
204	North East	10 ³ m ³	-	-	-	-	-	-		-	-	-	-
205	Commodity Transportation Charge 2	10 ³ m ³	-	-	-	-	-	-		-	-	-	-
206	Gas Supply Transportation Charges		-	-	-	-	-	-		-	-	-	-
Bundled (T-Service) Storage Service Charges													
207	Storage Demand (\$/GJ)	GJ/d	-	8,731	-	-	-	-		-	-	-	8,973
208	Storage Commodity (\$/GJ)	GJ	-	0.186	-	-	-	-		-	-	-	0.192
209	Bundled (T-Service) Storage Service Charges		-	-	-	-	-	-		-	-	-	2,065
210	Total Rate 100		1,073,744	1,1720	12,594	358	12,943	360		13,303	117	1,073,860	1,2386
Union South Rate Zone													
Rate M1													
211	Monthly Customer Charge	bills	14,450,119	\$25.44	367,579	-	367,579	10,219		377,798	-	14,450,119	\$26.14
212	Delivery Charge - Commodity	10 ³ m ³	982,415	7,2803	71,328	3,703	75,029	2,086		77,115	(8,559)	973,856	7,9185
213	First 100 m ³	10 ³ m ³	878,208	6,9058	60,647	3,148	63,796	1,774		65,969	(7,651)	870,557	7,5319
214	Next 150 m ³	10 ³ m ³	1,179,642	5,9906	70,668	3,669	74,337	2,067		76,403	(10,277)	1,169,365	6,5337
215	Delivery Charge - Commodity		3,040,265	6,6652	202,641	10,520	213,161	5,926		219,087	(28,487)	3,013,778	7,2695
216	Total Delivery		3,040,265	18,7556	570,220	10,520	580,740	16,145		596,885	(28,487)	3,013,778	19,6052
217	Storage Charge	10 ³ m ³	3,040,265	1,0279	31,252	-	31,252	869		32,121	(28,487)	3,013,778	1,0658
218	Gas Supply Commodity Charge	10 ³ m ³	3,057,017	(0,0818)	(2,501)	-	(2,501)	(70)		(2,571)	-	3,057,017	(0,0841)
219	Total Rate M1		3,040,265	19,7013	598,972	10,520	609,491	16,944		626,435	(28,487)	3,013,778	20,7857

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1)	Rates (2) (cents/m ³)	Revenue (\$000's)	Indirect OH Adjustment (3) (\$000's)	Adjusted Base Revenue (\$000's)	Price Cap Index (2.78%) (4)	Revenue (\$000's)	AUI/GRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)	
Rate M2													
220	Monthly Customer Charge	bills	96,924	\$84.78	8,218	-	8,218	228	8,447	-	96,924	\$87.15	
221	Delivery Charge - Commodity First 1,000 m ³	10 ³ m ³	72,098	7,328.1	5,283	81	5,364	149	5,514	4,429	76,527	7,2048	
222	Next 6,000 m ³	10 ³ m ³	314,661	7,198.1	22,650	347	22,997	639	23,636	19,330	333,991	7,0770	
223	Next 13,000 m ³	10 ³ m ³	300,255	6,751.1	20,271	311	20,582	572	21,154	18,445	318,700	6,6375	
224	All over 20,000 m ³	10 ³ m ³	383,200	6,287.9	24,724	379	25,103	698	25,801	24,155	417,354	6,1820	
225	Delivery Charge - Commodity		1,080,213	6,751.2	72,927	1,119	74,046	2,058	76,105	66,358	1,146,572	6,6376	
226	Total Delivery		1,080,213	7,5120	81,146	1,119	82,264	2,287	84,551	66,358	1,146,572	7,3743	
227	Storage Charge	10 ³ m ³	1,080,213	1,1325	12,233	-	12,233	340	12,573	66,358	1,146,572	1,0966	
228	Gas Supply Commodity Charge	10 ³ m ³	712,317	(0.0818)	(582)	-	(582)	(16)	(599)	-	712,317	(0.0840)	
229	Total Rate M2		1,080,213	8,5906	92,797	1,119	93,915	2,611	96,526	66,358	1,146,572	8,4187	
Rate M4													
Delivery Charge - Contract Demand													
230	First 8,450 m ³	10 ³ m ³ /d	20,879	68,5824	14,320	170	14,489	403	14,892	-	20,879	71,3241	
231	Next 19,700 m ³	10 ³ m ³ /d	20,175	32,9643	6,651	79	6,729	187	6,916	-	20,175	34,2821	
232	All over 28,150 m ³	10 ³ m ³ /d	5,781	28,3362	1,638	19	1,658	46	1,704	-	5,781	29,4690	
233	Delivery Charge - Contract Demand		46,836	48,2714	22,608	268	22,876	636	23,512	-	46,836	50,2012	
Delivery Charge - Commodity													
234	First Block	10 ³ m ³	595,436	1,6372	9,749	116	9,864	274	10,138	(1,831)	593,605	1,7079	
235	All remaining use	10 ³ m ³	-	0.6908	-	-	-	-	-	-	-	0,7100	
236	Delivery Charge - Commodity		595,436	1,6372	9,749	116	9,864	274	10,138	(1,831)	593,605	1,7079	
237	Firm MAV	10 ³ m ³	57,602	1,8680	1,079	13	1,092	30	1,123	-	57,602	2,4586	
238	Unauthorized Overrun	10 ³ m ³	1,276	8,2882	89	1	90	2	92	-	1,276	9,8810	
239	Total Delivery - Firm		595,436	5,6303	33,525	397	33,922	943	34,865	(1,831)	593,605	5,8735	
Interruptible Contracts													
240	Monthly Customer Charge	bills	36	\$836.79	30	-	30	1	31	-	36	\$860.06	
241	Delivery Charge - Commodity	10 ³ m ³	238	4,7438	11	2	13	0	13	-	238	5,6274	
242	Interruptible MAV	10 ³ m ³	2,279	5,1155	119	17	136	4	140	-	2,279	6,9431	
243	Total Delivery - Interruptible		238	67,2778	160	19	179	5	184	-	238	77,2667	
244	Gas Supply MAV	10 ³ m ³	16,021	0,2308	37	-	37	1	38	-	16,021	0,2372	
245	Gas Supply Commodity Charge	10 ³ m ³	59,362	(0.0818)	(49)	-	(49)	(1)	(50)	-	59,362	(0.0841)	
246	Total Rate M4		595,674	5,6530	33,673	416	34,089	948	35,037	(1,831)	593,843	5,9001	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m³)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AU/LGRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m³) (j) = (g / i)	
Rate M5													
247	Monthly Customer Charge	bills	456	\$836.79	382		382	11	392	-	456	\$860.06	
248	Delivery Charge - Commodity	10³m³	55,291	4.7438	2,630	380	3,010	84	3,094	(442)	54,849	5.6274	
249	Interruptible MAV	10³m³	4,253	5.1155	222	32	254	7	261	-	4,253	6.9431	
250	Days Use Discount - 75 days	10³m³	12,767	(0.0530)	(7)	-	(7)	0	(7)	-	12,767	(0.0530)	
251	Days Use Discount - up to 275 days	10³m³	12,450	(0.0021)	(0)	-	0	0	(0)	-	12,450	(0.0021)	
252	Total Delivery - Interruptible		55,291	5.8346	3,226	412	3,638	101	3,740	(442)	54,849	6.8178	
Firm Contracts													
253	Delivery Charge - Contract Demand	10³m³/d	432	46.2817	200	19	219	6	225	-	432	52.1018	
254	Delivery Charge - Commodity	10³m³	4,406	4.2703	188	18	206	6	212	-	4,406	4.8073	
255	Firm MAV	10³m³	854	4.6323	40	4	43	1	45	-	854	5.2273	
256	Total Delivery - Firm		4,406	9.7077	428	41	468	13	481	-	4,406	10.9285	
257	Gas Supply MAV	10³m³	1,600	0.2308	4	-	4	0	4	-	1,600	0.2372	
258	Gas Supply Commodity Charge	10³m³	2,164	(0.0818)	(2)	-	(2)	0	(2)	-	2,164	(0.0841)	
259	Total Rate M5		59,697	6.1237	3,656	453	4,109	114	4,223	(442)	59,255	7.1268	
Rate M7													
Firm Contracts													
260	Delivery Charge - Contract Demand	10³m³/d	71,858	34.7317	24,958	114	25,071	697	25,768	-	71,858	35.8600	
261	Delivery Charge - Commodity	10³m³	701,329	0.1927	1,351	6	1,357	38	1,395	(20,717)	680,613	0.2050	
262	Firm MAV	10³m³	22,349	0.1927	43	0	43	1	44	-	22,349	0.2050	
263	Total Delivery - Firm		701,329	3.7574	26,352	120	26,472	736	27,208	(20,717)	680,613	3.9975	
Interruptible Contracts													
264	Delivery Charge - Commodity (average)	10³m³	75,999	2.3799	1,809	7	1,816	50	1,866	-	75,999	2.4559	
265	Interruptible MAV (average)	10³m³	7,467	2.4525	183	-	183	5	188	-	7,467	2.5207	
266	Total Delivery - Interruptible		75,999	4.8325	1,992	7	1,999	56	2,055	-	75,999	4.9766	
267	Gas Supply Commodity Charge	10³m³	35,619	(0.0818)	(29)	-	(29)	(1)	(30)	-	35,619	(0.0841)	
268	Total Rate M7		777,328	3.6425	28,314	127	28,442	791	29,233	(20,717)	756,612	3.8636	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved		Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AU/LRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
Rate M9												
269	Delivery Charge - Contract Demand	10 ³ m ³ /d	6,040	30.3151	1,831	12	1,843	51	1,894	-	6,040	31.3599
270	Delivery Charge - Commodity	10 ³ m ³	90,073	0.1820	164	1	165	5	170	-	90,073	0.1882
271	Total Delivery		90,073	2,2149	1,995	13	2,008	56	2,064	-	90,073	2,2913
272	Gas Supply Commodity Charge	10 ³ m ³	15,795	(0.0818)	(13)	-	(13)	0	(13)	-	15,795	(0.0841)
273	Total Rate M9		90,073	2,2006	1,982	13	1,995	55	2,051	-	90,073	2,2765
Rate T1												
274	Monthly Customer Charge	Meter/mth	564	\$2,386.37	1,346	-	1,346	37	1,383	-	564	\$2,452.71
Transportation Service Charge (cents/m ³)												
Transportation Contract Demand												
275	First 28,150 m ³	10 ³ m ³ /d/mth	14,363	44,7801	6,432	167	6,598	183	6,782	-	14,363	47,2172
276	Next 112,720 m ³	10 ³ m ³ /d/mth	12,177	31,9614	3,892	101	3,993	111	4,104	-	12,177	33,7008
Transportation Commodity												
277	Firm Volumes	10 ³ m ³	395,125	0.1743	689	18	706	20	726	(1,510)	393,615	0.1844
278	Interruptible Volumes (average)	10 ³ m ³	37,666	2,2887	862	26	888	25	912	(144)	37,522	2,4317
279	MAV - Firm	10 ³ m ³	1,410	0.1743	2	0	3	0	3	-	1,410	0.1844
280	MAV - Interruptible (average)	10 ³ m ³	350	3,2202	11,271	0	12	0	12	-	350	3,4082
281	Total Transportation		432,791	3,0578	13,234	311	13,545	377	13,922	(1,654)	431,138	3,2291
Storage Service Charges (\$/GJ)												
Monthly Demand Charges:												
282	Firm Space	GJ/d/mth	17,815,248	0.013	230	-	230	6	237	-	17,815,248	0.013
283	Firm Injection/Withdrawal Right	GJ/d/mth	674,172	1,978	1,339	-	1,339	37	1,377	-	674,172	2,030
284	Inventory	GJ/d/mth	10,476	1,851	17	-	17	0	18	-	10,476	1,703
285	Firm incremental injection	GJ/d/mth	-	1,851	-	-	0	-	-	-	-	1,703
286	Interruptible withdrawal	GJ/d/mth	-	1,851	-	-	0	-	-	-	-	1,703
287	Commodity	GJ	2,989,701	0.013	39	-	39	1	40	-	2,989,701	0.013
288	Total Storage		432,791	3,756	1,626	-	1,626	45	1,671	-	431,138	3,876
289	Total Rate T1		432,791	3,4334	14,860	311	15,171	422	15,593	(1,654)	431,138	3,6166

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved		Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AU/LRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
292	Rate T2 Monthly Customer Charge	Meter/mth	501	\$7,532.15	3,774	-	3,774	105	3,879	-	501	\$7,741.55
	Transportation Service Charge (cents/m ³)											
293	First 140,870 m ³	10 ³ m ³ /d/mth	60,334	34,8094	21,002	209	21,211	590	21,801	-	60,334	36,1332
294	All Over 140,870 m ³	10 ³ m ³ /d/mth	248,380	19,4757	48,374	482	48,855	1,358	50,213	-	248,380	20,2164
295	Transportation Commodity											
296	Firm Volumes	10 ³ m ³	4,953,179	0.0331	1,639	16	1,655	46	1,701	(7,402)	4,945,777	0.0344
	Interruptible Volumes (average)	10 ³ m ³	41,672	3,3740	1,406	80	1,486	41	1,527	(62)	41,610	3,6695
297	MAV - Firm	10 ³ m ³	24,455	0.0331	8	0	8	0	8	-	24,455	0.0344
298	MAV - Interruptible (average)	10 ³ m ³	177	3,7024	7	0	7	0	7	-	177	4,0207
299	Total Transportation		4,994,851	1,5257	76,208	787	76,995	2,140	79,136	(7,464)	4,987,387	1,5867
	Storage Service Charges (\$/GJ)											
300	Monthly Demand Charges:											
	Firm Space	GJ/d/mth	113,600,526	0.013	1,470	-	1,470	41	1,510	-	113,600,526	0.013
301	Firm Injection/Withdrawal Right	GJ/d/mth	2,398,062	1,978	4,749	-	4,749	132	4,881	-	2,398,062	2,030
302	inventory	GJ/d/mth	900,000	1,651	1,486	-	1,486	41	1,527	-	900,000	1,703
303	Firm incremental injection	GJ/d/mth	12,000	1,651	20	-	20	1	20	-	12,000	1,703
304	Interruptible withdrawal	GJ/d/mth	180,000	1,851	297	-	297	8	305	-	180,000	1,703
305	Commodity											
	Commodity	GJ	31,198,327	0.013	404	-	404	11	415	-	31,198,327	0.013
306	Total Storage		4,994,851	0.169	8,424	0	8,424	234	8,659	-	4,987,387	0.174
307	Total Rate T2		4,994,851	1,6944	84,633	787	85,420	2,375	87,795	(7,464)	4,987,387	1,7603

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved		Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AU/LRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
Rate T3												
310	Monthly Customer Charge	Meter/mth	12	\$25,134.13	302	-	302	8	310	-	12	\$25,832.86
311	Transportation Service Charge (cents/m ³)	10 ³ m ³ /d/mth	28,200	23.1576	6,530	74	6,605	184	6,788	-	28,200	24.0723
312	Transportation Contract Demand	10 ³ m ³	249,200	0.1300	324	4	328	9	337	-	249,200	0.1352
313	Total Transportation		249,200	2,8716	7,156	78	7,234	201	7,435	-	249,200	2.8936
Storage Service Charges (\$/GJ)												
Monthly Demand Charges:												
314	Firm Space	GJ/d/mth	38,472,252	0.013	498	-	498	14	512	-	38,472,252	0.013
315	Firm Injection/Withdrawal Right											
316	Utility provides deliverability inventory	GJ/d/mth	-	1.978	0	-	0	-	-	-	-	2.030
317	Customer provides deliverability inventory	GJ/d/mth	649,668	1.651	1,063	-	1,063	30	1,093	-	649,668	1,703
318	Firm incremental injection	GJ/d/mth	-	1.651	0	-	0	-	-	-	-	1,703
	Interruptible withdrawal	GJ/d/mth	-	1.651	0	-	0	-	-	-	-	1,703
319	Commodity:											
	Commodity	GJ	6,433,274	0.013	83	-	83	2	86	-	6,433,274	0.013
320	Total Storage		249,200	0.6597	1,644	-	1,644	46	1,690	-	249,200	0.678
321	Total Rate T3		249,200	3,5313	8,800	78	8,878	247	9,125	-	249,200	3.6617
322	Total In-franchise				2,896,989	45,195	2,942,184	81,793	3,023,976			

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Current Approved			Adjustments to 2027 Base Rates				2027 Proposed					
Line No.	Particulars	Billing Units	2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c - d)	Price Cap Index (2.78%) (4) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AU/LRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
<u>Ex-franchise Rate 331</u>												
325	Tecumseh Transportation Service	GJ/dmth	91,095	0.171	187	-	187	5	192	-	91,095	0.176
326	Firm Demand Charge Interruptible Charge	GJ	-	0.007	-	-	-	-	-	-	-	0.007
327	Total Rate 331		<u>91,095</u>	<u>0.205</u>	<u>187</u>	<u>-</u>	<u>187</u>	<u>5</u>	<u>192</u>	<u>-</u>	<u>91,095</u>	<u>-</u>
<u>Rate 332</u>												
328	Firm Demand Charge	GJ/dmth	1,210,000	1.464	21,260	8	21,269	591	21,860	-	1,210,000	1.506
329	Total Rate 332		<u>1,210,000</u>	<u>1.464</u>	<u>21,260</u>	<u>8</u>	<u>21,269</u>	<u>591</u>	<u>21,860</u>	<u>-</u>	<u>1,210,000</u>	<u>-</u>
<u>Rate 401 (5)</u>												
330	Service Fee		-	-	3,561	-	3,561	-	3,561	-	-	-
<u>Rate M12/C1 Dawn to Parkway</u>												
331	Dawn to Parkway	GJ/dmth	1,835,035	4.325	95,222	1,434	96,656	2,818	99,475	-	1,835,035	4.517
332	- F24-T	GJ/dmth	451,429	0.085	462	-	462	13	475	-	451,429	0.088
333	Dawn to Kirkwall	GJ/dmth	49,500	3.672	2,181	33	2,214	65	2,278	-	49,500	3.835
334	- F24-T	GJ/dmth	49,500	0.085	51	-	51	1	52	-	49,500	0.088
335	Kirkwall to Parkway	GJ/dmth	383,739	0.653	3,006	45	3,051	89	3,140	-	383,739	0.682
336	M12-X											
	- Between Dawn, Kirkwall and Parkway	GJ/dmth	54,513	5.342	3,494	53	3,546	103	3,650	-	54,513	5.579
<u>Rate C1 Dawn Parkway Demand Charges</u>												
337	Dawn to Parkway	GJ/dmth	32,826	4.325	1,703	26	1,729	50	1,779	-	32,826	4.517
338	Dawn to Kirkwall	GJ/dmth	-	3.672	0	-	-	-	-	-	-	3.835
339	Parkway to Dawn/Kirkwall	GJ/dmth	1,047,191	1.017	12,776	192	12,968	378	13,347	-	1,047,191	1.062
340	Kirkwall to Dawn	GJ/dmth	63,329	1.793	1,363	21	1,383	40	1,423	-	63,329	1.873
341	Kirkwall to Parkway	GJ/dmth	-	0.653	-	-	-	-	-	-	-	0.682
<u>Rate M12 Commodity Charges</u>												
342	Easterly	GJ	349,244,187	-	-	-	-	-	-	-	349,244,187	-
343	Westerly	GJ	17,399,687	-	-	-	-	-	-	-	17,399,687	-
<u>Rate C1 Dawn Parkway Commodity Charges</u>												
344	Easterly	GJ	4,834,912	-	-	-	-	-	-	-	4,834,912	-
345	Westerly	GJ	204,967,728	-	-	-	-	-	-	-	204,967,728	-
346	Total Rate M12/C1 Dawn Parkway		<u>580,413,576</u>	<u>0.021</u>	<u>120,257</u>	<u>1,803</u>	<u>122,061</u>	<u>3,558</u>	<u>125,619</u>	<u>-</u>	<u>580,413,576</u>	<u>0.022</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved		Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1)	Rates (2) (cents/m ³)	Revenue (\$000's)	Indirect OH Adjustment (3) (\$000's)	Adjusted Base Revenue (\$000's)	Price Cap Index (2.78%) (4) (\$000's)	Revenue (\$000's) (g) = (e + f)	AU/LRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
<u>Rate C1</u>												
Firm Demand Charges												
Between St.Clair & Dawn, Ojibway & Dawn, and Bluewater & Dawn												
348		GJ/mth	36,927	2.436	1,079	7	1,086	30	1,117	-	36,927	2,520
349	Dawn to Dawn-Vector	GJ/mth	203,626	0.036	88	1	89	2	91	-	203,626	0.037
350	-F24-T	GJ/mth	110,781	0.085	113	-	113	3	116	-	110,781	0.088
351	Dawn to Dawn-TCPL	GJ/mth	500,000	0.171	1,025	7	1,032	29	1,060	-	500,000	0.177
Commodity Charges												
Easterly												
352	Dawn to Dawn TCPL	GJ	182,562	-	-	-	-	-	-	-	182,562	-
353	Dawn to Dawn Vector	GJ	36,496,499	-	-	-	-	-	-	-	36,496,499	-
354	Ojibway to Dawn	GJ	10,101,455	-	-	-	-	-	-	-	10,101,455	-
355	Bluewater to Dawn	GJ	-	-	-	-	-	-	-	-	-	-
Westerly												
356	Parkway to Kirkwall	GJ	-	-	-	-	-	-	-	-	-	-
357	Kirkwall to Dawn	GJ	-	-	-	-	-	-	-	-	-	-
358	Short-term Transportation	GJ	45,665,000	-	12,213	32	12,245	-	12,245	-	45,665,000	-
359	Short-term Transportation - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-
360	Total Rate C1		93,296,849	0.016	14,519	46	14,565	65	14,630	-	93,296,849	0.016

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates				2027 Proposed			
			2026 Forecast Usage (1)	Rates (2) (cents/m ³)	Revenue (\$000's)	Indirect OH Adjustment (3) (\$000's)	Adjusted Base Revenue (\$000's)	Price Cap Index (2.78%) (4) (\$000's)	Revenue (\$000's)	AU/LRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)	
			(a)	(b)	(c)	(d)	(e) = (c + d)	(f) = (e) x 2.78%	(g) = (e + f)				
Rate M13													
361	Monthly Fixed Charge	bills	129	\$1,047.53	135	-	135	-	135	-	129	\$1,047.53	
362	Transmission Commodity Charge	GJ	4,791,112	0.043	215	6	221	6	227	-	4,791,112	0.045	
363	Commodity - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	
364	Commodity - Providing Own Fuel	GJ	4,791,112	-	-	-	-	-	-	-	4,791,112	-	
365	Total Rate M13		4,791,112	0.007	351	6	356	6	362	-	4,791,112	0.008	
Monthly Fixed Charge - Ontario Producers (5)													
366		bills	768	\$90.00	64	-	64	-	64	-	768	\$90.00	
Rate M16													
367	Monthly Fixed Charge	bills	24	\$1,844.91	44	-	44	1	46	-	24	\$1,896.20	
368	Transmission Commodity Charge	GJ	5,198,227	0.043	219	-	219	6	225	-	5,198,227	0.045	
369	Charges West of Dawn	GJ/d	7,333	2.406	212	7	218	6	224	-	7,333	2.549	
370	Firm Demand Charge	GJ	655,236	-	-	-	-	-	-	-	655,236	-	
371	Utility Providing Fuel to Dawn	GJ	642,043	-	-	-	-	-	-	-	642,043	-	
372	Utility Providing Fuel to Pool	GJ	4,542,991	-	-	-	-	-	-	-	4,542,991	-	
373	Providing Own Fuel to Dawn	GJ	5,048,909	-	-	-	-	-	-	-	5,048,909	-	
374	Providing Own Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	
375	Charges East of Dawn	GJ/d	-	0.932	-	-	-	-	-	-	-	0.958	
376	Firm Demand Charge	GJ	-	-	-	-	-	-	-	-	-	-	
377	Utility Providing Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	
378	Utility Providing Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	
379	Providing Own Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	
379	Providing Own Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	
Total Rate M16			10,889,179	0.004	475	7	481	13	494	-	10,889,179	0.005	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2027 Base Rates			2027 Proposed			
			2026 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000's) (c)	Indirect OH Adjustment (3) (\$000's) (d)	Adjusted Base Revenue (\$000's) (e) = (c + d)	Price Cap Index (2.78%) (4) (\$000's) (f) = (e) x 2.78%	Revenue (\$000's) (g) = (e + f)	AJ/LRAM Adjustment (5)(6) (h)	Adjusted Forecast Billing Units (i) = (a + h)	Rates (cents/m ³) (j) = (g / i)
<u>Rate M17 Wholesale Transportation Service</u>												
380	Monthly Fixed Charge	bills	12	\$2,363.94	28	-	28	1	29	-	12	\$2,429.66
Firm Demand Charges												
381	Dawn to Delivery Area	GJ/dmth	8,863	5,271	561	1	562	16	578	-	8,863	5,430
382	Kirkwall to Delivery Area or Dawn	GJ/dmth	-	3,215	-	-	-	-	-	-	-	3,328
383	Parkway (TCPL) to Delivery Area or Dawn	GJ/dmth	-	3,215	-	-	-	-	-	-	-	3,328
Commodity Charges												
384	Commodity	GJ	1,303,506	-	-	-	-	-	-	-	1,303,506	-
Total Rate M17												
385			1,303,506	0.452	589	1	590	16	607	-	1,303,506	0.465
Non-Utility Cross Charge												
386					1,274	-	1,274	17	1,292			
Total Ex-franchise												
387					162,537	1,871	164,408	4,273	168,681			
Total												
388					3,059,525	47,066	3,106,592	86,065	3,192,657			

Notes:

- (1) EB-2025-0163, Rate Order, Working Papers, Schedule 4, column (j).
(2) EB-2025-0163, Rate Order, Working Papers, Schedule 4, column (k), updated to reflect April 2026 WARP.
(3) Working Papers, Schedule 8, column (c).
(4) Calculated based on price cap index of 2.78%, as per EB-2026-0157, Exhibit B, Tab 1, Schedule 1, Table 2, Line 4.
(5) Working Papers, Schedule 11, p. 1, column (c) for General Service rates.
(6) Working Papers, Schedule 10, column (c) for non-General Service rates.

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m ³ (a)
<u>Gas Supply Administration Charge</u>			
	Union Rate Zone		
1	EB-2025-0163 Gas Supply Admin Charge (1)	0.2308	
2	Forecast Sales Volumes (10 ³ m ³) (2)	5,000,631	
3	EB-2025-0163 Gas Supply Administration Costs	11,541	
4	2027 Price Cap Index (%) (3)	2.78%	
5	2027 Gas Supply Admin Costs	11,862	
6	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2372	0.2372
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
	Rate 125 Transportation Fuel Ratio		
7	EB-2024-0111 Transportation Fuel Ratio	1.098%	
8	2027 Rate Change (4)	0.000%	
9	2027 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
	Rate T1 Transportation Fuel Ratio		
10	EB-2025-0163 Transportation Fuel Ratio	0.419%	
11	2027 Rate Change (4)	0.000%	
12	2027 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
	Rate T2 Transportation Fuel Ratio		
13	EB-2024-0111 Transportation Fuel Ratio	0.364%	
14	2027 Rate Change (4)	0.000%	
15	2027 Rate T1 Transportation Fuel Ratio	0.364%	0.364%
	Rate T3 Transportation Fuel Ratio		
16	EB-2024-0111 Transportation Fuel Ratio	0.481%	
17	2027 Rate Change (4)	0.000%	
18	2027 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
	Rate 315 and Rate 316 Storage Fuel Ratio		
19	EB-2024-0111 Transportation Fuel Ratio	0.348%	
20	2027 Rate Change (4)	0.000%	
21	2027 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
	T1, T2 and T3 Storage Fuel Ratio		
22	EB-2024-0111 Transportation Fuel Ratio	0.496%	
23	2027 Rate Change (4)	0.000%	
24	2027 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Minimum Bill Charges</u>			
	Variable Rate for EGD Minimum Bill Charges		
25	UFG Volume 10 ³ m ³	161,685	
26	April 1, 2026 Weighted Average Reference Price (\$/10 ³ m ³)	\$ 166.536	
27	2024 UFG Costs at April 2026 QRAM (\$000s)	\$ 26,926.3	
28	2024 Delivery Volumes 10 ³ m ³	11,868,877	
29	Distribution Loss Unit Rate cents/m3 (line 27 / line 28 x 100)	0.2269	
Rate 110 Minimum Bill Charge			
30	Delivery Commodity Charge (Tier 1)	1.3198	
31	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.7713	
32	Less: Distribution Loss Unit Rate (line 29)	(0.2269)	
33	Rate 110 Minimum Bill Charge	7.8642	7.8642
Rate 115 Minimum Bill Charge			
34	Delivery Commodity Charge (Tier 1)	0.3519	
35	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.4292	
36	Less: Distribution Loss Unit Rate (line 29)	(0.2269)	
37	Rate 115 Minimum Bill Charge	6.5542	6.5542
Rate 135 Minimum Bill Charge			
38	Delivery Commodity Charge (Average Tier 1)	10.1569	
39	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.2533	
40	Less: Distribution Loss Unit Rate (line 29)	(0.2269)	
41	Rate 135 Minimum Bill Charge	16.1833	16.1833
Rate 145 Minimum Bill Charge			
42	Delivery Commodity Charge (Tier 1)	1.5886	
43	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.3886	
44	Less: Distribution Loss Unit Rate (line 29)	(0.2269)	
45	Rate 145 Minimum Bill Charge	8.7503	8.7503
Rate 170 Minimum Bill Charge			
46	Delivery Commodity Charge (Tier 1)	0.6644	
47	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.7540	
48	Less: Distribution Loss Unit Rate (line 29)	(0.2269)	
49	Rate 170 Minimum Bill Charge	7.1915	7.1915
Rate 200 Minimum Bill Charge			
50	Delivery Commodity Charge	1.3877	
51	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	8.5658	
52	Less: Distribution Loss Unit Rate (line 29)	(0.2269)	
53	Rate 200 Minimum Bill Charge	9.7266	9.7266

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Minimum Bill Charges (Continued)</u>			
	Rate M4 Firm Minimum Annual Delivery Commodity Charge		
54	Delivery Commodity Charge (Tier 1)	2.2214	
55	Gas Supply Admin Charge (line 6)	0.2372	
56	Minimum Annual Delivery Commodity Charge	<u>2.4586</u>	<u>2.4586</u>
	M4/M5 Interruptible Minimum Annual Delivery Commodity Charge		
57	Rate M5 Interruptible Delivery Commodity Charge (tier 1)	6.7059	
58	Gas Supply Admin Charge (line 6)	0.2372	
59	Minimum Annual Delivery Commodity Charge	<u>6.9431</u>	<u>6.9431</u>
<u>Maximum Charges</u>			
	Rate 25 Interruptible		
60	Average Rate 10 Delivery Charge	9.1851	
61	Percent of Average Rate 10 Delivery Charge	90%	
62	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 60 x line 61)	<u>8.2666</u>	<u>8.2666</u>
	Rate M7 Interruptible		
63	Firm Demand Commoditized at 21.8%	7.3015	
64	Firm Delivery Commodity Charge	0.4722	
65	Rate M7 Maximum Interruptible Charge	<u>7.7737</u>	<u>7.7737</u>
	Rate M7 Seasonal		
66	Current Approved Maximum	6.0152	
67	Rate M7 Interruptible/Seasonal Average Rate Change	1.5144	
68	Rate M7 Maximum Seasonal Charge	<u>7.5296</u>	<u>7.5296</u>
	Rate T1 Interruptible		
69	Equal to Rate M7 Maximum Interruptible Charge (line 65)	7.7737	
70	Rate T1 Maximum Interruptible Charge	<u>7.7737</u>	<u>7.7737</u>
	Rate T2 Interruptible		
71	Equal to Rate M7 Maximum Interruptible Charge (line 65)	7.7737	
72	Rate T2 Maximum Interruptible Charge	<u>7.7737</u>	<u>7.7737</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Authorized Overrun Charges</u>			
	Rate 125 Authorized Overrun Charge		
73	Delivery Demand Charge - Commoditized at 100% Load Factor (5)	0.4460	
74	Rate 125 Authorized Overrun Charge	0.4460	0.4460
	Rate 135 - Seasonal Overrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
75	Gas Supply Western Transportation Charge x 2	40.3150	40.3150
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
76	Gas Supply Western Transportation Charge x 5	100.7875	100.7875
	R20/100 Authorized Storage Overrun		
77	Storage Demand Charge - Commoditized at 100% Load Factor (5)	0.601	
78	Storage Commodity Charge	0.259	
79	R20/100 Authorized Storage Overrun Charge (\$/GJ)	0.860	0.860
	Rate M4 Firm Authorized Overrun Charge		
80	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (5)	2.6108	
81	Firm Delivery Commodity Charge (Tier 1)	2.2214	
82	Rate M4 Authorized Overrun Charge	4.8322	4.8322
	Rate M9 Authorized Overrun Charge		
83	Delivery Demand Charge - Commoditized at 100% Load Factor (5)	1.0446	
84	Delivery Commodity Charge	0.3198	
85	Rate M9 Authorized Overrun Charge	1.3644	1.3644
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Overrun Charge		
86	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (5)	0.067	
87	Storage Commodity Charge	0.013	
88	Rate T1/T2/T3 Authorized Injection/Withdrawal Overrun Charge (\$/GJ)	0.080	0.080
	Rate T1 Firm Authorized Transportation Overrun Charge		
89	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (5)	1.6699	
90	Transportation Commodity Charge	0.1963	
91	Rate T1 Firm Authorized Transportation Overrun Charge	1.8662	1.8662
	Rate T2 Firm Authorized Transportation Overrun Charge		
92	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (5)	1.2691	
93	Transportation Commodity Charge	0.0448	
94	Rate T2 Firm Authorized Transportation Overrun Charge	1.3139	1.3139
	Rate T3 Firm Authorized Transportation Overrun Charge		
95	Transportation Demand Charge - Commoditized at 100% Load Factor (5)	0.8055	
96	Transportation Commodity Charge	0.1352	
97	Rate T3 Firm Authorized Transportation Overrun Charge	0.9407	0.9407

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m ³ (a)
	<u>Unauthorized Overrun Charges</u>	
98	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 62 x 150%)	<u>12.3999</u>
	Rates M4, M5, M7 Unauthorized Delivery Overrun	
99	Rate M1 Delivery Charge (Tier 1) + Storage Charge	<u>9.8810</u>
	Rates T1, T2 Unauthorized Injections/Withdrawals	
100	Rate M1 Delivery Charge (Tier 1) + Storage Charge	9.8810
101	Heat Value Conversion (GJ/10 ³ m ³)	<u>39.08</u>
102	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line 100 / line 101 x 10)	<u>2.528</u>
	Rate T3 Unauthorized Injections/Withdrawals	
103	Historical Rate (cents/m ³)	36.0000
104	Heat Value Conversion (GJ/10 ³ m ³)	<u>39.08</u>
105	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 103 / line 104 x 10)	<u>9.212</u>
	Unauthorized Overrun Non-Compliance	
106	Historical Rate (\$/GJ)	60.000
107	Heat Value Conversion (GJ/10 ³ m ³)	<u>39.08</u>
108	Unauthorized Overrun Non-Compliance (cents/m3) (line 106 x line 107 / 10)	<u>234.4800</u>
	<u>Rate T1, Rate T2 & Rate T3 Annual Firm Injection/Withdrawal Right</u>	
109	Customer provides deliverability Inventory Rate	1.703
	Inventory Carrying Costs	
110	Space	75,177,124
111	Inventory Percentage	<u>20%</u>
112	Inventory (line 110 x line 111)	<u>15,035,425</u>
113	April 1, 2026 Weighted Average Reference Price (\$/GJ) (6)	4.261
114	ICC %	<u>8.17%</u>
115	Inventory Carrying Costs (line 112 x line 113 x line 114 / 1000)	<u>5,235</u>
116	Deliverability Demand Allocation Units	1,332,764
117	Line 115 / line 116 x 1000 / 12	0.327
118	Utility provides deliverability Inventory as per EB-2026-0157 (line 109 + line 117)	<u>2.030</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m ³ (a)	cents/m ³ (b)
<u>Commissioning and Decommissioning Charges</u>			
	<u>Rate 20 - at 50% Load Factor</u>	Union North West	Union North East
	Delivery Commissioning and Decommissioning Charge		
119	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.6932	2.6932
120	Delivery Commodity Charge (Tier 1)	0.8737	0.8737
121	Delivery Commissioning and Decommissioning Charge	3.5669	3.5669
	Gas Supply Commissioning and Decommissioning Charge		
122	Gas Supply Demand Charge - Commoditized at 50% Load Factor	1.9771	2.4732
123	Gas Supply Transportation Charge	1.6167	1.1548
124	Gas Supply Transportation - Gas Cost Adjustment	(0.6124)	(0.5727)
125	Line 123 + Line 124 x (4/5)	0.8034	0.4657
126	Gas Supply Commissioning and Decommissioning Charge (Line 122 + Line 125)	2.7806	2.9388
127	Total Rate 20 Commissioning and Decommissioning Charge (Line 121 + Line 126)	6.3475	6.5057
	<u>Rate 100 - at 70% Load Factor</u>		
	Delivery Commissioning and Decommissioning Charge		
128	Delivery Demand Charge - Commoditized at 70% Load Factor	1.1529	1.1529
129	Delivery Commodity Charge	0.3539	0.3539
130	Delivery Commissioning and Decommissioning Charge	1.5068	1.5068
	Gas Supply Commissioning and Decommissioning Charge		
131	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.1310	3.4808
132	Gas Supply Transportation Charge	2.5382	4.2233
133	Line 131 + Line 132 x (3/7)	2.0011	3.3018
134	Gas Supply Commissioning and Decommissioning Charge (line 131 + line 133)	4.1321	6.7825
135	Total Rate 100 Commissioning and Decommissioning Charge (Line 130 + Line 134)	5.6389	8.2894
	<u>Rate M7 - at 21.88% Load Factor</u>		
136	Delivery Demand Charge - Commoditized at 21.8% Load Factor	7.3015	
137	Delivery Commodity Charge	0.4722	
138	Rate M7 Delivery Commissioning and Decommissioning Charge	7.7737	7.7737

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
	<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>		
			<u>\$/GJ</u>
	From: South BT To: South BT / T1 / T2 / T3; or		(a)
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
139	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
140	Weighted Average Reference Price (\$/GJ) (6)	4.261	
141	Storage Withdrawal Charge (line 139 x line 140)	0.021	0.021
	 From: North West BT To: South BT / T1 / T2 / T3 / North East BT		
142	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
143	Weighted Average Reference Price (\$/GJ) (6)	4.261	
144	Storage Withdrawal Charge (line 142 x line 143)	0.021	
145	Empress-Union Parkway Belt 100% LF Toll	0.876	
146	Total (line 144 + line 145)	0.897	0.897
	 From: North West BT To: Ex-Franchise		
147	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
148	Weighted Average Reference Price (\$/GJ) (6)	4.261	
149	Storage Withdrawal Charge (line 147 x line 148)	0.021	
150	Rate M12 Parkway to Dawn Fuel Ratio (7)	0.300%	
151	Weighted Average Reference Price (\$/GJ) (6)	4.261	
152	Parkway to Dawn Commodity (line 150 x line 151)	0.013	
153	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (5)	0.876	
154	Total (line 149 + line 152 + line 153)	0.910	0.910

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m ³ (a)
	<u>Failure to Deliver</u>	
155	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	9.8810
156	Rate M1 Facility Carbon Charge	0.0145
157	Failure to Deliver Adjustment	5.1708
158	Failure to Deliver Charge (cents/m ³)	15.0663
159	Heat Value Conversion (GJ/10 ³ m ³)	39.08
160	Failure to Deliver Charge (\$/GJ) (line 158 / line 159 x 10)	3.855
		<u>3.855</u>
	<u>Parkway Delivery Commitment Incentive ("PDCI")</u>	
161	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (5)	0.149
162	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (8)	0.037
163	Rate M12 Dawn to Parkway Facility Carbon Charge	0.004
164	Total (line 161 + line 162+ line 163) x (-1)	(0.190)
		<u>(0.190)</u>

Notes:

- (1) EB-2025-0163, Rate Order, Working Papers, Schedule 5, p.1, column (a), line 8.
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
- (3) Exhibit B, Tab 1, Schedule 1, Table 2, line 4.
- (4) There are no 2027 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
- (5) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (6) Weighted average reference price of \$4.261/GJ based on April 2026 QRAM as per EB-2026-0091, Exhibit C, Tab 1, Schedule 6, column (e), line 19.
- (7) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (8) EB-2026-0091, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at April 1, 2026 QRAM Dawn Reference WACOG.

Summary of Proposed Unit Rates by Rate Class
EGD Rate Zone

Line No.	Particulars	Units	2027 PCI Rates (1) (a)	2027 DSM Rates (2) (b)	PREP Rates (3) (c)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
<u>Rate 1</u>								
1	Monthly Customer Charge	\$	\$24.89	\$1.09	-	\$25.98	-	\$25.98
	Delivery Charge - Commodity							
2	First 30 m ³	cents/m ³	11.9412	0.6596	0.0650	12.6658	0.9292	13.5950
3	Next 55 m ³	cents/m ³	11.0115	0.6596	0.0650	11.7362	0.9374	12.6736
4	Next 85 m ³	cents/m ³	10.2833	0.6596	0.0650	11.0080	0.9441	11.9520
5	Over 170 m ³	cents/m ³	9.7404	0.6596	0.0650	10.4651	0.9490	11.4141
6	Gas Supply Load Balancing Charge	cents/m ³	0.7301	-	-	0.7301	1.9348	2.6649
7	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
8	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
9	Gas Supply Commodity Charge	cents/m ³	0.0935	-	-	0.0935	10.0835	10.1770
<u>Rate 6</u>								
10	Monthly Customer Charge	\$	\$87.13	-	-	\$87.13	-	\$87.13
	Delivery Charge - Commodity							
11	First 500 m ³	cents/m ³	10.8201	0.7066	0.0291	11.5558	0.7608	12.3166
12	Next 1,050 m ³	cents/m ³	7.8730	0.7066	0.0291	8.6087	0.7963	9.4050
13	Next 4,500 m ³	cents/m ³	5.8093	0.7066	0.0291	6.5450	0.8210	7.3660
14	Next 7,000 m ³	cents/m ³	4.4833	0.7066	0.0291	5.2190	0.8371	6.0561
15	Next 15,250 m ³	cents/m ³	3.8941	0.7066	0.0291	4.6298	0.8442	5.4740
16	Over 28,300 m ³	cents/m ³	3.7462	0.7066	0.0291	4.4819	0.8460	5.3279
17	Gas Supply Load Balancing Charge	cents/m ³	0.6774	-	-	0.6774	1.7766	2.4540
18	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
19	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
20	Gas Supply Commodity Charge	cents/m ³	0.1200	-	-	0.1200	10.0836	10.2036
<u>Rate 100</u>								
21	Monthly Customer Charge	\$	\$151.87	-	-	\$151.87	-	\$151.87
22	Delivery Charge - Contract Demand	cents/m ³	45.0726	-	0.1601	45.2327	-	45.2327
	Delivery Charge - Commodity							
23	First 14,000 m ³	cents/m ³	0.0001	0.4981	-	0.4982	0.2247	0.7229
24	Next 28,000 m ³	cents/m ³	0.0001	0.4981	-	0.4982	0.2247	0.7229
25	Over 42,000 m ³	cents/m ³	0.0001	0.4981	-	0.4982	0.2247	0.7229
26	Gas Supply Load Balancing Charge	cents/m ³	0.7323	-	-	0.7323	1.7232	2.4556
27	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
28	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
29	Gas Supply Commodity Charge	cents/m ³	0.1237	-	-	0.1237	10.0801	10.2038

Summary of Proposed Unit Rates by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	2027 PCI Rates (1) (a)	2027 DSM Rates (2) (b)	PREP Rates (3) (c)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
<u>Rate 110</u>								
30	Monthly Customer Charge	\$	\$731.10	-	-	\$731.10	-	\$731.10
31	Delivery Charge - Contract Demand	cents/m ³ /d	30.8412	-	0.1487	30.9898	-	30.9898
	Delivery Charge - Commodity							
32	First 1,000,000 m ³	cents/m ³	0.5683	0.4779	-	1.0462	0.2736	1.3198
33	Over 1,000,000 m ³	cents/m ³	0.3619	0.4779	-	0.8398	0.2736	1.1135
34	Gas Supply Load Balancing Charge	cents/m ³	0.1491	-	-	0.1491	0.3689	0.5180
35	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
36	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
37	Gas Supply Commodity Charge	cents/m ³	0.0502	-	-	0.0502	10.0836	10.1338
<u>Rate 115</u>								
38	Monthly Customer Charge	\$	\$774.98	-	-	\$774.98	-	\$774.98
39	Delivery Charge - Contract Demand	cents/m ³ /d	35.5199	-	0.1392	35.6591	-	35.6591
	Delivery Charge - Commodity							
40	First 1,000,000 m ³	cents/m ³	0.0256	0.1052	-	0.1308	0.2211	0.3519
41	Over 1,000,000 m ³	cents/m ³	(0.1073)	0.1052	-	(0.0021)	0.2212	0.2191
42	Gas Supply Load Balancing Charge	cents/m ³	0.0499	-	-	0.0499	0.1260	0.1759
43	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
44	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
45	Gas Supply Commodity Charge	cents/m ³	0.0647	-	-	0.0647	10.0695	10.1342
<u>Rate 125</u>								
46	Monthly Customer Charge	\$	\$622.36	-	-	\$622.36	-	\$622.36
47	Delivery Charge - Contract Demand	cents/m ³	13.3995	0.1309	0.0348	13.5653	-	13.5653
<u>Rate 135</u>								
48	Monthly Customer Charge	\$	\$143.25	-	-	\$143.25	-	\$143.25
	Winter							
	Delivery Charge - Commodity							
49	First 14,000 m ³	cents/m ³	10.5282	3.1589	0.0126	13.6996	0.2046	13.9042
50	Next 28,000 m ³	cents/m ³	8.5827	3.1589	0.0126	11.7542	0.2049	11.9590
51	Over 42,000 m ³	cents/m ³	7.8118	3.1589	0.0126	10.9832	0.2049	11.1881
	Summer							
	Delivery Charge - Commodity							
52	First 14,000 m ³	cents/m ³	3.0334	3.1589	0.0126	6.2049	0.2047	6.4096
53	Next 28,000 m ³	cents/m ³	1.9330	3.1589	0.0126	5.1044	0.2047	5.3091
54	Over 42,000 m ³	cents/m ³	1.5959	3.1589	0.0126	4.7674	0.2047	4.9721
55	Gas Supply Load Balancing Charge	cents/m ³	-	-	-	-	-	-
56	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
57	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
58	Gas Supply Commodity Charge	cents/m ³	0.0589	-	-	0.0589	10.0835	10.1424

Summary of Proposed Unit Rates by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	2027 PCI	2027 DSM	PREP	2027 Total	EB-2026-0091	2027
			Rates (1)	Rates (2)	Rates (3)	Distribution	Approved	Proposed
			(a)	(b)	(c)	(d) = (a + b + c)	Apr. 1, 2026	Rates
							Gas Cost (4)	(f) = (d + e)
<u>Rate 145</u>								
59	Monthly Customer Charge	\$	\$153.51	-	-	\$153.51	-	\$153.51
60	Delivery Charge - Contract Demand	cents/m ³ /d	17.7829	-	0.0517	17.8347	-	17.8347
	Delivery Charge - Commodity							
61	First 14,000 m ³	cents/m ³	0.7143	0.5766	-	1.2909	0.2977	1.5886
62	Next 28,000 m ³	cents/m ³	0.7141	0.5766	-	1.2907	0.2979	1.5886
63	Over 42,000 m ³	cents/m ³	0.7141	0.5766	-	1.2907	0.2978	1.5885
64	Gas Supply Load Balancing Charge	cents/m ³	0.3282	-	-	0.3282	0.8071	1.1353
65	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
66	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
67	Gas Supply Commodity Charge	cents/m ³	0.0545	-	-	0.0545	10.0837	10.1382
<u>Rate 170</u>								
68	Monthly Customer Charge	\$	\$347.66	-	-	\$347.66	-	\$347.66
69	Delivery Charge - Contract Demand	cents/m ³ /d	7.1614	-	0.0287	7.1901	-	7.1901
	Delivery Charge - Commodity							
70	First 1,000,000 m ³	cents/m ³	0.0207	0.3997	-	0.4204	0.2440	0.6644
71	Over 1,000,000 m ³	cents/m ³	0.0207	0.3997	-	0.4204	0.2440	0.6644
72	Gas Supply Load Balancing Charge	cents/m ³	0.1449	-	-	0.1449	0.3558	0.5007
73	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
74	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
75	Gas Supply Commodity Charge	cents/m ³	0.0502	-	-	0.0502	10.0836	10.1338
<u>Rate 200</u>								
76	Monthly Customer Charge (maximum)	\$	\$2,000.00	-	-	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m ³ /d	19.2953	-	0.1034	19.3988	-	19.3988
78	Delivery Charge - Commodity	cents/m ³	0.6730	0.0299	-	0.7029	0.6848	1.3877
79	Gas Supply Load Balancing Charge	cents/m ³	0.6506	-	-	0.6506	1.6619	2.3125
80	Gas Supply Transportation Charge	cents/m ³	0.0856	-	-	0.0856	6.1677	6.2533
81	Gas Supply Transportation Dawn Charge	cents/m ³	0.6800	-	-	0.6800	0.2814	0.9614
82	Gas Supply Commodity Charge	cents/m ³	0.0502	-	-	0.0502	10.0834	10.1337
<u>Rate 300</u>								
83	Monthly Customer Charge	\$	\$625.60	-	-	\$625.60	-	\$625.60
84	Delivery Charge - Contract Demand	cents/m ³ /d	30.0119	-	-	30.0119	-	30.0119
	Interruptible Service							
85	Minimum Delivery Charge	cents/m ³ /mth	0.5265	-	-	0.5265	-	0.5265
86	Maximum Delivery Charge	cents/m ³ /mth	1.1840	-	-	1.1840	-	1.1840
<u>Rate 315</u>								
87	Monthly Customer Charge	\$	\$181.66	-	-	\$181.66	-	\$181.66
88	Space Demand Charge	cents/m ³ /mth	0.0595	-	-	0.0595	-	0.0595
89	Deliverability Demand Charge	cents/m ³ /mth	19.7275	-	-	19.7275	4.7541	24.4816
90	Injection & Withdrawal Charge	cents/m ³ /mth	0.0523	-	-	0.0523	0.1817	0.2339
<u>Rate 316</u>								
91	Monthly Customer Charge	\$	\$181.66	-	-	\$181.66	-	\$181.66
92	Space Demand Charge	cents/m ³ /mth	0.0595	-	-	0.0595	-	0.0595
93	Deliverability Demand Charge	cents/m ³ /mth	5.9419	-	-	5.9419	0.2105	6.1524
94	Injection & Withdrawal Charge	cents/m ³ /mth	0.0523	-	-	0.0523	0.0647	0.1169
<u>Rate 320</u>								
95	Backstop							
96	All Gas Sold	cents/m ³	0.7011	-	-	0.7011	16.8511	17.5522

Summary of Proposed Unit Rates by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	2027 PCI	2027 DSM	PREP	2027 Total	EB-2026-0091	2027
			Rates (1)	Rates (2)	Rates (3)	Distribution	Approved	Proposed
			(a)	(b)	(c)	(d) = (a + b + c)	Apr. 1, 2026	Rates
							Gas Cost (4)	(f) = (d + e)
<u>Rate 01</u>								
97	Monthly Customer Charge	\$	\$26.14	\$1.09	-	\$27.23	-	\$27.23
	Delivery Charge - Commodity							
98	First 100 m ³	cents/m ³	13.7523	0.6596	0.0727	14.4846	0.1137	14.5983
99	Next 200 m ³	cents/m ³	13.4013	0.6596	0.0727	14.1336	0.1137	14.2473
100	Next 200 m ³	cents/m ³	12.8448	0.6596	0.0727	13.5771	0.1137	13.6908
101	Next 500 m ³	cents/m ³	12.3342	0.6596	0.0727	13.0665	0.1137	13.1802
102	Over 1,000 m ³	cents/m ³	11.9120	0.6596	0.0727	12.6444	0.1137	12.7581
		cents/m ³						
103	Gas Supply Transportation Charge - North West	cents/m ³	(0.4713)	-	-	(0.4713)	3.1767	2.7054
104	Gas Supply Transportation Charge - North East	cents/m ³	(0.1687)	-	-	(0.1687)	1.8884	1.7197
105	Gas Supply Storage Charge - North West	cents/m ³	2.0940	-	-	2.0940	0.4040	2.4980
106	Gas Supply Storage Charge - North East	cents/m ³	2.6420	-	-	2.6420	3.3419	5.9839
107	Gas Supply Commodity Charge - North West	cents/m ³	0.2372	-	-	0.2372	10.4344	10.6716
108	Gas Supply Commodity Charge - North East	cents/m ³	0.2372	-	-	0.2372	17.7228	17.9600
<u>Rate 10</u>								
109	Monthly Customer Charge	\$	\$87.14	-	-	\$87.14	-	\$87.14
	Delivery Charge - Commodity							
110	First 1,000 m ³	cents/m ³	11.9534	0.8784	0.0270	12.8588	0.0591	12.9179
111	Next 9,000 m ³	cents/m ³	9.7184	0.7265	0.0270	10.4719	0.0591	10.5310
112	Next 20,000 m ³	cents/m ³	8.4205	0.6331	0.0270	9.0806	0.0591	9.1397
113	Next 70,000 m ³	cents/m ³	7.6076	0.5343	0.0270	8.1688	0.0591	8.2279
114	Over 100,000 m ³	cents/m ³	4.5274	0.3185	0.0270	4.8729	0.0591	4.9320
115	Gas Supply Transportation Charge - North West	cents/m ³	(0.4504)	-	-	(0.4504)	2.7972	2.3468
116	Gas Supply Transportation Charge - North East	cents/m ³	(0.1674)	-	-	(0.1674)	1.7404	1.5730
117	Gas Supply Storage Charge - North West	cents/m ³	1.8593	-	-	1.8593	0.2876	2.1469
118	Gas Supply Storage Charge - North East	cents/m ³	2.1624	-	-	2.1624	2.4959	4.6583
119	Gas Supply Commodity Charge - North West	cents/m ³	0.2372	-	-	0.2372	10.4344	10.6716
120	Gas Supply Commodity Charge - North East	cents/m ³	0.2372	-	-	0.2372	17.7228	17.9600
<u>Rate 20</u>								
121	Monthly Customer Charge	\$	\$1,241.37	-	-	\$1,241.37	-	\$1,241.37
	Delivery Charge - Contract Demand							
122	First 70,000 m ³	cents/m ³ /d	39.0564	1.8016	0.1010	40.9591	-	40.9591
123	All over 70,000 m ³	cents/m ³ /d	22.9671	0.9012	0.1010	23.9693	-	23.9693
	Delivery Charge - Commodity							
124	First 852,000 m ³	cents/m ³	0.7617	0.0998	-	0.8615	0.0122	0.8737
125	All over 852,000 m ³	cents/m ³	0.5432	0.0387	-	0.5819	0.0122	0.5941
	Gas Supply Demand Charge							
126	North West	cents/m ³ /d	6.6753	-	-	6.6753	23.3935	30.0688
127	North East	cents/m ³ /d	4.9496	-	-	4.9496	32.6629	37.6125
	Commodity Transportation 1							
128	North West	cents/m ³	(0.0531)	-	-	(0.0531)	1.6698	1.6167
129	North East	cents/m ³	(0.1356)	-	-	(0.1356)	1.2904	1.1548
	Commodity Transportation 2							
130	North West	cents/m ³	-	-	-	-	-	-
131	North East	cents/m ³	-	-	-	-	-	-
	Bundled (T-Service) Storage Service Charges							
132	Storage Demand	\$/GJ/d	8.973	-	-	8.9733	9.296	18.269
133	Storage Commodity	\$/GJ	0.192	-	-	0.1917	0.067	0.259
134	Gas Supply Commodity Charge - North West	cents/m ³	0.2372	-	-	0.2372	10.1166	10.3538
135	Gas Supply Commodity Charge - North East	cents/m ³	0.2372	-	-	0.2372	17.1831	17.4203

Summary of Proposed Unit Rates by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	2027 PCI Rates (1) (a)	2027 DSM Rates (2) (b)	PREP Rates (3) (c)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
<u>Rate 25</u>								
136	Monthly Customer Charge	\$	\$419.36	-	-	\$419.36	-	\$419.36
137	Delivery Charge - Commodity (average)	cents/m ³	3.9898	0.0250	0.0121	4.0269	0.0120	4.0389
138	Transportation Account Charge	\$	\$282.26	-	-	\$282.26	-	\$282.26
139	Gas Supply Transportation	cents/m ³	(0.2624)	-	-	(0.2624)	0.9033	0.6409
Gas Supply Charge - All Union North Rate Zones								
140	Minimum	cents/m ³	-	-	-	-	1.4848	1.4848
141	Maximum	cents/m ³	-	-	-	-	675.9484	675.9484
<u>Rate 100</u>								
142	Monthly Customer Charge	\$	\$1,837.98	-	-	\$1,837.98	-	\$1,837.98
143	Delivery Charge - Contract Demand	cents/m ³ /d	22.4310	2.0321	0.0843	24.5474	-	24.5474
144	Delivery Charge - Commodity	cents/m ³	0.3235	0.0279	-	0.3514	0.0025	0.3539
145	Transportation Account Charge	\$	\$282.26	-	-	\$282.26	-	\$282.26
Gas Supply Demand Charge								
146	North West	cents/m ³ /d	11.3935	-	-	11.3935	33.9796	45.3731
147	North East	cents/m ³ /d	9.6672	-	-	9.6672	64.4447	74.1119
Commodity Transportation 1								
148	North West	cents/m ³	0.3793	-	-	0.3793	2.1589	2.5382
149	North East	cents/m ³	0.2810	-	-	0.2810	3.9423	4.2233
Commodity Transportation 2								
150	North West	cents/m ³	-	-	-	-	-	-
151	North East	cents/m ³	-	-	-	-	-	-
Bundled (T-Service) Storage Service								
152	Storage Demand	\$/GJ/d	8.973	-	-	8.973	9.296	18.269
153	Storage Commodity	\$/GJ	0.192	-	-	0.192	0.067	0.259
154	Gas Supply Commodity Charge - North West	cents/m ³	0.2372	-	-	0.2372	10.1166	10.3538
155	Gas Supply Commodity Charge - North East	cents/m ³	0.2372	-	-	0.2372	17.1831	17.4203

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	2027 PCI Rates (1) (a)	2027 DSM Rates (2) (b)	PREP Rates (3) (c)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
<u>Rate M1</u>								
156	Monthly Customer Charge	\$	\$26.14	\$1.09	-	\$27.23	-	\$27.23
	Delivery Charge - Commodity							
157	First 100 m ³	cents/m ³	7.9185	0.6596	0.0531	8.6312	0.1491	8.7803
158	Next 150 m ³	cents/m ³	7.5319	0.6596	0.0531	8.2446	0.1491	8.3937
159	All over 250 m ³	cents/m ³	6.5337	0.6596	0.0531	7.2464	0.1491	7.3955
160	Storage Charge	cents/m ³	1.0658	-	-	1.0658	0.0349	1.1007
161	Gas Supply Commodity Charge	cents/m ³	(0.0841)	-	-	(0.0841)	17.7228	17.6387
<u>Rate M2</u>								
162	Monthly Customer Charge	\$	\$87.15	-	-	\$87.15	-	\$87.15
	Delivery Charge - Commodity							
163	First 1,000 m ³	cents/m ³	7.2048	1.0565	0.0203	8.2816	0.1046	8.3862
164	Next 6,000 m ³	cents/m ³	7.0770	1.0385	0.0203	8.1357	0.1046	8.2403
165	Next 13,000 m ³	cents/m ³	6.6375	0.9906	0.0203	7.6483	0.1046	7.7529
166	All over 20,000 m ³	cents/m ³	6.1820	0.7489	0.0203	6.9512	0.1046	7.0558
167	Storage Charge	cents/m ³	1.0966	-	-	1.0966	0.0321	1.1287
168	Gas Supply Commodity Charge	cents/m ³	(0.0840)	-	-	(0.0840)	17.7228	17.6388
<u>Rate M4</u>								
	Firm Contracts							
	Delivery Charge - Contract Demand							
169	First 8,450 m ³	cents/m ³	71.3241	7.8590	0.2295	79.4127	-	79.4127
170	Next 19,700 m ³	cents/m ³	34.2821	3.8840	0.2295	38.3957	-	38.3957
171	All over 28,150 m ³	cents/m ³	29.4690	5.0536	0.2295	34.7522	-	34.7522
	Delivery Charge - Commodity							
172	First Block	cents/m ³	1.7079	0.3080	-	2.0159	0.2055	2.2214
173	All remaining use	cents/m ³	0.7100	0.0000	-	0.7100	0.1868	0.8968
174	Firm MAV	cents/m ³	2.4586	0.3080	-	2.7666	0.2055	2.9721
	Interruptible Contracts							
175	Monthly Customer Charge	\$	\$860.06	-	-	\$860.06	-	\$860.06
176	Delivery Commodity Charge (Avg Price)	cents/m ³	5.6274	0.7859	0.0133	6.4265	0.1385	6.5650
177	Interruptible MAV	cents/m ³	6.9431	0.7859	0.0133	7.7422	0.1385	7.8807
178	MAV Gas Supply	cents/m ³	0.2372	-	-	0.2372	-	0.2372
179	Gas Supply Commodity Charge	cents/m ³	(0.0841)	-	-	(0.0841)	17.7228	17.6387

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	2027 PCI Rates (1) (a)	2027 DSM Rates (2) (b)	PREP Rates (3) (c)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
<u>Rate M5</u>								
Firm Contracts								
180	Delivery Charge - Contract Demand	cents/m ³ /d	52,1018	12,7675	0,2604	65,1296	-	65,1296
181	Delivery Charge - Commodity	cents/m ³	4,8073	1,1667	-	5,9740	0,1665	6,1405
Interruptible Contracts								
182	Monthly Customer Charge	\$	\$860,06	-	-	\$860,06	-	\$860,06
183	Delivery Charge - Commodity (average)	cents/m ³	5,6274	0,7859	0,0133	6,4265	0,1385	6,5650
184	Interruptible MAV	cents/m ³	6,9431	0,7859	0,0133	7,7422	0,1385	7,8807
185	MAV Gas Supply	cents/m ³	0,2372	-	-	0,2372	-	0,2372
186	Gas Supply Commodity Charge	cents/m ³	(0,0841)	-	-	(0,0841)	17,7228	17,6387
<u>Rate M7</u>								
Firm Contracts								
187	Delivery Charge - Contract Demand	cents/m ³ /d	35,8600	12,4372	0,1176	48,4148	-	48,4148
188	Delivery Charge - Commodity	cents/m ³	0,2050	0,0681	-	0,2731	0,1991	0,4722
Interruptible / Seasonal Contracts								
189	Delivery Charge - Commodity (average)	cents/m ³	2,4559	1,0497	0,0084	3,5140	0,1991	3,7131
190	Gas Supply Commodity Charge	cents/m ³	(0,0841)	-	-	(0,0841)	17,7228	17,6387
<u>Rate M9</u>								
191	Delivery Charge - Contract Demand	cents/m ³ /d	31,3599	0,3230	0,0908	31,7737	-	31,7737
192	Delivery Charge - Commodity	cents/m ³	0,1882	-	-	0,1882	0,1316	0,3198
193	Gas Supply Commodity Charge	cents/m ³	(0,0841)	-	-	(0,0841)	17,7228	17,6387

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	2027 PCI Rates (1) (a)	2027 DSM Rates (2) (b)	PREP Rates (3) (c)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
<u>Rate T1</u>								
Storage								
Monthly Demand Charges:								
194	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
	Firm Injection/Withdrawal Right							
195	Utility provides deliverability inventory	\$/GJ/d	2.030	-	-	2.030	-	2.030
196	Customer provides deliverability inventory	\$/GJ/d	1.703	-	-	1.703	-	1.703
197	Firm incremental injection	\$/GJ/d	1.703	-	-	1.703	-	1.703
198	Interruptible withdrawal	\$/GJ/d	1.703	-	-	1.703	-	1.703
Commodity:								
199	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
200	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
201	First 28,150 m ³	cents/m ³ /d	47.2172	3.4259	0.1497	50.7928	-	50.7928
202	Next 112,720 m ³	cents/m ³ /d	33.7008	2.8440	0.1497	36.6946	-	36.6946
Commodity								
203	Firm Volumes - Customer Provides	cents/m ³	0.1844	-	-	0.1844	0.0119	0.1963
204	Interruptible Volumes - Customer Provides	cents/m ³	2.4317	0.1968	0.0066	2.6351	0.0119	2.6470
205	Monthly Charges	\$	\$2,452.71	-	-	\$2,452.71	-	\$2,452.71
206	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.419%	0.419%
<u>Rate T2</u>								
Storage								
Monthly Demand Charges:								
207	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
	Firm Injection/Withdrawal Right							
208	Utility provides deliverability inventory	\$/GJ/d	2.030	-	-	2.030	-	2.030
209	Customer provides deliverability inventory	\$/GJ/d	1.703	-	-	1.703	-	1.703
210	Firm incremental injection	\$/GJ/d	1.703	-	-	1.703	-	1.703
211	Interruptible withdrawal	\$/GJ/d	1.703	-	-	1.703	-	1.703
Commodity:								
212	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
213	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
214	First 140,870 m ³	cents/m ³ /d	36.1332	2.3900	0.0771	38.6003	-	38.6003
215	All Over 140,870 m ³	cents/m ³ /d	20.2164	1.6012	0.0771	21.8947	-	21.8947
Commodity								
216	Firm Volumes - Customer Provides	cents/m ³	0.0344	-	-	0.0344	0.0104	0.0448
217	Interruptible Volumes - Customer Provides	cents/m ³	3.6695	0.1320	0.0086	3.8101	0.0104	3.8205
218	Monthly Charges	\$	\$7,741.55	-	-	\$7,741.55	-	\$7,741.55
219	Customer Supplied Fuel - Transportation	%	-	-	-	-	0.364%	0.364%
<u>Rate T3</u>								
Storage								
Monthly Demand Charges:								
220	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
	Firm Injection/Withdrawal Right							
221	Utility provides deliverability inventory	\$/GJ/d	2.030	-	-	2.030	-	2.030
222	Customer provides deliverability inventory	\$/GJ/d	1.703	-	-	1.703	-	1.703
223	Firm incremental injection	\$/GJ/d	1.703	-	-	1.703	-	1.703
224	Interruptible withdrawal	\$/GJ/d	1.703	-	-	1.703	-	1.703
Commodity:								
225	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
226	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
227	Demand	cents/m ³ /d	24.0723	0.3430	0.0866	24.5019	-	24.5019
228	Commodity - Customer Provides	cents/m ³	0.1352	-	-	0.1352	-	0.1352
229	Monthly Charges	\$	\$25,832.86	-	-	\$25,832.86	-	\$25,832.86
230	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.481%	0.481%

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	2027 PCI Rates (1) (a)	2027 DSM Rates (2) (b)	PREP Rates (3) (c)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
<u>Rate 331</u>								
231	Monthly Demand Charge - Firm	\$/GJ/d	0.176	-	0.000	0.176	-	0.176
232	Commodity Charge - Interruptible	\$/GJ	0.007	-	-	0.007	-	0.007
<u>Rate 332</u>								
233	Monthly Demand Charge	\$/GJ/d	1.506	-	0.004	1.510	-	1.510
234	Authorized Overrun	\$/GJ	0.059	-	-	0.059	-	0.059
<u>Rate M12</u>								
Monthly Demand Charges								
235	Dawn to Parkway	\$/GJ/d	4.517	-	0.012	4.529	-	4.529
236	Dawn to Kirkwall	\$/GJ/d	3.835	-	0.010	3.845	-	3.845
237	Kirkwall to Parkway	\$/GJ/d	0.682	-	0.002	0.684	-	0.684
238	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.579	-	0.014	5.594	-	5.594
239	F24-T	\$/GJ/d	0.088	-	-	0.088	-	0.088
Commodity Charges:								
240	Easterly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
241	Westerly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
Limited Firm/Interruptible								
242	Monthly Demand Charges - Maximum	\$/GJ/d	10.870	-	-	10.870	-	10.870
Authorized Overrun - Shipper Supplied Fuel								
Transportation Commodity Charges								
243	Dawn to Parkway	\$/GJ	0.142	-	0.000	0.143	-	0.143
244	Dawn to Kirkwall	\$/GJ	0.121	-	0.000	0.121	-	0.121
245	Kirkwall to Parkway	\$/GJ	0.021	-	0.000	0.022	-	0.022
246	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.183	-	0.000	0.184	-	0.184
<u>Rate M13</u>								
247	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	-	\$1,047.53	-	\$1,047.53
248	Transmission Commodity Charge to Dawn	\$/GJ	0.045	-	0.000	0.045	-	0.045
249	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.009	0.009
250	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
251	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.139	-	0.000	0.140	-	0.140
252	Authorized Overrun - Shipper supplied fuel	\$/GJ	0.130	-	0.000	0.131	-	0.131

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	2027 PCI Rates (1)	2027 DSM Rates (2)	PREP Rates (3)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4)	2027 Proposed Rates (f) = (d + e)
			(a)	(b)	(c)	(d) = (a + b + c)	(e)	(f) = (d + e)
	<u>Rate M16</u>							
253	Monthly Fixed Charge	\$	\$1,896.20	-	-	\$1,896.20	-	\$1,896.20
	Monthly Demand Charges:							
254	East of Dawn	\$/GJ/d	0.958	-	-	0.958	-	0.958
255	West of Dawn	\$/GJ/d	2.549	-	0.015	2.564	0.160	2.724
256	Transmission Commodity Charge to Dawn	\$/GJ	0.045	-	-	0.045	-	0.045
	Transportation Fuel Charges to Dawn:							
257	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.009	0.009
258	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.009	0.009
259	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
260	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
	Transportation Fuel Charges to Pools:							
261	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.010	0.010
262	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.022	0.022
263	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
264	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
	Authorized Overrun							
	Transportation Fuel Charges to Dawn:							
265	East of Dawn - Utility Supplied Fuel	\$/GJ	0.076	-	-	0.076	0.009	0.085
266	West of Dawn - Utility Supplied Fuel	\$/GJ	0.130	-	0.000	0.131	0.009	0.140
267	East of Dawn - Shipper supplied fuel	\$/GJ	0.076	-	-	0.076	-	0.076
268	West of Dawn - Shipper supplied fuel	\$/GJ	0.130	-	0.000	0.131	-	0.131
	Transportation Fuel Charges to Pools:							
269	East of Dawn - Utility Supplied Fuel	\$/GJ	0.031	-	-	0.031	0.010	0.041
270	West of Dawn - Utility Supplied Fuel	\$/GJ	0.085	-	0.000	0.086	0.022	0.108
271	East of Dawn - Shipper supplied fuel	\$/GJ	0.031	-	-	0.031	-	0.031
272	West of Dawn - Shipper supplied fuel	\$/GJ	0.085	-	0.000	0.086	-	0.086
	<u>Rate M17</u>							
273	Monthly Fixed Charge	\$	\$2,429.66	-	-	\$2,429.66	-	\$2,429.66
	Firm Transportation							
	Monthly Demand Charges							
274	Dawn to Delivery Area	\$/GJ/d	5.430	-	0.015	5.445	-	5.445
275	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.328	-	-	3.328	-	3.328
276	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.328	-	-	3.328	-	3.328
	Commodity Charges							
277	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
278	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
279	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
280	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
281	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
282	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
	Authorized Overrun							
	Transmission Commodity Charges							
283	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.179	-	0.001	0.179	-	0.179
284	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.179	-	0.001	0.179	-	0.179
285	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.109	-	-	0.109	-	0.109
286	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.109	-	-	0.109	-	0.109
287	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.109	-	-	0.109	-	0.109
288	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.109	-	-	0.109	-	0.109

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	2027 PCI Rates (1)	2027 DSM Rates (2)	PREP Rates (3)	2027 Total Distribution Rates (d) = (a + b + c)	EB-2026-0091 Approved Apr. 1, 2026 Gas Cost (4) (e)	2027 Proposed Rates (f) = (d + e)
			(a)	(b)	(c)	(d) = (a + b + c)	(e)	(f) = (d + e)
	<u>Rate C1</u>							
289	Monthly Demand Charges							
290	Dawn to Parkway	\$/GJ/d	4.517	-	0.012	4.529	-	4.529
291	Dawn to Kirkwall	\$/GJ/d	3.835	-	0.010	3.845	-	3.845
292	Kirkwall to Parkway	\$/GJ/d	0.682	-	0.002	0.684	-	0.684
293	Parkway to Dawn	\$/GJ/d	1.062	-	0.003	1.065	-	1.065
294	Parkway to Kirkwall	\$/GJ/d	1.062	-	0.003	1.065	-	1.065
295	Kirkwall to Dawn	\$/GJ/d	1.873	-	0.005	1.878	-	1.878
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.520	-	0.007	2.527	0.160	2.687
297	Dawn to Dawn-Vector	\$/GJ/d	0.037	-	0.000	0.037	-	0.037
298	Dawn to Dawn-TCPL	\$/GJ/d	0.177	-	0.000	0.177	-	0.177
299	Commodity Charges	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
	Authorized Overrun							
	Transmission Commodity Charges							
300	Dawn to Parkway	\$/GJ	0.142	-	0.000	0.143	-	0.143
301	Dawn to Kirkwall	\$/GJ	0.121	-	0.000	0.121	-	0.121
302	Kirkwall to Parkway	\$/GJ	0.021	-	0.000	0.022	-	0.022
303	Kirkwall to Dawn	\$/GJ	0.059	-	0.000	0.059	-	0.059
304	Parkway to Kirkwall / Dawn	\$/GJ	0.142	-	0.000	0.142	-	0.142
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.080	-	0.000	0.080	0.005	0.086
306	Dawn to Dawn-Vector	\$/GJ	0.001	-	0.000	0.001	-	0.001
307	Dawn to Dawn-TCPL	\$/GJ	0.006	-	0.000	0.006	-	0.006

Notes:

- (1) Working Papers, Schedule 4, column (j).
- (2) Working Papers, Schedule 9, pp. 2-4, column (c).
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 13, p. 2, column (e).
- (4) EB-2026-0091, Exhibit F, Tab 1, Schedule 1, Appendix A, column (c) less EB-2024-0111, Rate Order, Working Papers, Schedule 7, columns (b) and (c) less Working Papers, Schedule 4, column (b).
- (5) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (6) Plus shipper supplied fuel per rate schedule.

Summary of Approved 2026 Delivery Revenue Changes

Line No.	Particulars (000's)	EB-2025-0163	2026 Revenue Changes		2026 Base Delivery Revenue (d) = (sum a:c)	DSM	PREP	2027
		2026 Base Delivery Revenue (1) (a)	EB-2025-0308 Jan-26 QRAM (2) (b)	EB-2026-0091 Apr-26 QRAM (3) (c)		EB-2025-0163 2026 Rates (4) (e)	EB-2024-0111 2026 Rates (5) (f)	Total Delivery Revenue (g) = (sum d:f)
<u>EGD Rate Zone</u>								
1	Rate 1	1,136,411	1,866	(2,092)	1,136,186	75,786	3,259	1,215,231
2	Rate 6	484,677	1,681	(1,884)	484,474	33,911	1,396	519,781
3	Rate 100 (6)	2,298	-	-	2,297	316	7	2,619
4	Rate 110	39,061	86	(97)	39,051	2,721	112	41,884
5	Rate 115	6,576	10	(12)	6,575	1,105	20	7,700
6	Rate 125	14,261	-	-	14,261	163	39	14,463
7	Rate 135	1,466	-	-	1,466	1,040	7	2,512
8	Rate 145	1,188	3	(3)	1,187	350	3	1,541
9	Rate 170	3,294	26	(29)	3,291	425	9	3,725
10	Rate 200	5,718	65	(73)	5,710	65	16	5,791
11	Rate 300	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,694,950	3,738	(4,188)	1,694,498	115,880	4,868	1,815,246
<u>Union North Rate Zone</u>								
13	Rate 01	251,638	296	(331)	251,602	13,249	710	265,561
14	Rate 10	32,312	77	(87)	32,303	1,750	92	34,145
15	Rate 20	32,632	21	(23)	32,629	1,502	93	34,224
16	Rate 25	5,687	-	-	5,687	64	15	5,767
17	Rate 100	12,584	1	(2)	12,584	825	35	13,444
18	Total Union North Rate Zone	334,853	395	(443)	334,805	17,390	946	353,140
<u>Union South Rate Zone</u>								
19	Rate M1	599,071	822	(921)	598,972	42,841	1,719	643,532
20	Rate M2	92,830	280	(314)	92,797	7,788	272	100,857
21	Rate M4	33,678	41	(46)	33,673	6,005	108	39,786
22	Rate M5	3,662	55	(62)	3,656	295	8	3,959
23	Rate M7	28,316	15	(17)	28,314	4,690	91	33,095
24	Rate M9	1,983	7	(8)	1,982	23	5	2,010
25	Rate T1	14,864	33	(37)	14,860	1,003	42	15,905
26	Rate T2	84,647	118	(132)	84,633	3,782	242	88,656
27	Rate T3	8,800	-	-	8,800	101	24	8,926
28	Total Union South Rate Zone	867,852	1,370	(1,536)	867,687	66,528	2,511	936,725
29	Total In-franchise	2,897,655	5,503	(6,167)	2,896,990	199,798	8,324	3,105,112
<u>Ex-franchise</u>								
30	Rate 331	187	-	-	187	-	1	188
31	Rate 332	21,260	-	-	21,260	-	59	21,320
32	Rate 401	3,561	-	-	3,561	-	-	3,561
33	Rate M12/C1 Dawn-Parkway	120,257	-	-	120,257	-	324	120,581
34	Rate C1	14,519	-	-	14,519	-	6	14,525
35	Rate M13/GPA	414	-	-	414	-	1	415
36	Rate M16	475	-	-	475	-	1	476
37	Rate M17	589	-	-	589	-	2	591
38	Total Ex-franchise	161,263	-	-	161,263	-	394	161,657
39	Non-Utility Cross Charge	1,274	-	-	1,274	-	-	1,274
40	Total	3,060,192	5,503	(6,167)	3,059,527	199,798	8,718	3,268,043

Notes:

- (1) EB-2025-0163, Rate Order, Working Papers, Schedule 4, column (h).
- (2) EB-2025-0308, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2025-0308, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (3) EB-2026-0091, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2026-0091, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (4) EB-2025-0163, Rate Order, Working Papers, Schedule 9, p. 1, column (b).
- (5) EB-2024-0111, Rate Order, Working Papers, Schedule 13, p. 2, column (b).
- (6) Rate 100 QRAM change is based on unit rate change for Rate 6.

Allocation of Annual Base Rate Adjustment for Expensing Capitalized Indirect Overheads

Line No.	Particulars	Total O&M Expense Excluding Cost of Gas Allocation Factor (1)		2027 Base Rate Adjustment (2)
		(\$000's)	(%)	(\$000's)
		(a)	(b)	(c)
<u>EGD Rate Zone</u>				
1	Rate 1	316,889	37.2%	17,512
2	Rate 6	125,785	14.8%	6,951
3	Rate 100	-	-	-
4	Rate 110	9,679	1.1%	535
5	Rate 115	3,580	0.4%	198
6	Rate 125	4,614	0.5%	255
7	Rate 135	1,111	0.1%	61
8	Rate 145	2,908	0.3%	161
9	Rate 170	3,580	0.4%	198
10	Rate 200	883	0.1%	49
11	Rate 331	-	-	-
12	Rate 332	150	0.0%	8
13	Rate 401	-	-	-
14	Total EGD Rate Zone	469,179	55.1%	25,928
<u>Union North Rate Zone</u>				
15	Rate 01	75,857	8.9%	4,192
16	Rate 10	7,566	0.9%	418
17	Rate 20	6,477	0.8%	358
18	Rate 25	2,250	0.3%	124
19	Rate 100	6,483	0.8%	358
20	Total Union North Rate Zone	98,634	11.6%	5,451
<u>Union South Rate Zone</u>				
21	Rate M1	190,362	22.4%	10,520
22	Rate M2	20,245	2.4%	1,119
23	Rate M4 (F)	7,188	0.8%	397
24	Rate M4 (I)	-	-	-
25	Rate M5 (F)	738	0.1%	41
26	Rate M5 (I)	7,802	0.9%	431
27	Rate M7 (F)	2,174	0.3%	120
28	Rate M7 (I)	131	0.0%	7
29	Rate M9	234	0.0%	13
30	Rate T1 (F)	5,163	0.6%	285
31	Rate T1 (I)	470	0.1%	26
32	Rate T2 (F)	12,792	1.5%	707
33	Rate T2 (I)	1,447	0.2%	80
34	Rate T3	1,412	0.2%	78
35	Total Union South Rate Zone	250,157	29.4%	13,824
<u>Union Ex-Franchise</u>				
36	Rate C1 (F)	257	0.0%	14
37	Rate C1 (I)	579	0.1%	32
38	Rate M12	32,630	3.8%	1,803
39	Rate M13	104	0.0%	6
40	Rate M16	118	0.0%	7
41	Rate M17	24	0.0%	1
42	Total Union Ex-Franchise	33,712	4.0%	1,863
43	Total Union Rate Zone (line 20 + line 35 + line 42)	382,503	44.9%	21,138
44	Total (line 14 + line 43)	851,682	100.0%	47,066

Notes:

- (1) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (a) & (b).
- (2) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (e), line 44; allocated in proportion to column (a).

DSM Budget Allocation by Rate Class

Line No.	Particulars	2026 DSM Budget (1) (\$000's)	2027 DSM Budget (2) (\$000's)	Change (\$000's)	Change (%)
		(a)	(b)	(c) = (b - a)	(d) = (c / a)
	<u>EGD Rate Zone</u>				
1	Rate 1	75,786	60,719	(15,067)	(19.9%)
2	Rate 6	33,911	34,156	245	0.7%
3	Rate 100	316	287	(28)	(8.9%)
4	Rate 110	2,721	6,687	3,966	145.8%
5	Rate 115	1,105	295	(809)	(73.2%)
6	Rate 125	163	149	(14)	(8.7%)
7	Rate 135	1,040	1,924	884	85.0%
8	Rate 145	350	111	(240)	(68.4%)
9	Rate 170	425	1,256	831	195.6%
10	Rate 200	65	59	(6)	(8.7%)
11	Rate 300	-	-	-	-
12	Total EGD Rate Zone	115,880	105,643	(10,237)	(8.8%)
	<u>Union North Rate Zone</u>				
13	Rate 01	13,249	11,243	(2,006)	(15.1%)
14	Rate 10	1,750	1,844	93	5.3%
15	Rate 20	1,502	2,389	888	59.1%
16	Rate 25	64	59	(6)	(8.6%)
17	Rate 100	825	912	88	10.6%
18	Total Union North Rate Zone	17,390	16,447	(943)	(5.4%)
	<u>Union South Rate Zone</u>				
19	Rate M1	42,841	36,252	(6,590)	(15.4%)
20	Rate M2	7,788	10,810	3,022	38.8%
21	Rate M4	6,005	4,295	(1,710)	(28.5%)
22	Rate M5	295	517	222	75.4%
23	Rate M7	4,690	12,338	7,648	163.1%
24	Rate M9	23	21	(2)	(8.6%)
25	Rate T1	1,003	955	(48)	(4.8%)
26	Rate T2	3,782	3,805	24	0.6%
27	Rate T3	101	93	(9)	(8.6%)
28	Total Union South Rate Zone	66,528	69,085	2,558	3.8%
29	Total	199,798	191,175	(8,623)	(4.3%)

Notes:

- (1) EB-2025-0163, Rate Order, Working Papers, Schedule 10, p. 1, column (b).
- (2) 2027 DSM Budget proposed under EB-2025-0295, Exhibit F, Tab 1, Schedule 2, column (c), updated June 30, 2026. Allocation to rate classes reflects uniform residential rate design provided at p. 6.

Derivation of 2027 DSM Unit Rates
EGD Rate Zone

Line No.	Particulars	2027 Forecast Usage (10 ³ m ³) (a)	2027 DSM Budget (1) (\$000's) (b)	2027 DSM Rate (cents/m ³) (c)
	<u>Rate 1</u>			
1	Monthly Customer Charge	26,527,169	28,817	\$1.09
2	Delivery Charge - Commodity	4,836,242	31,902	0.6596
3	Total Rate 1	4,836,242	60,719	1.2555
	<u>Rate 6</u>			
4	Delivery Charge - Commodity	4,833,627	34,156	0.7066
5	Total Rate 6	4,833,627	34,156	0.7066
	<u>Rate 100</u>			
6	Delivery Charge - Commodity	57,690	287	0.4981
7	Total Rate 100	57,690	287	0.4981
	<u>Rate 110</u>			
8	Delivery Charge - Commodity	1,399,076	6,687	0.4779
9	Total Rate 110	1,399,076	6,687	0.4779
	<u>Rate 115</u>			
10	Delivery Charge - Commodity	280,842	295	0.1052
11	Total Rate 115	280,842	295	0.1052
	<u>Rate 125</u>			
12	Delivery Charge - Contract Demand	113,406	149	0.1309
13	Total Rate 125	113,406	149	0.1309
	<u>Rate 135</u>			
14	Delivery Charge - Commodity	60,915	1,924	3.1589
15	Total Rate 135	60,915	1,924	3.1589
	<u>Rate 145</u>			
16	Delivery Charge - Commodity	19,217	111	0.5766
17	Total Rate 145	19,217	111	0.5766
	<u>Rate 170</u>			
18	Delivery Charge - Commodity	314,184	1,256	0.3997
19	Total Rate 170	314,184	1,256	0.3997
	<u>Rate 200</u>			
20	Delivery Charge - Commodity	198,046	59	0.0299
21	Total Rate 200	198,046	59	0.0299
22	Total EGD Rate Zone		105,643	

Derivation of 2027 DSM Unit Rates (Continued)
Union North Rate Zone

Line No.	Particulars	2027 Forecast Usage (10 ³ m ³) (a)	2027 DSM Budget (1) (\$000's) (b)	2027 DSM Rate (cents/m ³) (c)
	<u>Rate 01</u>			
23	Monthly Customer Charge	4,524,174	4,915	\$1.09
24	Delivery Charge - Commodity	959,276	6,328	0.6596
25	Total Rate 01	959,276	11,243	1.1720
	<u>Rate 10</u>			
	Delivery Charge - Commodity			
26	First 1,000 m ³	18,956	167	0.8784
27	Next 9,000 m ³	108,487	788	0.7265
28	Next 20,000 m ³	72,958	462	0.6331
29	Next 70,000 m ³	55,783	298	0.5343
30	Over 100,000 m ³	40,492	129	0.3185
31	Total Rate 10	296,676	1,844	0.6214
	<u>Rate 20</u>			
	Delivery Charge - Contract Demand			
32	First 70,000 m ³	34,115	615	1.8016
33	All over 70,000 m ³	104,139	938	0.9012
	Delivery Charge - Commodity			
34	First 70,000 m ³	381,354	381	0.0998
35	All over 70,000 m ³	1,176,589	456	0.0387
36	Total Rate 20	1,557,943	2,389	0.1534
	<u>Rate 25</u>			
37	Delivery Charge - Commodity	236,100	59	0.0250
38	Total Rate 25	236,100	59	0.0250
	<u>Rate 100</u>			
39	Delivery Charge - Contract Demand	33,666	684	2.0321
40	Delivery Charge - Commodity	817,089	228	0.0279
41	Total Rate 100	33,666	912	2.7095
42	Total Union North Rate Zone		16,447	

Derivation of 2027 DSM Unit Rates (Continued)
Union South Rate Zone

Line No.	Particulars	2027 Forecast Usage (10 ³ m ³) (a)	2027 DSM Budget (1) (\$000's) (b)	2027 DSM Rate (cents/m ³) (c)
<u>Rate M1</u>				
43	Monthly Customer Charge	14,728,844	16,000	\$1.09
44	Delivery Charge - Commodity	3,070,032	20,251	0.6596
45	Total Rate M1	3,070,032	36,252	1.1808
<u>Rate M2</u>				
Delivery Charge - Commodity				
46	First 1,000 m ³	74,125	783	1.0565
47	Next 6,000 m ³	323,275	3,357	1.0385
48	Next 13,000 m ³	303,326	3,005	0.9906
49	All over 20,000 m ³	489,378	3,665	0.7489
50	Total Rate M2	1,190,103	10,810	0.9083
<u>Rate M4</u>				
Delivery Charge - Contract Demand				
51	First 8,450 m ³	20,768	1,632	7.8590
52	Next 19,700 m ³	19,517	758	3.8840
53	All over 28,150 m ³	3,695	187	5.0536
Delivery Charge - Commodity				
54	First Block	557,839	1,718	0.3080
55	All remaining use	52,805	-	-
56	Total Rate M4	610,644	4,295	0.7033
<u>Rate M5</u>				
Firm Contracts				
57	Delivery Charge - Contract Demand	238	30	12.7675
58	Delivery Charge - Commodity	2,963	35	1.1667
Interruptible Contracts				
59	Delivery Charge - Commodity (average)	57,575	452	0.7859
60	Total Rate M5	60,538	517	0.8546
<u>Rate M7</u>				
Firm Contracts				
61	Delivery Charge - Contract Demand	87,348	10,864	12.4372
62	Delivery Charge - Commodity	891,302	607	0.0681
Interruptible / Seasonal Contracts				
63	Delivery Charge - Commodity (average)	82,599	867	1.0497
64	Total Rate M7	973,901	12,338	1.2668
<u>Rate M9</u>				
65	Delivery Charge - Contract Demand	6,447	21	0.3230
66	Total Rate M9	6,447	21	0.3230
<u>Rate T1</u>				
Firm Contracts				
Transportation Contract Demand				
67	First 28,150 m ³	16,012	549	3.4259
68	Next 112,720 m ³	11,671	332	2.8440
Transportation Commodity				
Interruptible Contracts				
69	Transportation Commodity	37,849	74	0.1968
70	Total Rate T1	37,849	955	2.5231

Derivation of 2027 DSM Unit Rates (Continued)
Union South Rate Zone

Line No.	Particulars	2027 Forecast Usage (10 ³ m ³) (a)	2027 DSM Budget (1) (\$000's) (b)	2027 DSM Rate (cents/m ³) (c)
<u>Rate T2</u>				
<u>DSM Program Costs Excluding Low Income</u>				
Firm Contracts				
Transportation Contract Demand (2)				
71	First 140,870 m ³	44,737	865	1.9344
72	All Over 140,870 m ³	143,499	1,993	1.3891
Transportation Commodity				
Interruptible Contracts				
73	Transportation Commodity (2)	56,470	58	0.1031
74	Total Program Costs Excluding Low Income	56,470	2,917	
<u>Low Income Program</u>				
Firm Contracts				
Transportation Contract Demand				
75	First 140,870 m ³	57,867	264	0.4556
76	All Over 140,870 m ³	286,203	607	0.2122
Transportation Commodity				
Interruptible Contracts				
77	Transportation Commodity	61,362	18	0.0289
78	Total Low Income	61,362	889	
<u>Total Rate T2</u>				
Firm Contracts				
Transportation Contract Demand				
79	First 140,870 m ³ (line 71 + 75)		1,129	2.3900
80	All Over 140,870 m ³ (line 72 + 76)		2,600	1.6012
Transportation Commodity				
Interruptible Contracts				
81	Transportation Commodity (line 73 + 77)		76	0.1320
82	Total Rate T2	-	3,805	
<u>Rate T3</u>				
Firm Contracts				
83	Transportation Contract Demand	27,000	93	0.3430
84	Total Rate T3	27,000	93	0.3430
85	Total Union South Rate Zone		69,085	

Notes:

- (1) P. 1, column (b).
 (2) Billing units exclude exempt Gas-Fired Generator customers.

Revenue Proof of 2027 DSM Uniform Residential Unit Rates

Line No.	Particulars	Billing Units	2027 Forecast Usage				Residential			Non-Residential			Total	
			Total (1) (a)	Residential (b)	Non-Residential (c)	Proposed Unit Rates (cents/m ³) (d)	DSM Budget (\$000's) (e)	Revenue (\$000's) (f) = (b*d)/100	DSM Budget (\$000's) (g)	Revenue (\$000's) (h) = (c*d)/100	DSM Budget (2) (\$000's) (i)	Revenue (\$000's) (j) = (f + h)		
<u>Rate 1 – EGD Rate Zone</u>														
1	Monthly Customer Charge	bills	26,527,169	26,527,169	-	\$1.09			28,817			-		28,817
	Delivery Commodity Charge													
2	First 30 m ³	10 ³ m ³	648,166	648,166	-	0.6596			4,276			-		4,276
3	Next 55 m ³	10 ³ m ³	953,685	953,685	-	0.6596			6,291			-		6,291
4	Next 85 m ³	10 ³ m ³	1,102,534	1,102,534	-	0.6596			7,273			-		7,273
5	Over 170 m ³	10 ³ m ³	2,131,857	2,131,857	-	0.6596			14,063			-		14,063
6	Delivery Commodity Charge		4,836,242	4,836,242	-				31,902			-		31,902
7	Total Rate 1								60,719			-		60,719
<u>Rate 01 – Union North Rate Zone</u>														
8	Monthly Customer Charge	bills	4,524,174	4,166,348	357,826	\$1.09			4,526			389		4,915
	Delivery Commodity Charge													
9	First 100 m ³	10 ³ m ³	295,458	272,542	22,916	0.6596			1,798			151		1,949
10	Next 200 m ³	10 ³ m ³	332,717	296,952	35,765	0.6596			1,959			236		2,195
11	Next 200 m ³	10 ³ m ³	119,137	91,727	27,410	0.6596			605			181		786
12	Next 500 m ³	10 ³ m ³	81,990	35,534	46,455	0.6596			234			306		541
13	Over 1,000 m ³	10 ³ m ³	129,975	11,314	118,661	0.6596			75			783		857
14	Delivery Commodity Charge		959,276	708,069	251,208				4,671			1,657		6,328
15	Total Rate 01								9,197			2,046		11,243
<u>Rate M1 – Union South Rate Zone</u>														
16	Monthly Customer Charge	bills	14,728,844	13,678,302	1,050,542	\$1.09			14,859			1,141		16,000
	Delivery Commodity Charge													
17	First 100 m ³	10 ³ m ³	992,637	922,935	69,702	0.6596			6,088			460		6,548
18	Next 150 m ³	10 ³ m ³	881,128	799,592	81,537	0.6596			5,274			538		5,812
19	All over 250 m ³	10 ³ m ³	1,196,266	578,101	618,165	0.6596			3,813			4,078		7,891
20	Delivery Commodity Charge		3,070,032	2,300,628	769,404				15,176			5,075		20,251
21	Total Rate M1								30,035			6,217		36,252
22	Total							99,951	99,951		8,262		108,214	108,214

Notes:

- (1) Pp. 2-4, column (a).
- (2) P. 1, column (b), line 1 + line 13 + line 19.

Lost Revenue Adjustment Mechanism
Volume Adjustment for 2027 Rate Calculations

Line No.	Particulars (10 ³ m ³)	2024 Audited Full Year Impact DSM Volumes (a)	2024 Partially Effective DSM Volumes (1) (b)	2027 Rates DSM LRAM Volume Adjustment (c) = (a - b)
<u>EGD Rate Zone</u>				
1	Rate 100	(551)	(272)	(280)
2	Rate 110	(11,040)	(2,503)	(8,537)
3	Rate 115	-	(1,712)	1,712
4	Rate 135	(2,066)	(1,167)	(899)
5	Rate 145	(308)	(4)	(304)
6	Rate 170	(1,683)	(412)	(1,271)
7	Total EGD	<u>(15,648)</u>	<u>(6,070)</u>	<u>(9,578)</u>
<u>Union North Rate Zone</u>				
8	Rate 20	(4,373)	(2,399)	(1,974)
9	Rate 100	(841)	(958)	117
10	Total Union North	<u>(5,213)</u>	<u>(3,357)</u>	<u>(1,857)</u>
11	<u>Union South Rate Zone</u>			
12	Rate M4	(5,927)	(4,096)	(1,831)
13	Rate M5	(658)	(216)	(442)
14	Rate M7	(24,942)	(4,226)	(20,717)
15	Rate T1	(2,589)	(935)	(1,654)
16	Rate T2	(10,360)	(2,896)	(7,464)
17	Total Union South	<u>(44,476)</u>	<u>(12,369)</u>	<u>(32,107)</u>
18	Total EGI (line 7 + line 10 + line 17)	<u><u>(65,338)</u></u>	<u><u>(21,795)</u></u>	<u><u>(43,542)</u></u>

Notes:

- (1) Forecasted 2024 partially effective DSM abatement volumes included as part of 2024 OEB Approved volumes.

Calculation of 2027 Average Use Target Percentage Change
Volumetric Adjustments to General Service Rate Classes

Line No.	Particulars (10 ³ m ³)	Approved 2026 Billing Units (1) (a)	2027 Average Use Target % Change (2) (b)	Change in Billing Units (c) = (a x b)	Proposed 2027 Billing Units (d) = (a + c)
<u>EGD Rate Zone</u>					
<u>Rate 1 Delivery</u>					
1	First 30 m ³	692,671	(2.9%)	(19,877)	672,794
2	Next 55 m ³	994,449	(2.9%)	(28,538)	965,912
3	Next 85 m ³	1,078,864	(2.9%)	(30,960)	1,047,904
4	Over 170 m ³	2,106,098	(2.9%)	(60,438)	2,045,660
5	Total Rate 1 Delivery	<u>4,872,082</u>		<u>(139,813)</u>	<u>4,732,269</u>
<u>Rate 6 Delivery</u>					
6	First 500 m ³	575,348	(0.3%)	(1,914)	573,434
7	Next 1,050 m ³	648,054	(0.3%)	(2,156)	645,899
8	Next 4,500 m ³	1,144,659	(0.3%)	(3,808)	1,140,851
9	Next 7,000 m ³	743,899	(0.3%)	(2,474)	741,425
10	Next 15,250 m ³	706,952	(0.3%)	(2,352)	704,601
11	Over 28,300 m ³	930,645	(0.3%)	(3,096)	927,550
12	Total Rate 6 Delivery	<u>4,749,558</u>		<u>(15,799)</u>	<u>4,733,759</u>
<u>Union North Rate Zone</u>					
<u>Rate 01 Delivery</u>					
13	First 100 m ³	296,559	(2.8%)	(8,225)	288,334
14	Next 200 m ³	339,540	(2.8%)	(9,417)	330,123
15	Next 200 m ³	127,386	(2.8%)	(3,533)	123,854
16	Next 500 m ³	85,447	(2.8%)	(2,370)	83,077
17	Over 1,000 m ³	119,032	(2.8%)	(3,301)	115,731
18	Total Rate 01 Delivery	<u>967,963</u>		<u>(26,845)</u>	<u>941,118</u>
<u>Rate 01 Storage</u>					
19	Union North West	272,283	(2.8%)	(7,551)	264,731
20	Union North East	695,680	(2.8%)	(19,294)	676,387
21	Total Rate 01 Storage	<u>967,963</u>		<u>(26,845)</u>	<u>941,118</u>

Calculation of 2027 Average Use Target Percentage Change
Volumetric Adjustments to General Service Rate Classes (Continued)

Line No.	Particulars (10 ³ m ³)	Approved 2026 Billing Units (1) (a)	2027 Average Use Target % Change (2) (b)	Change in Billing Units (c) = (a x b)	Proposed 2027 Billing Units (d) = (a + c)
<u>Rate 10 Delivery</u>					
22	First 1,000 m ³	17,429	10.4%	1,813	19,242
23	Next 9,000 m ³	101,464	10.4%	10,554	112,018
24	Next 20,000 m ³	68,626	10.4%	7,138	75,764
25	Next 70,000 m ³	49,012	10.4%	5,098	54,110
26	Over 100,000 m ³	35,642	10.4%	3,707	39,349
27	Total Rate 10 Delivery	<u>272,173</u>		<u>28,310</u>	<u>300,482</u>
<u>Rate 10 Storage</u>					
28	Union North West	60,826	10.4%	6,327	67,153
29	Union North East	208,255	10.4%	21,661	229,916
30	Total Rate 10 Storage	<u>269,081</u>		<u>27,988</u>	<u>297,069</u>
<u>Union South Rate Zone</u>					
<u>Rate M1 Delivery</u>					
31	First 100 m ³	982,415	(0.9%)	(8,559)	973,856
32	Next 150 m ³	878,208	(0.9%)	(7,651)	870,557
33	All over 250 m ³	1,179,642	(0.9%)	(10,277)	1,169,365
34	Total Rate M1 Delivery	<u>3,040,265</u>		<u>(26,487)</u>	<u>3,013,778</u>
35	Rate M1 Storage	<u>3,040,265</u>	(0.9%)	<u>(26,487)</u>	<u>3,013,778</u>
<u>Rate M2 Delivery</u>					
36	First 1,000 m ³	72,098	6.1%	4,429	76,527
37	Next 6,000 m ³	314,661	6.1%	19,330	333,991
38	Next 13,000 m ³	300,255	6.1%	18,445	318,700
39	All over 20,000 m ³	393,200	6.1%	24,155	417,354
40	Total Rate M2 Delivery	<u>1,080,213</u>		<u>66,358</u>	<u>1,146,572</u>
41	Rate M2 Storage	<u>1,080,213</u>	6.1%	<u>66,358</u>	<u>1,146,572</u>

Notes:

- (1) Working Papers, Schedule 4, column (a).
- (2) P. 3, column (d).

Calculation of 2027 Forecast Normalized Average Use
Percentage Change to General Service Rate Classes

Line No.	Particulars (m ³)	2026 OEB-Approved Average Use (1) (a)	2027 Forecast Average Use (2) (b)	Normalized Average Use Variance (c) = (b - a)	2027 Normalized Average Use % Change (d) = (c / a)
	<u>EGD Rate Zone</u>				
1	Rate 1	2,252	2,188	(65)	(2.9%)
2	Rate 6	27,439	27,348	(91)	(0.3%)
	<u>Union North Rate Zone</u>				
3	Rate 01	2,617	2,545	(73)	(2.8%)
4	Rate 10	123,438	136,277	12,839	10.4%
	<u>Union South Rate Zone</u>				
5	Rate M1	2,524	2,502	(22)	(0.9%)
6	Rate M2	133,714	141,928	8,214	6.1%

Notes:

- (1) EB-2025-0163, Rate Order, Working Papers, Schedule 11, p. 3, column (b), 2026 forecast average use at 2026 budget normal degree days.
- (2) 2027 forecast average use at 2027 budget normal degree days.

Service Charges Adjustments

Line No.	Particulars (\$)	Current Approved Rate EB-2025-0163 (1) (a)	Rate Adjustment (2) (b)	2027 Proposed Rate (c) = (a + b)
<u>Rider G - Service Charges</u>				
1	New Account	26.74	0.74	27.48
2	Non-Sufficient Funds (3)	20.00	-	20.00
3	Construction Heat Activation	128.35	3.57	131.92
4	Safety Inspection	128.35	3.57	131.92
5	Meter Unlock	128.35	3.57	131.92
6	Meter Dispute Test	106.96	2.97	109.93
7	Extra Length Charge (ELC)	170.06	4.73	174.79
<u>Damage Cost Recovery Charges</u>				
8	Emergency Crew Response	310.18	8.62	318.80
9	Damage Investigation	588.27	16.35	604.62
10	Loss of Containment (Gas Loss)	Varies	-	Varies
11	Regular Labour	190.39	5.29	195.68
12	Overtime Labour	238.52	6.63	245.15
13	Third Party Invoices (3)	Based on invoice	-	Based on invoice
14	Materials	Based on cost	-	Based on cost
<u>Rider A - Retail Service Charges (4)</u>				
15	Monthly Direct Purchase Administration Charges	131.19	4.01	135.20
16	Notice of Switch Letter Service Charge	2.50	0.08	2.58
Distributor Consolidated Billing Charges				
17	Distributor Consolidated Billing Fee, per month, per account	2.39	0.07	2.46
18	Invoice Vendor Adjustment (IVA) Fee, per successful transaction	1.51	0.05	1.56

Notes:

- (1) EB-2025-0163, Rate Order, Working Papers, Schedule 13, column (c).
- (2) Rider G - Service Charges escalated by Price Cap Index of 2.78% per Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 4. Rider A - Energy Retail Service Charges escalated by Inflation Factor of 3.06% per Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 1, consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304).
- (3) Not subject to PCI escalation as per EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, p. 24.
- (4) Schedule presents only Retail Service Charges consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304). Other Rider A charges still apply as applicable.

Calculation of Non-Utility Cross Charge Revenue
2027 Rates

Line No.	Particulars	Forecast (a)	Unit Rate (1) (b)	Revenue (\$000's) (c)
<u>Heritage Pool Transportation Charges (GJ; \$/GJ)</u>				
1	Transmission commodity charge to Dawn	738,612	0.045	33.2
2	Fuel & UFG to Dawn	738,612	0.009	6.6
3	Fuel & UFG to Pool	738,612	0.022	16.2
4	Total Heritage Pool			<u>56.1</u>
<u>Tipperary Pool Transportation Charges (GJ; \$/GJ)</u>				
5	Transmission commodity charge to Dawn	418,156	0.045	18.8
6	Fuel & UFG to Dawn	418,156	0.009	3.8
7	Fuel & UFG to Pool	418,156	0.010	4.2
8	Total Tipperary Pool			<u>26.8</u>
<u>Dow Moore Pool Storage Charges (10³m³; \$/10³m³)</u>				
9	Annual turnover volume	162,000	0.2577	501.0
10	Maximum daily withdrawal volume	2,835	28.3658	965.0
11	Commodity charge	324,000	1.2108	392.3
12	Operating charges (mo; \$/mo) (2)	12	\$29,117	349.4
13	Total			<u>2,207.7</u>
14	Unregulated allocation			<u>30.0%</u>
15	Total Dow Moore Pool			<u>662</u>
<u>Black Creek Pool Storage Charges (10³m³; \$/10³m³)</u>				
16	Annual turnover volume	28,300	0.5011	170.2
17	Maximum daily withdrawal volume	283	55.4265	188.2
18	Commodity charge	56,600	1.4526	82.2
19	Total			<u>440.6</u>
20	Unregulated allocation			<u>42.4%</u>
21	Total Black Creek Pool			<u>186.7</u>
<u>Storage System Integrity (3)</u>				
22	OBA/LBA			48.1
23	UFG			83.0
24	Hysteresis			<u>228.9</u>
25	Total Long-Term Storage System Integrity			<u>360.0</u>
26	Total 2027 Non-Utility Cross Charge Revenue			<u>1,291.8</u>
27	Total 2026 Non-Utility Cross Charge Revenue (4)			1,270.1
28	Change			<u>21.7</u>

Notes:

- (1) 2027 proposed rates as per Working Papers, Schedule 6, column (f). Unit rates for Heritage and Tipperary Pool transportation using Rate M16 unit rates and unit rates for Dow Moore and Black Creek pool storage using 2026 Rate 325 unit rates, escalated based on the 2027 Price Cap Index.
- (2) Monthly operating charge per agreement between EGD and Union.
- (3) Storage System Integrity relates to the long-term storage allocation of storage system integrity per Union's 2013 Cost Allocation Study.
- (4) EB-2025-0163, Rate Order, Working Papers, Schedule 14, line 26.

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Subject: EB-2026-0157 Enbridge Gas Inc. - 2027 Rates Application - OEB Notice of Application
Date: Wednesday, July 29, 2026 1:50:00 PM
Attachments: [EGI APPL 20260630.pdf](#)
[Notice EGI rates 20260724.pdf](#)
[Notice EGI rates 20260724 FR.pdf](#)

To : Intervenor in EB-2020-0200 and EB-2025-0064

On June 30, 2026, Enbridge Gas Inc. (Enbridge Gas) applied to the Ontario Energy Board (OEB) to change its natural gas distribution rates, effective January 1, 2027.

On July 24, 2026, the OEB issued the Notice of Hearing (Notice) and a Letter of Direction for this proceeding. Enbridge Gas has been directed to serve the Notice, along with its application and evidence, to all intervenors in EB-2022-0200, and EB-2025-0064.

Those wishing to apply for intervenor status must submit their application to the OEB by August 10, 2026.

The documents are also available online on Enbridge Gas's website under Rate Case and QRAM: [Regulatory Information | Enbridge Gas](#)

Please contact me if you have any questions.

Bonnie Jean Adams

Regulatory Coordinator

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<https://www.enbridgegas.com/about-enbridge-gas/regulatory>

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Regulatory Information

Enbridge Gas is a regulated company through the Ontario Energy Board and Canada Energy Regulator. You can view all of our rate case information and evidence – as well as the evidence we filed in other regulatory proceedings. Please note that we have not posted any evidence that was confidential or that required a non-disclosure agreement.

FRANCHISES

OTHER REGULATORY PROCEEDINGS

RATE CASES AND ORAM

2027 Rates Application

EB-2026-0157 2027 Rates

Application and Evidence

Notice of Application - English

Notice of Application - French