



Newmarket-Tay Power Distribution Ltd.

Application for Electricity Distribution Rates
effective January 1, 2027

EB-2026-0058

Filed: August 10, 2026

IN THE MATTER OF the Ontario Energy Board Act, 1998,
being Schedule B to the Energy Competition Act, 1998, S.O.
1998, c.15;

AND IN THE MATTER OF an Application by Newmarket-Tay
Power Distribution Ltd. to the Ontario Energy Board for an
Order or Orders approving or fixing just and reasonable rates
and other services charges for the distribution of electricity,
effective January 1, 2027.

NEWMARKET-TAY POWER DISTRIBUTION LIMITED

**APPLICATION FOR APPROVAL OF 2027 ELECTRICITY
DISTRIBUTION RATES**

EB-2026-0058

MANAGER'S SUMMARY

Filed: August 10, 2026

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APPLICATION FOR APPROVAL OF 2027 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

3.1 OVERVIEW

1. Introduction

1. The Applicant in this proceeding is Newmarket-Tay Power Distribution Ltd. ("NT Power"). NT Power is incorporated pursuant to the *Ontario Business Corporations Act*. NT Power distributes electricity to approximately 45,000 customers within the Town of Newmarket, Town of Midland, and the Township of Tay, as set out in its Electricity Distribution Licence (ED-2007-0624).
2. In the Decision and Order in NT Power's Mergers, Acquisitions, Amalgamations and Divestitures ("MAADs") Application (EB- 2017-0269), dated August 23, 2018, the Ontario Energy Board ("OEB") granted approval for the former Newmarket-Tay Power Distribution Ltd. to purchase and amalgamate with the former Midland Power Utility Corporation ("MPUC") and continue operations as a single electricity distribution company (NT Power). The amalgamation was effective September 7, 2018. The amended Licence ED-2007-0624 was issued September 17, 2018. NT Power was granted a 10-year deferred rebasing period, maintaining two separate rate zones, Newmarket-Tay rate zone ("NTRZ") and Midland rate zone ("MRZ") until rates are rebased. In its July 7, 2026 letter, the OEB approved NT Power's request to defer its cost of service (COS) scheduled for January 1, 2028 rates to January 1, 2029 rates.¹ In its letter, the OEB also stated that if NT Power seeks a rate adjustment for 2028 rates, it will be expected to adhere to the process for Price Cap Incentive Rate-setting applications for the 2028 rate year.
3. NT Power hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed distribution rates and other charges, effective January 1, 2027, under the OEB's Price Cap Incentive Rate Index ("Price Cap IR") rate-setting methodology. This application

¹ OEB July 7, 2026 letter re: Application for 2028 Electricity Distribution Rates

also reflects the OEB's findings in its Decision and Order, which approved NT Power's proposed consolidation of its Group 1 and Group 2 deferral and variance accounts (DVA) for its two rate zones, and the disposition of certain Group 2 DVA balances.² The details of how this has been implemented in the current application are outlined in section 3.1.3.

Proposed Distribution Rates and Other Charges

The schedules of 2027 rates and charges proposed in this application for NTRZ and MRZ are identified in Appendices B and E, respectively.

2. Proposed Effective Date of Rate Order

NT Power requests that the OEB make its Rate Order effective January 1, 2027. NT Power also requests that the existing rates be declared interim effective January 1, 2027, in the event that the OEB is unable to issue a final Rate Order in time to allow for the implementation of the proposed rates and charges as of January 1, 2027.

NT Power further requests to be permitted to recover any foregone revenue from the effective date to the implementation date if those dates are not aligned.

3. Form of Hearing Requested

NT Power respectfully requests that this application be decided by way of a written hearing.

4. Relief Sought

NT Power hereby applies for an Order or Orders approving the proposed distribution rates, and other charges, including the following:

- a) An adjustment to existing distribution rates in accordance with the OEB's Price Cap IR rate-setting methodology.

² EB-2024-0309, Decision and Order May 22, 2025, p 4

b) An adjustment to the approved Retail Transmission Service Rates (“RTSRs”) as provided in the *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates* (dated October 22, 2008) and subsequent revisions and updates to the Uniform Transmission Rates (“UTRs”) and as supported by the completion of the related sections of the OEB-issued 2027 Incentive Rate-setting Mechanism (IRM) Rate Generator Model.

c) An update to Low Voltage Service rates as per the Chapter 3 Filing Requirements and as supported by the completion of the related sections of the 2027 IRM Rate Generator Model.

d) The disposition and establishment of rate riders (or transference, if applicable) of amounts associated with the 50/50 sharing of the impact of currently known legislated tax changes, as per the Filing Requirements, and as calculated in the 2027 IRM Rate Generator Model.

i) NT Power is requesting a rate rider for the shared tax amount of a credit amount of \$42,299, as calculated in the 2027 IRM Rate Generator Model, for NTRZ.

ii) NT Power is requesting to transfer the calculated shared tax amount of a credit of \$92, as calculated in the 2027 IRM Rate Generator Model for MRZ to sub-account 1595 (2026), for MRZ, as this amount does not produce a rate rider in one or more rate class.

e) Rate riders associated with the final disposition of the Group 1 accounts as identified by the *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative* dated July 31, 2009 (the “EDDVAR Report”) and any subsequent additions to the listing of accounts identified by the OEB in the Filing Requirements.

The total Group 1 disposition requested is a credit amount of \$2,708,279. The disposition requested relates to principal balances as of December 31, 2025, plus any adjustments identified in the application, along with the carrying charges projected to December 31, 2026.

In the OEB's Decision and Order for NT Power's 2026 rate application, (EB-2025-0021), the OEB approved disposition of NT Power's consolidated Group 1 balances on a final basis.

f) Rate riders for the 2027 rate year associated with LRAM-eligible amounts previously approved by the OEB (i.e. Prospective LRAM).

g) Rate riders for the 2027 rate year associated with the recovery of Metering Inside the Settlement Timeframe (MIST) meter amounts previously approved by the OEB (EB-2024-0309).

h) Extension of rate riders for the 2028 rate year associated for LRAM-eligible amounts and MIST meter amounts.

Table 1: Executive Summary Table

Description / Item		NTRZ	MRZ
a	Annual Adjustment Mechanism	Yes	Yes
b	Revenue-to-Cost Ratio Adjustments	No	No
c	Shared Tax Adjustments	Yes	Yes
d	Retail Transmission Service Rates	Yes	Yes
e	Low Voltage Service Rates	Yes	Yes
f	Group 1 Deferral and Variance Accounts Disposition/Recovery	Yes	Yes
g	Lost Revenue Adjustment Mechanism Rate Rider	Yes	Yes
h	Stream 2 Local eDSM Program Funding Request	No	No
i	Group 2 Deferral and Variance Accounts Disposition/Recovery ¹	No	No
j	Residential Rate Design (i.e., transitioning to fully fixed rates)	No	No
k	Z-factor claims	No	No
l	Incremental Capital Module/ Advanced Capital Module	No	No
m	Rate Year Alignment	No	No
n	Requests for new utility-specific DVAs	No	No
o	Renewable Generation and/or Smart Grid Funding Adder	No	No
p	Correction to Previously Disposed DVA Balances	No	No
q	Non-mechanistic changes (e.g., creation or addition of a new rate class)	No	No
r	Rate design where bill mitigation plans need consideration	No	No
s	Other Items/ Requests of Note ^{1,2}	Yes	Yes

1. NT Power is implementing the OEB's Decision and Order regarding the approved recovery of MIST meters

2. NT Power is requesting the extension of LRAM-eligible and MIST meter rate riders to December 31, 2028

5. Bill Impacts

The total bill impacts by customer class, for each rate zone, are as follows:

Table 2: Bill Impacts by Rate Class – NTRZ

Customer Class	kWh	kW	RPP vs Non- RPP	Total Bill	
				\$ Change	% Change
Residential	750		RPP	(\$2.71)	-1.9%
GS<50 kW	2,000		RPP	(\$7.41)	-2.0%
GS 50 to 4,999 kW	237,500	500	Non- RPP	(\$4,328.42)	-9.5%
USL	200		RPP	(\$1.03)	-2.3%
Sentinel Lighting	475	1	RPP	(\$1.17)	-1.4%
Street Lighting	474,500	1,000	Non- RPP	(\$8,132.03)	-9.0%

Table 3: Bill Impacts by Rate Class – MRZ

Customer Class	kWh	kW	RPP vs Non- RPP	Total Bill	
				\$ Change	% Change
Residential	750		RPP	(\$2.62)	-1.8%
GS<50 kW	2,000		RPP	(\$7.65)	-2.1%
GS 50 to 4,999 kW	210,000	500	Non- RPP	(\$3,985.08)	-9.7%
USL	275		RPP	(\$1.32)	-2.3%
Street Lighting	46,300	115	Non- RPP	(\$835.86)	-9.4%

DATED at Newmarket, Ontario, this 10th day of August 2026.

All of which is respectfully submitted,



Donna Kwan, CPA, CA
Regulatory Finance Manager
Newmarket-Tay Power Distribution Ltd.

3.1.2 Components of the Application Filing

On July 14, 2026, the OEB issued a letter to all electricity distributors outlining an updated Filing Requirements for 2027 rate applications, including revisions to Chapter 3 – Incentive Rate-Setting Applications.

NT Power submits that its application for rates effective January 1, 2027 is consistent with the Filing Requirements issued by the OEB under the Price Cap IR rate-setting option.

NT Power has outlined any additional elements that have been included in the application for the OEB's consideration.

The following details of NT Power's rate application are noted below:

Contact Information

The primary contact for the application is:

Donna Kwan
Regulatory Finance Manager
NT Power
(289) 470-0326
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Models

Completed IRM Rate Generator Models and supplementary Workforms, have been submitted in live Excel format.

Tariff Sheets

The rates and charges within the currently approved tariff sheet provide the basis for the starting point from which the 2027 rates and charges are calculated using the OEB's 2027 IRM Rate Generator model.

The current tariff sheets for NTRZ and MRZ are provided in Appendices A and D, respectively. The proposed tariff sheets for NTRZ and MRZ are provided in Appendices B and E, respectively. The proposed customer bill impacts for NTRZ and MRZ are provided in Appendices C and F, respectively.

1 **Supporting Documentation Cited with the Application**

2 NT Power has cited the supporting documentation throughout the Application, as
3 applicable.

4 **Who is affected by the Application**

5 All ratepayers within NT Power's service territory will be affected by this application.

6 **Internet Address**

7 NT Power's application and related documents are available on its website:

8 www.ntpower.ca

9 **Accuracy of the Billing Determinants**

10 NT Power confirms the accuracy of the populated data in the 2027 IRM Rate Generator
11 Model.

12 **IRM Checklist**

13 The 2027 IRM Checklist has been included with this application as Appendix H.

14 **Certifications**

15 Certification of evidence by a senior officer of NT Power has been included with this
16 application as Appendix G.

3.1.3 Application and Electronic Models

NT Power has used the most recent versions of the following OEB-issued models as part of this application:

- 2027 IRM Rate Generator Model (NTRZ and MRZ)
- Commodity Accounts Analysis Workform (NT Power)

Models have been submitted in live Excel format as part of this proceeding. NT Power confirms the accuracy of the populated data in each of the applicable models.

In the OEB's Decision and Order for NT Power's Disposition and Consolidation of Deferral and Variance Accounts (EB-2024-0309), the OEB approved NT Power's proposal to consolidate its Group 1 and Group 2 DVAs. NT Power implemented the directions from that Decision and Order in its 2026 IRM (EB-2025-0021) and has done so in this application as well. In this application, NT Power is requesting disposition of Group 1 accounts on a consolidated basis, and updates to consolidated RTSRs and consolidated Low Voltage (LV) charges which will be recorded in NT Power's consolidated Group 1 accounts. In the NTRZ IRM Rate Generator Model, NT Power presents Group 1 balances, associated billing determinants, historical transmission-related charges, and LV charges billed to NT Power on a consolidated basis. Presenting this data on a consolidated basis results in the calculation of consolidated Group 1 rate riders, RTSRs and LV charges that are applicable to both rate zones. For the MRZ IRM Rate General Model, NT Power discussed the implementation approach with OEB staff. Due to limitations of the IRM Rate Generator Model, the Group 1, RSTR and LV tabs in the MRZ model are not used for the purpose of calculating the rate riders/charges. Instead, NT Power manually inputted the consolidated rate riders and charges calculated in the NTRZ IRM Rate Generator Model into the tariff in the MRZ IRM Rate Generator Model.³ This approach is the same as that approved in NT Power's 2026 IRM.

While the aforementioned rates and charges have been calculated using consolidated billing determinants and balances across both rate zones, NT Power has maintained

³ Manual inputs were made to Tab 20 – Final Tariff Schedule of the MRZ IRM Rate Generator Model, and then flowed through to Tab 21 – Bill Impacts.

- 1 separate tariff sheets for each rate zone as each rate zone maintains its rate zone specific
- 2 distribution rates⁴, in accordance with OEB expectations, until its next rebasing
- 3 application, at which time distribution rates will be harmonized. This approach ensures
- 4 transparency and consistency for NT Power's customers until NT Power harmonizes its
- 5 rates across all customers.
- 6 NT Power has also provided one consolidated Commodity Accounts Analysis Workform
- 7 supporting this application.

⁴ NT Power distribution rates and related charges and riders include: rate zone specific base distribution rates, tax sharing amounts, prospective LRAM, ICM rate riders (applicable to NTRZ). Manual changes were made to Tab 9 – Shared Tax Rider in the NTRZ and MRZ IRM Rate generator models to reflect rate zone specific billing determinants.

3.2 ELEMENTS OF THE PRICE CAP IR PLAN

3.2.1 Annual Adjustment Mechanism

The annual adjustment mechanism follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains (comprised of an industry-specific productivity factor and a distributor-specific stretch factor). These components collectively form the Price Cap Index. On June 11, 2026, the OEB issued a letter on the inflation factors to be used to set rates for 2026. The industry-specific inflation factor for 2026 rate applications for electricity distributors is 3.0%.

As at the date of filing this application, the OEB has not provided the electricity distributors' 2026 stretch factor assignments for the 2027 IRM rate-setting process. Therefore, NT Power has used the most recent 2025 stretch factor assignments from its 2026 IRM. NT Power was placed in Group II for the purpose of calculating stretch factors and therefore has used a Stretch Factor of 0.15% in this application. NT Power requests that the OEB update NT Power's IRM Rate Generator models to incorporate the 2026 stretch factor assignments, when available prior to a final rate order being issued in this proceeding.

The Price Cap Index applicable to NT Power for 2026 is 2.85%, as set out in Table 4 below:

Table 4: Calculation of Price Cap Index for 2027

Factor	%
Inflation	3.00%
Less: Productivity	(0.00)
Less: Stretch	(0.15)
Price Cap Index	2.85%

3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes. The annual adjustment mechanism will not be applied to other components of delivery rates.

3.2.2 Revenue-to-Cost Ratio Adjustments

There are no previous OEB-approved adjustments to NT Power's revenue-to-cost ratios required within this application.

3.2.3 Rate Design for Residential Electricity Customers

NT Power transitioned to a fully fixed monthly service charge for residential customers as part of its 2019 rate application (EB-2018-0055). Accordingly, there are no further rate design adjustments required.

3.2.4 Electricity Distribution Retail Transmission Service Rates

The OEB's last revision to *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (the "RTSR")* was issued on June 28, 2012. The RTSR Guideline requires distributors to adjust their proposed RTSRs based on a comparison of historical transmission costs adjusted for the new Ontario Uniform Transmission Rates ("UTR") and revenue generated under existing RTSRs. The RTSR-related worksheets within the IRM Rate Generator Model include the current and historical UTRs, as well as the current and historical sub-transmission rates of NT Power's host distributor, Hydro One Networks Inc ("Hydro One").

NT Power has populated Tab 12 of the NTRZ IRM Rate Generator model with the required consolidated historical data and requests that the OEB update NT Power's IRM Rate Generator model to incorporate the most updated UTRs and/or Hydro One sub-transmission rates for 2027, if available prior to a final rate order being issued in this proceeding.

The OEB implemented an Electric Vehicle Charging (EVC) Rate applicable to certain Electric Vehicle charging facilities. The EVC rate reduces the RTSRs for eligible GS > 50 customers. To date, NT Power does not have any customers that have enrolled for the EVC Rate.

3.2.5 Low Voltage Service Rates

NT Power seeking to update its currently approved low voltage (“LV”) service rates as part of this Application. The MRZ is fully embedded in Hydro One’s service territory. The NTRZ is partially embedded in Hydro One’s service territory. Both consolidated LV rates were last updated in NT Power’s 2026 IRM rate application.

In accordance with the Chapter 3 Filing Requirements, NT Power provides the required information below.

- Most recent LV costs charged by the host distributor to the applicant – This is provided in Table 5 below and also tab 16.1 of the NTRZ IRM Rate Generator Model.
- Actual LV costs for the last five historical years and year-over-year variance explanations for substantive changes in the costs over time –This is provided in Table 6 below and in the discussion below.
- Support for the updated LV costs: last actual volumes and host distributor(s) rates - This is provided in tab 16.1 of the NTRZ IRM Rate Generator Model.
- Allocation of LV costs to customer classes - This is provided in tab 16.2 of the NTRZ IRM Rate Generator Model.
- Proposed LV rates by customer class - This is provided in tab 16.2 of the NTRZ IRM Rate Generator Model.

Table 5: NT Power Summary of Historical LV Costs

Year	LV Expense (\$)	Change from Prior Year (\$)
2021	1,102,997	(22,652)
2022	920,215	(182,782)
2023	739,731	(180,484)
2024	885,482	145,751
2025	292,335	(593,146)

1

Table 6: NT Power Historical LV Charges

	2021	2022		2023		2024		2025	
		Change		Change		Change		Change	
	\$	\$	\$ from Prior Year	\$	\$ from Prior Year	\$	\$ from Prior Year	\$	\$ from Prior Year
Monthly Service Charges	55,943	58,845	2,902	87,055	28,210	89,022	1,967	89,022	-
Meter Charge	35,019	36,963	1,944	24,192	(12,771)	25,055	864	25,055	-
Common ST Lines	691,695	753,209	61,514	717,087	(36,122)	756,837	39,750	827,270	70,433
Rate Riders - Volumetric	282,069	25,095	(256,975)	(140,655)	(165,749)	(40,589)	100,066	(716,750)	(676,161)
Rate Riders - Fixed	(3,236)	3,473	6,709	1,867	(1,606)	-	(1,867)	-	-
LVDS - Low	41,507	42,630	1,123	50,184	7,554	55,155	4,971	67,737	12,582
	1,102,997	920,215	(182,782)	739,731	(180,484)	885,482	145,751	292,335	(593,146)

2

3 Annual LV variances are mainly driven by changes in Hydro One's OEB-approved
4 Common ST Line rates and volumetric rate riders. The Common ST rate increased by
5 4% from 2020 to 2021, 9% from 2021 to 2022, then decreased by 5% in 2023, before
6 rising again by 6% in 2024, and another 9% in 2025. These changes are reflected in the
7 year-over-year movement in the "Common ST Lines" line item in the table.

8 The volumetric rate rider component has also been a significant driver of LV expense. In
9 2021, net volumetric rate riders were a debit charge to NT Power mainly as a result of the
10 Deferral/Variance Accounts (2021) rate rider and deferred tax asset rate rider.⁵ The 2021
11 DVA rate riders (netting to a debit amount) expired at the end of 2021, and only the debit
12 deferred tax rate rider remained until June 2022, resulting in a significant decrease in LV
13 charges.⁶ In 2023, LV charges decreased further as a result of the introduction of new
14 2023 DVA rate riders (netting to a credit amount), effective January 1, 2023 to December
15 31, 2025.⁷ In 2024, LV charges increased because the 2023 DVA rate riders (netting to
16 a credit amount) still effective in 2024 were partially offset by the introduction of 2024 DVA
17 rate riders (netting to a debit amount), which were effective January 1, 2024 to June 30,
18 2025.⁸ In 2025, LV charges decreased significantly as a result of the 2023 DVA rate riders
19 (netting to a credit amount) still in effect in 2025, the expiry of the partially offsetting 2024

⁵ EB-2020-0030

⁶ EB-2021-0032

⁷ EB-2021-0110

⁸ EB-2023-0030

DVA rate riders (netting to a debit amount) in June 2025, and the introduction of 2025 DVA rate riders (netting to a credit amount).

3.2.6 Review and Disposition of Group 1 Deferral and Variance Account (DVA)

Balances

The Filing Requirements and the EDDVAR Report provide that a distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh is exceeded, and if not exceeded, distributors may elect to dispose of Group 1 account balances.

The total claim for the Group 1 account balances, in NT Power (2025 ending balances plus projected carrying charges), exceed the disposition threshold. As a result, this application includes a final disposition request for the total Group 1 DVA balance. NT Power is requesting the default disposition period of one-year to clear the Group 1 account balances.

The table below summarizes the Group 1 Account balances proposed for disposition.

Table 7: Group 1 Account Balances

Description	Account	Balance
RSVA - Low Voltage Variance Account	1550	(505,189)
RSVA - Smart Metering Entity Charge	1551	(15,097)
RSVA - Wholesale Market Service Charge	1580	(1,155,453)
RSVA - WMS – Sub-account CBR Class B	1580	320,737
RSVA - Retail Transmission Network Charge	1584	(111,291)
RSVA - Retail Transmission Connection Charge	1586	(279,824)
RSVA - Power	1588	571,371
RSVA - Global Adjustment	1589	(1,526,407)
RSVA - Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(7,123)
Total Group 1 Balances Proposed for Disposition		(\$2,708,279)
kWh Consumption		863,309,348
Threshold Calculation		(\$0.0031)

NT Power has completed the continuity schedule in the 2027 NTRZ IRM Rate Generator Model related to the Group 1 Deferral and Variance Accounts (“DVA”) and confirms the accuracy of the prepopulated billing determinants.

Group 1 account 2025 balances for NT Power were last approved for final disposition in the 2026 IRM application. NT Power is not proposing any adjustments to DVA balances previously approved by the OEB on a final basis.

The account balances in Tab 3 of the Continuity Schedule of the IRM Rate Generator Model reconcile with the account balances in the trial balance as reported through the OEB’s Record-keeping and Reporting Requirements (RRR) (rounding variances disregarded).

3.2.6.1 Commodity Accounts 1588 and 1589

The Account 1588 and 1589 balances in NT Power were last approved for disposition, for the year ended December 31, 2024, on a final basis, as part of NT Power’s 2026 IRM application.

Commodity Analysis Workforms

NT Power has completed the Commodity Accounts Analysis Workform for 2025. The summary from the Information sheet of the Commodity Accounts Analysis Workform, for NT Power, is reproduced below. Account 1588 and 1589, the adjusted transaction values per the workform fall within the OEB’s range of expected unresolved values.

Table 8: GA Analysis Workform Account 1589 Summary

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Unresolved Difference as % of Expected GA Payments to IESO
2025	\$ (1,532,535)	\$(1,455,299)	\$0	\$(1,455,299)	\$ 77,236	0.7%

Table 9: GA Analysis Workform Account 1588 Summary

Year	Account 1588 as % of Account 4705
2025	0.7%

Account 1589 Global Adjustment Allocation and Disposition

NT Power's NTRZ IRM Rate Generator model has established a separate rate rider for Global Adjustment that applies only to non-RPP Class B customers.

NT Power had 3 customers transition between Class A and Class B during the period in which the balance in Account 1589 proposed for disposition accumulated. Accordingly, customer-specific GA amounts are allocated to these customers as part of disposition of these amounts as shown in the table below.

Table 10: Customer Specific GA Amounts Allocated to Transition Customers

Customer	Monthly Amount (\$)
Customer 1	(733)
Customer 2	(106)
Customer 3	(119)

3.2.6.2 Capacity Based Recovery ("CBR")

NT Power has followed the approach identified in the Filing Requirements to address the disposition of CBR variances. A separate rate rider has been calculated in Tab 6.2.CBR B in the NTRZ IRM Rate Generator model to dispose the balance over the default period of one year.

NT Power had 3 customers transition between Class A and Class B during the period in which the balance in Account 1580, Sub-account CBR Class B proposed for disposition accumulated. Accordingly, customer-specific CBR Class B amounts are allocated to these customers as part of disposition of these amounts as shown in the table below.

Table 11: Customer Specific CBR Class B Amounts Allocated to Transition Customers

Customer	Monthly Amount (\$)
Customer 1	49
Customer 2	7
Customer 3	8

3.2.6.3 Disposition of Account 1595

NT Power is requesting disposition of Account 1595 (2022), as it has been more than two years since the expiry of the associated rate riders (April 30, 2023) at the time of the filing of this application. NT Power confirms that the residual balances in Account 1595 (2022) have only been proposed for disposition once – in this proceeding.

3.2.7 LRAM Variance Account (“LRAMVA”)

NT Power confirms it has a nil balance in the LRAMVA, in each rate zone, and is not requesting any LRAMVA disposition. NT Power is not requesting the use of an LRAMVA for distribution-rate funded Non-Wires Solutions activities, excluding Stream 2 local electricity demand-side management (eDSM) programs.

3.2.7.1 Rate Riders for Previously Approved LRAM-Eligible Amounts

NT Power requested, and was granted, approval of the 2023 to 2027 LRAM-eligible amounts, on a prospective basis, as part of its 2023 IRM application (EB-2022-0050). In its 2026 IRM Decision and Order, the OEB also confirmed the previously approved 2027 LRAM-eligible amounts shown in Tables 12 and 13 below, which have been mechanistically adjusted to 2026 dollars.

Table 12: 2027 LRAM-Eligible Amounts– NTRZ

Year	LRAM-Eligible Amount In 2025 \$	LRAM-Eligible Amount In 2026 \$
2027	\$185,831	\$192,428

Table 13: 2027 LRAM-Eligible Amounts– MRZ

Year	LRAM-Eligible Amount In 2025 \$	LRAM-Eligible Amount In 2026 \$
2027	(\$1,141)	(\$1,182)

NT Power is requesting rate riders for 2027 rates to recover the 2027 LRAM-eligible amount approved in its 2023 IRM rates proceeding. The LRAM-eligible amount approved for 2027 of \$165,767 for NTRZ has been adjusted to \$197,912 using the 2023 to 2027 inflation parameters issued by the OEB and the stretch factor value attributable to NT Power. Similarly, the LRAM-eligible amount approved for 2027 of (\$1,018) for MRZ has been adjusted to (\$1,215) using the 2023 to 2027 inflation parameters issued by the OEB and the stretch factor value attributable to NT Power. The billing determinants used to calculate the rate riders are the total metered kWh and kW for each rate zone, as reported in NT Power's most recent RRR filing. The tables below illustrate the calculations used to generate the requested LRAM-eligible rate riders for each rate zone.

As noted in section 3.2.1 of this application, NT Power's most recent 2025 stretch factor of 0.15 is used in this application at the time of filing this application. NT Power requests that the OEB update the adjusted 2027 LRAM-eligible amounts and resulting rate riders when the 2026 stretch factor assignments are available, prior to a final rate order being issued in this proceeding.

1 **Table 14: LRAM Rate Riders, January 1, 2027 to December 31, 2027 – NTRZ**

Component	GS<50 kW	GS 50-4,999 KW	Total
2027 LRAM-Eligible Amount (in 2022 \$)	\$50,527	\$115,240	\$165,767
2023 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2023 Price Cap Index to be Applied	3.55%	3.55%	
2027 LRAM-Eligible Amount (in 2023 \$)	\$52,321	\$119,331	\$171,652
2024 OEB Inflation Factor	4.80%	4.80%	
Associated Stretch Factor Value	0.15%	0.15%	
2024 Price Cap Index to be Applied	4.65%	4.65%	
2027 LRAM-Eligible Amount (in 2024 \$)	\$54,754	\$124,879	\$179,634
2025 OEB Inflation Factor	3.60%	3.60%	
Associated Stretch Factor Value	0.15%	0.15%	
2025 Price Cap Index to be Applied	3.45%	3.45%	
2027 LRAM-Eligible Amount (in 2025 \$)	\$56,643	\$129,188	\$185,831
2026 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2026 Price Cap Index to be Applied	3.55%	3.55%	
2027 LRAM-Eligible Amount (in 2026 \$)	\$58,654	\$133,774	\$192,428
2027 OEB Inflation Factor	3.00%	3.00%	
Associated Stretch Factor Value	0.15%	0.15%	
2027 Price Cap Index to be Applied	2.85%	2.85%	
2027 LRAM-Eligible Amount (in 2027 \$)	\$60,326	\$137,587	\$197,912
	kWh	kW	
Billing Determinant	105,220,751	667,803	
Rate Rider	\$0.0006	\$0.2060	

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Table 15: LRAM Rate Riders, January 1, 2027 to December 31, 2027 – MRZ

Description	GS<50 kW	GS 50-4,999 KW	Total
2027 LRAM-Eligible Amount (in 2022 \$)	(\$35,588)	\$34,570	(\$1,018)
2023 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2023 Price Cap Index to be Applied	3.55%	3.55%	
2027 LRAM-Eligible Amount (in 2023 \$)	(\$36,851)	\$35,797	(\$1,054)
2024 OEB Inflation Factor	4.80%	4.80%	
Associated Stretch Factor Value	0.15%	0.15%	
2024 Price Cap Index to be Applied	4.65%	4.65%	
2027 LRAM-Eligible Amount (in 2024 \$)	(\$38,565)	\$37,461	(\$1,103)
2025 OEB Inflation Factor	3.60%	3.60%	
Associated Stretch Factor Value	0.15%	0.15%	
2025 Price Cap Index to be Applied	3.45%	3.45%	
2027 LRAM-Eligible Amount (in 2025 \$)	(\$39,895)	\$38,754	(\$1,141)
2026 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2026 Price Cap Index to be Applied	3.55%	3.55%	
2027 LRAM-Eligible Amount (in 2026 \$)	(\$41,311)	\$40,130	(\$1,182)
2027 OEB Inflation Factor	3.00%	3.00%	
Associated Stretch Factor Value	0.15%	0.15%	
2027 Price Cap Index to be Applied	2.85%	2.85%	
2027 LRAM-Eligible Amount (in 2027 \$)	(\$42,489)	\$41,273	(\$1,215)
	kWh	kW	
Billing Determinant	26,422,122	248,967	
Rate Rider	(\$0.0016)	\$0.1658	

3.2.8 Tax Changes

OEB policy prescribes a 50/50 sharing of the impacts of legislated tax changes from a distributor's tax rates embedded in its OEB-approved base rates known at the time of application. NT Power has completed the tabs pertaining to tax changes in the 2027 IRM Rate Generator Models and calculated the applicable tax-sharing amount for the 2027 rate year for each rate zone.

NT Power is requesting disposition of the calculated tax-sharing impact, in the credit amount of \$42,299, for NTRZ and the resulting rate riders.

NT Power requests to transfer the calculated tax-sharing impact of a credit amount of \$92 for MRZ into Account 1595 (2027) for future disposition, as the allocated amount did not produce a rate rider in one or more rate class.

3.2.9 MIST Riders

In the OEB's Decision and Order for NT Power's Disposition and Consolidation of Deferral and Variance Accounts (EB-2024-0309), NT Power was approved to dispose certain Group 2 DVA balances, including amounts relating to MIST meters for both the NTRZ and MRZ by way of 2025, 2026 and 2027 rate riders for each of NTRZ and the MRZ.⁹ NT Power was approved to recover \$88,518 for NTRZ and \$6,444 for MRZ in 2027.¹⁰ To implement the OEB's decision, NT Power provides the calculation of the rate riders for 2027 below. The calculation follows the same methodology as that used to calculate 2025 and 2026 rate riders in the previous EB-2024-0309 proceeding and the 2026 IRM.

For the MRZ, a rate rider to the fourth decimal place is not produced for the GS<50 and Unmetered Scattered Load rate classes. Consistent with guidance for tax sharing and other rate riders, NT power proposes to transfer \$6,444 to Account 1595 (2027).¹¹

Table 16: MIST Rate Rider Calculation - NTRZ

	kWh	Allocation (\$)	Billing Determinant		Rate Rider (\$)
Residential	299,427,569	39,139	# of Customers	33,670	0.10
GS<50	105,220,751	13,754	kWh	105,220,751	0.0001
GS>50	269,581,023	35,238	kW	667,803	0.0528
USL	267,639	35	kWh	267,639	0.0001
Sentinel	152,604	20	kW	408	0.0489
Streetlight	2,544,422	333	kW	7,641	0.0435
	677,194,007	88,518			

⁹ EB-2024-0309, Decision and Order, May 22, 2025, p.12

¹⁰ EB-2024-0309, IRR Appendix B excel

¹¹ Chapter 3 Filing Requirements For Electricity Distribution Rate Applications, June 19, 2025, p. 19, 33

Table 17: MIST Rate Rider Rate Rider Calculation - MRZ

	kWh	Allocation (\$)	Billing Determinant		Rate Rider (\$)
Residential	54,554,130	1,889	# of Customers	6,802	0.02
GS<50	26,422,122	915	kWh	26,422,122	0.0000
GS>50	104,211,039	3,608	kW	248,967	0.0145
USL	417,727	14	kWh	417,727	0.0000
Streetlight	510,323	18	kW	1,417	0.0125
	186,115,341	6,444			

3.2.10 Extension of LRAM-Eligible and MIST Riders

On May 22, 2026, NT Power filed a letter to request for a one-year deferral to reschedule its COS application for rates effective January 1, 2029, instead of January 1, 2028. The OEB approved NT Power's request on July 7, 2026. This deferral impacts the LRAM-eligible and MIST meter riders the OEB previously approved NT Power to recover. The OEB previously approved these riders to recover amounts pertaining to the years up to 2027, on the premise that NT Power would rebase for January 1, 2028 rates. As NT Power's rebasing deferral request was approved, NT Power requests that the OEB approve the administrative matter of correspondingly extending the LRAM-eligible and MIST riders until December 31, 2028.

In NT Power's 2023 IRM, the OEB approved NT Power to recover LRAM-eligible amounts for the years 2023 to 2027, arising from persisting savings from completed CDM programs.¹² Beginning with the 2023 rate year, these amounts were to be adjusted mechanistically by the approved inflation minus X factor applicable to IRM applications in effect for a given year and recovered through a rate rider in the corresponding rate year. At the time when NT Power requested recovery of the LRAM-eligible amounts, NT Power was expected to rebase for 2028 rates and therefore, requested recovery for LRAM-eligible amounts up to 2027 only. This was in accordance with the OEB's Guidance on Prospective Lost Revenue Adjustment Mechanism (LRAM) Amounts – 2024 Rates, which stated "...request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application,

¹²EB-2022-0050, Decision and Rate Order, March 23, 2023

and request any rate rider(s) for 2024 rates for the 2024 LRAM-eligible amount.”¹³ As NT Power is now scheduled to rebase in 2029, NT Power requests recovery for its 2028 LRAM-eligible amounts, consistent with the OEB’s guidance for Prospective LRAM to recover amounts until rebasing. NT Power requests approval for the 2028 LRAM-eligible amounts for the NTRZ and MRZ in the table below.¹⁴ NT Power also provides the LRAMVA workforms supporting the calculation of the 2028 amounts in Appendix I and J.¹⁵

Table 18 – 2028 LRAM-Eligible Amounts – NTRZ

Component	GS<50 kW	GS 50-4,999 KW	Total
2028 LRAM-Eligible Amount (in 2022 \$)	\$41,488	\$105,601	\$147,089
2023 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2023 Price Cap Index to be Applied	3.55%	3.55%	
2028 LRAM-Eligible Amount (in 2023 \$)	\$42,961	\$109,350	\$152,310
2024 OEB Inflation Factor	4.80%	4.80%	
Associated Stretch Factor Value	0.15%	0.15%	
2024 Price Cap Index to be Applied	4.65%	4.65%	
2028 LRAM-Eligible Amount (in 2024 \$)	\$44,958	\$114,435	\$159,393
2025 OEB Inflation Factor	3.60%	3.60%	
Associated Stretch Factor Value	0.15%	0.15%	
2025 Price Cap Index to be Applied	3.45%	3.45%	
2028 LRAM-Eligible Amount (in 2025 \$)	\$46,509	\$118,383	\$164,892
2026 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2026 Price Cap Index to be Applied	3.55%	3.55%	
2028 LRAM-Eligible Amount (in 2026 \$)	\$48,160	\$122,585	\$170,745
2027 OEB Inflation Factor	3.00%	3.00%	
Associated Stretch Factor Value	0.15%	0.15%	
2027 Price Cap Index to be Applied	2.85%	2.85%	
2028 LRAM-Eligible Amount (in 2027 \$)	\$49,533	\$126,079	\$175,612

¹³ Guidance on Prospective Lost Revenue Adjustment Mechanism (LRAM) Amounts – 2024 Rates, June 16, 2023

¹⁴ The proposed 2028 LRAM-Eligible Amount in 2027 dollars may be updated if the 2026 stretch factor assignment issued by the OEB is different than the 2025 stretch factor used in the current calculation.

¹⁵ The LRAMVA Workforms are those approved in NT Power’s 2023 IRM, extended to calculate the 2028 LRAM-eligible amount.

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Table 19 – 2028 LRAM-Eligible Amounts – MRZ

Description	GS<50 kW	GS 50-4,999 KW	Total
2028 LRAM-Eligible Amount (in 2022 \$)	(\$36,564)	\$33,436	(\$3,128)
2023 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2023 Price Cap Index to be Applied	3.55%	3.55%	
2028 LRAM-Eligible Amount (in 2023 \$)	(\$37,862)	\$34,623	(\$3,239)
2024 OEB Inflation Factor	4.80%	4.80%	
Associated Stretch Factor Value	0.15%	0.15%	
2024 Price Cap Index to be Applied	4.65%	4.65%	
2028 LRAM-Eligible Amount (in 2024 \$)	(\$39,623)	\$36,233	(\$3,390)
2025 OEB Inflation Factor	3.60%	3.60%	
Associated Stretch Factor Value	0.15%	0.15%	
2025 Price Cap Index to be Applied	3.45%	3.45%	
2028 LRAM-Eligible Amount (in 2025 \$)	(\$40,990)	\$37,483	(\$3,507)
2026 OEB Inflation Factor	3.70%	3.70%	
Associated Stretch Factor Value	0.15%	0.15%	
2026 Price Cap Index to be Applied	3.55%	3.55%	
2028 LRAM-Eligible Amount (in 2026 \$)	(\$42,445)	\$38,813	(\$3,631)
2027 OEB Inflation Factor	3.00%	3.00%	
Associated Stretch Factor Value	0.15%	0.15%	
2027 Price Cap Index to be Applied	2.85%	2.85%	
202 LRAM-Eligible Amount (in 2027 \$)	(\$43,655)	\$39,920	(\$3,735)

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3 In NT Power's Application for Disposition and Consolidation of Deferral and Variance
4 Accounts, the OEB approved NT Power to dispose of Account 1557 - Meter Cost Deferral
5 Account pertaining to MIST meters by way of separate riders for each of 2025, 2026 and
6 2027.¹⁶ The balance approved represents the annual revenue requirement impact from
7 2020 to 2027. At the time of NT Power's requested disposition, the underlying assumption
8 was that the net book value of MIST meters were to be included in rate base upon
9 rebasing in 2028. As NT Power has deferred its rebasing to 2029, NT Power requests
10 that the OEB extend its approval for the MIST riders to 2028, to align with the rebasing
11 for 2029 rates. This would be a revenue requirement impact of \$88,518 for NTRZ and

¹⁶ EB-2024-0309, Decision and Rate Order, May 22, 2025

\$6,444 for MRZ.¹⁷ NT Power notes that the 2028 revenue requirement impacts for NTRZ and MRZ are the same as the annual revenue requirements that were approved from 2022 to 2027 for NTRZ and 2021 to 2027 for MRZ, as there have been no MIST additions since 2022 for NTRZ and 2021 for MRZ.

3.2.11 Off-Ramps and Earning Sharing Mechanism

NT Power's 2025 achieved regulatory return on equity ("ROE") was 1.05%, compared to its deemed regulatory ROE of 9.51%. In the OEB's Decision and Order for NT Power's MAADs application, the OEB approved a ten-year deferred rebasing period for the consolidated entity and required NT Power to implement an earnings sharing mechanism (ESM) consistent with the 2015 Report on Rate-making Associated with Distributor Consolidation ("2015 Report")¹⁸ and 2016 MAADs Handbook¹⁹ (i.e., to share excess earnings with consumers on a 50:50 basis for all earnings that are more than 300 basis points above the consolidated entity's annual ROE, and to share these earnings annually with customers once audited financial results are available).²⁰ Furthermore, the OEB stated that NT Power can request a variance account for the ESM at a future date when it is required.

On September 7, 2018, NT Power acquired all the shares of Midland Power Utility Corporation and amalgamated.²¹ Therefore, the ten-year deferred rebasing period ends September 6, 2028. With regards to the ESM, the 2015 Report and 2016 MAADs Handbook require consolidating entities that propose to defer rebasing beyond five years to implement an ESM for the period beyond five years. For NT Power, an ESM would apply commencing from September 7, 2023. However, NT Power notes that the OEB has provided clarification on the mechanics and expectations of ESMs in its 2024 MAADs Handbook. Specifically, the 2024 Handbook states that the ESM should be calculated on a calendar-year basis. As such, NT Power has calculated its 2025 ROE on a calendar-

¹⁷ EB-2024-0309, IRR3 – Appendix B

¹⁸ EB-2014-0138 Report of the Board on Rate-making Associated with Distributor Consolidation, March 26, 2015

¹⁹ Handbook to Electricity Distributor and Transmitter Consolidation, January 19, 2016,

²⁰ EB-2017-0269, Decision and Order, August 23, 2018, pp.17, 20

²¹ EB-2017-0269 September 7, 2018 letter: *Our Clients: Midland Power Utility Corporation and The Corporation of the Town of Midland OEB File No.: EB-2017-0269* and September 7, 2018 letter: *Confirmation of Closing of Transaction*

1 year basis.²² NT Power's achieved 2025 ROE is not greater than 300 basis points above
2 deemed ROE and therefore, there are no over-earnings required to be shared with
3 customers. NT Power confirms that the achieved ROE was calculated in accordance with
4 the methodology outlined in the OEB's RRR filing guide and was reported in the RRR
5 accordingly.²³ Furthermore, NT Power confirms that the methodology used to determine
6 the consolidated deemed ROE is aligned with the methodology outlined in the 2024
7 MAADs Handbook.

8 NT Power does not expect any earnings sharing to be required for the remainder of its
9 deferred rebasing term. However, should earnings sharing be required in the future, NT
10 Power will submit a stand-alone accounting order application to request for an ESM
11 account.

²² Handbook to Electricity Distributor and Transmitter Consolidations, pp.24-25

²³ RRR 2.1.5.6 ROE Complete Filing Guide for Electricity Distributors, March 1, 2016

List of Appendices

- Appendix A – NTRZ Current Tariff Sheet
- Appendix B – NTRZ Proposed Tariff Sheet
- Appendix C – NTRZ Bill Impacts
- Appendix D – MRZ Current Tariff Sheet
- Appendix E – MRZ Proposed Tariff Sheet
- Appendix F – MRZ Bill Impacts
- Appendix G - Certification of Evidence
- Appendix H - 2027 IRM Application Checklist
- Appendix I - NTRZ LRAMVA Workform
- Appendix J – MRZ LRAMVA Workform

Appendix A
Newmarket-Tay Rate Zone Current Tariff

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.76
Rate Rider for Recovery of MIST Meters (2026) - effective until December 31, 2026	\$	0.10
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	0.19
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.04
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$	(0.05)
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0099

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.00
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	0.54
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0250
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31, 2026	\$/kWh	0.0007
Rate Rider for Recovery of MIST Meters (2026) - effective until December 31, 2026	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	172.33
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	7.52
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	5.14
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.9451
Distribution Volumetric Rate - Interval Meter	\$/kW	6.1116
Low Voltage Service Rate	\$/kW	0.3962
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1053
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.8909
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1629
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1774
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.0166)
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31, 2026	\$/kW	0.2288
Rate Rider for Recovery of MIST Meters (2026) - effective until December 31, 2026	\$/kW	0.0560
Retail Transmission Rate - Network Service Rate	\$/kW	4.7990
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8158
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4452
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5857

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.15
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	0.56
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Recovery of MIST Meters (2026) - effective until December 31, 2026	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.05
Rate Rider for Z-factor (per connection)(2026) - effective until December 31, 2026	\$	0.07
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	15.4880
Low Voltage Service Rate	\$/kW	0.3126
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1498
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.8944
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4620
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.1590)
Rate Rider for Recovery of MIST Meters (2026) - effective until December 31, 2026	\$/kW	0.0507
Retail Transmission Rate - Network Service Rate	\$/kW	3.6206
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.58
Rate Rider for Z-factor (per connection)(2026) - effective until December 31, 2026	\$	0.04
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	7.8130
Low Voltage Service Rate	\$/kW	0.3059
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.8838
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1447
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2331
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.1911)
Rate Rider for Recovery of MIST Meters (2026) - effective until December 31, 2026	\$/kW	0.0489
Retail Transmission Rate - Network Service Rate	\$/kW	3.6543
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6605

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix B

Newmarket-Tay Rate Zone Proposed Tariff

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.75
Rate Rider for Recovery of MIST Meters (2027) - effective until December 31, 2027	\$	0.10
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.04
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2027) - effective until December 31, 2027	\$	(0.05)
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0099

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.08
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0257
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2027) - effective until December 31, 2027	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2027) - effective until December 31, 2027	\$/kWh	0.0006
Rate Rider for Recovery of MIST Meters (2027) - effective until December 31, 2027	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:
General Service 50 to 500 kW non-interval metered
General Service 50 to 500 kW interval metered
General Service greater than 500 to 5,000 kW interval metered.
Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	177.24
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	5.14
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	6.1145
Distribution Volumetric Rate - Interval Meter	\$/kW	6.2858
Low Voltage Service Rate	\$/kW	0.1254
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2849)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.4304)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kW	0.1217
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1774
Rate Rider for Application of Tax Change (2027) - effective until December 31, 2027	\$/kW	(0.0158)
Rate Rider for Prospective LRAMVA Disposition (2027) - effective until December 31, 2027	\$/kW	0.2060
Rate Rider for Recovery of MIST Meters (2027) - effective until December 31, 2027	\$/kW	0.0528
Retail Transmission Rate - Network Service Rate	\$/kW	4.7339
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4339
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5838

Newmarket-Tay Power Distribution Ltd.
Newmarket-Tay Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.50
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2027) - effective until December 31, 2027	\$/kWh	(0.0003)
Rate Rider for Recovery of MIST Meters (2027) - effective until December 31, 2027	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.17
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	15.9294
Low Voltage Service Rate	\$/kW	0.0989
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kW	0.1642
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.6433)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4620
Rate Rider for Application of Tax Change (2027) - effective until December 31, 2027	\$/kW	(0.1612)
Rate Rider for Recovery of MIST Meters (2027) - effective until December 31, 2027	\$/kW	0.0489
Retail Transmission Rate - Network Service Rate	\$/kW	3.5715
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7091

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.63
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	8.0357
Low Voltage Service Rate	\$/kW	0.0968
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.5868)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kW	0.1481
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2331
Rate Rider for Application of Tax Change (2027) - effective until December 31, 2027	\$/kW	(0.1763)
Rate Rider for Recovery of MIST Meters (2027) - effective until December 31, 2027	\$/kW	0.0435
Retail Transmission Rate - Network Service Rate	\$/kW	3.6048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Newmarket-Tay Power Distribution Ltd.

Newmarket-Tay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	41.81

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.49
Monthly fixed charge, per retailer	\$	51.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65
Processing fee, per request, applied to the requesting party	\$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix C

Newmarket-Tay Rate Zone Bill Impacts

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.76	1	\$ 34.76	\$ 35.75	1	\$ 35.75	\$ 0.99	2.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 2.20	1	\$ 2.20	\$ 2.01	1	\$ 2.01	\$ (0.19)	-8.64%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.96			\$ 37.76	\$ 0.80	2.16%
Line Losses on Cost of Power	\$ 0.1275	29	\$ 3.66	\$ 0.1275	29	\$ 3.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0018	750	\$ (1.35)	\$ (3.08)	-178.26%
CBR Class B Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0004	750	\$ 0.30	\$ (0.60)	-66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.97			\$ 41.09	\$ (2.88)	-6.54%
RTSR - Network	\$ 0.0130	779	\$ 10.12	\$ 0.0128	779	\$ 9.97	\$ (0.16)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0099	779	\$ 7.71	\$ 0.0099	779	\$ 7.71	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.80			\$ 58.77	\$ (3.03)	-4.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	779	\$ 3.66	\$ 0.0047	779	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	779	\$ 0.47	\$ 0.0006	779	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 161.82			\$ 158.79	\$ (3.03)	-1.87%
HST	13%		\$ 21.04	13%		\$ 20.64	\$ (0.39)	-1.87%
Ontario Electricity Rebate	23.5%		\$ (38.03)	23.5%		\$ (37.32)	\$ 0.71	
Total Bill on TOU			\$ 144.83			\$ 142.11	\$ (2.71)	-1.87%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.00	1	\$ 38.00	\$ 39.08	1	\$ 39.08	\$ 1.08	2.84%
Distribution Volumetric Rate	\$ 0.0250	2000	\$ 50.00	\$ 0.0257	2000	\$ 51.40	\$ 1.40	2.80%
Fixed Rate Riders	\$ 2.67	1	\$ 2.67	\$ 2.13	1	\$ 2.13	\$ (0.54)	-20.22%
Volumetric Rate Riders	\$ 0.0021	2000	\$ 4.20	\$ 0.0020	2000	\$ 4.00	\$ (0.20)	-4.76%
Sub-Total A (excluding pass through)			\$ 94.87			\$ 96.61	\$ 1.74	1.83%
Line Losses on Cost of Power	\$ 0.1275	77	\$ 9.77	\$ 0.1275	77	\$ 9.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ 4.60	\$ 0.0017	2,000	\$ (3.40)	\$ (8.00)	-173.91%
CBR Class B Rate Riders	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0003	2,000	\$ 0.60	\$ (1.60)	-72.73%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 112.66			\$ 104.80	\$ (7.86)	-6.98%
RTSR - Network	\$ 0.0119	2,077	\$ 24.71	\$ 0.0117	2,077	\$ 24.30	\$ (0.42)	-1.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0088	2,077	\$ 18.27	\$ 0.0088	2,077	\$ 18.27	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 155.64			\$ 147.37	\$ (8.28)	-5.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	2,077	\$ 9.76	\$ 0.0047	2,077	\$ 9.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,077	\$ 1.25	\$ 0.0006	2,077	\$ 1.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 421.94			\$ 413.66	\$ (8.28)	-1.96%
HST	13%		\$ 54.85	13%		\$ 53.78	\$ (1.08)	-1.96%
Ontario Electricity Rebate	23.5%		\$ (99.16)	23.5%		\$ (97.21)	\$ 1.94	
Total Bill on TOU			\$ 377.64			\$ 370.23	\$ (7.41)	-1.96%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 172.33	1	\$ 172.33	\$ 177.24	1	\$ 177.24	\$ 4.91	2.85%
Distribution Volumetric Rate	\$ 5.9451	500	\$ 2,972.55	\$ 6.1145	500	\$ 3,057.25	\$ 84.70	2.85%
Fixed Rate Riders	\$ 17.21	1	\$ 17.21	\$ 9.69	1	\$ 9.69	\$ (7.52)	-43.70%
Volumetric Rate Riders	\$ 0.6027	500	\$ 301.35	\$ 0.5775	500	\$ 288.75	\$ (12.60)	-4.18%
Sub-Total A (excluding pass through)			\$ 3,463.44			\$ 3,532.93	\$ 69.49	2.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9962	500	\$ 498.10	\$ 0.7153	500	\$ (357.65)	\$ (855.75)	-171.80%
CBR Class B Rate Riders	\$ 0.1629	500	\$ 81.45	\$ 0.1217	500	\$ 60.85	\$ (20.60)	-25.29%
GA Rate Riders	\$ 0.0054	237,500	\$ 1,282.50	\$ 0.0066	237,500	\$ (1,567.50)	\$ (2,850.00)	-222.22%
Low Voltage Service Charge	\$ 0.3962	500	\$ 198.10	\$ 0.1254	500	\$ 62.70	\$ (135.40)	-68.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,523.59			\$ 1,731.33	\$ (3,792.26)	-68.66%
RTSR - Network	\$ 4.7990	500	\$ 2,399.50	\$ 4.7339	500	\$ 2,366.95	\$ (32.55)	-1.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4452	500	\$ 1,722.60	\$ 3.4339	500	\$ 1,716.95	\$ (5.65)	-0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,645.69			\$ 5,815.23	\$ (3,830.46)	-39.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	246,596	\$ 1,159.00	\$ 0.0047	246,596	\$ 1,159.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	246,596	\$ 147.96	\$ 0.0006	246,596	\$ 147.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	246,596	\$ 29,517.57	\$ 0.1197	246,596	\$ 29,517.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 40,470.47			\$ 36,640.01	\$ (3,830.46)	-9.46%
HST	13%		\$ 5,261.16	13%		\$ 4,763.20	\$ (497.96)	-9.46%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 45,731.63			\$ 41,403.21	\$ (4,328.42)	-9.46%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.15	1	\$ 12.15	\$ 12.50	1	\$ 12.50	\$ 0.35	2.88%
Distribution Volumetric Rate	\$ 0.0142	200	\$ 2.84	\$ 0.0146	200	\$ 2.92	\$ 0.08	2.82%
Fixed Rate Riders	\$ 1.24	1	\$ 1.24	\$ 0.68	1	\$ 0.68	\$ (0.56)	-45.16%
Volumetric Rate Riders	\$ 0.0006	200	\$ 0.12	\$ 0.0006	200	\$ 0.12	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 16.35			\$ 16.22	\$ (0.13)	-0.80%
Line Losses on Cost of Power	\$ 0.1275	8	\$ 0.98	\$ 0.1275	8	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	200	\$ 0.48	\$ 0.0017	200	\$ (0.34)	\$ (0.82)	-170.83%
CBR Class B Rate Riders	\$ 0.0004	200	\$ 0.08	\$ 0.0004	200	\$ 0.08	\$ -	0.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0003	200	\$ 0.06	\$ (0.16)	-72.73%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.11			\$ 17.00	\$ (1.11)	-6.13%
RTSR - Network	\$ 0.0119	208	\$ 2.47	\$ 0.0117	208	\$ 2.43	\$ (0.04)	-1.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0088	208	\$ 1.83	\$ 0.0088	208	\$ 1.83	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.41			\$ 21.25	\$ (1.15)	-5.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	208	\$ 0.98	\$ 0.0047	208	\$ 0.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	208	\$ 0.12	\$ 0.0006	208	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	128	\$ 12.54	\$ 0.0980	128	\$ 12.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	36	\$ 5.65	\$ 0.1570	36	\$ 5.65	\$ -	0.00%
TOU - On Peak	\$ 0.2030	36	\$ 7.31	\$ 0.2030	36	\$ 7.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.26			\$ 48.11	\$ (1.15)	-2.34%
HST	13%		\$ 6.40	13%		\$ 6.25	\$ (0.15)	-2.34%
Ontario Electricity Rebate	23.5%		\$ (11.58)	23.5%		\$ (11.31)	\$ 0.27	-
Total Bill on TOU			\$ 44.09			\$ 43.06	\$ (1.03)	-2.34%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	475	kWh	
Demand	1	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.05	1	\$ 4.05	\$ 4.17	1	\$ 4.17	\$ 0.12	2.96%
Distribution Volumetric Rate	\$ 15.4880	1	\$ 15.49	\$ 15.9294	1	\$ 15.93	\$ 0.44	2.85%
Fixed Rate Riders	\$ 0.30	1	\$ 0.30	\$ 0.23	1	\$ 0.23	\$ (0.07)	-23.33%
Volumetric Rate Riders	\$ 0.7630	1	\$ 0.76	\$ 0.7590	1	\$ 0.76	\$ (0.00)	-0.52%
Sub-Total A (excluding pass through)			\$ 20.60			\$ 21.09	\$ 0.49	2.37%
Line Losses on Cost of Power	\$ 0.1275	18	\$ 2.32	\$ 0.1275	18	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8944	1	\$ 0.89	\$ 0.6433	1	\$ (0.64)	\$ (1.54)	-171.93%
CBR Class B Rate Riders	\$ 0.1498	1	\$ 0.15	\$ 0.1642	1	\$ 0.16	\$ 0.01	9.61%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.3126	1	\$ 0.31	\$ 0.0989	1	\$ 0.10	\$ (0.21)	-68.36%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.28			\$ 23.03	\$ (1.25)	-5.15%
RTSR - Network	\$ 3.6206	1	\$ 3.62	\$ 3.5715	1	\$ 3.57	\$ (0.05)	-1.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7181	1	\$ 2.72	\$ 2.7091	1	\$ 2.71	\$ (0.01)	-0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.62			\$ 29.31	\$ (1.31)	-4.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	493	\$ 2.32	\$ 0.0047	493	\$ 2.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	493	\$ 0.30	\$ 0.0006	493	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	304	\$ 29.79	\$ 0.0980	304	\$ 29.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	86	\$ 13.42	\$ 0.1570	86	\$ 13.42	\$ -	0.00%
TOU - On Peak	\$ 0.2030	86	\$ 17.36	\$ 0.2030	86	\$ 17.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.05			\$ 92.74	\$ (1.31)	-1.39%
HST	13%		\$ 12.23	13%		\$ 12.06	\$ (0.17)	-1.39%
Ontario Electricity Rebate	23.5%		\$ (22.10)	23.5%		\$ (21.79)	\$ 0.31	-
Total Bill on TOU			\$ 84.18			\$ 83.01	\$ (1.17)	-1.39%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.58	1	\$ 1.58	\$ 1.63	1	\$ 1.63	\$ 0.05	3.16%
Distribution Volumetric Rate	\$ 7.8130	1000	\$ 7,813.00	\$ 8.0357	1000	\$ 8,035.70	\$ 222.70	2.85%
Fixed Rate Riders	\$ 0.13	1	\$ 0.13	\$ 0.09	1	\$ 0.09	\$ (0.04)	-30.77%
Volumetric Rate Riders	\$ 0.2991	1000	\$ 299.10	\$ 0.3085	1000	\$ 308.50	\$ 9.40	3.14%
Sub-Total A (excluding pass through)			\$ 8,113.81			\$ 8,345.92	\$ 232.11	2.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8838	1,000	\$ 883.80	\$ 0.5868	1,000	\$ (586.80)	\$ (1,470.60)	-166.40%
CBR Class B Rate Riders	\$ 0.1447	1,000	\$ 144.70	\$ 0.1481	1,000	\$ 148.10	\$ 3.40	2.35%
GA Rate Riders	\$ 0.0054	474,500	\$ 2,562.30	\$ 0.0066	474,500	\$ (3,131.70)	\$ (5,694.00)	-222.22%
Low Voltage Service Charge	\$ 0.3059	1,000	\$ 305.90	\$ 0.0968	1,000	\$ 96.80	\$ (209.10)	-68.36%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,010.51			\$ 4,872.32	\$ (7,138.19)	-59.43%
RTSR - Network	\$ 3.6543	1,000	\$ 3,654.30	\$ 3.6048	1,000	\$ 3,604.80	\$ (49.50)	-1.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6605	1,000	\$ 2,660.50	\$ 2.6517	1,000	\$ 2,651.70	\$ (8.80)	-0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,325.31			\$ 11,128.82	\$ (7,196.49)	-39.27%
Wholesale Market Service Charge (WMS)	\$ 0.0047	492,673	\$ 2,315.56	\$ 0.0047	492,673	\$ 2,315.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	492,673	\$ 295.60	\$ 0.0006	492,673	\$ 295.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	492,673	\$ 58,973.00	\$ 0.1197	492,673	\$ 58,973.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 79,909.73			\$ 72,713.24	\$ (7,196.49)	-9.01%
HST	13%		\$ 10,388.26	13%		\$ 9,452.72	\$ (935.54)	-9.01%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 90,297.99			\$ 82,165.96	\$ (8,132.03)	-9.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.76	1	\$ 34.76	\$ 35.75	1	\$ 35.75	\$ 0.99	2.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 2.20	1	\$ 2.20	\$ 2.01	1	\$ 2.01	\$ (0.19)	-8.64%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.96			\$ 37.76	\$ 0.80	2.16%
Line Losses on Cost of Power	\$ 0.1197	29	\$ 3.44	\$ 0.1197	29	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0018	750	\$ (1.35)	\$ (3.08)	-178.26%
CBR Class B Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
GA Rate Riders	\$ 0.0054	750	\$ 4.05	\$ 0.0066	750	\$ (4.95)	\$ (9.00)	-222.22%
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0004	750	\$ 0.30	\$ (0.60)	-66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.79			\$ 35.92	\$ (11.88)	-24.85%
RTSR - Network	\$ 0.0130	779	\$ 10.12	\$ 0.0128	779	\$ 9.97	\$ (0.16)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0099	779	\$ 7.71	\$ 0.0099	779	\$ 7.71	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.63			\$ 53.60	\$ (12.03)	-18.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	779	\$ 3.66	\$ 0.0047	779	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	779	\$ 0.47	\$ 0.0006	779	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	750	\$ 89.78	\$ 0.1197	750	\$ 89.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 159.78			\$ 147.75	\$ (12.03)	-7.53%
HST	13%		\$ 20.77	13%		\$ 19.21	\$ (1.56)	-7.53%
Ontario Electricity Rebate	23.5%		\$ (37.55)	23.5%		\$ (34.72)		
Total Bill on Average IESO Wholesale Market Price			\$ 180.55			\$ 166.95	\$ (13.59)	-7.53%

Appendix D

Midland Rate Zone Current Tariff

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.45
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	0.19
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0099

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.63
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	0.54
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0211
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Prospective LRAMVA disposition (2026) - effective until December 31, 2026	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4 Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.87
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	7.52
Distribution Volumetric Rate	\$/kW	4.3798
Low Voltage Service Rate	\$/kW	0.3962
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1053
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.8909
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	\$/kW	0.1629
Rate Rider for Prospective LRAMVA disposition (2026)- effective until December 31, 2026	\$/kW	0.1935
Retail Transmission Rate - Network Service Rate	\$/kW	4.7990
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8158
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4452
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5857

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.25
Rate Rider for Z-factor (2026) - effective until December 31, 2026	\$	0.56
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.01
Rate Rider for Z-factor (per connection)(2026) - effective until December 31, 2026	\$	0.04
Distribution Volumetric Rate	\$/kW	4.6890
Low Voltage Service Rate	\$/kW	0.3059
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.8838
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1447
Retail Transmission Rate - Network Service Rate	\$/kW	3.6543
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	[7kk	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576

Appendix E

Midland Rate Zone Proposed Tariff

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2026-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.55
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0099

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.45
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027		
Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Prospective LRAMVA Disposition (2027) - effective until December 31, 2027	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.17
Distribution Volumetric Rate	\$/kW	4.5046
Low Voltage Service Rate	\$/kW	0.1254
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2849)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.4304)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027		
Applicable only for Class B Customers	\$/kW	0.1217
Rate Rider for Prospective LRAMVA Disposition (2027) - effective until December 31, 2027	\$/kW	0.1658
Retail Transmission Rate - Network Service Rate	\$/kW	4.7339
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4339
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.63
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.07
Distribution Volumetric Rate	\$/kW	4.8226
Low Voltage Service Rate	\$/kW	0.0968
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.5868)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027		
Applicable only for Class B Customers	\$/kW	0.1481
Retail Transmission Rate - Network Service Rate	\$/kW	3.6048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Newmarket-Tay Power Distribution Ltd.

Midland Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	41.81
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.49
Monthly fixed charge, per retailer	\$	51.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	[7kk	(0.7600)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65
Processing fee, per request, applied to the requesting party	\$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576

Appendix F

Midland Rate Zone Bill Impacts

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.45	1	\$ 38.45	\$ 39.55	1	\$ 39.55	\$ 1.10	2.86%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ -	1	\$ -	\$ (0.19)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.64			\$ 39.55	\$ 0.91	2.36%
Line Losses on Cost of Power	\$ 0.1275	51	\$ 6.52	\$ 0.1275	51	\$ 6.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0018	750	\$ (1.35)	\$ (3.08)	-178.26%
CBR Class B Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0004	750	\$ 0.30	\$ (0.60)	-66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.51			\$ 45.74	\$ (2.77)	-5.70%
RTSR - Network	\$ 0.0130	801	\$ 10.41	\$ 0.0128	801	\$ 10.25	\$ (0.16)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0099	801	\$ 7.93	\$ 0.0099	801	\$ 7.93	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.85			\$ 63.93	\$ (2.93)	-4.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	801	\$ 3.77	\$ 0.0047	801	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	801	\$ 0.48	\$ 0.0006	801	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 166.99			\$ 164.06	\$ (2.93)	-1.75%
HST	13%		\$ 21.71	13%		\$ 21.33	\$ (0.38)	-1.75%
Ontario Electricity Rebate	23.5%		\$ (39.24)	23.5%		\$ (38.56)	\$ 0.69	
Total Bill on TOU			\$ 149.46			\$ 146.84	\$ (2.62)	-1.75%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.63	1	\$ 28.63	\$ 29.45	1	\$ 29.45	\$ 0.82	2.86%
Distribution Volumetric Rate	\$ 0.0211	2000	\$ 42.20	\$ 0.0217	2000	\$ 43.40	\$ 1.20	2.84%
Fixed Rate Riders	\$ 0.54	1	\$ 0.54	\$ -	1	\$ -	\$ (0.54)	-100.00%
Volumetric Rate Riders	\$ 0.0016	2000	\$ (3.20)	\$ 0.0016	2000	\$ (3.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 68.17			\$ 69.65	\$ 1.48	2.17%
Line Losses on Cost of Power	\$ 0.1275	136	\$ 17.39	\$ 0.1275	136	\$ 17.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ 4.60	\$ 0.0017	2,000	\$ (3.40)	\$ (8.00)	-173.91%
CBR Class B Rate Riders	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0003	2,000	\$ 0.60	\$ (1.60)	-72.73%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.58			\$ 85.46	\$ (8.12)	-8.68%
RTSR - Network	\$ 0.0119	2,136	\$ 25.42	\$ 0.0117	2,136	\$ 25.00	\$ (0.43)	-1.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0088	2,136	\$ 18.80	\$ 0.0088	2,136	\$ 18.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 137.81			\$ 129.26	\$ (8.55)	-6.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	2,136	\$ 10.04	\$ 0.0047	2,136	\$ 10.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,136	\$ 1.28	\$ 0.0006	2,136	\$ 1.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 404.42			\$ 395.87	\$ (8.55)	-2.11%
HST	13%		\$ 52.57	13%		\$ 51.46	\$ (1.11)	-2.11%
Ontario Electricity Rebate	23.5%		\$ (95.04)	23.5%		\$ (93.03)	\$ 2.01	2.11%
Total Bill on TOU			\$ 361.96			\$ 354.31	\$ (7.65)	-2.11%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	210,000	kWh
Demand	500	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 80.87	1	\$ 80.87	\$ 83.17	1	\$ 83.17	\$ 2.30	2.84%
Distribution Volumetric Rate	\$ 4.3798	500	\$ 2,189.90	\$ 4.5046	500	\$ 2,252.30	\$ 62.40	2.85%
Fixed Rate Riders	\$ 7.52	1	\$ 7.52	\$ -	1	\$ -	\$ (7.52)	-100.00%
Volumetric Rate Riders	\$ 0.1935	500	\$ 96.75	\$ 0.1658	500	\$ 82.90	\$ (13.85)	-14.32%
Sub-Total A (excluding pass through)			\$ 2,375.04			\$ 2,418.37	\$ 43.33	1.82%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9962	500	\$ 498.10	\$ 0.7153	500	\$ (357.65)	\$ (855.75)	-171.80%
CBR Class B Rate Riders	\$ 0.1629	500	\$ 81.45	\$ 0.1217	500	\$ 60.85	\$ (20.60)	-25.29%
GA Rate Riders	\$ 0.0054	210,000	\$ 1,134.00	\$ 0.0066	210,000	\$ (1,386.00)	\$ (2,520.00)	-222.22%
Low Voltage Service Charge	\$ 0.3962	500	\$ 198.10	\$ 0.1254	500	\$ 62.70	\$ (135.40)	-68.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,286.69			\$ 798.27	\$ (3,488.42)	-81.38%
RTSR - Network	\$ 4.7990	500	\$ 2,399.50	\$ 4.7339	500	\$ 2,366.95	\$ (32.55)	-1.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4452	500	\$ 1,722.60	\$ 3.4339	500	\$ 1,716.95	\$ (5.65)	-0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,408.79			\$ 4,882.17	\$ (3,526.62)	-41.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	224,322	\$ 1,054.31	\$ 0.0047	224,322	\$ 1,054.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	224,322	\$ 134.59	\$ 0.0006	224,322	\$ 134.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	224,322	\$ 26,851.34	\$ 0.1197	224,322	\$ 26,851.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36,449.29			\$ 32,922.67	\$ (3,526.62)	-9.68%
HST	13%		\$ 4,738.41	13%		\$ 4,279.95	\$ (458.46)	-9.68%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41,187.70			\$ 37,202.62	\$ (3,985.08)	-9.68%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	275	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.25	1	\$ 13.25	\$ 13.63	1	\$ 13.63	\$ 0.38	2.87%
Distribution Volumetric Rate	\$ 0.0142	275	\$ 3.91	\$ 0.0146	275	\$ 4.02	\$ 0.11	2.82%
Fixed Rate Riders	\$ 0.56	1	\$ 0.56	\$ -	1	\$ -	\$ (0.56)	-100.00%
Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 17.72			\$ 17.65	\$ (0.07)	-0.40%
Line Losses on Cost of Power	\$ 0.1275	19	\$ 2.39	\$ 0.1275	19	\$ 2.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	275	\$ 0.66	\$ 0.0017	275	\$ (0.47)	\$ (1.13)	-170.83%
CBR Class B Rate Riders	\$ 0.0004	275	\$ 0.11	\$ 0.0004	275	\$ 0.11	\$ -	0.00%
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	275	\$ 0.30	\$ 0.0003	275	\$ 0.08	\$ (0.22)	-72.73%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.18			\$ 19.76	\$ (1.42)	-6.69%
RTSR - Network	\$ 0.0119	294	\$ 3.50	\$ 0.0117	294	\$ 3.44	\$ (0.06)	-1.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0088	294	\$ 2.59	\$ 0.0088	294	\$ 2.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.26			\$ 25.78	\$ (1.48)	-5.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	294	\$ 1.38	\$ 0.0047	294	\$ 1.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	294	\$ 0.18	\$ 0.0006	294	\$ 0.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	176	\$ 17.25	\$ 0.0980	176	\$ 17.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	50	\$ 7.77	\$ 0.1570	50	\$ 7.77	\$ -	0.00%
TOU - On Peak	\$ 0.2030	50	\$ 10.05	\$ 0.2030	50	\$ 10.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.13			\$ 62.66	\$ (1.48)	-2.30%
HST	13%		\$ 8.34	13%		\$ 8.15	\$ (0.19)	-2.30%
Ontario Electricity Rebate	23.5%		\$ (15.07)	23.5%		\$ (14.72)	\$ 0.35	
Total Bill on TOU			\$ 57.40			\$ 56.08	\$ (1.32)	-2.30%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	46,300 kWh
Demand	115 kW
Current Loss Factor	1.0682
Proposed/Approved Loss Factor	1.0682

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.01	1	\$ 2.01	\$ 2.07	1	\$ 2.07	\$ 0.06	2.99%
Distribution Volumetric Rate	\$ 4.6890	115	\$ 539.24	\$ 4.8226	115	\$ 554.60	\$ 15.36	2.85%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ -	1	\$ -	\$ (0.04)	-100.00%
Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 541.29			\$ 556.67	\$ 15.38	2.84%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8838	115	\$ 101.64	\$ 0.5868	115	\$ (67.48)	\$ (169.12)	-166.40%
CBR Class B Rate Riders	\$ 0.1447	115	\$ 16.64	\$ 0.1481	115	\$ 17.03	\$ 0.39	2.35%
GA Rate Riders	\$ 0.0054	46,300	\$ 250.02	\$ 0.0066	46,300	\$ (305.58)	\$ (555.60)	-222.22%
Low Voltage Service Charge	\$ 0.3059	115	\$ 35.18	\$ 0.0968	115	\$ 11.13	\$ (24.05)	-68.36%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 944.76			\$ 211.77	\$ (732.99)	-77.58%
RTSR - Network	\$ 3.6543	115	\$ 420.24	\$ 3.6048	115	\$ 414.55	\$ (5.69)	-1.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6605	115	\$ 305.96	\$ 2.6517	115	\$ 304.95	\$ (1.01)	-0.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,670.96			\$ 931.27	\$ (739.70)	-44.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	49,458	\$ 232.45	\$ 0.0047	49,458	\$ 232.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	49,458	\$ 29.67	\$ 0.0006	49,458	\$ 29.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	49,458	\$ 5,920.08	\$ 0.1197	49,458	\$ 5,920.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,853.42			\$ 7,113.73	\$ (739.70)	-9.42%
HST	13%		\$ 1,020.94	13%		\$ 924.78	\$ (96.16)	-9.42%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,874.37			\$ 8,038.51	\$ (835.86)	-9.42%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.45	1	\$ 38.45	\$ 39.55	1	\$ 39.55	\$ 1.10	2.86%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ -	1	\$ -	\$ (0.19)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.64			\$ 39.55	\$ 0.91	2.36%
Line Losses on Cost of Power	\$ 0.1197	51	\$ 6.12	\$ 0.1197	51	\$ 6.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0018	750	\$ (1.35)	\$ (3.08)	-178.26%
CBR Class B Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
GA Rate Riders	\$ 0.0054	750	\$ 4.05	\$ 0.0066	750	\$ (4.95)	\$ (9.00)	-222.22%
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0004	750	\$ 0.30	\$ (0.60)	-66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.16			\$ 40.39	\$ (11.77)	-22.56%
RTSR - Network	\$ 0.0130	801	\$ 10.41	\$ 0.0128	801	\$ 10.25	\$ (0.16)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0099	801	\$ 7.93	\$ 0.0099	801	\$ 7.93	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.50			\$ 58.58	\$ (11.93)	-16.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	801	\$ 3.77	\$ 0.0047	801	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	801	\$ 0.48	\$ 0.0006	801	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	750	\$ 89.78	\$ 0.1197	750	\$ 89.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 164.53			\$ 152.60	\$ (11.93)	-7.25%
HST	13%		\$ 21.39	13%		\$ 19.84	\$ (1.55)	-7.25%
Ontario Electricity Rebate	23.5%		\$ (38.66)	23.5%		\$ (35.86)		
Total Bill on Non-RPP Avg. Price			\$ 185.91			\$ 172.44	\$ (13.48)	-7.25%

Appendix G

Certification of Evidence

NEWMARKET-TAY POWER DISTRIBUTION LIMITED (“NT POWER”)
APPLICATION FOR APPROVAL OF 2027 ELECTRICITY DISTRIBUTION RATES
EB-2026-0058

CERTIFICATION OF EVIDENCE

With respect to NT Power’s 2027 IRM Application, I, Alex Share, Chief Financial Officer of Newmarket-Tay Power Distribution Ltd., hereby certify that the evidence filed is accurate, consistent and complete to the best of my knowledge. I further certify that NT Power has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed.

With respect to NT Power’s 2027 IRM Application, I, Alex Share, Chief Financial Officer of Newmarket-Tay Power Distribution Ltd., hereby certify that the application and any evidence filed in support of the application does not include any personal information.

A handwritten signature in black ink, appearing to read 'A. Share', with a stylized, cursive script.

Alex Share, CPA, CA

Chief Financial Officer

Newmarket-Tay Power Distribution Ltd.

Dated: August 10, 2026