



2027 IRM APPLICATION
EB-2026-0030

Submitted on: August 12, 2026

Centre Wellington Hydro Ltd.
PO Box 217
730 Gartshore Street
Fergus, ON N1M 2W8



August 12, 2026

Registrar
Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Registrar

RE: EB-2026-0030 - 2027 IRM Application

Centre Wellington Hydro Ltd. is filing to the Ontario Energy Board its 2027 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink that reads "Heather Dowling". The signature is written in a cursive, flowing style.

Heather Dowling, CPA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
730 Gartshore St, Fergus, ON N1M 2W8
519-843-2900 ext. 229

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an
Application by Centre Wellington Hydro Ltd to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable distribution rates and other service
charges to be effective January 1, 2027.

1 INTRODUCTION

Centre Wellington Hydro Ltd. (CWH) hereby applies to the Ontario Energy Board (the "Board") for approval of its 2027 distribution rate adjustments, effective January 1, 2027. CWH requests an Order approving the proposed distribution rates and other charges as just and reasonable, pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act").

This rate adjustment application applies to all customer classes, including:

- Residential
- General Service < 50 kW
- General Service 50 kW to 4,999 kW
- Unmetered Scattered Load
- Street Lighting
- Sentinel Lighting

CWH has prepared this application in accordance with the Ontario Energy Board's Filing Requirements for Electricity Distribution Rate Applications – 2027 Rate Applications – Incentive Rate-Setting Applications (Chapter 3), issued July 14, 2026. Key references from Appendix C of Chapter 3 Filing Requirements were also consulted. Any supporting documentation (e.g. relevant past decisions, RRWF etc.) have been considered and/or filed as an appendix.

All customer classes served by CWH will be affected by this application, as it seeks to adjust distribution rates through the annual Price Cap Index, Network and Connection rate riders. Specific impacts vary by class.

The following OEB-prescribed models have been completed and are submitted with this application:

- 2027 IRM Rate Generator Model
- 2027 Commodity Analysis Work form
- 2027 IRM Checklist

1 The following models are not applicable and therefore are not submitted:

- 2 • Revenue-to-Cost Ratio Adjustment Model
- 3 • LRAMVA Workform
- 4 • Capital Module for ACM/ICM

5 Should the Board be unable to issue a Decision and Order in time for implementation by
6 January 1, 2027, CWH respectfully requests:

- 7 1. An Interim Rate Order declaring current rates and charges as interim
- 8 2. Permission to recover incremental revenue for the period between the effective and
9 implementation dates.
- 10 3. CWH requests that this application be reviewed and disposed of by way of a written
11 hearing

12 CWH confirms:

- 13 • Billing determinants used in the models are based on the most recent RRR filings
- 14 • Pre-populated Tariff Sheet and billing determinant values were reviewed and found to
15 be accurate
- 16 • The IRM Rate Generator model issued July 17, 2026, was used with no modifications.
- 17 • The requested rate adjustments follow the Price Cap Incentive Rate-Setting (IR)
18 methodology. The application includes updates to Retail Transmission Service Rates in
19 accordance with Board Guideline G-2008-0001, as revised June 28, 2012

20 CWH also applies for:

- 21 • Continuation of Specific Service Charges and Loss Factors
- 22 • Continuation of the MicroFIT monthly service charge;
- 23 • Continuation of the Smart Metering Entity Charge
- 24 • Continuation of the Rate Rider Recovery of Advanced Capital Module (2026);

25 A revised Residential Minimum Monthly Fixed Charge of \$36.06, in accordance with the OEB's rate
26 design policy.

27 The following rate components are excluded from annual indexing:

- 28 • Rate Adders and Rate Riders
- 29 • Low Voltage Charges
- 30 • Retail Transmission Service Rates
- 31 • Wholesale Market Service Rate
- 32 • Rural or Remote Rate Protection Benefit and Charge
- 33 • Standard Supply Service Administrative Charge

- 1 • MicroFIT Service Charge
- 2 • Specific Service Charges
- 3 • Primary Metering and Transformation Allowances
- 4 • Smart Meter Entity Charge

5 Upon OEB review of the RRR filings, CWH did revise two filings, the filings were 2.1.5.8 (opening
6 balance of account 1860) and 2.1.19 (omitted a % sign on one metric). Other than these two files,
7 CWH confirms it has not revised its RRR filings since the May 1, 2026, due date and that all filings
8 are accurate.

9 **Electric Vehicle Charging (EVC) Rate**

10 Currently, CWH does have one customer that qualifies for the EVC Rate. The customer became
11 active in 2026; therefore CWH doesn't have a full year of usage or demand for this customer. An
12 estimated value based on current usage has been included in tab 10, RTSR Current Rates, of the
13 IRM rate generator. The non EVC connection and network consumption and demand have been
14 reduced to not include the EVC consumption and demand.

15 Certification:

16 I, Heather Dowling, Vice President/Treasurer of CWH, certify that:

- 17 • All evidence, including models and appendices, is accurate, complete, and consistent.
- 18 • CWH has robust internal controls in place for account balance verification.
- 19 • No personal information has been included in this application.

20

2 EXECUTIVE SUMMARY TABLE

In accordance with the OEB's Filing Requirements, this table summarizes all items in the Manager's Summary that require OEB approval. It follows the format outlined in Appendix A and is intended to provide a clear, at-a-glance view of the scope and complexity of the application. Each item is cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or "No" indicating whether approval is being sought. This format allows the OEB to quickly assess the application and allocate the appropriate resources for its review.

Table 1 – Executive Summary Table

<i>Description / Item</i>	Request for OEB Approval
<i>Annual Adjustment Mechanism</i>	Yes
<i>Revenue-to-Cost Ratio Adjustments</i>	No
<i>Shared Tax Adjustments</i>	No
<i>Retail Transmission Service Rates</i>	Yes
<i>Low Voltage Service Rates</i>	No
<i>Group 1 Deferral & Variance Accounts Disposition/Recovery</i>	Yes
<i>Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)</i>	No
<i>Stream 2 Local eDSM Program Funding Request</i>	No
<i>Group 2 Deferral & Variance Accounts Disposition/Recovery</i>	No
<i>Residential Rate Design (i.e., transitioning to fully fixed rates)</i>	No
<i>Z-factor claims</i>	No
<i>Incremental Capital Module / Advanced Capital Module</i>	No
<i>Rate Year Alignment</i>	No
<i>Requests for new utility-specific DVAs</i>	No
<i>Renewable Generation and/or Smart Grid Funding Adder</i>	No
<i>Correction to Previously Disposed DVA Balances</i>	No
<i>Non-mechanistic changes (e.g., creation or addition of a new rate class)</i>	No
<i>Rate design where bill mitigation plans need consideration</i>	No
<i>Other Items/Requests of Note</i>	No

3 TREATMENT OF PERSONAL INFORMATION

CWH confirms that the documents filed in support of this application do not include any personal information, as defined under the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with Rule 9A of the Ontario Energy Board's Rules of Practice and Procedure. This is consistent with the requirements set out in the 2027 IRM Checklist.

4 DISTRIBUTOR'S PROFILE

CWH was incorporated on May 11, 2000, under the laws of the Province of Ontario. It is wholly owned by Centre Wellington Energy Inc., which in turn is wholly owned by the Corporation of the Township of Centre Wellington. The principal activity of CWH is the distribution of electricity to customers in the Town of Fergus and the Village of Elora within the Township of Centre Wellington. The Board of Directors comprises one Chairperson and four Directors.

CWH provides distribution services to just over 7,650 residential and commercial customers within an 11.79 square kilometer service area. The distribution system includes 162 circuit kilometers of overhead and underground wire, split approximately 49/51 . The overhead system includes more than 340 pole-mounted transformers and over 1,950 poles, while the underground portion is composed of approximately 83 kilometers of conductor and associated distribution transformers.

The system is supplied by Hydro One Networks Inc. (HONI), primarily from the Fergus Transmission Station (TS) at 44 kV. CWH owns and operates seven municipal substations that transform voltage from 44 kV to 2.4/4.16 kV. These substations supply distribution feeders that provide electricity to customers throughout the service territory.

CWH is surrounded by Hydro One Networks, with the nearest area office located in Markham. Neighbouring licensed distributors include:

- Waterloo North Hydro (approximately 20 km west),
- Alectra Utilities (formerly Guelph Hydro, approximately 20 km south), and
- Wellington North Power (approximately 20 km north).

CWH's last rebasing application was approved under Board File Number EB-2024-0012 for rates effective January 1, 2025.

5 CONTACT INFORMATION

This application and all documents related to this application will be made available on CWH's website at: www.cwhydro.ca. The application will also be available on OEB's website at www.oeb.ca under Board File Number EB-2026-0030.

The primary contact for the herein application is;

Heather Dowling, CPA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
730 Gartshore St, Fergus, ON N1M 2W8
519-843-2900 ext. 229
hdowling@cwhydro.ca

The alternate contact for the application is;

Manuela Ris
Tandem Energy Services Inc.
Tel: 416-562-9295

6 DIRECTIVES FROM PREVIOUS DECISIONS

CWH confirms that there were no specific directives from prior Board Decisions that would affect this application for rates effective January 1, 2027, other than the evidence discussed in Section 12.8.

7 USE OF ARTIFICIAL INTELLIGENCE

CWH did not use generative artificial intelligence in the preparation of this Application. Should artificial intelligence be used, it would be restricted to editorial assistance, including improving clarity, readability, grammar, and the organization of existing narrative. Artificial intelligence was not relied upon to develop evidence, perform analyses, reach conclusions, or create information that did not already exist and had not been reviewed by management.

8 CERTIFICATIONS OF EVIDENCE

As Vice President/Treasurer of Centre Wellington Hydro Ltd., I certify that, to the best of my knowledge, the evidence filed in this 2027 Incentive Rate-Setting Application, including all models and appendices, are:

1) accurate, complete, and consistent with the requirements of the OEB's Filing Requirements for Electricity Distribution Rate Applications (as revised on July 14, 2026).

2) I further certify that Centre Wellington Hydro Ltd. has appropriate internal controls and processes in place for the preparation, review, verification, and oversight of any account balances being requested for disposition.

3) Finally, I certify that this application does not contain personal information, in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Heather Dowling, CPA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
PO Box 217
730 Gartshore Street, Fergus, ON N1M 2W8

9 PROPOSED RATES AND PRICE CAP ADJUSTMENT

CWH is seeking an adjustment to its current distribution rates using the deemed Price Cap Index in accordance with the Ontario Energy Board’s Chapter 3 Filing Requirements. Distribution rates are to be adjusted mechanistically through the Board’s IRM Rate Generator model based on the annual percentage change in the GDP-IPI (Gross Domestic Product Implicit Price Index).

As outlined in the OEB’s Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors, CWH has been assigned to Stretch Factor Group II. For the 2027 year, the applicable parameters are as follows:

- Inflation Factor (Price Escalator): 3.00%
- Stretch Factor: 0.15%
- Resulting Price Cap Index: 2.85%

The following table shows CWH’s applicable factor for its Price Cap Adjustment.

Table 2 – Price Cap Parameters

Stretch Factor Group	II
Set Price Escalator	3.00%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	2.85%

CWH has relied on the model’s default rate-setting parameters as published by the Board. These values are pre-populated in the 2027 IRM Rate Generator and have not been modified by the applicant.

The price cap adjustment applies only to the fixed and volumetric distribution rates. It does not affect the following rate components:

- Rate Adders and Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Retailer Service Charges

The current and proposed distribution rates for each customer class are presented in the table below.

Table 3 – Current vs Proposed Distribution Rates

<i>Rate Class</i>	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
<i>Residential</i>	35.06	0	36.06	0.0000
<i>GS < 50 kW</i>	24.14	0.0252	24.83	0.0259
<i>GS 50-4,999 kW</i>	204.34	5.0903	210.16	5.2354
<i>USL</i>	14.10	0.0218	14.50	0.0224
<i>Sentinel</i>	7.01	18.5356	7.21	19.0639
<i>Street Lighting</i>	3.79	18.4438	3.90	18.9694

10 REVENUE-TO-COST RATIO ADJUSTMENT

CWH is not proposing any changes to its revenue-to-cost ratios as part of this 2027 IRM application. The utility's revenue-to-cost ratios were reviewed and set during the 2025 Cost of Service proceeding (EB-2024-0012) and continue to remain appropriate.

Accordingly, CWH has not completed and is not submitting a Revenue-to-Cost Ratio Adjustment Work form.

11 LOW VOLTAGE SERVICE RATES

CWH has reviewed its Low Voltage rates and is not proposing an update as part of this application. CWH notes that year-over-year LV charges can be affected by changes in Hydro One's rates, including rate riders and other regulatory adjustments. Given this variability, CWH considers it appropriate to maintain its existing LV rates for 2027 and continue to monitor LV costs and recoveries before considering an update in a future application.

12 DEFERRAL AND VARIANCE ACCOUNT

12.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

CWH has completed the OEB's 2027 IRM Rate Generator – Tab 3 (Continuity Schedule) and confirms that opening principal and interest amounts reconcile to the approved closing balances from the most recent final disposition. The calculated threshold test yields a credit of \$0.0048/kWh, which exceeds the \$0.001/kWh threshold established in the EDDVAR Report. As such, CWH is seeking approval to dispose of its Group 1 Deferral and Variance Accounts over a default 12-month period.

With respect to DVAs and the Trial Balance filed in 2.1.7, CWH has not revised its RRR filings since the May 1, 2026 due date and that all filings are accurate.

All previous Group 1 balances have been disposed on a final basis. CWH confirms that no adjustments have been made to balances previously approved on a final basis.

12.2 WHOLESALE MARKET PARTICIPANT

CWH serves one Wholesale Market Participant (WMP), which directly settles market-related charges with the IESO including the commodity cost, Global Adjustment etc. Accordingly, CWH confirms that the WMP has not been allocated RSVA balances related to charges that it settles directly with the IESO and that the applicable WMP rate riders have been calculated separately in the 2027 IRM Rate Generator.

12.3 CLASS A AND CLASS B CUSTOMERS

As of December 31, 2025, CWH had three active Class A customers. All three customers have been in Class A for the full accumulation period of the Group 1 variance balances. CWH confirms that the applicable Class A and Class B treatment has been reflected in the 2027 IRM Rate Generator and Commodity Accounts Analysis Workform.

12.4 COMMODITY ACCOUNTS 1588 AND 1589

Accounts 1588 and 1589 were disposed on a final basis as part of application EB-2025-0049, for balances up to December 31, 2024. CWH is proposing to dispose of a balance of (\$337,701) in Account 1589 (GA). CWH confirms that all historical balances in Accounts 1588 and 1589 have been disposed of on a final basis.

There are no unreconciled balances in Tab 3 of the continuity schedule (cells BW28 and BW29).

Table 4 – Billing Determinant for GA

	Total Metered Non-RPP 2025 Consumption excluding WMP	Total Metered 2025 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2025 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2025 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh			
<i>Residential</i>	459,742	0	0	459,742	0.9%	(\$2,936)	(\$0.0064)
<i>GS<50 kW</i>	4,623,115	0	0	4,623,115	8.7%	(\$29,529)	(\$0.0064)
<i>GS 50- 4,999 kW</i>	68,763,045	21,658,967	0	47,104,078	89.1%	(\$300,861)	(\$0.0064)
<i>USL</i>	126,624	0	0	126,624	0.2%	(\$809)	(\$0.0064)
<i>Sentinel Lights</i>	0	0	0	0	0.0%	\$0	\$0.0000
<i>Street Lights</i>	558,251	0	0	558,251	1.1%	(\$3,566)	(\$0.0064)
Total	74,530,776	21,658,967	0	52,871,810	100.0%	(\$337,701)	

12.5 COMMODITY ACCOUNTS ANALYSIS WORKFORM

In application EB-2025-0049 the GA variance was disposed of on a final basis to December 31, 2024. For this IRM, CWH has completed the 2027 Commodity Account Analysis Workform for 2025. The total expected GA variance is a credit of \$319,293. The unresolved difference is minimal, recorded as a credit of \$2,759.

12.6 CAPACITY BASED RECOVERY

CWH proposes to dispose of Account 1580 sub-account CBR Class B. CWH confirms it is billed monthly for CBR by the IESO and tracks the CBR expense in a separate sub-account. CWH is requesting disposal over the default period of one year.

CWH notes that the rate riders for Account 1580, sub account CBR Class B, resulted in a rate greater than 0.0000 for all classes and therefore are not included in the Account 1580 WMS DVA rate rider, however they are a standalone rate rider.

12.7 DISPOSITION OF ACCOUNT 1595

CWH is requesting final disposition of the residual balance in Account 1595 associated with the 2023 rate year. The applicable rate riders expired on December 31, 2023. In accordance with the OEB's Filing Requirements, the December 31, 2025, balance, representing the balance two years following expiry of the rate riders, has now been audited and is eligible for disposition as part of CWH's 2027 rate application.

CWH confirms that the residual balance in the 2023 Account 1595 sub-account has not previously been disposed of on a final basis.

The table below summarizes the disposition status of CWH's Account 1595 sub-accounts.

Table 5 – Disposition Status of Account 1595

Account 1595 Sub-account	Rate Application	Case #	Disp. Period	Interim/Final	Rate Rider Sunset Date	Two Years After Expiry	Eligible for Disposition
2021	2023	EB-2022-0020	1 Year	Final	Dec. 31, 2023	Yes	Yes – 2027
2022	2024	EB-2023-0010	1 Year	Final	Dec. 31, 2024	No	No – 2028
2023	2025	EB-2024-0012	1 Year	Final	Dec. 31, 2025	No	No – 2029

12.8 DISPOSITION OF 2025 COST OF CAPITAL INTERIM-TO-FINAL VARIANCE ACCOUNTS

In its 2026 IRM proceeding (EB-2025-0049), CWH addressed the variance between the interim 2025 cost of capital parameters used to establish its 2025 rates and the final parameters subsequently approved by the OEB.

The resulting balances in the three generic cost of capital-related DVAs, relating to ROE, deemed long-term debt and deemed short-term debt, were approved for disposition on an interim basis through rate riders effective January 1, 2026. The OEB also approved the adjustment to CWH's base rates to reflect the final 2025 cost of capital parameters.

In its Decision and Rate Order, the OEB directed CWH to confirm in its 2027 IRM application whether there are any material differences between the balances disposed of on an interim basis and the final audited balances and, if so, to perform a true-up.

The implementation and disposition of the 2025 cost of capital parameters were addressed in EB-2025-0049 and are not otherwise applicable to this application, except for the required confirmation regarding the final audited balances. CWH is therefore confirming that there has not been any material changes between the disposed balances and the final audited balances. Accordingly, no true-up is required.

13 TAX CHANGE

CWH has completed Tabs 8 and 9 of the 2027 IRM Rate Generator model. The calculation confirms that there is no change in the tax rates compared to those embedded in its 2025 OEB-approved base rates. As the resulting tax change is \$0, no tax adjustment or rate rider is required in this application.

14 ICM/ACM/Z-FACTOR

CWH is not requesting funding through an Incremental Capital Module (ICM) or Advanced Capital Module (ACM) as part of this application. CWH is also not seeking recovery of any costs through a Z-factor.

Accordingly, the ICM, ACM and Z-factor mechanisms are not applicable to this application.

15 REGULATORY RETURN ON EQUITY - OFF RAMP

CWH's distribution rates were rebased effective January 1, 2025, through its 2025 Cost of Service application (EB-2024-0012), which established a deemed regulatory Return on Equity (ROE) of 9.00%.

CWH's achieved ROE for 2025 was 9.48%, which is 48 basis points above the deemed ROE and is within the OEB's ± 300 basis point off-ramp threshold.

Accordingly, no further off-ramp assessment is required as part of this application.

16 STREAM 2 EDSM FUNDING REQUEST

CWH is participating in an eDSM initiative administered on its behalf by Enova Power Corp. CWH understands that approximately \$60,000 in funding has been allocated to support the initiative. CWH is not seeking approval of incremental funding or an eDSM rate rider as part of this application.

17 CAPACITY ALLOCATION MODEL

CWH has not established a Capacity Allocation Model (CAM) pursuant to Appendix I of the Distribution System Code. Accordingly, the CAM-related filing requirements are not applicable to CWH.

18 CURRENT TARIFF SHEET

CWH's current Tariff of Rates and Charges is provided in Appendix 1.

19 PROPOSED TARIFF SHEET

The proposed Tariff of Rates and Charges, generated through the 2027 IRM Rate Generator model, is provided in Appendix 2.

20 BILL IMPACT

The Bill impacts have been calculated by comparing the change in “Sub-Total C – Delivery” to the total bill before tax at current rates. The residential bill impact, based on 750 kWh/month, is -3.6%. For all other classes, a typical or average monthly consumption was used, with 2,000 kWh/month assumed for GS<50 kW.

CWH confirms that no class experiences a total bill impact exceeding 10%, and as such, no rate mitigation plan is required. It is noted that RTSR-related fields in the bill impact tab of the model are generating an error message. CWH confirms that the values input in Tab 12 (RTSR – Historical Wholesale) are accurate. Variances are the result of pre-populated rates beyond CWH’s control.

Table 6 – Summary of Bill Impacts

	Units	A		B		C		Total Bill	
Rate Class		\$	%	\$	%	\$	%	\$	%
Residential - RPP	kWh	\$1.28	3.5%	\$(0.59)	-1.3%	\$(6.02)	-9.1%	\$(5.39)	-3.6%
GS < 50 Kw - RPP	kWh	\$2.09	2.7%	\$(3.11)	-3.1%	\$(16.32)	-11.0%	\$(14.61)	-3.9%
GS 50 To 4,999 kW - Non-RPP (Other)	kW	\$130.73	2.8%	\$(4,354.31)	-61.9%	\$(6,444.90)	-42.9%	\$(7,282.74)	-11.0%
USL - RPP	kWh	\$0.57	2.7%	\$(0.15)	-0.6%	\$(1.97)	-6.2%	\$(1.76)	-2.9%
Sentinel Lighting - RPP	kW	\$41.87	2.8%	\$(26.09)	-1.5%	\$(176.85)	-7.6%	\$(158.28)	-7.6%
Street Lighting - Non-RPP (Other)	kW	\$25.95	3.0%	\$(228.52)	-22.2%	\$(313.82)	-23.2%	\$(354.62)	-8.1%
Residential - Non-RPP (Retailer)	kWh	\$1.28	3.5%	\$(9.00)	-18.4%	\$(14.42)	-20.8%	\$(16.30)	-8.8%
GS <50 Kw - Non-RPP (Retailer)	kWh	\$2.09	2.7%	\$(25.51)	-23.7%	\$(38.72)	-24.5%	\$(43.75)	-9.5%
GS 50 To 4,999 kW - Non-RPP (Retailer)	kW	\$130.73	2.8%	\$(4,354.31)	-61.9%	\$(6,444.90)	-42.9%	\$(7,282.74)	-11.0%
GS 50 To 4,999 kW - Non-RPP (Retailer)	kW	\$41.87	2.8%	\$(26.45)	-1.5%	\$(177.21)	-7.7%	\$(200.25)	-7.6%
Sentinel Lighting - Non-RPP (Retailer)	kW	\$541.14	2.8%	\$(19,598.86)	-65.7%	\$(28,558.54)	-44.6%	\$(32,271.15)	-10.9%

21 APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

Appendix 1 2026 Current Tariff Sheet

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.06
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$	(0.28)
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	1.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0051
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0115

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.14
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	1.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0252
Low Voltage Service Rate	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0104

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
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EB-2025-0049

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	204.34
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	11.43
Distribution Volumetric Rate	\$/kW	5.0903
Low Voltage Service Rate	\$/kW	0.8819
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0155
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0936)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0419
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	0.2846
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$/kW	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kW	5.4064
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9191
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0908
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6954

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	14.10
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0218
Low Voltage Service Rate	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0104

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.01
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.39
Distribution Volumetric Rate	\$/kW	18.5356
Low Voltage Service Rate	\$/kW	3.5389
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0885)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0468
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	1.0372
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$/kW	(0.0273)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2283

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.79
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.21
Distribution Volumetric Rate	\$/kW	18.4438
Low Voltage Service Rate	\$/kW	1.3488
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0832)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0445
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	1.0320
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$/kW	(0.0487)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0772
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1623

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
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EB-2025-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2025-0049

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
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EB-2025-0049

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0485
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0386

Appendix 2 2027 Proposed Tariff Sheet

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
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EB-2026-0030

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.06
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	1.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0051
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0028)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2026-0030

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.83
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	1.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0259
Low Voltage Service Rate	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0028)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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EB-2026-0030

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	210.16
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	11.43
Distribution Volumetric Rate	\$/kW	5.2354

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Low Voltage Service Rate	\$/kW	0.8819
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2495)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.7370)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kW	0.0443
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	0.2846
Retail Transmission Rate - Network Service Rate	\$/kW	3.9025
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6634
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1059
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5280

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	14.50
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0028)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.21
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.39
Distribution Volumetric Rate	\$/kW	19.0639
Low Voltage Service Rate	\$/kW	3.5389
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kW	0.0480
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.9959)
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	1.0372
Retail Transmission Rate - Network Service Rate	\$/kW	2.9579
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4511

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.21
Distribution Volumetric Rate	\$/kW	18.9694
Low Voltage Service Rate	\$/kW	1.3488
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(1.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kW	0.0487
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	1.0320
Retail Transmission Rate - Network Service Rate	\$/kW	2.9430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4009

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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Centre Wellington Hydro Ltd.

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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
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TARIFF OF RATES AND CHARGES

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Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	41.81

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Centre Wellington Hydro Ltd.

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EB-2026-0030

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.49
Monthly fixed charge, per retailer	\$	51.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65
Processing fee, per request, applied to the requesting party	\$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

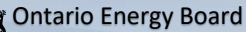
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0485
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0386

Appendix 3 Bill Impacts

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 Ontario Energy Board

**Incentive Rate-setting Mechanism Rate Generator
for 2027 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.1197/kWh** (IESO's **Monthly Market Report for May 2026**) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.06	1	\$ 35.06	\$ 36.06	1	\$ 36.06	\$ 1.00	2.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.68	1	\$ 1.68	\$ 1.96	1	\$ 1.96	\$ 0.28	16.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.74			\$ 38.02	\$ 1.28	3.48%
Line Losses on Cost of Power	\$ 0.1275	36	\$ 4.64	\$ 0.1275	36	\$ 4.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0003	750	\$ (0.23)	-\$ 0.0028	750	\$ (2.10)	\$ (1.88)	833.33%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0051	750	\$ 3.83	\$ 0.0051	750	\$ 3.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.47			\$ 44.88	\$ (0.59)	-1.31%
RTSR - Network	\$ 0.0148	786	\$ 11.64	\$ 0.0107	786	\$ 8.41	\$ (3.22)	-27.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0115	786	\$ 9.04	\$ 0.0087	786	\$ 6.84	\$ (2.20)	-24.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.16			\$ 60.13	\$ (6.02)	-9.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	786	\$ 3.70	\$ 0.0047	786	\$ 3.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	786	\$ 0.47	\$ 0.0006	786	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 166.21			\$ 160.19	\$ (6.02)	-3.62%
HST	13%		\$ 21.61	13%		\$ 20.82	\$ (0.78)	-3.62%
Ontario Electricity Rebate	23.5%		\$ (39.06)	23.5%		\$ (37.65)	\$ 1.41	
Total Bill on TOU			\$ 148.76			\$ 143.37	\$ (5.39)	-3.62%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.14	1	\$ 24.14	\$ 24.83	1	\$ 24.83	\$ 0.69	2.86%
Distribution Volumetric Rate	\$ 0.0252	2000	\$ 50.40	\$ 0.0259	2000	\$ 51.80	\$ 1.40	2.78%
Fixed Rate Riders	\$ 1.35	1	\$ 1.35	\$ 1.35	1	\$ 1.35	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0014	2000	\$ 2.80	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 78.69			\$ 80.78	\$ 2.09	2.66%
Line Losses on Cost of Power	\$ 0.1275	97	\$ 12.37	\$ 0.1275	97	\$ 12.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0028	2,000	\$ (5.60)	\$ (5.20)	1300.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0038	2,000	\$ 7.60	\$ 0.0038	2,000	\$ 7.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 98.88			\$ 95.77	\$ (3.11)	-3.15%
RTSR - Network	\$ 0.0135	2,097	\$ 28.31	\$ 0.0097	2,097	\$ 20.34	\$ (7.97)	-28.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0104	2,097	\$ 21.81	\$ 0.0079	2,097	\$ 16.57	\$ (5.24)	-24.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 149.00			\$ 132.68	\$ (16.32)	-10.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	2,097	\$ 9.86	\$ 0.0047	2,097	\$ 9.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,097	\$ 1.26	\$ 0.0006	2,097	\$ 1.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 415.40			\$ 399.08	\$ (16.32)	-3.93%
HST	13%		\$ 54.00	13%		\$ 51.88	\$ (2.12)	-3.93%
Ontario Electricity Rebate	23.5%		\$ (97.62)	23.5%		\$ (93.78)	\$ 3.84	
Total Bill on TOU			\$ 371.78			\$ 357.18	\$ (14.61)	-3.93%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.34	1	\$ 204.34	\$ 210.16	1	\$ 210.16	\$ 5.82	2.85%
Distribution Volumetric Rate	\$ 5.0903	840	\$ 4,275.85	\$ 5.2354	840	\$ 4,397.74	\$ 121.88	2.85%
Fixed Rate Riders	\$ 11.43	1	\$ 11.43	\$ 11.43	1	\$ 11.43	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2810	840	\$ 236.04	\$ 0.2846	840	\$ 239.06	\$ 3.02	1.28%
Sub-Total A (excluding pass through)			\$ 4,727.66			\$ 4,858.39	\$ 130.73	2.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0781	840	\$ (65.60)	\$ 0.9865	840	\$ (828.66)	\$ (763.06)	1163.12%
CBR Class B Rate Riders	\$ 0.0419	840	\$ 35.20	\$ 0.0443	840	\$ 37.21	\$ 2.02	5.73%
GA Rate Riders	\$ 0.0048	332,500	\$ 1,596.00	\$ 0.0064	332,500	\$ (2,128.00)	\$ (3,724.00)	-233.33%
Low Voltage Service Charge	\$ 0.8819	840	\$ 740.80	\$ 0.8819	840	\$ 740.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,034.05			\$ 2,679.74	\$ (4,354.31)	-61.90%
RTSR - Network	\$ 5.4064	840	\$ 4,541.38	\$ 3.9025	840	\$ 3,278.10	\$ (1,263.28)	-27.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.0908	840	\$ 3,436.27	\$ 3.1059	840	\$ 2,608.96	\$ (827.32)	-24.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,011.70			\$ 8,566.79	\$ (6,444.90)	-42.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	348,626	\$ 1,638.54	\$ 0.0047	348,626	\$ 1,638.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	348,626	\$ 209.18	\$ 0.0006	348,626	\$ 209.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	348,626	\$ 41,730.56	\$ 0.1197	348,626	\$ 41,730.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 58,590.23			\$ 52,145.33	\$ (6,444.90)	-11.00%
HST	13%		\$ 7,616.73	13%		\$ 6,778.89	\$ (837.84)	-11.00%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 66,206.96			\$ 58,924.22	\$ (7,282.74)	-11.00%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.10	1	\$ 14.10	\$ 14.50	1	\$ 14.50	\$ 0.40	2.84%
Distribution Volumetric Rate	\$ 0.0218	275	\$ 6.00	\$ 0.0224	275	\$ 6.16	\$ 0.17	2.75%
Fixed Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0012	275	\$ 0.33	\$ 0.0012	275	\$ 0.33	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 21.22			\$ 21.78	\$ 0.57	2.66%
Line Losses on Cost of Power	\$ 0.1275	13	\$ 1.70	\$ 0.1275	13	\$ 1.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	275	\$ (0.06)	-\$ 0.0028	275	\$ (0.77)	\$ (0.72)	1300.00%
CBR Class B Rate Riders	\$ 0.0001	275	\$ 0.03	\$ 0.0001	275	\$ 0.03	\$ -	0.00%
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0062	275	\$ 1.71	\$ 0.0062	275	\$ 1.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.59			\$ 24.44	\$ (0.15)	-0.61%
RTSR - Network	\$ 0.0135	288	\$ 3.89	\$ 0.0097	288	\$ 2.80	\$ (1.10)	-28.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0104	288	\$ 3.00	\$ 0.0079	288	\$ 2.28	\$ (0.72)	-24.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.48			\$ 29.52	\$ (1.97)	-6.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	288	\$ 1.36	\$ 0.0047	288	\$ 1.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	288	\$ 0.17	\$ 0.0006	288	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	176	\$ 17.25	\$ 0.0980	176	\$ 17.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	50	\$ 7.77	\$ 0.1570	50	\$ 7.77	\$ -	0.00%
TOU - On Peak	\$ 0.2030	50	\$ 10.05	\$ 0.2030	50	\$ 10.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.33			\$ 66.36	\$ (1.97)	-2.88%
HST	13%		\$ 8.88	13%		\$ 8.63	\$ (0.26)	-2.88%
Ontario Electricity Rebate	23.5%		\$ (16.06)	23.5%		\$ (15.60)	\$ 0.46	
Total Bill on TOU			\$ 61.16			\$ 59.40	\$ (1.76)	-2.88%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.01	1	\$ 7.01	\$ 7.21	1	\$ 7.21	\$ 0.20	2.85%
Distribution Volumetric Rate	\$ 18.5356	75	\$ 1,390.17	\$ 19.0639	75	\$ 1,429.79	\$ 39.62	2.85%
Fixed Rate Riders	\$ 0.39	1	\$ 0.39	\$ 0.39	1	\$ 0.39	\$ -	0.00%
Volumetric Rate Riders	\$ 1.0099	75	\$ 75.74	\$ 1.0372	75	\$ 77.79	\$ 2.05	2.70%
Sub-Total A (excluding pass through)			\$ 1,473.31			\$ 1,515.18	\$ 41.87	2.84%
Line Losses on Cost of Power	\$ 0.1275	4	\$ 0.46	\$ 0.1275	4	\$ 0.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0885	75	\$ (6.64)	-\$ 0.9959	75	\$ (74.69)	\$ (68.06)	1025.31%
CBR Class B Rate Riders	\$ 0.0468	75	\$ 3.51	\$ 0.0480	75	\$ 3.60	\$ 0.09	2.56%
GA Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Low Voltage Service Charge	\$ 3.5389	75	\$ 265.42	\$ 3.5389	75	\$ 265.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,736.07			\$ 1,709.97	\$ (26.09)	-1.50%
RTSR - Network	\$ 4.0978	79	\$ 322.24	\$ 2.9579	79	\$ 232.60	\$ (89.64)	-27.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2283	79	\$ 253.87	\$ 2.4511	79	\$ 192.75	\$ (61.12)	-24.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,312.17			\$ 2,135.32	\$ (176.85)	-7.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	79	\$ 0.37	\$ 0.0047	79	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	79	\$ 0.05	\$ 0.0006	79	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	48	\$ 4.70	\$ 0.0980	48	\$ 4.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	14	\$ 2.12	\$ 0.1570	14	\$ 2.12	\$ -	0.00%
TOU - On Peak	\$ 0.2030	14	\$ 2.74	\$ 0.2030	14	\$ 2.74	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,322.40			\$ 2,145.55	\$ (176.85)	-7.61%
HST	13%		\$ 301.91	13%		\$ 278.92	\$ (22.99)	-7.61%
Ontario Electricity Rebate	23.5%		\$ (545.76)	23.5%		\$ (504.20)	\$ 41.56	
Total Bill on TOU			\$ 2,078.55			\$ 1,920.27	\$ (158.28)	-7.61%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	19,051	kWh
Demand	45	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.79	1	\$ 3.79	\$ 3.90	1	\$ 3.90	\$ 0.11	2.90%
Distribution Volumetric Rate	\$ 18.4438	45	\$ 829.97	\$ 18.9694	45	\$ 853.62	\$ 23.65	2.85%
Fixed Rate Riders	\$ 0.21	1	\$ 0.21	\$ 0.21	1	\$ 0.21	\$ -	0.00%
Volumetric Rate Riders	\$ 0.9833	45	\$ 44.25	\$ 1.0320	45	\$ 46.44	\$ 2.19	4.95%
Sub-Total A (excluding pass through)			\$ 878.22			\$ 904.17	\$ 25.95	2.96%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0832	45	\$ (3.74)	\$ 1.0008	45	\$ (45.04)	\$ (41.29)	1102.88%
CBR Class B Rate Riders	\$ 0.0445	45	\$ 2.00	\$ 0.0487	45	\$ 2.19	\$ 0.19	9.44%
GA Rate Riders	\$ 0.0048	19,051	\$ 91.44	\$ 0.0064	19,051	\$ (121.93)	\$ (213.37)	-233.33%
Low Voltage Service Charge	\$ 1.3488	45	\$ 60.70	\$ 1.3488	45	\$ 60.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,028.62			\$ 800.10	\$ (228.52)	-22.22%
RTSR - Network	\$ 4.0772	45	\$ 183.47	\$ 2.9430	45	\$ 132.44	\$ (51.04)	-27.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1623	45	\$ 142.30	\$ 2.4009	45	\$ 108.04	\$ (34.26)	-24.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,354.40			\$ 1,040.57	\$ (313.82)	-23.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	19,975	\$ 93.88	\$ 0.0047	19,975	\$ 93.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	19,975	\$ 11.98	\$ 0.0006	19,975	\$ 11.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	19,975	\$ 2,391.00	\$ 0.1197	19,975	\$ 2,391.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,851.52			\$ 3,537.70	\$ (313.82)	-8.15%
HST	13%		\$ 500.70	13%		\$ 459.90	\$ (40.80)	-8.15%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,352.22			\$ 3,997.60	\$ (354.62)	-8.15%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.06	1	\$ 35.06	\$ 36.06	1	\$ 36.06	\$ 1.00	2.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 1.68	1	\$ 1.68	\$ 1.96	1	\$ 1.96	\$ 0.28	16.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.74			\$ 38.02	\$ 1.28	3.48%
Line Losses on Cost of Power	\$ 0.1197	36	\$ 4.35	\$ 0.1197	36	\$ 4.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ (0.23)	\$ 0.0028	750	\$ (2.10)	\$ (1.88)	833.33%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
GA Rate Riders	\$ 0.0048	750	\$ 3.60	\$ 0.0064	750	\$ (4.80)	\$ (8.40)	-233.33%
Low Voltage Service Charge	\$ 0.0051	750	\$ 3.83	\$ 0.0051	750	\$ 3.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.79			\$ 39.79	\$ (9.00)	-18.44%
RTSR - Network	\$ 0.0148	786	\$ 11.64	\$ 0.0107	786	\$ 8.41	\$ (3.22)	-27.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0115	786	\$ 9.04	\$ 0.0087	786	\$ 6.84	\$ (2.20)	-24.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69.47			\$ 55.05	\$ (14.42)	-20.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	786	\$ 3.70	\$ 0.0047	786	\$ 3.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	786	\$ 0.47	\$ 0.0006	786	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	750	\$ 89.78	\$ 0.1197	750	\$ 89.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 163.41			\$ 148.99	\$ (14.42)	-8.82%
HST	13%		\$ 21.24	13%		\$ 19.37	\$ (1.87)	-8.82%
Ontario Electricity Rebate	23.5%		\$ (38.40)	23.5%		\$ (35.01)		
Total Bill on Non-RPP Avg. Price			\$ 184.66			\$ 168.36	\$ (16.30)	-8.82%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.14	1	\$ 24.14	\$ 24.83	1	\$ 24.83	\$ 0.69	2.86%
Distribution Volumetric Rate	\$ 0.0252	2000	\$ 50.40	\$ 0.0259	2000	\$ 51.80	\$ 1.40	2.78%
Fixed Rate Riders	\$ 1.35	1	\$ 1.35	\$ 1.35	1	\$ 1.35	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0014	2000	\$ 2.80	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 78.69			\$ 80.78	\$ 2.09	2.66%
Line Losses on Cost of Power	\$ 0.1197	97	\$ 11.61	\$ 0.1197	97	\$ 11.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0028	2,000	\$ (5.60)	\$ (5.20)	1300.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
GA Rate Riders	\$ 0.0048	2,000	\$ 9.60	\$ 0.0064	2,000	\$ (12.80)	\$ (22.40)	-233.33%
Low Voltage Service Charge	\$ 0.0038	2,000	\$ 7.60	\$ 0.0038	2,000	\$ 7.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 107.72			\$ 82.21	\$ (25.51)	-23.68%
RTSR - Network	\$ 0.0135	2,097	\$ 28.31	\$ 0.0097	2,097	\$ 20.34	\$ (7.97)	-28.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0104	2,097	\$ 21.81	\$ 0.0079	2,097	\$ 16.57	\$ (5.24)	-24.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 157.84			\$ 119.12	\$ (38.72)	-24.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	2,097	\$ 9.86	\$ 0.0047	2,097	\$ 9.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,097	\$ 1.26	\$ 0.0006	2,097	\$ 1.26	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	2,000	\$ 239.40	\$ 0.1197	2,000	\$ 239.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 408.35			\$ 369.63	\$ (38.72)	-9.48%
HST	13%		\$ 53.09	13%		\$ 48.05	\$ (5.03)	-9.48%
Ontario Electricity Rebate	23.5%		\$ (95.96)	23.5%		\$ (86.86)		
Total Bill on Non-RPP Avg. Price			\$ 461.44			\$ 417.68	\$ (43.75)	-9.48%

In the manager's summary, discuss the reason for the change.

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.34	1	\$ 204.34	\$ 210.16	1	\$ 210.16	\$ 5.82	2.85%
Distribution Volumetric Rate	\$ 5.0903	840	\$ 4,275.85	\$ 5.2354	840	\$ 4,397.74	\$ 121.88	2.85%
Fixed Rate Riders	\$ 11.43	1	\$ 11.43	\$ 11.43	1	\$ 11.43	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2810	840	\$ 236.04	\$ 0.2846	840	\$ 239.06	\$ 3.02	1.28%
Sub-Total A (excluding pass through)			\$ 4,727.66			\$ 4,858.39	\$ 130.73	2.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0781	840	\$ (65.60)	\$ 0.9865	840	\$ (828.66)	\$ (763.06)	1163.12%
CBR Class B Rate Riders	\$ 0.0419	840	\$ 35.20	\$ 0.0443	840	\$ 37.21	\$ 2.02	5.73%
GA Rate Riders	\$ 0.0048	332,500	\$ 1,596.00	\$ 0.0064	332,500	\$ (2,128.00)	\$ (3,724.00)	-233.33%
Low Voltage Service Charge	\$ 0.8819	840	\$ 740.80	\$ 0.8819	840	\$ 740.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,034.05			\$ 2,679.74	\$ (4,354.31)	-61.90%
RTSR - Network	\$ 5.4064	840	\$ 4,541.38	\$ 3.9025	840	\$ 3,278.10	\$ (1,263.28)	-27.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.0908	840	\$ 3,436.27	\$ 3.1059	840	\$ 2,608.96	\$ (827.32)	-24.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,011.70			\$ 8,566.79	\$ (6,444.90)	-42.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	348,626	\$ 1,638.54	\$ 0.0047	348,626	\$ 1,638.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	348,626	\$ 209.18	\$ 0.0006	348,626	\$ 209.18	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	348,626	\$ 41,730.56	\$ 0.1197	348,626	\$ 41,730.56	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 58,589.98			\$ 52,145.08	\$ (6,444.90)	-11.00%
HST	13%		\$ 7,616.70	13%		\$ 6,778.86	\$ (837.84)	-11.00%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 66,206.68			\$ 58,923.94	\$ (7,282.74)	-11.00%

In the manager's summary, discuss the reason

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	75 kWh
Demand	- kW
Current Loss Factor	1.0485
Proposed/Approved Loss Factor	1.0485

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.01	1	\$ 7.01	\$ 7.21	1	\$ 7.21	\$ 0.20	2.85%
Distribution Volumetric Rate	\$ 18.5356	75	\$ 1,390.17	\$ 19.0639	75	\$ 1,429.79	\$ 39.62	2.85%
Fixed Rate Riders	\$ 0.39	1	\$ 0.39	\$ 0.39	1	\$ 0.39	\$ -	0.00%
Volumetric Rate Riders	\$ 1.0099	75	\$ 75.74	\$ 1.0372	75	\$ 77.79	\$ 2.05	2.70%
Sub-Total A (excluding pass through)			\$ 1,473.31			\$ 1,515.18	\$ 41.87	2.84%
Line Losses on Cost of Power	\$ 0.1197	4	\$ 0.44	\$ 0.1197	4	\$ 0.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0885	75	\$ (6.64)	\$ 0.9959	75	\$ (74.69)	\$ (68.06)	1025.31%
CBR Class B Rate Riders	\$ 0.0468	75	\$ 3.51	\$ 0.0480	75	\$ 3.60	\$ 0.09	2.56%
GA Rate Riders	\$ 0.0048	75	\$ 0.36	\$ -	75	\$ -	\$ (0.36)	-100.00%
Low Voltage Service Charge	\$ 3.5389	75	\$ 265.42	\$ 3.5389	75	\$ 265.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,736.40			\$ 1,709.94	\$ (26.45)	-1.52%
RTSR - Network	\$ 4.0978	79	\$ 322.24	\$ 2.9579	79	\$ 232.60	\$ (89.64)	-27.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2283	79	\$ 253.87	\$ 2.4511	79	\$ 192.75	\$ (61.12)	-24.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,312.50			\$ 2,135.29	\$ (177.21)	-7.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	79	\$ 0.37	\$ 0.0047	79	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	79	\$ 0.05	\$ 0.0006	79	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	75	\$ 8.98	\$ 0.1197	75	\$ 8.98	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 2,321.90			\$ 2,144.69	\$ (177.21)	-7.63%
HST	13%		\$ 301.85	13%		\$ 278.81	\$ (23.04)	-7.63%
Ontario Electricity Rebate	23.5%		\$ (545.65)	23.5%		\$ (504.00)		
Total Bill on Non-RPP Avg. Price			\$ 2,623.75			\$ 2,423.50	\$ (200.25)	-7.63%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,507,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0485	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.34	1	\$ 204.34	\$ 210.16	1	\$ 210.16	\$ 5.82	2.85%
Distribution Volumetric Rate	\$ 5.0903	3600	\$ 18,325.08	\$ 5.2354	3600	\$ 18,847.44	\$ 522.36	2.85%
Fixed Rate Riders	\$ 11.43	1	\$ 11.43	\$ 11.43	1	\$ 11.43	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2810	3600	\$ 1,011.60	\$ 0.2846	3600	\$ 1,024.56	\$ 12.96	1.28%
Sub-Total A (excluding pass through)			\$ 19,552.45			\$ 20,093.59	\$ 541.14	2.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0781	3,600	\$ (281.16)	-\$ 0.9865	3,600	\$ (3,551.40)	\$ (3,270.24)	1163.12%
CBR Class B Rate Riders	\$ 0.0419	3,600	\$ 150.84	\$ 0.0443	3,600	\$ 159.48	\$ 8.64	5.73%
GA Rate Riders	\$ 0.0048	1,507,000	\$ 7,233.60	-\$ 0.0064	1,507,000	\$ (9,644.80)	\$ (16,878.40)	-233.33%
Low Voltage Service Charge	\$ 0.8819	3,600	\$ 3,174.84	\$ 0.8819	3,600	\$ 3,174.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,830.57			\$ 10,231.71	\$ (19,598.86)	-65.70%
RTSR - Network	\$ 5.4064	3,600	\$ 19,463.04	\$ 3.9025	3,600	\$ 14,049.00	\$ (5,414.04)	-27.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.0908	3,600	\$ 14,726.88	\$ 3.1059	3,600	\$ 11,181.24	\$ (3,545.64)	-24.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64,020.49			\$ 35,461.95	\$ (28,558.54)	-44.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	1,580,090	\$ 7,426.42	\$ 0.0047	1,580,090	\$ 7,426.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	1,580,090	\$ 948.05	\$ 0.0006	1,580,090	\$ 948.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	1,580,090	\$ 189,136.71	\$ 0.1197	1,580,090	\$ 189,136.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 261,531.93			\$ 232,973.39	\$ (28,558.54)	-10.92%
HST	13%		\$ 33,999.15	13%		\$ 30,286.54	\$ (3,712.61)	-10.92%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 295,531.08			\$ 263,259.93	\$ (32,271.15)	-10.92%

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