

Hydro Hawkesbury Inc.
2027 IRM APPLICATION
EB-2026-0048

Submitted on: August 12, 2026

Hydro Hawkesbury Inc.
850 Tupper St. Hawkesbury, ON
K6A 3S7

August 12, 2026



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Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Registrar.

RE: EB-2026-0048 - 2027 IRM Application

Hydro Hawkesbury Inc. is filing to the Ontario Energy Board its 2027 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Jacinthe Chabot
General Manager
Hydro Hawkesbury Inc.
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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Hydro Hawkesbury Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable distribution rates and other service
charges to be effective January 1, 2027.

1 INTRODUCTION

Hydro Hawkesbury Inc. (HHI) hereby applies to the Ontario Energy Board (the "Board") for approval of its 2027 distribution rate adjustments, effective January 1, 2027. HHI requests an Order approving the proposed distribution rates and other charges as just and reasonable, pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act").

This rate adjustment application applies to all customer classes, including:

- Residential
- General Service < 50 kW
- General Service > 50 kW to 4,999 kW
- USL
- Street Lighting
- Sentinel Lighting

HHI has prepared this application in accordance with the Ontario Energy Board's Filing Requirements for Electricity Distribution Rate Applications – 2027 Rate Applications – Incentive Rate-Setting Applications (Chapter 3), issued June 14, 2026. Key references from Appendix B of the Chapter 3 Filing Requirements were also consulted. Any supporting documentation (e.g. relevant past decisions, RRWF etc.) have been considered and/or filed as an appendix.

All customer classes served by Hydro Hawkesbury Inc. will be affected by this application, as it seeks to adjust distribution rates through the annual Price Cap Index and update Low Voltage rate riders. Specific impacts vary by class.

The following OEB-prescribed models have been completed and are submitted with this application:

- 2027 IRM Rate Generator Model
- 2027Commodity Analysis Work form
- 2027 IRM Checklist The following models are not applicable and therefore are not submitted:
- Revenue-to-Cost Ratio Adjustment Model

- Capital Module (ICM/ACM) Model
- LRAMVA Work form

Should the Board be unable to issue a Decision and Order in time for implementation by January 1, 2027, HHI respectfully requests:

1. An Interim Rate Order declaring current rates and charges as interim.
2. Permission to recover incremental revenue for the period between the effective and implementation dates.
3. HHI requests that this application be reviewed and disposed of by way of a written hearing.

HHI confirms:

- Billing determinants used in the models are based on the most recent RRR filings
- Pre-populated Tariff Sheet and billing determinant values were reviewed and found to be accurate.
- The IRM Rate Generator model issued July 14, 2026, was used with no modifications.
- The requested rate adjustments follow the Price Cap Incentive Rate-Setting (IR) methodology. The application includes updates to Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001, as revised June 28, 2012

HHI also applies for:

- Continuation of Specific Service Charges and Loss Factors
- Continuation of the MicroFIT monthly service charge.
- Continuation of the Smart Metering Entity Charge
- Approval of updated Low Voltage (LV) service charges.

A revised Residential Minimum Monthly Fixed Charge of \$23.92, in accordance with the OEB's rate design policy. See Table 2, Section 7.

The following rate components are excluded from annual indexing:

- Rate Adders and Rate Riders
- Low Voltage Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge

- Specific Service Charges
- Primary Metering and Transformation Allowances
- Smart Meter Entity Charge

Electric Vehicle Charging (EVC) Rate

The OEB's Filing Requirements (Chapter 3, June 14, 2026) state the following:

"For the initial rate setting, distributors should use an estimate of the last actual year of the amount of load used by customers expected to qualify for the EVC Rate. The EV charging volume should only be counted in the rows pertaining to EV charging and not be included in the volume for the remainder of the applicable rate class."

At this time, HHI does not have any customers that would qualify for the EVC Rate. However, the rate has been included in this application so that it is in place should a qualifying facility connect in the future. This ensures the tariff remains compliant with OEB requirements and avoids the need for a separate application later.

For the current year the forecast load and demand for this rate have been set to zero and have not been included in the volumes for the remainder of the GS 50 to 4,999 class. The tariff sheet has been updated to show the EVC Rate, in line with the format used by other distributors.

HHI updated its RRR filings after the initial May 1, 2026, filing to correct issues. HHI confirms that to the best of its knowledge all filings are accurate

2 EXECUTIVE SUMMARY TABLE

In accordance with the OEB's Filing Requirements, this table summarizes all items in the Manager's Summary that require OEB approval. It follows the format outlined in Appendix A and is intended to provide a clear, at-a-glance view of the scope and complexity of the application. Each item is cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or "No" indicating whether approval is being sought. This format allows the OEB to quickly assess the application and allocate the appropriate resources for its review.

Table 1 – Executive Summary Table

<i>Description / Item</i>	Request for OEB Approval
<i>Annual Adjustment Mechanism</i>	Yes
<i>Revenue-to-Cost Ratio Adjustments</i>	No
<i>Shared Tax Adjustments</i>	No
<i>Retail Transmission Service Rates</i>	Yes
<i>Low Voltage Service Rates</i>	Yes
<i>Group 1 Deferral & Variance Accounts Disposition/Recovery</i>	Yes
<i>Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)</i>	No
<i>Group 2 Deferral & Variance Accounts Disposition/Recovery</i>	No
<i>Residential Rate Design (i.e., transitioning to fully fixed rates)</i>	No
<i>Z-factor claims</i>	No
<i>Incremental Capital Module / Advanced Capital Module</i>	No
<i>Rate Year Alignment</i>	No
<i>Requests for new utility-specific DVAs</i>	No
<i>Renewable Generation and/or Smart Grid Funding Adder</i>	No
<i>Correction to Previously Disposed DVA Balances</i>	No
<i>Non-mechanistic changes (e.g., creation or addition of a new rate class)</i>	No
<i>Rate design where bill mitigation plans need consideration</i>	No
<i>Other Items/Requests of Note</i>	No

3 TREATMENT OF PERSONAL INFORMATION

HHI confirms that the documents filed in support of this application do not include any personal information, as defined under the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with Rule 9A of the Ontario Energy Board's Rules of Practice and Procedure. This is consistent with the requirements set out in the 2027 IRM Checklist

4 DISTRIBUTOR'S PROFILE

Hydro Hawkesbury Inc. uses its services and carries on the business of distributing electricity within the Town of Hawkesbury. HHI's customers total approximately 5677 and is comprised of over 88 % residential customers while 12% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

HHI's circuits include approximately 57km of overhead lines and 16km of underground line, all carrying a voltage of less than or equal to 12.4kV circuits on 3 phase and 7.2kV single phase.

Hydro Hawkesbury Inc.'s last Cost of Service application was for rates effective January 1, 2025.

5 CONTACT INFORMATION

This application and all documents related to this application will be made available on Hydro Hawkesbury Inc.'s website at: www.hydrohawkesbury.ca. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2026-0048. The primary contact for the herein application is

Jacinthe Chabot
General Manager
Hydro Hawkesbury Inc.
850 Tupper St.
Hawkesbury, ON
K6A 3S7
Tel: 613-632-6689
www.hydrohawkesbury.ca

The alternate contact for the application is.

Manuela Ris
Tandem Energy Services Inc.
Mobile: 416-562-9295

This application and all documents related to this application will be made available on HHI's website at <http://www.hydrohawkesbury.ca>. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2026-0048.

6 DIRECTIVES FROM PREVIOUS DECISIONS

As noted in Hydro Hawkesbury's most recent Cost of Service Application (EB-2024-0031), two material capital projects were identified within the utility's planning horizon:

- Replacement of Transformer 55T2 at the 115 kV station, with a forecast cost of approximately \$2.1 million.
- Modifications to the two 44 kV transformers to enable parallel operation, with a forecast cost of approximately \$375,000.

Hydro Hawkesbury provides the following update on these projects.

Replacement of Transformer 55T2 – 115 kV Station

Hydro Hawkesbury has not proceeded with the replacement of Transformer 55T2. Current management has reviewed the information that was used to support the timing of the replacement in the 2025 Cost of Service Application and found that some of the assumptions and metrics used at that time require further validation. In particular, while the transformer is aging, current information indicates that it is not approaching its capacity limit.

The transformer continues to be closely monitored. Hydro Ottawa Limited currently performs maintenance on Hydro Hawkesbury's transformers. Hydro Hawkesbury is also looking at having Sproule Powerline Construction Ltd., which has worked with the utility for many years, provide an additional assessment of the transformer and its condition.

Current management's review found that the previously forecast 2027 replacement date and estimated cost of \$2.1 million were not supported by detailed technical studies or engineering assessments. The basis for these estimates was therefore not sufficient for current management to proceed with the project as originally forecast.

The current management is taking a more measured approach and is obtaining additional technical information and independent professional input before determining whether replacement is required, and if so, the appropriate timing and cost. In the meantime, Transformer 55T2 continues to be closely monitored and maintained.

44 kV Transformer Modifications – Parallel Operation

Hydro Hawkesbury continues to assess the proposed modifications to the two 44 kV transformers to enable parallel operation. Management believes that parallel operation could provide operational benefits to the utility and is obtaining additional information on the work that would be required.

Hydro Hawkesbury is discussing the project with its external operations and engineering resources, including Sproule Powerline Construction Ltd., Stantec Consulting Ltd. and Axon Électrotechnique Inc. A meeting between HHI, Sproule Powerline Construction Ltd. and Axon Électrotechnique Inc is scheduled for August 17, 2026, to further review the proposed modifications and determine the appropriate next steps.

Based on the information reviewed to date, the new management also believes that the \$375,000 cost identified in the 2025 Cost of Service Application may have been overstated. No revised estimate is available at this time. Hydro Hawkesbury will update the forecast once the scope and requirements of the project have been more clearly established.

At this time, neither project has a confirmed cost, in-service date, financing approach or projected rate impact. Hydro Hawkesbury will continue to report on the status of both projects in its annual IRM applications as further information becomes available.

7 USE OF ARTIFICIAL INTELLIGENCE

HHI used artificial intelligence solely as an editorial tool to improve the clarity, readability, grammar, and organization of existing narrative. HHI finds this particularly beneficial given that the utility's primary working language is French and the Application is filed in English. HHI iterates that Artificial intelligence was not used to develop evidence, perform analyses, reach conclusions, or generate new information. All factual information, analyses, and conclusions were prepared, reviewed, and approved by management and the utility's regulatory consultant prior to filing.

8 CERTIFICATION OF EVIDENCE

As General Manager of Hydro Hawkesbury Inc., I certify that this application is,

1) accurate, complete, and consistent with the requirements of the OEB's Filing Requirements for Electricity Distribution Rate Applications (as revised on June 14, 2026).

2) I further certify that Hydro Hawkesbury Inc. has appropriate internal controls and processes in place for the preparation, review, verification, and oversight of any account balances being requested for disposition.

3) Finally, I certify that this application does not contain personal information, in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Jacinthe Chabot, General Manager
Tel: 613-632-6689

9 PROPOSED RATES AND PRICE CAP ADJUSTMENT

HHI is seeking an adjustment to its current distribution rates using the deemed Price Cap Index in accordance with the Ontario Energy Board's Chapter 3 Filing Requirements. Distribution rates are to be adjusted mechanistically through the Board's IRM Rate Generator model based on the annual percentage change in the GDP-IPI (Gross Domestic Product Implicit Price Index)

As outlined in the OEB's Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, HHI has been assigned to Stretch Factor Group I. For the year 2026, the applicable parameters are as follows:

The following table shows HHI's applicable factor for its Price Cap Adjustment.

Table 2 – Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	3.00%
Stretch Factor Value	3.00%
Productivity Factor	0.00%
Price Cap Index	3.00%

HHI has relied on the model's default rate-setting parameters as published by the Board. These values are pre-populated in the 2027 IRM Rate Generator and have not been modified by the applicant.

The price cap adjustment applies only to the fixed and volumetric distribution rates. It does not affect the following rate components:

- Rate Adders and Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

- Retailer Service Charges

The current and proposed distribution rates for each customer class are presented in the table below and as appendices to this Manager Summary.

Table 3 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	23.22		23.92	
GS <50 kW	20.92	0.0095	21.55	0.0098
GS 50-4999 kW	115.52	2.8004	118.99	2.8844
USL	9.92	0.0059	10.22	0.0061
Sentinel	1.79	4.2073	1.84	4.3335
Street Lighting	0.59	6.5083	0.61	6.7035

10 REVENUE-TO-COST RATIO ADJUSTMENT

HHI is not proposing any changes to its revenue-to-cost ratios as part of this 2027 IRM application. The utility's revenue-to-cost ratios were reviewed and set during the 2025 Cost of Service proceeding and continue to remain appropriate.

Accordingly, HHI has not completed and is not submitting a Revenue-to-Cost Ratio Adjustment Work form.

11 LOW VOLTAGE SERVICE RATES

HHI is seeking approval to update its Low Voltage (LV) service rates based on the methodology embedded in the 2027 IRM Rate Generator model, specifically using Tabs 16.1 (LV Expense) and 16.2 (LV Service Rate).

The supporting tables include:

- A summary of five historical years of actual LV charges from Hydro One,
- A monthly breakdown of the most recent LV charges, and
- The calculated LV rate riders for each customer class.

The 2027 projected LV charges are derived from the most recently available year of actual charges (2025) and allocated to customer classes based on each class's share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting class-specific LV charges were then divided by the 2025 volumes as shown in Tab 4 (Billing Determinants for Deferral and Variance Accounts).

LV costs are recovered through a dedicated rate adder, which is listed separately on customer bills and not embedded within the approved volumetric distribution rate. The proposed updated LV charges are presented as distinct line items on the proposed Tariff of Rates and Charges.

Table 4 – 5 Years Historical LV Charges

	2021	2022	2023	2024	2025
<i>LV Charges</i>	183,051	190,842	187,314	196,680	224,045

Low Voltage ("LV") costs are charges billed by Hydro One Networks Inc. ("HONI") for the use of its low voltage distribution facilities. These charges are established through HONI's OEB-approved tariffs and are therefore outside the control of the distributor.

Year-over-year changes in actual LV costs primarily reflect changes to HONI's approved rates and billing determinants applicable to the distributor, including demand and energy volumes. Accordingly, variances in LV costs do not reflect changes in the distributor's own operations or cost management.

Table 5 – LV Calculations

Loss Adjusted Or Total Metered

Total Metered

Host Distributor LV Rates/Charges

DESCRIPTION	TYPE	DELETE?
Common ST Line	Volumetric	
Meter Charge	Fixed	
Monthly Service Charge	Fixed	

SERVICE POINTS

NAME	DELETE?
Hawkesbury DS	

JANUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	10,326.63	1.6301		16,833.44
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						18,075.31

FEBRUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	11,607.41	1.7100		19,848.67
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						21,090.54

MARCH

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	11,758.79	1.7100		20,107.53
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						21,349.40

APRIL

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	11,511.05	1.7100		19,683.90
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						20,925.77

MAY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	10,372.56	1.7100		17,737.08
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						18,978.95

JUNE

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	10,561.78	1.7100		18,060.64
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						19,302.51

JULY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	12,387.39	1.7100		21,182.44
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						22,424.31

AUGUST						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	11,717.46	1.7100		20,036.86
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						21,278.73
SEPTEMBER						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	12,374.93	1.7100		21,161.13
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						22,403.00
OCTOBER						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	10,710.28	1.7100		18,314.58
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						19,556.45
NOVEMBER						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	11,025.96	1.7100		18,854.39
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						20,096.26
DECEMBER						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Hawkesbury DS	10,854.37	1.7100		18,560.97
	Meter Charge	Hawkesbury DS		417.5900	1	417.59
	Monthly Service Charge	Hawkesbury DS		824.2800	1	824.28
Total						19,802.84
Grand Total						245,284.07

Table 6 – LV Rates

Rate Class	Units	Allocation Based On Tx-Connection Revenue %	Allocated 2026 Lv Expense	Total Metered Kwh	Total Metered Kw	Loss Adjusted Billed Kwh	Lv Rate/Kwh	Lv Rate/Kw
Residential Service Classification	KWhs	36.3%	89137.37	52,222,355	0	55,277,363	0.0017	0.0000
General Service Less Than 50 Kw Service Classification	KWhs	10.1%	24804.97	16,651,634	0	17,625,755	0.0015	0.0000
General Service 50 To 4,999 Kw Service Classification	Kw	53.1%	130259.29	76,676,074	194,570	0	0.0000	0.6695
Unmetered Scattered Load Service Classification	KWhs	0.2%	493.66	331,392	0	350,778	0.0015	0.0000
Sentinel Lighting Service Classification	Kw	0.0%	96.98	36,517	107	0	0.0000	0.9032
Street Lighting Service Classification	Kw	0.2%	491.79	437,196	1,112	0	0.0000	0.4423
Total		100.0%	245284.07					

12 DEFERRAL AND VARIANCE ACCOUNT

12.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

HHI has completed the OEB's 2027 IRM Rate Generator – Tab 3 (Continuity Schedule) and confirms that opening principal and interest amounts reconcile to the approved closing balances from the most recent final disposition). The calculated threshold test yields a debit of \$0.0029/kWh, which exceeds the \$0.001/kWh threshold established in the EDDVAR Report. As such, HHI is seeking approval to dispose of its Group 1 Deferral and Variance Accounts over a default 12-month period, with rate riders calculated in the IRM Rate Generator model.

All previous Group 1 balances have been disposed on a final basis. HHI confirms that no adjustments have been made to balances previously approved on a final basis.

HHI is not seeking an exception from the limitation period for any payment or adjustment.

12.2 WHOLESALE MARKET PARTICIPANT

HHI has no wholesale market participants (WMPs), defined as entities that participate directly in the Independent Electricity System Operator (IESO), administered markets and settle commodity and market-related charges directly with the IESO, even if embedded within a distributor's service territory.

HHI has both Class A and Class B customers. The Global Adjustment (GA) rate rider is calculated only for Class B customers, as Class A customers are charged GA based on their individual peak demand contribution (ICAP). For Class B customers, the billing determinant for the GA rate rider is energy (kWh), regardless of the billing determinant used for distribution rates for that class.

12.3 CLASS A AND CLASS B CUSTOMERS

As of December 31, 2025, HHI had four Class A customers.

12.4 COMMODITY ACCOUNTS 1588 AND 1589

Accounts 1588 and 1589 were disposed on a final basis as part of IRM application EB-2025-0031, for balances up to December 31, 2024. HHI is now proposing to collect a total balance of \$(764,906).

There are no unreconciled balances in Tab 3 of the continuity schedule (cells BW28 and BW29). In compliance with the OEB's filing requirements, HHI has filed the 2027 Commodity Accounts Analysis Workform (formerly GA Analysis Workform) in live Excel format for 2027 and confirms all discrepancies are explained within the form.

HHI affirms that its settlement process complies with the February 21, 2019, OEB accounting guidance for Accounts 1588 and 1589 and that no new adjustments have been made.

HHI notes that the balances recorded in Accounts 1588 and 1589 were impacted by a significant reduction in the average actual Class B Global Adjustment rate between 2024 and 2025. The average actual rate declined from approximately 6.72¢/kWh to 5.04¢/kWh (approximately 25%). This reduction, when applied to HHI's annual Class B consumption, materially affected the commodity account settlements during the year and contributed to the balances requested for disposition.

Table 7 – Billing Determinant for GA

12.5 COMMODITY ANALYSIS

In application EB-2025-0031 the GA variance was disposed of on a final basis to December 31, 2024. For this IRM, HHI has completed the 2027 Commodity Analysis Workform (formally GA Analysis Workform. The total expected is a credit of \$764,906.

12.6 CAPACITY BASED RECOVERY

HHI proposes to dispose of Account 1580 sub-account CBR Class B. The credit balance of (\$5,821) is too small to generate a separate rate rider and is therefore being transferred to the 1580 WMS control account for disposition as part of the general Group 1 DVA rate rider. HHI confirms it is billed monthly for CBR by the IESO and tracks it in a separate sub-account.

12.7 DISPOSITION OF ACCOUNT 1595

Hydro Hawkesbury is requesting final disposition of the residual balance in Account 1595 associated with the 2023 rate year. The applicable rate riders expired on December 31, 2025. In accordance with the OEB's Filing Requirements, the balance, representing the balance two years following expiry of the rate riders, has now been audited and is eligible for disposition as part of Hydro Hawkesbury's 2027 rate application.

HHI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

Table 8 below summarizes the disposition status of Hydro Hawkesbury 's Account 1595 sub-accounts.

Table 8 – Disposition Status of Account 1595

Year	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Plus 2 years	Rate Year Eligible
2023	1 yr.	X	12/31/2025	✓	✓	2027

1 The residual balances are primarily the result of differences between the forecast billing
2 determinants used to set the disposition riders and the actual billing determinants during the
3 recovery period. As actual customer consumption, demand and customer counts rarely match
4 the original forecast, the amounts collected typically differ slightly from the amounts approved
5 for recovery. The distributor did not identify any billing or implementation issues that
6 contributed to the residual balances.

8 **12.8 DISPOSITION OF LRAMVA**

9 Per the Board's CDM Guidelines (EB-2012-0003), distributors must apply to dispose of LRAMVA
10 balances during rebasing if the balance is deemed significant. As of the Minister's March 20,
11 2019, directive revoking the Conservation First Framework (CFF), CDM programming has been
12 centralized under the IESO.

13 HHI disposed of its 2018 LRAMVA in its 2020 IRM application (EB-2019-0025) and currently
14 holds a zero balance. As such, no LRAMVA disposition is requested in this proceeding. HHI has
15 not filed an LRAMVA Work form and is not currently engaged in any LDC-specific CDM
16 activities.

13 TAX CHANGE

HHI has completed Tabs 8 and 9 of the 2027 IRM Rate Generator model. The calculation confirms that there is no change in the tax rates compared to those embedded in its 2025 OEB-approved base rates. As the resulting tax change is \$0, no tax adjustment or rate rider is required in this application.

14 ICM/ACM/Z-FACTOR

Hydro Hawkesbury did not apply for an Advanced Incremental module in its last Cost of Service, nor is it applying for recovery of Incremental Capital or Z-Factor in this proceeding.¹

HHI notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in HHI's case.

15 REGULATORY RETURN ON EQUITY - OFF RAMP

HHI reported earnings above its approved return for 2025. HHI submits that these results were driven primarily by temporary circumstances that arose during 2025 and are not representative of the utility's normal operating requirements or expected future earnings.

HHI is a small electricity distributor with a limited management and administrative complement. During 2025, the, now retired, General Manager was absent for an extended period due to medical leave and retired at year-end. As a result, the utility experienced a significant reduction in management capacity throughout much of the year. Given HHI's size, the planning, prioritization and oversight of operating, maintenance and capital programs are largely dependent on the General Manager. While customer service and day-to-day administrative functions continued, a number of planned operating, maintenance and capital activities were delayed or not completed during 2025.

The new General Manager assumed responsibility for HHI on January 1, 2026 without the benefit of a transition period. Since that time, management has undertaken a comprehensive review of the utility's operations, maintenance programs and capital plans. That review identified a number of activities that had been deferred during 2025 and has resulted in the resumption of work required to maintain HHI's assets and operations. The lower expenditure levels experienced during 2025 therefore do not reflect permanent efficiencies or a reduction in HHI's

¹ MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

ongoing operating requirements. Rather, they reflect the timing of work that remained necessary but was not completed during the year.

Total OM&A expenditures were approximately \$307,000 below forecast. This included approximately \$80,000 in Operations and approximately \$130,000 in Maintenance, with Administrative expenditures also below forecast. The lower expenditures therefore reflect reduced activity across multiple functional areas rather than sustainable cost reductions.

The reduction is also evident when compared to HHI's historical expenditure levels.

OM&A	2023	2024	2025 Forecast	2025 Actual
<i>OM&A expenditures</i>	\$1,553,746	\$1,526,036	\$1,573,745	~\$1,266,262
<i>Variance from 2025 forecast</i>				(\$307,483)
<i>Change from 2024</i>				~(17%)

OM&A expenditures were approximately \$1.55 million in 2023 and \$1.53 million in 2024. In comparison, 2025 expenditures were approximately \$1.27 million, representing a decrease of approximately \$260,000, or 17%, from 2024. The 2025 expenditure level reflects the timing and deferral of work during the year and is not considered representative of HHI's ongoing operating requirements.

Capital activity was similarly affected during 2025. Average regulated PP&E was approximately \$459,000 below forecast, primarily as a result of delays in the execution and in-service timing of planned capital projects. The lower OM&A expenditures, together with the delays in capital execution, reflect the reduced level of operating and capital activity during the former General Manager's extended absence and the transition to new management.

The impact of the lower 2025 expenditures is reflected in HHI's regulated net income variance. The principal drivers are summarized below.

2025 Regulated Net Income Driver Variance

<i>Distribution revenue</i>	\$95,047
<i>Other revenue</i>	(\$41,561)
<i>OM&A expenses</i>	\$307,483
<i>Amortization expense</i>	\$9,487
<i>Other expenses</i>	(\$1,636)
<i>Current income tax</i>	(\$152,317)
<i>Deemed interest expense</i>	\$21,111
<i>Regulatory adjustments</i>	\$87,473
<i>IRM/model adjustment</i>	(\$14,998)
<i>Total regulated net income variance</i>	~\$310,000

The OM&A variance of approximately \$307,000 was the most significant contributor to the 2025 earnings result. While there were other favourable and unfavourable variances during the year,

these largely offset one another. The magnitude of the OM&A variance relative to the overall regulated net income variance demonstrates that the higher 2025 return was primarily attributable to expenditures that were lower than anticipated during the year.

With new management now in place, HHI is addressing work that was deferred or not completed in 2025, while continuing with the operating and capital requirements of the current period. As a result, the lower expenditure levels experienced in 2025 are not expected to continue. The timing of the deferred work and planned capital projects may also place some downward pressure on earnings as this work is completed.

HHI has considered its 2025 financial results in determining its request for a Price Cap adjustment. Given that the 2025 overearning was largely driven by an unusually low level of OM&A expenditures during a period of management absence and transition, and that a portion of the related work has been deferred rather than eliminated, HHI does not consider the 2025 results to be indicative of its expected earnings on an ongoing basis. HHI is therefore requesting the application of the Price Cap Index in setting its 2027 distribution rates.

16 STREAM 2 DSM FUNDING REQUEST

HHI is participating in an eDSM. HHI understands that approximately \$60,000 in funding has been allocated to support the initiative. HHI is not seeking approval of incremental funding or an eDSM rate rider as part of this application.

17 CAPACITY ALLOCATION MODEL

HHI has not established a Capacity Allocation Model (CAM) pursuant to Appendix I of the Distribution System Code. Accordingly, the CAM-related filing requirements are not applicable to HHI.

18 CURRENT TARIFF SHEET

HHI's current Tariff of Rates and Charges is provided in Appendix 1.

19 PROPOSED TARIFF SHEET

The proposed Tariff of Rates and Charges, generated through the 2026 IRM Rate Generator model, is provided in Appendix 2.

20 BILL IMPACT

The Bill impacts have been calculated by comparing the change in "Sub-Total C – Delivery" to the total bill before tax at current rates. The residential bill impact, based on 750 kWh/month, is 1.94%.

1 For all other classes, a typical or average monthly consumption was used, with 2,000 kWh/month
2 assumed for GS<50 kW.

3 HHI confirms that no class experiences a total bill impact exceeding 10%, and as such, no rate
4 mitigation plan is required. It is noted that RTSR-related fields in the bill impact tab of the model
5 are generating an error message. HHI confirms that the values input in Tab 12 (RTSR – Historical
6 Wholesale) are accurate. Variances are the result of pre-populated rates beyond HHI's control.

7

8

Table 9 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)	Units	A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
Residential - Rpp	kWh	\$0.70	3.03%	-\$1.63	-5.14%	-\$2.82	-6.21%	-\$2.52	-1.94%
GS Less Than 50 Kw - Rpp	kWh	\$1.23	3.08%	-\$4.97	-8.09%	-\$7.93	-8.40%	-\$7.10	-2.20%
GS 50 To 4,999 Kw - Non-Rpp (Other)	kW	\$23.63	3.00%	-\$484.38	-42.15%	-\$622.35	-23.24%	-\$703.26	-10.63%
USL Load - Non-Rpp (Other)	kW	\$1.22	3.29%	-\$59.04	-60.95%	-\$65.86	-38.11%	-\$74.42	-8.79%
Sentinel Lighting - Non-Rpp (Other)	kW	\$3.73	2.80%	\$1.38	1.02%	\$0.79	0.55%	\$0.89	0.45%
Street Lighting - Non-Rpp (Other)	kWh	\$53.22	3.16%	-\$278.16	-14.79%	-\$343.74	-13.19%	-\$388.43	-7.03%
Residential - Non-Rpp (Retailer)	kWh	\$0.70	3.03%	-\$9.20	-27.59%	-\$10.39	-22.07%	-\$11.74	-7.37%

9

21 APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

1

Appendix 1 2026 Current Tariff Sheet



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

FINAL RATE ORDER

EB-2025-0031

HYDRO HAWKESBURY INC.

**Application for rates and other charges to be effective
January 1, 2026**

BEFORE: **Allison Duff**
 Presiding Commissioner

April 2, 2026

1. INTRODUCTION AND SUMMARY

This is a Final Rate Order of the Ontario Energy Board (OEB) on an application filed by Hydro Hawkesbury Inc. (Hydro Hawkesbury), under section 78 of the *Ontario Energy Board Act, 1998*, to change its electricity distribution rates as of January 1, 2026.

The OEB issued a Decision and Rate Order on March 26, 2026 (Decision) with a draft Tariff of Rates and Charges setting out Hydro Hawkesbury's new rates effective January 1, 2026, with an implementation date of April 1, 2026. The Decision required Hydro Hawkesbury to provide the OEB with written comments regarding the draft Tariff of Rates and Charges by no later than March 30, 2026.

Hydro Hawkesbury filed a letter with the OEB on March 31, 2026, that contained comments on the draft Tariff of Rates and Charges.

The OEB has made changes to the Tariff of Rates and Charges for Hydro Hawkesbury to address the items noted in its letter and to correct the two typographical errors.

Attached to this Final Rate Order is an updated, final Tariff of Rates and Charges for Hydro Hawkesbury.

2. RATE ORDER

Hydro Hawkesbury filed a letter with the OEB on March 31, 2026, that contained comments on the draft Tariff of Rates and Charges. In its comments, Hydro Hawkesbury noted that for the Sentinel rate class, the Rate Rider for disposition of the Global Adjustment Account (2026), applicable for only Non-RPP customers, was effective until March 31, 2026. Instead, the rate rider should be effective until March 31, 2027.

The OEB also reviewed the draft Tariff of Rates and Charges and made two corrections. The first correction was to revise the headers in the Tariff of Rates and Charges to reflect an effective date of January 1, 2026, and an implementation date of April 1, 2026. The second correction was to revise the account referenced in a rate rider. The correct name of the Account 1508 (DSTDR/DLTDR/ROE) rate rider has been added, replacing the previous references to the Account 1508 (DSTDR/DSTDR/ROE) rate rider.

The approved Tariff of Rates and Charges is attached as Schedule A to this Final Rate Order.

The new rates approved in this Final Rate Order are to be effective on January 1, 2026 and implemented on April 1, 2026.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Final Rate Order is effective January 1, 2026, and is to be implemented April 1, 2026. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after April 1, 2026. Hydro Hawkesbury Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, April 2, 2026

ONTARIO ENERGY BOARD

Ritchie Murray
Registrar

SCHEDULE A
FINAL RATE ORDER
HYDRO HAWKESBURY INC.
TARIFF OF RATES AND CHARGES
EB-2025-0031
April 2, 2026

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.22
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$	(0.12)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kWh	0.0016
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0031

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

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approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	115.52
Distribution Volumetric Rate	\$/kW	2.8004
Low Voltage Service Rate	\$/kW	0.5705
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kW	0.6575
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kW	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4190
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9516
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.3318

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

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EB-2025-0031

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9.92
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kWh	0.0017
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.79
Distribution Volumetric Rate	\$/kW	4.2073
Low Voltage Service Rate	\$/kW	0.9006
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kW	0.6213
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kW	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3338
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0807

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.59
Distribution Volumetric Rate	\$/kW	6.5083
Low Voltage Service Rate	\$/kW	0.4410
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kW	0.6032
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kW	(0.0057)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3329
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0031

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-payment of account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	30.00
Reconnection at meter - after regular hours	\$	165.00
Reconnection at pole - during regular hours	\$	100.00
Reconnection at pole - after regular hours	\$	300.00

Other

Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date April 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0486

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Appendix 2 2027 Proposed Tariff Sheet

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2026-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.92
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$	(0.12)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0101)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
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EB-2026-0048

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0048

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.55
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0101)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kWh	0.0016
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2026-0048

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2026-0048

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	118.99
Distribution Volumetric Rate	\$/kW	2.8844
Low Voltage Service Rate	\$/kW	0.6695
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0101)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(1.2057)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kW	0.6575
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kW	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0366
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6862
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7591
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.2990

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0048

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.22
Distribution Volumetric Rate	\$/kWh	0.0061
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0101)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0030)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kWh	0.0017
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

EB-2026-0048

0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0048

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.84
Distribution Volumetric Rate	\$/kW	4.3335
Low Voltage Service Rate	\$/kW	0.9032
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0101)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(1.0464)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kW	0.6213
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kW	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7768

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0048

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.61
Distribution Volumetric Rate	\$/kW	6.7035
Low Voltage Service Rate	\$/kW	0.4423
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0101)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(1.2005)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until March 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until March 31, 2027	\$/kW	0.6032
Rate Rider for Disposition of Account 1508 (DSTDR/DLTDR/ROE) - effective until March 31, 2027	\$/kW	(0.0057)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3598

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
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EB-2026-0048

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2026-0048

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-payment of account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	30.00
Reconnection at meter - after regular hours	\$	165.00
Reconnection at pole - during regular hours	\$	100.00
Reconnection at pole - after regular hours	\$	300.00

Other

Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		
	\$	41.81

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.49
Monthly fixed charge, per retailer	\$	51.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2026-0048

Processing fee, per request, applied to the requesting party	\$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.59

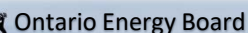
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0486

1

Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.1197/kWh** (IESO's [Monthly Market Report for May 2026](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.22	1	\$ 23.22	\$ 23.92	1	\$ 23.92	\$ 0.70	3.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.12)	1	\$ (0.12)	\$ (0.12)	1	\$ (0.12)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.10			\$ 23.80	\$ 0.70	3.03%
Line Losses on Cost of Power	\$ 0.1275	44	\$ 5.59	\$ 0.1275	44	\$ 5.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0015	750	\$ (1.13)	\$ (2.33)	-193.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.59			\$ 29.96	\$ (1.63)	-5.14%
RTSR - Network	\$ 0.0118	794	\$ 9.37	\$ 0.0108	794	\$ 8.57	\$ (0.79)	-8.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	794	\$ 4.37	\$ 0.0050	794	\$ 3.97	\$ (0.40)	-9.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.32			\$ 42.51	\$ (2.82)	-6.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	794	\$ 3.73	\$ 0.0047	794	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	794	\$ 0.48	\$ 0.0006	794	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 145.42			\$ 142.61	\$ (2.82)	-1.94%
HST	13%		\$ 18.90	13%		\$ 18.54	\$ (0.37)	-1.94%
Ontario Electricity Rebate	23.5%		\$ (34.17)	23.5%		\$ (33.51)	\$ 0.66	
Total Bill on TOU			\$ 130.15			\$ 127.63	\$ (2.52)	-1.94%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 21.55	1	\$ 21.55	\$ 0.63	3.01%
Distribution Volumetric Rate	\$ 0.0095	2000	\$ 19.00	\$ 0.0098	2000	\$ 19.60	\$ 0.60	3.16%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.92			\$ 41.15	\$ 1.23	3.08%
Line Losses on Cost of Power	\$ 0.1275	117	\$ 14.92	\$ 0.1275	117	\$ 14.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	2,000	\$ 3.20	\$ 0.0015	2,000	\$ (3.00)	\$ (6.20)	-193.75%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0015	2,000	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.46			\$ 56.49	\$ (4.97)	-8.09%
RTSR - Network	\$ 0.0108	2,117	\$ 22.86	\$ 0.0099	2,117	\$ 20.96	\$ (1.91)	-8.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,117	\$ 10.16	\$ 0.0043	2,117	\$ 9.10	\$ (1.06)	-10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.49			\$ 86.55	\$ (7.93)	-8.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	2,117	\$ 9.95	\$ 0.0047	2,117	\$ 9.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,117	\$ 1.27	\$ 0.0006	2,117	\$ 1.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 361.00			\$ 353.06	\$ (7.93)	-2.20%
HST	13%		\$ 46.93	13%		\$ 45.90	\$ (1.03)	-2.20%
Ontario Electricity Rebate	23.5%		\$ (84.83)	23.5%		\$ (82.97)	\$ 1.86	
Total Bill on TOU			\$ 323.09			\$ 315.99	\$ (7.10)	-2.20%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	24,000	kWh
Demand	240	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 115.52	1	\$ 115.52	\$ 118.99	1	\$ 118.99	\$ 3.47	3.00%
Distribution Volumetric Rate	\$ 2.8004	240	\$ 672.10	\$ 2.8844	240	\$ 692.26	\$ 20.16	3.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0013	240	\$ (0.31)	\$ 0.0013	240	\$ (0.31)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 787.30			\$ 810.93	\$ 23.63	3.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6575	240	\$ 157.80	\$ 0.5482	240	\$ (131.57)	\$ (289.37)	-183.38%
CBR Class B Rate Riders	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	
GA Rate Riders	\$ 0.0028	24,000	\$ 67.20	\$ 0.0073	24,000	\$ (175.20)	\$ (242.40)	-360.71%
Low Voltage Service Charge	\$ 0.5705	240	\$ 136.92	\$ 0.6695	240	\$ 160.68	\$ 23.76	17.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,149.22			\$ 664.85	\$ (484.38)	-42.15%
RTSR - Network	\$ 4.4190	240	\$ 1,060.56	\$ 4.0366	240	\$ 968.78	\$ (91.78)	-8.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9516	240	\$ 468.38	\$ 1.7591	240	\$ 422.18	\$ (46.20)	-9.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,678.17			\$ 2,055.81	\$ (622.35)	-23.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	25,404	\$ 119.40	\$ 0.0047	25,404	\$ 119.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	25,404	\$ 15.24	\$ 0.0006	25,404	\$ 15.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	25,404	\$ 3,040.86	\$ 0.1197	25,404	\$ 3,040.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,853.92			\$ 5,231.56	\$ (622.35)	-10.63%
HST	13%		\$ 761.01	13%		\$ 680.10	\$ (80.91)	-10.63%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,614.93			\$ 5,911.67	\$ (703.26)	-10.63%

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,600	kWh
Demand	-	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.92	1	\$ 9.92	\$ 10.22	1	\$ 10.22	\$ 0.30	3.02%
Distribution Volumetric Rate	\$ 0.0059	4600	\$ 27.14	\$ 0.0061	4600	\$ 28.06	\$ 0.92	3.39%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4600	\$ -	\$ -	4600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.06			\$ 38.28	\$ 1.22	3.29%
Line Losses on Cost of Power	\$ 0.1197	269	\$ 32.21	\$ 0.1197	269	\$ 32.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	4,600	\$ 7.82	\$ 0.0013	4,600	\$ (5.98)	\$ (13.80)	-176.47%
CBR Class B Rate Riders	\$ -	4,600	\$ -	\$ -	4,600	\$ -	\$ -	
GA Rate Riders	\$ 0.0028	4,600	\$ 12.88	\$ 0.0073	4,600	\$ (33.58)	\$ (46.46)	-360.71%
Low Voltage Service Charge	\$ 0.0015	4,600	\$ 6.90	\$ 0.0015	4,600	\$ 6.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,600	\$ -	\$ -	4,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 96.87			\$ 37.83	\$ (59.04)	-60.95%
RTSR - Network	\$ 0.0108	4,869	\$ 52.59	\$ 0.0099	4,869	\$ 48.20	\$ (4.38)	-8.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	4,869	\$ 23.37	\$ 0.0043	4,869	\$ 20.94	\$ (2.43)	-10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 172.83			\$ 106.97	\$ (65.86)	-38.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	4,869	\$ 22.88	\$ 0.0047	4,869	\$ 22.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	4,869	\$ 2.92	\$ 0.0006	4,869	\$ 2.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	4,600	\$ 550.62	\$ 0.1197	4,600	\$ 550.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 749.51			\$ 683.65	\$ (65.86)	-8.79%
HST	13%		\$ 97.44	13%		\$ 88.87	\$ (8.56)	-8.79%
Ontario Electricity Rebate	23.5%		\$ (176.13)	23.5%		\$ (160.66)		
Total Bill on Average IESO Wholesale Market Price			\$ 846.94			\$ 772.52	\$ (74.42)	-8.79%

In the manager's summary, discuss the reasons for the change in the distribution component.

In the manager's summary, discuss the reasons for the change in the delivery component.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	129	kWh
Demand	1	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.79	72	\$ 128.88	\$ 1.84	72	\$ 132.48	\$ 3.60	2.79%
Distribution Volumetric Rate	\$ 4.2073	1	\$ 4.21	\$ 4.3335	1	\$ 4.33	\$ 0.13	3.00%
Fixed Rate Riders	\$ -	72	\$ -	\$ -	72	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0025	1	\$ (0.00)	\$ 0.0025	1	\$ (0.00)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 133.08			\$ 136.81	\$ 3.73	2.80%
Line Losses on Cost of Power	\$ 0.1197	8	\$ 0.90	\$ 0.1197	8	\$ 0.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6213	1	\$ 0.62	\$ 0.4251	1	\$ (0.43)	\$ (1.05)	-168.42%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ 0.0028	129	\$ 0.36	\$ 0.0073	129	\$ (0.94)	\$ (1.30)	-360.71%
Low Voltage Service Charge	\$ 0.9006	1	\$ 0.90	\$ 0.9032	1	\$ 0.90	\$ 0.00	0.29%
Smart Meter Entity Charge (if applicable)	\$ -	72	\$ -	\$ -	72	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	72	\$ -	\$ -	72	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 135.87			\$ 137.25	\$ 1.38	1.02%
RTSR - Network	\$ 3.3338	1	\$ 3.33	\$ 3.0453	1	\$ 3.05	\$ (0.29)	-8.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0807	1	\$ 3.08	\$ 2.7768	1	\$ 2.78	\$ (0.30)	-9.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 142.29			\$ 143.07	\$ 0.79	0.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	137	\$ 0.64	\$ 0.0047	137	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	137	\$ 0.08	\$ 0.0006	137	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	72	\$ 18.00	\$ 0.25	72	\$ 18.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	129	\$ 15.44	\$ 0.1197	129	\$ 15.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 176.45			\$ 177.24	\$ 0.79	0.45%
HST	13%		\$ 22.94	13%		\$ 23.04	\$ 0.10	0.45%
Ontario Electricity Rebate	23.5%		\$ (41.47)	23.5%		\$ (41.65)	\$ (0.18)	-0.43%
Total Bill on Average IESO Wholesale Market Price			\$ 199.39			\$ 200.28	\$ 0.89	0.45%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	150	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.59	1197	\$ 706.23	\$ 0.61	1197	\$ 730.17	\$ 23.94	3.39%
Distribution Volumetric Rate	\$ 6.5083	150	\$ 976.25	\$ 6.7035	150	\$ 1,005.53	\$ 29.28	3.00%
Fixed Rate Riders	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0057	150	\$ (0.86)	\$ 0.0057	150	\$ (0.86)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,681.62			\$ 1,734.84	\$ 53.22	3.16%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6032	150	\$ 90.48	\$ 0.5973	150	\$ (89.60)	\$ (180.08)	-199.02%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ 0.0028	15,000	\$ 42.00	\$ 0.0073	15,000	\$ (109.50)	\$ (151.50)	-360.71%
Low Voltage Service Charge	\$ 0.4410	150	\$ 66.15	\$ 0.4423	150	\$ 66.35	\$ 0.19	0.29%
Smart Meter Entity Charge (if applicable)	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,880.25			\$ 1,602.09	\$ (278.16)	-14.79%
RTSR - Network	\$ 3.3329	150	\$ 499.94	\$ 3.0445	150	\$ 456.68	\$ (43.26)	-8.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5086	150	\$ 226.29	\$ 1.3598	150	\$ 203.97	\$ (22.32)	-9.86%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,606.48			\$ 2,262.74	\$ (343.74)	-13.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	15,878	\$ 74.62	\$ 0.0047	15,878	\$ 74.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	15,878	\$ 9.53	\$ 0.0006	15,878	\$ 9.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1197	\$ 299.25	\$ 0.25	1197	\$ 299.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	15,878	\$ 1,900.54	\$ 0.1197	15,878	\$ 1,900.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,890.41			\$ 4,546.67	\$ (343.74)	-7.03%
HST	13%		\$ 635.75	13%		\$ 591.07	\$ (44.69)	-7.03%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,526.17			\$ 5,137.74	\$ (388.43)	-7.03%

In the manager's summary, discuss the reasons for the change in the distribution component.

In the manager's summary, discuss the reasons for the change in the delivery component.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.22	1	\$ 23.22	\$ 23.92	1	\$ 23.92	\$ 0.70	3.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.12)	1	\$ (0.12)	\$ (0.12)	1	\$ (0.12)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.10			\$ 23.80	\$ 0.70	3.03%
Line Losses on Cost of Power	\$ 0.1197	44	\$ 5.25	\$ 0.1197	44	\$ 5.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0015	750	\$ (1.13)	\$ (2.33)	-193.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0028	750	\$ 2.10	\$ 0.0073	750	\$ (5.48)	\$ (7.58)	-360.71%
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.35			\$ 24.15	\$ (9.20)	-27.59%
RTSR - Network	\$ 0.0118	794	\$ 9.37	\$ 0.0108	794	\$ 8.57	\$ (0.79)	-8.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	794	\$ 4.37	\$ 0.0050	794	\$ 3.97	\$ (0.40)	-9.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.08			\$ 36.69	\$ (10.39)	-22.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	794	\$ 3.73	\$ 0.0047	794	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	794	\$ 0.48	\$ 0.0006	794	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1197	750	\$ 89.78	\$ 0.1197	750	\$ 89.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 141.06			\$ 130.67	\$ (10.39)	-7.37%
HST	13%		\$ 18.34	13%		\$ 16.99	\$ (1.35)	-7.37%
Ontario Electricity Rebate	23.5%		\$ (33.15)	23.5%		\$ (30.71)		
Total Bill on Non-RPP Avg. Price			\$ 159.40			\$ 147.66	\$ (11.74)	-7.37%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.