Westario Power Inc.

2027 IRM APPLICATION

EB-2026-0077

Submitted on: August 12, 2026

24 Eastridge Road, RR#2
Walkerton, ON
N0G 2V0

August 12, 2026

Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: OEB Registrar
Regarding: 2027 IRM Application (EB-2026-0077)

Westario Power Inc. is pleased to submit to the Ontario Energy Board its 2027 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Carrie Schwippl
Manager of Corporate Services
24 Eastridge Road, RR#2
Walkerton, ON
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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B)

AND IN THE MATTER OF an Application by Westario Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2027.

1. INTRODUCTION

Westario Power Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2027 Distribution Rate Adjustments effective January 1, 2027. Westario Power Inc. applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act. The rates adjustment being applied for affects all classes of Westario Power Inc.'s customer base; Residential, General Services both less than 50kW and 50kW to 4999kW, Unmetered Scattered Load, Sentinel and Street Lights.

Westario Power Inc. has followed Chapter 3 – Incentive Rate-Setting Applications dated July 14, 2026, along with the Key References listed throughout Chapter 1 and 3.

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.

- 2027 IRM Rate Generator Model
- 2027 Commodity Accounts Analysis Workform
- 2027 IRM Checklist

The following models are not applicable in this application and therefore are not being submitted.

- ACM/ICM Model
- LRAMVA Workform
- IRM Revenue Cost Ratio Adjustment Model

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2027, Westario Power Inc. requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2027 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2027 distribution rates and charges, Westario Power Inc. requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Westario Power Inc. requests that this application be disposed of by way of a written hearing. Westario Power Inc. confirms that the billing determinants used in the model are from most recent

reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate.

In the preparation of this application, Westario Power Inc. used the 2027 IRM Rate Generator issued on July 17, 2026. Westario Power Inc. notes that it is seeking the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2027 rates.

The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the mechanism of the IRM Rate Model Generator.

Along with revisions to its distribution rates, Westario Power also seeks approval of the following matter:

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.

Electric Vehicle Charging (EVC) Rate

In accordance with the OEB's Filing Requirements (Chapter 3, July 14, 2026), distributors must estimate the most recent actual year's load for customers expected to qualify for the EVC Rate, ensuring EV charging volumes are recorded only in the EVC rows and excluded from the applicable GS >50 class.

In 2025, Westario Power had no customers that would qualify. However, the EVC Rate is included in this application to remain compliant and avoid a separate application if a qualifying facility connects in the future. For tis application forecast load and demand are set to zero and excluded from GS >50 totals. The tariff sheet reflects the EVC Rate using the IRM model recommendation of 0.17 of the GS >50 <4,999 kW class based on 2025 load values.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

Rate Adders, Rate Riders, Retail Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

Westario Power Inc. requests that the annual adjustment be applied to the base distribution rates.

Westario Power Inc. recognizes that the utility, its shareholders and all its customer classes will be affected by the outcome of the herein application.

2 EXECUTIVE SUMMARY TABLE

In accordance with the OEB's Filing Requirements, this table summarizes all items in the Manager's Summary that require OEB approval. It follows the format outlined in Appendix A and is intended to provide a clear, at-a-glance view of the scope and complexity of the application. Each item is cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or "No" indicating whether approval is being sought. This format allows the OEB to quickly assess the application and allocate the appropriate resources for its review.

Table 1 – Executive Summary Table

Description / Item	Request for OEB Approval
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	Yes
Group 1 Deferral & Variance Accounts Disposition/Recovery	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral & Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Advanced Capital Module / Incremental Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No

eDSM Program Funding Requests	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items/Requests of Note	No

3. TREATMENT OF PERSONAL INFORMATION

Westario Power Inc. confirms that the documents filed in support of Westario Power's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

4. DISTRIBUTOR'S PROFILE

Westario Power Inc. uses its services and carries on the business of distributing electricity within the municipalities of:

- The Township of Huron-Kinloss (Villages of Ripley and Lucknow)
- The Municipality of Kincardine (Kincardine Ward 1)
- The Municipality of South Bruce (Villages of Mildmay and Teeswater)
- The Town of Saugeen Shores (Towns of Port Elgin and Southampton)
- The Township of North Huron (Town of Wingham)
- The Municipality of Brockton (Town of Walkerton and Village of Elmwood)
- The Town of Hanover (Town of Hanover)
- The Town of Minto (Towns of Harriston and Palmerston, Village of Clifford)
- The Township of West Grey (Village of Neustadt)

Westario Power has no special conditions in its license. Westario Power is an embedded distributor; the adjacent distributor is Hydro One Inc. Westario Power has 11 Class A customers as of July 1, 2025.

Westario Power Inc.'s customers total approximately 25,059 and is comprised of over 88.0% residential customers while 11.8% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

Westario Power Inc.'s circuits include approximately 430 km of overhead lines and 187 km of underground line, all carrying a voltage of less than or equal to 50 kV circuits.

Westario Power Inc.'s last IRM application was for rates effective January 1st, 2026, and Westario Power Inc.'s last Cost of Service application was for rates effective May 1st, 2024.

4.1 CONTACT INFORMATION

This application and all documents related to this application will be made available on Westario Power Inc.'s website at: www.westario.com. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2026-0077.

The primary contact for the herein application is:

Carrie Schwippl
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N0G 2V0
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The alternate contact for the application is:

Manuela Ris
Tandem Energy Services Inc.
519-856-0080
manuela@tandemenergyservices.ca

4.2 ARTIFICIAL INTELLIGENCE

Westario Power Inc. confirms that Artificial intelligence was not used to develop evidence, perform analyses, reach conclusions, or generate new information. All factual information, analyses, and conclusions were prepared, reviewed, and approved by management prior to filing.

5. DIRECTIVES FROM PREVIOUS DECISIONS

Westario Power Inc.'s confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective January 1st, 2027.

6. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Westario Power Inc. was assigned Stretch Factor Group II with a Price Escalator of 3.00%, Price Cap Index of 2.85% and a Stretch Factor Value of 0.15%.

The following table shows Westario Power Inc.'s applicable factor for its Price Cap Adjustment.

Table 2 - Price Cap Parameters

Stretch Factor Group	II
Set Price Escalator	3.00%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	2.85%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Westario Power Inc., it would not affect the following:

Rate Adders and Riders, Retail Service Rates, Wholesale Market Service Rate, Rural Rate Protection Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

7. REVENUE TO COST RATIO ADJUSTMENT

Westario Power Inc. is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were set as part of the 2024 Cost of Service Application. As such, Westario Power Inc. has not completed nor is filing a completed Revenue-to-Cost Ratio Adjustment Workform.

Westario Power Inc. confirms that its distribution rates are fully fixed.

Table 3 - Current vs Proposed Distribution Rates

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Proposed Monthly Fixed Charge	Proposed Volumetric Charge
Residential	34.01	0.0000	34.98	0.0000
GS<50 kW	33.02	0.0147	33.96	0.0151
GS>50 kW	277.06	2.9787	284.96	3.0636
USL	6.14	0.0228	6.31	0.0234
Sentinel	6.94	35.9227	7.14	36.9465
Street Lighting	6.93	5.7894	7.13	5.9544

The 2027 proposed tariff sheet is presented at Appendix 2 of this application.

8. RTSR ADJUSTMENT

Westario Power Inc. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (UTRs) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Westario Power Inc. used the RTSR Adjustment Worksheets embedded in the IRM Rate Generator Model, to determine the proposed adjustments to the current Retail Transmission Service Rates.

The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss Factor.

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2027 IRM Rate Generator Model filed in conjunction with this application.

Table 4- Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR-Network	Proposed RTSR-Network
Residential	$/kWh	0.0108	0.0109
General Service <50 kW	$/kWh	0.0099	0.0100
General Service 50-4999 kW	$/kW	4.1070	4.1443
General Service 50-4999 kW – EV Charging	$/kW	0.6982	0.7045
Unmetered Scattered Load	$/kWh	0.0099	0.0100
Sentinel Lighting	$/kW	3.1164	3.1447
Street Lighting	$/kW	3.0927	3.1208

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR-Connection	Proposed RTSR-Connection
Residential	$/kWh	0.0081	0.0083
General Service <50 kW	$/kWh	0.0073	0.0075
General Service 50-4999 kW	$/kW	2.9278	3.0082
General Service 50-4999 kW – EV Charging	$/kW	0.4977	0.5114
Unmetered Scattered Load	$/kWh	0.0073	0.0075
Sentinel Lighting	$/kW	2.3116	2.3750
Street Lighting	$/kW	2.2596	2.3217

The balances in RTSR indicate that the current rates result in slight under-collection for Network Service and Connection Service. This trend along with the expected Uniform Transmission Rate (UTR) increase for connection services result in proposed RTSR connection rate to increase by 2.47% for residential customers and on average by 2.74% for the other rate classes.

9. LOW VOLTAGE RATE

Westario Power Inc. is applying for an adjustment of its LV service rates based on a comparison of historical low voltage costs adjusted for new UTRs levels and using the calculations embedded in the 2027 IRM Rate Generator Model from Tabs 16.1 LV Expense and 16.2.LV Service Rate.

The 2027 projected LV charges are based on 2025 LV charges. The following tables show actual charges from Hydro One Networks Inc. for the year, the monthly breakdown of the LV charges, and the LV rate rider calculations for the year.

The projections were allocated to customer classes per Board policy according to each class share of projected Transmission-Connection revenue. The resulting LV charges for each class were divided by the applicable 2025 volumes from Tab 4 Billing Det, for Def-Var.

LV revenues which are not embedded within the approved Distribution Volumetric rate are recovered through a separate rate adder line item on the proposed schedule of rates.

Table 5- 5 Years Historical LV Charges

	2021	2022	2023	2024	2025
LV Charges	$2,381,067	$1,699,897	$1,468,195	$1,694,819	$1,074,513
% change	5.91%	-28.61%	-13.63%	15.44%	-36.60%

Low Voltage ("LV") costs are charges billed by Hydro One Networks Inc. ("HONI") for the use of its low voltage distribution facilities. These charges are established through HONI's OEB-approved tariffs and are therefore outside the control of the distributor.

Year-over-year changes in actual LV costs primarily reflect changes to HONI's approved rates and billing determinants applicable to the distributor, including demand and energy volumes. Accordingly, variances in LV costs do not reflect changes in the distributor's own operations or cost management.

Table 6 - Details of Low Voltage Charges

Month	Description	Service Point	kW	Rate	# of Accounts	Total Charge	Total Monthly Charge
January	Common ST Line	541716 PALMERSTON TS	12,116.25	$1.7096		$20,713.94	
	Common ST Line	541716 DOUGLAS POINT TS	33,647.86	$1.7096		$57,524.37	
	Common ST Line	541716 WINGHAM TS	12,188.33	$1.7096		$20,837.17	
	Common ST Line	541716 HANOVER TS	25,457.52	$1.7096		$43,522.18	
	LVDS		5,869.85	$2.1116		$12,394.77	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		83,409.96	-$0.2700		-$22,520.69	
	Rate Riders - CBR		33,647.86	-$0.2359		-$7,937.53	
	Rate Rider - nonWMP		33,647.86	-$0.7337		-$24,687.43	
	Monthly Service Charge			$824.28	17	$14,012.76	$113,859.54
February	Common ST Line	541716 PALMERSTON TS	11,675.71	$1.7096		$19,960.79	
	Common ST Line	541716 DOUGLAS POINT TS	30,773.31	$1.7096		$52,610.05	
	Common ST Line	541716 WINGHAM TS	11,530.68	$1.7096		$19,712.85	
	Common ST Line	541716 HANOVER TS	23,780.38	$1.7096		$40,654.94	
	LVDS		5,492.62	$2.1116		$11,598.22	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		77,760.08	-$0.2700		-$20,995.22	
	Rate Riders - CBR		30,773.31	-$0.2359		-$7,259.42	
	Rate Rider - nonWMP		30,773.31	-$0.7337		-$22,578.38	
	Monthly Service Charge			$824.28	17	$14,012.76	$107,716.59
March	Common ST Line	541716 PALMERSTON TS	11,062.64	$1.7096		$18,912.69	
	Common ST Line	541716 DOUGLAS POINT TS	29,839.12	$1.7096		$51,012.96	
	Common ST Line	541716 WINGHAM TS	11,050.27	$1.7096		$18,891.54	
	Common ST Line	541716 HANOVER TS	22,509.66	$1.7096		$38,482.51	
	LVDS		5,160.55	$2.1116		$10,897.02	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		74,461.69	-$0.2700		-$20,104.66	
	Rate Riders - CBR		29,839.12	-$0.2359		-$7,039.05	
	Rate Rider - nonWMP		29,839.12	-$0.7337		-$21,892.96	
	Monthly Service Charge			$824.28	17	$14,012.76	$103,172.82
April	Common ST Line	541716 PALMERSTON TS	11,116.65	$1.7096		$19,005.02	
	Common ST Line	541716 DOUGLAS POINT TS	26,016.63	$1.7096		$44,478.03	
	Common ST Line	541716 WINGHAM TS	10,674.07	$1.7096		$18,248.39	
	Common ST Line	541716 HANOVER TS	22,277.06	$1.7096		$38,084.86	
	LVDS		4,805.18	$2.1116		$10,146.62	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		70,084.41	-$0.2700		-$18,922.79	
	Rate Riders - CBR		26,016.63	-$0.2359		-$6,137.32	

	Rate Rider - nonWMP		26,016.63	-$0.7337		-$19,088.40	
	Monthly Service Charge			$824.28	17	$14,012.76	$99,827.18
May	Common ST Line	541716 PALMERSTON TS	10,121.57	$1.7096		$17,303.84	
	Common ST Line	541716 DOUGLAS POINT TS	22,017.22	$1.7096		$37,640.64	
	Common ST Line	541716 WINGHAM TS	8,741.36	$1.7096		$14,944.23	
	Common ST Line	541716 HANOVER TS	20,303.39	$1.7096		$34,710.68	
	LVDS		3,776.68	$2.1116		$7,974.84	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		61,183.54	-$0.2700		-$16,519.56	
	Rate Riders - CBR		22,017.22	-$0.2359		-$5,193.86	
	Rate Rider - nonWMP		22,017.22	-$0.7337		-$16,154.03	
	Monthly Service Charge			$824.28	17	$14,012.76	$88,719.53
June	Common ST Line	541716 PALMERSTON TS	12,990.36	$1.7096		$22,208.32	
	Common ST Line	541716 DOUGLAS POINT TS	31,161.57	$1.7096		$53,273.82	
	Common ST Line	541716 WINGHAM TS	11,837.97	$1.7096		$20,238.19	
	Common ST Line	541716 HANOVER TS	29,005.50	$1.7096		$49,587.80	
	LVDS		5,225.04	$2.1116		$11,033.19	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		84,995.40	-$0.2700		-$22,948.76	
	Rate Riders - CBR		31,161.57	-$0.2359		-$7,351.01	
	Rate Rider - nonWMP		31,161.57	-$0.7337		-$22,863.24	
	Monthly Service Charge			$824.28	17	$14,012.76	$117,191.08
July	Common ST Line	541716 PALMERSTON TS	13,361.16	$1.7096		$22,842.24	
	Common ST Line	541716 DOUGLAS POINT TS	31,381.34	$1.7096		$53,649.54	
	Common ST Line	541716 WINGHAM TS	11,509.73	$1.7096		$19,677.03	
	Common ST Line	541716 HANOVER TS	27,913.97	$1.7096		$47,721.72	
	LVDS		5,133.54	$2.1116		$10,839.98	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		84,166.20	-$0.6553		-$55,154.11	
	Rate Riders - CBR		31,381.34	$0.0122		$382.85	
	Rate Rider - nonWMP		31,381.34	-$1.0737		-$33,694.14	
	Monthly Service Charge			$824.28	17	$14,012.76	$80,277.88
August	Common ST Line	541716 PALMERSTON TS	13,555.41	$1.7096		$23,174.33	
	Common ST Line	541716 DOUGLAS POINT TS	32,194.94	$1.7096		$55,040.47	
	Common ST Line	541716 WINGHAM TS	10,561.30	$1.7096		$18,055.60	
	Common ST Line	541716 HANOVER TS	28,806.70	$1.7096		$49,247.93	
	LVDS		5,164.29	$2.1116		$10,904.92	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		85,118.35	-$0.6553		-$55,778.05	
	Rate Riders - CBR		32,194.94	$0.0122		$392.78	
	Rate Rider - nonWMP		32,194.94	-$1.0737		-$34,567.71	
	Monthly Service Charge			$824.28	17	$14,012.76	$80,483.03

September	Common ST Line	541716 PALMERSTON TS	10,738.75	$1.7096		$18,358.97	
	Common ST Line	541716 DOUGLAS POINT TS	21,200.86	$1.7096		$36,244.99	
	Common ST Line	541716 WINGHAM TS	8,912.10	$1.7096		$15,236.13	
	Common ST Line	541716 HANOVER TS	21,385.89	$1.7096		$36,561.32	
	LVDS		3,866.45	$2.1116		$8,164.40	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		62,237.60	-$0.6553		-$40,784.30	
	Rate Riders - CBR		21,200.86	$0.0122		$258.65	
	Rate Rider - nonWMP		21,200.86	-$1.0737		-$22,763.36	
	Monthly Service Charge			$824.28	17	$14,012.76	$65,289.55
October	Common ST Line	541716 PALMERSTON TS	10,867.84	$1.7096		$18,579.66	
	Common ST Line	541716 DOUGLAS POINT TS	22,498.77	$1.7096		$38,463.90	
	Common ST Line	541716 WINGHAM TS	9,645.68	$1.7096		$16,490.25	
	Common ST Line	541716 HANOVER TS	22,148.62	$1.7096		$37,865.28	
	LVDS		4,274.37	$2.1116		$9,025.75	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		65,160.91	-$0.6553		-$42,699.94	
	Rate Riders - CBR		22,498.77	$0.0122		$274.48	
	Rate Rider - nonWMP		22,498.77	-$1.0737		-$24,156.93	
	Monthly Service Charge			$824.28	17	$14,012.76	$67,855.21
November	Common ST Line	541716 PALMERSTON TS	11,030.44	$1.7096		$18,857.64	
	Common ST Line	541716 DOUGLAS POINT TS	27,453.05	$1.7096		$46,933.73	
	Common ST Line	541716 WINGHAM TS	11,372.48	$1.7096		$19,442.39	
	Common ST Line	541716 HANOVER TS	22,618.86	$1.7096		$38,669.20	
	LVDS		5,306.07	$2.1116		$11,204.29	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		72,474.83	-$0.6553		-$47,492.76	
	Rate Riders - CBR		27,453.05	$0.0122		$334.93	
	Rate Rider - nonWMP		27,453.05	-$1.0737		-$29,476.34	
	Monthly Service Charge			$824.28	17	$14,012.76	$72,485.85
December	Common ST Line	541716 PALMERSTON TS	11,912.43	$1.7096		$20,365.49	
	Common ST Line	541716 DOUGLAS POINT TS	31,498.72	$1.7096		$53,850.21	
	Common ST Line	541716 WINGHAM TS	12,244.16	$1.7096		$20,932.62	
	Common ST Line	541716 HANOVER TS	25,323.41	$1.7096		$43,292.90	
	LVDS		5,532.15	$2.1116		$11,681.69	
	Rate Rider - Fixed			$0.00	17	$0.00	
	Rate Riders - Volumetric		80,978.72	-$0.6553		-$53,065.36	
	Rate Riders - CBR		31,498.72	$0.0122		$384.28	
	Rate Rider - nonWMP		31,498.72	-$1.0737		-$33,820.18	
	Monthly Service Charge			$824.28	17	$14,012.76	$77,634.41
			902,031.69				**$1,074,512.66**

Table 7 - Proposed Low Voltage

Low Voltage Rate			
Rate Description	Unit	Current Low Voltage	Proposed Low Voltage
Residential	$/kWh	0.0042	0.0025
General Service <50 kW	$/kWh	0.0038	0.0023
General Service 50-4999 kW	$/kW	1.4062	0.8589
Unmetered Scattered Load	$/kWh	0.0038	0.0023
Sentinel Lighting	$/kW	1.1103	0.6781
Street Lighting	$/kW	1.0853	0.6628

10. DEFERRAL AND VARIANCE ACCOUNT

10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Westario Power Inc. has completed the Board Staff's 2027 IRM Rate Generator Model – Tab 3 Continuity Schedule and the threshold test shows a claim per kWh of $0.0134. Westario Power Inc. confirms that the billing determinants, which originate from the most recent RRR filings are accurate.

Westario Power Inc. confirms that the opening principal and interest amounts in the DVA Continuity Schedule reconcile to the closing balances approved in the most recent OEB decision in which the respective accounts were disposed on a final basis.

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Since the claim does exceed the threshold Westario Power Inc. will be seeking disposal of its deferral and variance account in this proceeding. The Westario Power Inc. Group 1 total claim balance is $1,377,066 and is comprised of the following account balances. Details of these balances can be found in the 2027 IRM Rate Generator Model.

Westario Power Inc. notes that aside from accounts 1588 and 1589, there are no variances between the RRR and the balances calculated in that Tab 3 of the model and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required

Table 8 - Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	$(470,177)
Smart Metering Entity Charge Variance Account	1551	$(9,259)
RSVA - Wholesale Market Service Charge	1580	$(791,556)
Variance WMS – Sub-account CBR Class A	1580	$0.00
Variance WMS – Sub-account CBR Class B	1580	$198,023
RSVA - Retail Transmission Network Charge	1584	$89,177
RSVA - Retail Transmission Connection Charge	1586	$177,535
RSVA - Power	1588	$913,516
RSVA - Global Adjustment	1589	$1,217,951
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	$(2,143)
Disposition and Recovery/Refund of Regulatory Balances (2024)	1595	$0.00
Disposition and Recovery/Refund of Regulatory Balances (2025)	1595	$0.00
Total Group 1 Balance requested for disposition		$1,377,066

Westario Power Inc. confirms the following.

- Westario Power Inc. confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.
- Westario Power Inc. confirms that no adjustment has been made to balances previously approved by the OEB on an interim basis.
- Global Adjustment (GA) rate riders are calculated on an energy basis.
- The proposed rate riders sought for recovery or refund of balances that are proposed for disposition are over the default period of one year.
- Westario Power Inc. confirms that it used the OEB model which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the Global Adjustment Variance Account.
- Westario Power Inc. confirms that the Global Adjustment is calculated on a kWh basis.
- Westario Power Inc. confirms that it has completed and filed along with this Manager Summary the Commodity Accounts Analysis Workform.
- Westario Power Inc. is not seeking an exception from the limitation period for any payment or adjustment in this application.

Westario Power notes that the net 1589 variance of $1,197,905 from the continuity schedules include reconciling items such as the reversal of principal adjustments of $(1,333,309) that were previous approved for 2024 activity and new principal adjustments of $135,403 for 2025 activity.

Westario Power notes that the net 1588 variance of $599,165 from the continuity schedules include reconciling items such as the reversal of principal adjustments of $16,713 that were previous approved for 2024 activity and new principal adjustments of $(615,878) for 2025 activity.

10.2 WHOLESALE MARKET PARTICIPANT

Westario Power Inc. confirms that it had no customers classified as Wholesale Market Participants (“WMPs”) in 2025. Accordingly, no separate WMP rate riders are required, and no adjustment is required to exclude WMP customers from the allocation of RSVA balances related to charges that WMPs would otherwise settle directly with the IESO.

10.3 DISPOSITION OF ACCOUNT 1595

Westario Power Inc. is requesting disposition of the residual balance associated with the 2023 rate year, which has reached eligibility for disposition in the 2027 rate year. Westario Power Inc. confirms that the 2023 vintage has not previously been disposed on a residual basis. .

Table 9 – Disposition Status of Account 1595

Balances as of end of;	Rate Application	Disposition Period	Sunset Reached in 2027	Rate Ride Sunset Date	Audited	+ 2 Years
2025	EB-2026-0077	1 yr	X	Dec 31,2027	X	X
2024	EB-2025-0002	1 yr	✓	Dec 31,2026	✓	X
2023	EB-2024-0060	1 yr	✓	Dec 31,2025	✓	✓

10.4 GLOBAL ADJUSTMENT

Westario Power Inc. is seeking disposition of its Global Adjustment balances and has filed its Commodity Account Analysis Workform in accordance with the filing requirements which states that regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the Commodity Account Analysis Workform in live Excel format and explain discrepancies.

Commodity Account Analysis Workform has an unresolved difference as a percentage of Expected GA payments to IESO of -0.3%. The GA variance is within the 1.0% unresolved difference threshold for 1589. The calculated loss factor of 1.0730 is within 1% of Westario's approved 1.0694 loss factor for the time-period. The Power variance of -0.6% is within the 1.0% variance for account 1588.

Westario Power Inc. had 11 Class A customers as of July 1, 2025. Westario confirms that the applicable Class A and Class B treatment has been reflected in the 2027 IRM Rate Generator and Commodity Accounts Analysis Workform.

10.5 COMMODITY ACCOUNTS 1588 AND 1589

Westario Power Inc. confirm that the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.

Westario Power Inc. confirm that the OEB's February 21, 2019, guidance was fully implemented as of January 1, 2019.

Westario Power Inc. confirms that all historical balances in Accounts 1588 and 1589 have been disposed of on a final basis. Accordingly, there are no historical balances that remain subject to review in the context of the OEB's February 21, 2019 accounting guidance.

I, Carrie Schwippl, certify that Westario Power Inc. has processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition to the best of our knowledge and understanding of the requirements and guidelines.

In accordance with the filing requirements which state that for each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the Commodity Account Analysis Workform in live Excel format and explain discrepancies,

Westario Power Inc. confirms that it has filed the Commodity Account Analysis Workform with the required years. The GA Calculations for 2025 is presented below.

Table 10 - Global Adjustment and Rate Rider Calculations

		Total Metered Non-RPP 2025 Consumption excluding WMP	Total Metered 2025 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2025 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2025 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,405,935	0	0	2,405,935	1.3%	$16,531	$0.0069	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,347,130	0	0	21,347,130	11.5%	$146,670	$0.0069	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	159,062,655	0	0	159,062,655	85.9%	$1,092,876	$0.0069	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	31,323	0	0	31,323	0.0%	$215	$0.0069	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,279,049	0	0	2,279,049	1.2%	$15,659	$0.0069	kWh
	Total	185,126,091	0	0	185,126,092	100.0%	$1,271,951		

10.6 COMMODITY ACCOUNT ANALYSIS WORKFORM

2025 Commodity Account Analysis Workform is presented in the following pages.

Table 11 - Commodity Account Analysis Workform 2025

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2025		
Total Metered excluding WMP	C = A+B	452,214,950	kWh	100%
RPP	A	266,689,412	kWh	59.0%
Non RPP	B = D+E	185,525,539	kWh	41.0%
Non-RPP Class A	D	77,707,129	kWh	17.2%
Non-RPP Class B*	E	107,818,410	kWh	23.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the 2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Analysis of Expected GA Amount

Year 2025

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Price Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	10,429,089	10,546,393	11,042,210	10,924,905	0.04580	$ 500,361	0.04110	$ 449,014	$ (51,347)
February	10,299,950	11,042,210	10,004,809	9,262,550	0.00020	$ 1,853	0.00300	$ 27,788	$ 25,935
March	9,589,929	10,004,809	10,564,987	10,150,107	0.06120	$ 621,187	0.06950	$ 705,432	$ 84,246
April	8,944,372	10,564,987	9,686,374	8,065,759	0.05990	$ 483,139	0.06920	$ 558,151	$ 75,012
May	8,956,433	9,686,374	9,458,535	8,728,594	0.14370	$ 1,254,299	0.13490	$ 1,177,487	$ (76,812)
June	9,115,286	9,458,535	9,782,584	9,439,335	0.08780	$ 828,774	0.05970	$ 563,528	$ (265,245)
July	9,925,483	9,782,584	10,681,117	10,824,017	-0.00180	$ (19,483)	0.01440	$ 155,866	$ 175,349
August	9,906,557	10,681,117	10,204,974	9,430,414	0.01750	$ 165,032	0.03010	$ 283,855	$ 118,823
September	9,128,574	10,204,974	9,348,379	8,271,979	0.08190	$ 677,475	0.06190	$ 512,036	$ (165,440)
October	8,855,092	9,348,379	9,856,250	9,362,963	0.04220	$ 395,117	0.04890	$ 457,849	$ 62,732
November	9,418,437	9,856,250	10,063,650	9,625,836	0.02550	$ 245,459	0.01820	$ 175,190	$ (70,269)
December	10,727,239	10,063,650	10,937,506	11,601,095	-0.02570	$ (298,148)	-0.00290	$ (33,643)	$ 264,505
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**115,296,441**	**121,240,263**	**121,631,376**	**115,687,554**		**$ 4,855,063**		**$ 5,032,553**	**$ 177,490**

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid ($/kWh)**	Expected GA Volume Variance ($)
O	P	Q=O-P	R	P= Q*R
123,258,563	115,687,554	7,571,009	0.04736	$ 358,594

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)
**Equal to annual Non-RPP Class B $ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	**$ 536,083**

Calculated Loss Factor	1.0730
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0694
Difference	**0.0036**

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ 1,118,424		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	$ 33,883		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	$ 1,489		No	
2a	Remove prior year end unbilled to actual revenue differences	$ (17,170)		Yes	
2b	Add current year end unbilled to actual revenue differences	$ (128,702)		Yes	
3a	Significant prior period billing adjustments recorded in current year,				
3b	Significant current period billing adjustments recorded in other year(s),				
4	CT 148 prior period adjustments recorded in the current year,				
5a	IESO Settlement Adjustments - within 24 months of IESO invoice				
5b	IESO Settlement Adjustments - outside of 24 months of IESO invoice				
6	Accrual to Actual expenses difference current period	$ (488,666)		Yes	
7				Yes	
8					
9					
10					

Note 6	**Adjusted Net Change in Principal Balance in the GL**	$ 519,259
	Net Change in Expected GA Balance in the Year Per Analysis	$ 536,083
	Unresolved Difference	$ (16,824)
	Unresolved Difference as % of Expected GA Payments to IESO	-0.3%

10.7 CAPACITY BASED RECOVERY (CBR)

Westario Power Inc. is proposing to dispose of Account 1580 sub-account CBR Class B as its balances have meet the threshold.

As an embedded distributor, Westario Power Inc. confirms that it is not charged CBR but in accordance with instructions from Board Staff in previous applications, Westario Power Inc. does calculate its CBR balances and tracks in in its subaccount.

10.8 DISPOSITION OF LRAMVA

Westario Power Inc. confirms that it disposed of its LRAMVA balances up to 2020 in its 2023 IRM application using the IESO's final release of its verified results. Westario Power Inc. also confirms that it is not seeking any disposal of loss revenues related to conservation savings.

10.9 ELECTRICITY DEMAND-SIDE MANAGEMENT PROGRAM (EDSM) AND EDSMVA

Westario Power Inc. is not applying for eDSM program funding in this proceeding nor requesting an eDSM rate rider which assist in the recovery of incremental costs associated with the Program.

11. TAX CHANGE

Westario Power Inc. has completed worksheet Tab 8. STS – Tax Change of the IRM Rate Generator Model which resulted in a tax change of $0.00 from the tax rates embedded in its last Board approved base rate. Since the amount is nil, no further action is required.

12. ACM/ICM/Z-FACTOR

Westario Power Inc. did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.

Westario Power Inc. notes that the minimum filing requirements related to ACM / ICM and Z-Factors are not applicable in Westario Power Inc.'s case.

13. CAPACITY ALLOCATION MODEL (CAM)

Westario Power Inc. notes that there are currently no distribution system expansions or developments that are eligible for capacity allocation models.

14. REGULATORY RETURN ON EQUITY - OFF RAMP

Westario Power Inc.'s current distribution rates were established through its 2024 Cost of Service application based on a deemed ROE of 9.21%. Westario's achieved ROE for 2025 was 4.98%, or 423 basis points below the deemed ROE and 123 basis points outside of the OEB's 300 basis point off-ramp threshold.

Table 12 - Return on Equity Table

	2024 Board Approved	2025
Achieved ROE	7.33%	4.98%
Deemed ROE	9.21%	9.21%
Difference	-1.88%	-4.23%

The 2025 under-earnings are attributable to a combination of revenue and expense variances. Distribution revenues were approximately $63K lower than the amount reflected in the last Cost of Service, while OM&A was approximately $707K higher, primarily due to increases in payroll, postage, bad debt provisions and meter resealing costs. Amortization and interest expense were also higher, reflecting increased capital investment and associated financing costs.

Average regulated PP&E was approximately $10.3 million higher than the amount reflected in the last Cost of Service, largely due to capital additions over the past two years, including investments in the distribution system and the new substation.

Westario Power considers the 2025 under-earnings to be attributable to identifiable operating and capital-related variances. Westario will continue to monitor its earnings and does not consider the 2025 results, on their own, to warrant early rebasing.

15. CURRENT TARIFF SHEET

Westario Power Inc. current tariff sheets are provided in Appendix 1.

16. PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2027 IRM Rate Generator Model are provided in the Appendix 2.

17. BILL IMPACT

The residential bill impact for the standard 750 kWh is -0.60%. Detailed bill impacts for each rate class are provided in Appendix 3

With the exception of the GS<50, which uses the typical 2,350 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: Westario Power Inc. confirms that none of the bill impacts for its classes exceed 10% as such no rate mitigation plan is required at this time.

Table 13 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES	Units	Change	
Residential Service Classification - RPP	kWh	-$0.86	-0.60%
General Service < 50 kW Service Classification - RPP	kWh	-$3.53	-0.86%
General Service 50 to 4,999 kW Service Classification - Non-RPP (Other)	kW	$35.10	0.23%
Unmetered Scattered Load Service Classification - RPP	kWh	-$0.42	-0.63%
Sentinel Lighting Service Classification - RPP	kW	$0.73	0.16%
Street Lighting Service Classification - RPP	kW	$95.16	1.17%
Residential Service Classification - Non-RPP (Retailer)	kWh	$0.94	0.53%
General Service > 50 kW Service Classification - Non-RPP (Retailer)	kWh	$1.91	0.38%
Unmetered Scattered Load Service Classification - Non-RPP (Retailer)	kWh	$0.44	0.54%
Sentinel Lighting Service Classification - Non-RPP (Retailer)	kW	$0.92	0.17%
Street Lighting Service Classification - Non-RPP (Retailer)	kW	$142.00	1.80%

17. CERTIFICATION OF EVIDENCE

As President and CEO of Westario Power Inc., I certify that, to the best of my knowledge, the evidence filed in this 2027 Incentive Rate-Setting Application, including all models and appendices, is

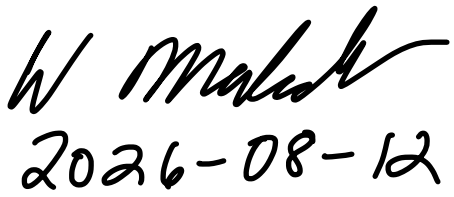
1) accurate, complete, and consistent with the requirements of the OEB's Filing Requirements for Electricity Distribution Rate Applications (as revised on July 14, 2026).

2) I further certify that Westario Power Inc. has appropriate internal controls and processes in place for the preparation, review, verification, and oversight of any account balances being requested for disposition.

3) Finally, I certify that this application does not contain personal information, in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Original Signed by:
Walter Malcolm



18. APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

Appendix 1 2026 Current Tariff Sheet

Westario Power's current Tariff of Rates and Charges are presented in the following pages.

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.02
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0147
Low Voltage Service Rate	$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.02
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0147
Low Voltage Service Rate	$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	277.06
Distribution Volumetric Rate	$/kW	2.9787
Low Voltage Service Rate	$/kW	1.4062
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	$/kW	(0.4237)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kW	0.8083
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kW	0.1639
Retail Transmission Rate - Network Service Rate	$/kW	4.1070
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.6982
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9278
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4977

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0002

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	6.14
Distribution Volumetric Rate	$/kWh	0.0228
Low Voltage Service Rate	$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0002

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	6.94
Distribution Volumetric Rate	$/kW	35.9227
Low Voltage Service Rate	$/kW	1.1103
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kW	0.1809
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kW	0.3734
Retail Transmission Rate - Network Service Rate	$/kW	3.1164
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3116

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	6.93
Distribution Volumetric Rate	$/kW	5.7894
Low Voltage Service Rate	$/kW	1.0853
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kW	0.3666
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kW	0.1690
Retail Transmission Rate - Network Service Rate	$/kW	3.0927
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2596

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Appendix 2 2027 Proposed Tariff Sheet

Westario Power's proposed Tariff of Rates and Charges are presented in the following pages.

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0077

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.98
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Low Voltage Service Rate	$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31,	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0083

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.96
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0151
Low Voltage Service Rate	$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31,	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	284.96
Distribution Volumetric Rate	$/kW	3.0636
Low Voltage Service Rate	$/kW	0.8589
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31,	$/kW	0.0979
Retail Transmission Rate - Network Service Rate	$/kW	4.1443
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7045
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV	$/kW	0.5114

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	6.31
Distribution Volumetric Rate	$/kWh	0.0234
Low Voltage Service Rate	$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31,	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.14
Distribution Volumetric Rate	$/kW	36.9465
Low Voltage Service Rate	$/kW	0.6781
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31,	$/kW	(0.0877)
Retail Transmission Rate - Network Service Rate	$/kW	3.1447
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3750

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.13
Distribution Volumetric Rate	$/kW	5.9544
Low Voltage Service Rate	$/kW	0.6628
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31,	$/kW	0.0952
Retail Transmission Rate - Network Service Rate	$/kW	3.1208
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3217

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special meter reads	$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	$	65.00
Reconnection charge - at meter - after regular hours	$	185.00
Reconnection charge - at pole - during regular hours	$	185.00
Reconnection charge - at pole - after regular hours	$	415.00

Other

Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Temporary service - install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year		
(with the exception of wireless attachments)	$	41.81

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge		
as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14,	$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0588

Appendix 3 Bill Impacts

Westario Power's Bill Impacts are presented in the following pages.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.01	1	$ 34.01	$ 34.98	1	$ 34.98	$ 0.97	2.85%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 34.01**			**$ 34.98**	**$ 0.97**	**2.85%**
Line Losses on Cost of Power	$ 0.1275	52	$ 6.64	$ 0.1275	52	$ 6.64	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0009	750	$ 0.68	$ 0.0002	750	$ 0.15	$ (0.53)	-77.78%
CBR Class B Rate Riders	$ 0.0005	750	$ 0.38	$ -	750	$ -	$ (0.38)	-100.00%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0042	750	$ 3.15	$ 0.0025	750	$ 1.88	$ (1.28)	-40.48%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 45.27**			**$ 44.06**	**$ (1.21)**	**-2.66%**
RTSR - Network	$ 0.0108	802	$ 8.66	$ 0.0109	802	$ 8.74	$ 0.08	0.93%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0081	802	$ 6.50	$ 0.0083	802	$ 6.66	$ 0.16	2.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 60.43**			**$ 59.46**	**$ (0.96)**	**-1.60%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	802	$ 3.77	$ 0.0047	802	$ 3.77	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	802	$ 0.48	$ 0.0006	802	$ 0.48	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	480	$ 47.04	$ 0.0980	480	$ 47.04	$ -	0.00%
TOU - Mid Peak	$ 0.1570	135	$ 21.20	$ 0.1570	135	$ 21.20	$ -	0.00%
TOU - On Peak	$ 0.2030	135	$ 27.41	$ 0.2030	135	$ 27.41	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 160.57**			**$ 159.60**	**$ (0.96)**	**-0.60%**
HST	13%		$ 20.87	13%		$ 20.75	$ (0.13)	-0.60%
Ontario Electricity Rebate	23.5%		$ (37.73)	23.5%		$ (37.51)	$ 0.23	
Total Bill on TOU			**$ 143.71**			**$ 142.84**	**$ (0.86)**	**-0.60%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	2,350 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 33.02	1	$ 33.02	$ 33.96	1	$ 33.96	$ 0.94	2.85%
Distribution Volumetric Rate	$ 0.0147	2350	$ 34.55	$ 0.0151	2350	$ 35.49	$ 0.94	2.72%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2350	$ -	$ -	2350	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 67.57**			**$ 69.45**	**$ 1.88**	**2.78%**
Line Losses on Cost of Power	$ 0.1275	163	$ 20.80	$ 0.1275	163	$ 20.80	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0010	2,350	$ 2.35	$ 0.0002	2,350	$ 0.47	$ (1.88)	-80.00%
CBR Class B Rate Riders	$ 0.0005	2,350	$ 1.18	$ -	2,350	$ -	$ (1.18)	-100.00%
GA Rate Riders	$ -	2,350	$ -	$ -	2,350	$ -	$ -	
Low Voltage Service Charge	$ 0.0038	2,350	$ 8.93	$ 0.0023	2,350	$ 5.41	$ (3.53)	-39.47%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,350	$ -	$ -	2,350	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 101.24**			**$ 96.54**	**$ (4.70)**	**-4.64%**
RTSR - Network	$ 0.0099	2,513	$ 24.88	$ 0.0100	2,513	$ 25.13	$ 0.25	1.01%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0073	2,513	$ 18.35	$ 0.0075	2,513	$ 18.85	$ 0.50	2.74%
Sub-Total C - Delivery (including Sub-Total B)			**$ 144.46**			**$ 140.52**	**$ (3.95)**	**-2.73%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	2,513	$ 11.81	$ 0.0047	2,513	$ 11.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	2,513	$ 1.51	$ 0.0006	2,513	$ 1.51	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	1,504	$ 147.39	$ 0.0980	1,504	$ 147.39	$ -	0.00%
TOU - Mid Peak	$ 0.1570	423	$ 66.41	$ 0.1570	423	$ 66.41	$ -	0.00%
TOU - On Peak	$ 0.2030	423	$ 85.87	$ 0.2030	423	$ 85.87	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 457.70**			**$ 453.76**	**$ (3.95)**	**-0.86%**
HST	13%		$ 59.50	13%		$ 58.99	$ (0.51)	-0.86%
Ontario Electricity Rebate	23.5%		$ (107.56)	23.5%		$ (106.63)	$ 0.93	
Total Bill on TOU			**$ 409.64**			**$ 406.11**	**$ (3.53)**	**-0.86%**

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	79,240 kWh
Demand	210 kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 277.06	1	$ 277.06	$ 284.96	1	$ 284.96	$ 7.90	2.85%
Distribution Volumetric Rate	$ 2.9787	210	$ 625.53	$ 3.0636	210	$ 643.36	$ 17.83	2.85%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	210	$ -	$ -	210	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 902.59**			**$ 928.32**	**$ 25.73**	**2.85%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.3846	210	$ 80.77	$ 0.0979	210	$ 20.56	$ (60.21)	-74.54%
CBR Class B Rate Riders	$ 0.1639	210	$ 34.42	$ -	210	$ -	$ (34.42)	-100.00%
GA Rate Riders	$ 0.0045	79,240	$ 356.58	$ 0.0069	79,240	$ 546.76	$ 190.18	53.33%
Low Voltage Service Charge	$ 1.4062	210	$ 295.30	$ 0.8589	210	$ 180.37	$ (114.93)	-38.92%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	210	$ -	$ -	210	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,669.65**			**$ 1,676.00**	**$ 6.35**	**0.38%**
RTSR - Network	$ 4.1070	210	$ 862.47	$ 4.1443	210	$ 870.30	$ 7.83	0.91%
RTSR - Connection and/or Line and Transformation Connection	$ 2.9278	210	$ 614.84	$ 3.0082	210	$ 631.72	$ 16.88	2.75%
Sub-Total C - Delivery (including Sub-Total B)			**$ 3,146.96**			**$ 3,178.03**	**$ 31.06**	**0.99%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	84,739	$ 398.27	$ 0.0047	84,739	$ 398.27	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	84,739	$ 50.84	$ 0.0006	84,739	$ 50.84	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	84,739	$ 10,143.29	$ 0.1197	84,739	$ 10,143.29	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 13,739.62**			**$ 13,770.68**	**$ 31.06**	**0.23%**
HST	13%		$ 1,786.15	13%		$ 1,790.19	$ 4.04	0.23%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market			**$ 15,525.77**			**$ 15,560.87**	**$ 35.10**	**0.23%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	360 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.14	1	$ 6.14	$ 6.31	1	$ 6.31	$ 0.17	2.77%
Distribution Volumetric Rate	$ 0.0228	360	$ 8.21	$ 0.0234	360	$ 8.42	$ 0.22	2.63%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	360	$ -	$ -	360	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 14.35**			**$ 14.73**	**$ 0.39**	**2.69%**
Line Losses on Cost of Power	$ 0.1275	25	$ 3.19	$ 0.1275	25	$ 3.19	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0010	360	$ 0.36	$ 0.0003	360	$ 0.11	$ (0.25)	-70.00%
CBR Class B Rate Riders	$ 0.0005	360	$ 0.18	$ -	360	$ -	$ (0.18)	-100.00%
GA Rate Riders	$ -	360	$ -	$ -	360	$ -	$ -	
Low Voltage Service Charge	$ 0.0038	360	$ 1.37	$ 0.0023	360	$ 0.83	$ (0.54)	-39.47%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	360	$ -	$ -	360	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 19.44**			**$ 18.86**	**$ (0.59)**	**-3.01%**
RTSR - Network	$ 0.0099	385	$ 3.81	$ 0.0100	385	$ 3.85	$ 0.04	1.01%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0073	385	$ 2.81	$ 0.0075	385	$ 2.89	$ 0.08	2.74%
Sub-Total C - Delivery (including Sub-Total B)			**$ 26.06**			**$ 25.59**	**$ (0.47)**	**-1.81%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	385	$ 1.81	$ 0.0047	385	$ 1.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	385	$ 0.23	$ 0.0006	385	$ 0.23	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	230	$ 22.58	$ 0.0980	230	$ 22.58	$ -	0.00%
TOU - Mid Peak	$ 0.1570	65	$ 10.17	$ 0.1570	65	$ 10.17	$ -	0.00%
TOU - On Peak	$ 0.2030	65	$ 13.15	$ 0.2030	65	$ 13.15	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 74.26**			**$ 73.79**	**$ (0.47)**	**-0.63%**
HST	13%		$ 9.65	13%		$ 9.59	$ (0.06)	-0.63%
Ontario Electricity Rebate	23.5%		$ (17.45)	23.5%		$ (17.34)	$ 0.11	
Total Bill on TOU			**$ 66.46**			**$ 66.04**	**$ (0.42)**	**-0.63%**

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	340 kWh
Demand	10 kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.94	2	$ 13.88	$ 7.14	2	$ 14.28	$ 0.40	2.88%
Distribution Volumetric Rate	$ 35.9227	10	$ 359.23	$ 36.9465	10	$ 369.47	$ 10.24	2.85%
Fixed Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Volumetric Rate Riders	$ -	10	$ -	$ -	10	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 373.11**			**$ 383.75**	**$ 10.64**	**2.85%**
Line Losses on Cost of Power	$ 0.1275	24	$ 3.01	$ 0.1275	24	$ 3.01	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.3734	10	$ 3.73	-$ 0.0877	10	$ (0.88)	$ (4.61)	-123.49%
CBR Class B Rate Riders	$ 0.1809	10	$ 1.81	$ -	10	$ -	$ (1.81)	-100.00%
GA Rate Riders	$ -	340	$ -	$ -	340	$ -	$ -	
Low Voltage Service Charge	$ 1.1103	10	$ 11.10	$ 0.6781	10	$ 6.78	$ (4.32)	-38.93%
Smart Meter Entity Charge (if applicable)	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Fixed Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Volumetric Rate Riders	$ -	10	$ -	$ -	10	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 392.76**			**$ 392.66**	**$ (0.10)**	**-0.03%**
RTSR - Network	$ 3.1164	10	$ 31.16	$ 3.1447	10	$ 31.45	$ 0.28	0.91%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3116	10	$ 23.12	$ 2.3750	10	$ 23.75	$ 0.63	2.74%
Sub-Total C - Delivery (including Sub-Total B)			**$ 447.04**			**$ 447.85**	**$ 0.81**	**0.18%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	364	$ 1.71	$ 0.0047	364	$ 1.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	364	$ 0.22	$ 0.0006	364	$ 0.22	$ -	0.00%
Standard Supply Service Charge	$ 0.25	2	$ 0.50	$ 0.25	2	$ 0.50	$ -	0.00%
TOU - Off Peak	$ 0.0980	218	$ 21.32	$ 0.0980	218	$ 21.32	$ -	0.00%
TOU - Mid Peak	$ 0.1570	61	$ 9.61	$ 0.1570	61	$ 9.61	$ -	0.00%
TOU - On Peak	$ 0.2030	61	$ 12.42	$ 0.2030	61	$ 12.42	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 492.83**			$ 493.64	**$ 0.81**	**0.16%**
HST	13%		$ 64.07	13%		$ 64.17	$ 0.11	0.16%
Ontario Electricity Rebate	23.5%		$ (115.81)	23.5%		$ (116.01)	$ (0.19)	
Total Bill on TOU			**$ 441.08**			**$ 441.81**	**$ 0.73**	**0.16%**

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	17,270 kWh
Demand	50 kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.93	573	$ 3,970.89	$ 7.13	573	$ 4,085.49	$ 114.60	2.89%
Distribution Volumetric Rate	$ 5.7894	50	$ 289.47	$ 5.9544	50	$ 297.72	$ 8.25	2.85%
Fixed Rate Riders	$ -	573	$ -	$ -	573	$ -	$ -	
Volumetric Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 4,260.36**			**$ 4,383.21**	**$ 122.85**	**2.88%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.3666	50	$ 18.33	$ 0.0952	50	$ 4.76	$ (13.57)	-74.03%
CBR Class B Rate Riders	$ 0.1690	50	$ 8.45	$ -	50	$ -	$ (8.45)	-100.00%
GA Rate Riders	$ -	17,270	$ -	$ -	17,270	$ -	$ -	
Low Voltage Service Charge	$ 1.0853	50	$ 54.27	$ 0.6628	50	$ 33.14	$ (21.13)	-38.93%
Smart Meter Entity Charge (if applicable)	$ -	573	$ -	$ -	573	$ -	$ -	
Additional Fixed Rate Riders	$ -	573	$ -	$ -	573	$ -	$ -	
Additional Volumetric Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,341.41**			**$ 4,421.11**	**$ 79.71**	**1.84%**
RTSR - Network	$ 3.0927	50	$ 154.64	$ 3.1208	50	$ 156.04	$ 1.41	0.91%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2596	50	$ 112.98	$ 2.3217	50	$ 116.09	$ 3.11	2.75%
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,609.02**			**$ 4,693.24**	**$ 84.22**	**1.83%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	18,469	$ 86.80	$ 0.0047	18,469	$ 86.80	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	18,469	$ 11.08	$ 0.0006	18,469	$ 11.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	573	$ 143.25	$ 0.25	573	$ 143.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	11,820	$ 1,158.35	$ 0.0980	11,820	$ 1,158.35	$ -	0.00%
TOU - Mid Peak	$ 0.1570	3,324	$ 521.92	$ 0.1570	3,324	$ 521.92	$ -	0.00%
TOU - On Peak	$ 0.2030	3,324	$ 674.84	$ 0.2030	3,324	$ 674.84	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 7,205.26**			$ 7,289.48	**$ 84.22**	**1.17%**
HST	13%		$ 936.68	13%		$ 947.63	$ 10.95	1.17%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -	$ -	
Total Bill on TOU			**$ 8,141.95**			**$ 8,237.11**	**$ 95.16**	**1.17%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 34.01	1	$ 34.01	$ 34.98	1	$ 34.98	$ 0.97	2.85%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			$ 34.01			$ 34.98	$ 0.97	2.85%
Line Losses on Cost of Power	$ 0.1197	52	$ 6.23	$ 0.1197	52	$ 6.23	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0009	750	$ 0.68	$ 0.0002	750	$ 0.15	$ (0.53)	-77.78%
CBR Class B Rate Riders	$ 0.0005	750	$ 0.38	$ -	750	$ -	$ (0.38)	-100.00%
GA Rate Riders	$ 0.0045	750	$ 3.38	$ 0.0069	750	$ 5.18	$ 1.80	53.33%
Low Voltage Service Charge	$ 0.0042	750	$ 3.15	$ 0.0025	750	$ 1.88	$ (1.28)	-40.48%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 48.24			$ 48.83	$ 0.59	1.23%
RTSR - Network	$ 0.0108	802	$ 8.66	$ 0.0109	802	$ 8.74	$ 0.08	0.93%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0081	802	$ 6.50	$ 0.0083	802	$ 6.66	$ 0.16	2.47%
Sub-Total C - Delivery (including Sub-Total B)			$ 63.39			$ 64.23	$ 0.84	1.32%
Wholesale Market Service Charge (WMSC)	$ 0.0047	802	$ 3.77	$ 0.0047	802	$ 3.77	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	802	$ 0.48	$ 0.0006	802	$ 0.48	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1197	750	$ 89.78	$ 0.1197	750	$ 89.78	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 157.42			$ 158.26	$ 0.84	0.53%
HST	13%		$ 20.46	13%		$ 20.57	$ 0.11	0.53%
Ontario Electricity Rebate	23.5%		$ (36.99)	23.5%		$ (37.19)		
Total Bill on Non-RPP Avg. Price			$ 177.88			$ 178.83	$ 0.94	0.53%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,350 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 33.02	1	$ 33.02	$ 33.96	1	$ 33.96	$ 0.94	2.85%
Distribution Volumetric Rate	$ 0.0147	2350	$ 34.55	$ 0.0151	2350	$ 35.49	$ 0.94	2.72%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2350	$ -	$ -	2350	$ -	$ -	
Sub-Total A (excluding pass through)			$ 67.57			$ 69.45	$ 1.88	2.78%
Line Losses on Cost of Power	$ 0.1197	163	$ 19.52	$ 0.1197	163	$ 19.52	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0010	2,350	$ 2.35	$ 0.0002	2,350	$ 0.47	$ (1.88)	-80.00%
CBR Class B Rate Riders	$ 0.0005	2,350	$ 1.18	$ -	2,350	$ -	$ (1.18)	-100.00%
GA Rate Riders	$ 0.0045	2,350	$ 10.58	$ 0.0069	2,350	$ 16.22	$ 5.64	53.33%
Low Voltage Service Charge	$ 0.0038	2,350	$ 8.93	$ 0.0023	2,350	$ 5.41	$ (3.53)	-39.47%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,350	$ -	$ -	2,350	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 110.54			$ 111.48	$ 0.94	0.85%
RTSR - Network	$ 0.0099	2,513	$ 24.88	$ 0.0100	2,513	$ 25.13	$ 0.25	1.01%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0073	2,513	$ 18.35	$ 0.0075	2,513	$ 18.85	$ 0.50	2.74%
Sub-Total C - Delivery (including Sub-Total B)			$ 153.76			$ 155.46	$ 1.69	1.10%
Wholesale Market Service Charge (WMSC)	$ 0.0047	2,513	$ 11.81	$ 0.0047	2,513	$ 11.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	2,513	$ 1.51	$ 0.0006	2,513	$ 1.51	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1197	2,350	$ 281.30	$ 0.1197	2,350	$ 281.30	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 448.38			$ 450.07	$ 1.69	0.38%
HST	13%		$ 58.29	13%		$ 58.51	$ 0.22	0.38%
Ontario Electricity Rebate	23.5%		$ (105.37)	23.5%		$ (105.77)		
Total Bill on Non-RPP Avg. Price			$ 506.67			$ 508.58	$ 1.91	0.38%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	360 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.14	1	$ 6.14	$ 6.31	1	$ 6.31	$ 0.17	2.77%
Distribution Volumetric Rate	$ 0.0228	360	$ 8.21	$ 0.0234	360	$ 8.42	$ 0.22	2.63%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	360	$ -	$ -	360	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 14.35**			**$ 14.73**	**$ 0.39**	**2.69%**
Line Losses on Cost of Power	$ 0.1197	25	$ 2.99	$ 0.1197	25	$ 2.99	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0010	360	$ 0.36	$ 0.0003	360	$ 0.11	$ (0.25)	-70.00%
CBR Class B Rate Riders	$ 0.0005	360	$ 0.18	$ -	360	$ -	$ (0.18)	-100.00%
GA Rate Riders	$ 0.0045	360	$ 1.62	$ 0.0069	360	$ 2.48	$ 0.86	53.33%
Low Voltage Service Charge	$ 0.0038	360	$ 1.37	$ 0.0023	360	$ 0.83	$ (0.54)	-39.47%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	360	$ -	$ -	360	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 20.87**			**$ 21.14**	**$ 0.28**	**1.33%**
RTSR - Network	$ 0.0099	385	$ 3.81	$ 0.0100	385	$ 3.85	$ 0.04	1.01%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0073	385	$ 2.81	$ 0.0075	385	$ 2.89	$ 0.08	2.74%
Sub-Total C - Delivery (including Sub-Total B)			**$ 27.49**			**$ 27.88**	**$ 0.39**	**1.43%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	385	$ 1.81	$ 0.0047	385	$ 1.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	385	$ 0.23	$ 0.0006	385	$ 0.23	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1197	360	$ 43.09	$ 0.1197	360	$ 43.09	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 72.62**			**$ 73.01**	**$ 0.39**	**0.54%**
HST	13%		$ 9.44	13%		$ 9.49	$ 0.05	0.54%
Ontario Electricity Rebate	23.5%		$ (17.07)	23.5%		$ (17.16)		
Total Bill on Non-RPP Avg. Price			**$ 82.06**			**$ 82.51**	**$ 0.44**	**0.54%**

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	340 kWh
Demand	10 kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.94	2	$ 13.88	$ 7.14	2	$ 14.28	$ 0.40	2.88%
Distribution Volumetric Rate	$ 35.9227	10	$ 359.23	$ 36.9465	10	$ 369.47	$ 10.24	2.85%
Fixed Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Volumetric Rate Riders	$ -	10	$ -	$ -	10	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 373.11**			**$ 383.75**	**$ 10.64**	**2.85%**
Line Losses on Cost of Power	$ 0.1197	24	$ 2.82	$ 0.1197	24	$ 2.82	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.3734	10	$ 3.73	-$ 0.0877	10	$ (0.88)	$ (4.61)	-123.49%
CBR Class B Rate Riders	$ 0.1809	10	$ 1.81	$ -	10	$ -	$ (1.81)	-100.00%
GA Rate Riders	$ -	340	$ -	$ -	340	$ -	$ -	
Low Voltage Service Charge	$ 1.1103	10	$ 11.10	$ 0.6781	10	$ 6.78	$ (4.32)	-38.93%
Smart Meter Entity Charge (if applicable)	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Fixed Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Volumetric Rate Riders	$ -	10	$ -	$ -	10	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 392.58**			**$ 392.47**	**$ (0.10)**	**-0.03%**
RTSR - Network	$ 3.1164	10	$ 31.16	$ 3.1447	10	$ 31.45	$ 0.28	0.91%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3116	10	$ 23.12	$ 2.3750	10	$ 23.75	$ 0.63	2.74%
Sub-Total C - Delivery (including Sub-Total B)			**$ 446.86**			**$ 447.67**	**$ 0.81**	**0.18%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	364	$ 1.71	$ 0.0047	364	$ 1.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	364	$ 0.22	$ 0.0006	364	$ 0.22	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1197	340	$ 40.70	$ 0.1197	340	$ 40.70	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 489.48**			**$ 490.30**	**$ 0.81**	**0.17%**
HST	13%		$ 63.63	13%		$ 63.74	$ 0.11	0.17%
Ontario Electricity Rebate	23.5%		$ (115.03)	23.5%		$ (115.22)		
Total Bill on Non-RPP Avg. Price			**$ 553.12**			**$ 554.03**	**$ 0.92**	**0.17%**

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	17,270 kWh
Demand	50 kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6.93	573	$ 3,970.89	$ 7.13	573	$ 4,085.49	$ 114.60	2.89%
Distribution Volumetric Rate	$ 5.7894	50	$ 289.47	$ 5.9544	50	$ 297.72	$ 8.25	2.85%
Fixed Rate Riders	$ -	573	$ -	$ -	573	$ -	$ -	
Volumetric Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -	
Sub-Total A (excluding pass through)			$ 4,260.36			$ 4,383.21	$ 122.85	2.88%
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.3666	50	$ 18.33	$ 0.0952	50	$ 4.76	$ (13.57)	-74.03%
CBR Class B Rate Riders	$ 0.1690	50	$ 8.45	$ -	50	$ -	$ (8.45)	-100.00%
GA Rate Riders	$ 0.0045	17,270	$ 77.72	$ 0.0069	17,270	$ 119.16	$ 41.45	53.33%
Low Voltage Service Charge	$ 1.0853	50	$ 54.27	$ 0.6628	50	$ 33.14	$ (21.13)	-38.93%
Smart Meter Entity Charge (if applicable)	$ -	573	$ -	$ -	573	$ -	$ -	
Additional Fixed Rate Riders	$ -	573	$ -	$ -	573	$ -	$ -	
Additional Volumetric Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 4,419.12			$ 4,540.27	$ 121.15	2.74%
RTSR - Network	$ 3.0927	50	$ 154.64	$ 3.1208	50	$ 156.04	$ 1.41	0.91%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2596	50	$ 112.98	$ 2.3217	50	$ 116.09	$ 3.11	2.75%
Sub-Total C - Delivery (including Sub-Total B)			$ 4,686.74			$ 4,812.40	$ 125.66	2.68%
Wholesale Market Service Charge (WMSC)	$ 0.0047	18,469	$ 86.80	$ 0.0047	18,469	$ 86.80	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	18,469	$ 11.08	$ 0.0006	18,469	$ 11.08	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1197	18,469	$ 2,210.68	$ 0.1197	18,469	$ 2,210.68	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 6,995.30			$ 7,120.97	$ 125.66	1.80%
HST	13%		$ 909.39	13%		$ 925.73	$ 16.34	1.80%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Non-RPP Avg. Price			$ 7,904.69			$ 8,046.69	$ 142.00	1.80%