



Burlingtonhydro inc.

Registrar
Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

August 14, 2026

Dear Mr. Murray,

**Re: Electricity Distribution License ED-2003-0004
2027 IRM Application for Electricity Distribution Rates (EB-2026-0028)**

Burlington Hydro Inc. ("BHI") is submitting its Electricity Distribution Rates application under the Fourth Generation Incentive Rate-Setting Mechanism ("Price Cap IR") to the Ontario Energy Board ("OEB") for electricity distribution rates and other charges effective January 1, 2027.

The Filing includes the Application; the Manager's Summary; and live versions of the following models or files:

1. 2027 IRM Rate Generator Model
2. 2027 Commodity Accounts Analysis Workform
3. 2027 IRM Checklist

The Filing and supporting materials are being filed through the OEB's Regulatory Electronic Submission System.

Yours truly,

Adam Pappas
Director, Regulatory Affairs, Supply Chain & Capital Planning
Email: apappas@burlingtonhydro.com
Tel: 905-332-2341

Attachments

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being
Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Burlington Hydro
Inc. to the Ontario Energy Board for an Order or Orders
approving or fixing just and reasonable rates and other service
charges for the distribution of electricity as of January 1, 2027.

BURLINGTON HYDRO INC.

**2027 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE
RATE-SETTING MECHANISM ("PRICE CAP IR")**

FILED: August 14, 2026

Applicant

Burlington Hydro Inc.
1340 Brant Street
Burlington, Ontario
L7R 3Z7
Website: www.burlingtonhydro.com

Adam Pappas

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1 **APPLICATION**

- 2 1. Burlington Hydro Inc. (“BHI” or “the Applicant”) is a corporation incorporated pursuant to the
3 Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
4
- 5 2. BHI carries on the business of distributing electricity to approximately 69,000 customers within
6 the City of Burlington pursuant to Electricity Distribution License No. ED-2003-0004 issued by
7 the Ontario Energy Board (“OEB” or “Board”).
8
- 9 3. Pursuant to Section 78 of the Ontario Energy Board Act, 1998, BHI seeks an order or orders
10 of the Board establishing distribution rates and other charges, effective January 1, 2027,
11 including disposition of amounts accumulated in certain Deferral and Variance Accounts.
12
- 13 4. This Application (the “Application”) is prepared in accordance with: the OEB’s *Filing*
14 *Requirements for Electricity Distribution Rate Applications, 2026 Edition for 2027 Rate*
15 *Applications – Chapter 3 Incentive Rate-Setting Applications*, dated July 14, 2026; the July
16 31, 2009 *Report of the Board on Electricity Distributors’ Deferral and Variance Account*
17 *Review Initiative* (the “EDDVAR Report”); the letter from the Board dated May 23, 2017 re:
18 Guidance on Disposition of Accounts 1588 and 1589; and is supported by written evidence
19 that may be amended from time to time, prior to the Board’s final decision on this Application.
20 BHI has completed the 2027 IRM Check List, filed as Attachment 3_2027 IRM Check
21 List_BHI_20260814.
22
- 23 5. BHI has calculated its distribution rates and other charges using the Board’s 2027 IRM Rate
24 Generator Model posted on July 17, 2026. This model is filed as a live excel file: Attachment
25 1_2027 IRM Model_BHI_20260814.

Relief Requested

6. BHI requests the following relief:

1. Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B of this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1, 2027.
2. Approval of updated Retail Transmission Service Rates ("RTSRs").
3. Approval for the clearance of the balances recorded in certain deferral and variance accounts by means of class-specific rate riders effective January 1, 2027 to December 31, 2027.

Proposed Effective Date of Rate Order

7. BHI proposes that the Board make its Rate Order effective January 1, 2027. The proposed Tariff of Rates and Charges is provided as Appendix B.
8. BHI requests that its current (i.e., 2026) rates provided in Appendix A be declared interim effective January 1, 2027, as necessary, if the preceding approvals cannot be issued by the OEB in time to implement final rates effective January 1, 2027; and that it be permitted to establish an account to recover any differences between the interim rates and the actual rates effective January 1, 2027 based on the OEB's Decision and Order.

Certification of Evidence

9. BHI provides a Certification of Evidence as Appendix C.

Form of Hearing Requested

10. BHI requests that this Application be disposed of by way of a written hearing.

Website Address

11. BHI's website address is www.burlingtonhydro.com

Contact Information

12. BHI requests that all documents filed with the OEB in this proceeding be served on the undersigned.

All of which is respectfully submitted this 14th day of August, 2026.

Adam Pappas
Director, Regulatory Affairs, Supply Chain and Capital Planning
Burlington Hydro Inc.
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Manager's Summary

BHI filed a Cost of Service ("CoS") application (EB-2025-0051) with the Board on April 16, 2025 under Section 78 of the OEB Act seeking approval for changes to the rates that BHI charges for electricity distribution effective January 1, 2026. The OEB issued its Decision and Rate Order on November 25, 2025 which resulted in final distribution rates for 2026.

BHI is now seeking approval to set distribution rates and other charges under the Price Cap IR, to be effective January 1, 2027. This Application is BHI's first incentive rate-setting mechanism (IRM) application under the Price Cap IR since it last rebased.

BHI has completed the 2027 IRM Rate Generator Model posted on July 17, 2026 ("the IRM Model") by the Board. This Application has been prepared in accordance with the *OEB's Filing Requirements for Electricity Distribution Rate Applications, 2026 Edition for 2027 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, dated July 14, 2026 (the "Chapter 3 Filing Requirements") including the key OEB reference documents listed therein; and other guidelines and directions from the Board.

A detailed explanation of the rate adjustments is set out below.

Electronic Models

BHI has calculated its distribution rates and other charges using the IRM Model; and confirms that the billing determinants pre-populated in this model are accurate. Table 1 below provides BHI's actual 2025 load data, in kWh and kW, by customer class; this data is not loss adjusted.

Table 1 – 2025 Consumption and Demand by Rate Class

Rate Class	2025 Consumption and Demand	
	Non-Uplifted kWh	kW
RESIDENTIAL	555,215,584	-
GENERAL SERVICE LESS THAN 50 kW	171,967,768	-
GENERAL SERVICE 50 TO 4,999 kW	796,256,865	2,162,542
UNMETERED SCATTERED LOAD	3,436,371	-
STREET LIGHTING	5,585,147	15,573
TOTAL	1,532,461,735	2,178,115

Price Cap IR Annual Adjustment

The annual adjustment follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains. The components in the formula are approved by the OEB annually. The formula is an inflation minus *X-factor* rate adjustment.

Inflation Factor

In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors the OEB adopted a 2-factor industry-specific price index methodology. The inflation factor is based on two weighted price indicators (labour and non-labour) which provide an input price that reflects Ontario's electricity industry. BHI has used the Board's 2027 inflation factor of 3.00%, issued by the OEB on June 11, 2026.

X-Factor

The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups ranging from 0.0% to 0.6%. BHI has used its 2026 stretch factor of 0.15% as a placeholder until the 2027 stretch factor assignments are issued by the OEB. Therefore, the X-factor to be deducted from the inflation factor is 0.15%; and the annual adjustment to be applied to BHI's rates is 2.85% as identified in Table 2 below:

Table 2 - Annual Adjustment to Distribution Rates

Factor	%
Inflation Factor	3.00%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
Annual Adjustment	2.85%

Distribution Rates

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes and is applied to BHI's current Board approved rates. BHI seeks Board approval for the proposed distribution rates identified in Table 3 below, effective January 1, 2027. The derivation of BHI's proposed 2027 Electricity Distribution Rates is provided in Tab "17. Rev2Cost_GDPIPI" of the IRM Model.

Table 3 – 2026 Board Approved and 2027 Proposed Distribution Rates

Rate Class	2026 Board Approved Distribution Rates		Annual Adjustment	2027 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL	\$36.74		2.85%	\$37.79	
GENERAL SERVICE LESS THAN 50 kW	\$28.87	\$0.0222	2.85%	\$29.69	\$0.0228
GENERAL SERVICE 50 TO 4,999 kW	\$73.36	\$4.5127	2.85%	\$75.45	\$4.6413
UNMETERED SCATTERED LOAD	\$10.87	\$0.0189	2.85%	\$11.18	\$0.0194
STREET LIGHTING	\$0.71	\$5.0622	2.85%	\$0.73	\$5.2065

Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost Ratios approved by the Board in BHI's last CoS application (EB-2025-0051) were within the Board's target ranges; therefore, BHI is not applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

Electricity Distribution Retail Transmission Service Rates

BHI seeks Board approval for its proposed RTSRs as identified in Table 4 below. The proposed RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the IRM Model; and the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0, issued June 28, 2012. The IRM Model incorporates the most recent Hydro One Uniform Transmission Rates ("UTRs") approved by the OEB, as identified in Table 5 below.

Table 4 – 2026 Approved and 2027 Proposed RTSRs

Rate Class	\$ Per	2026 Board Approved		2027 Proposed RTSRs	
		Network	Connection	Network	Connection
RESIDENTIAL	kWh	0.0124	0.0092	0.0114	0.0084
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0119	0.0084	0.0109	0.0077
GENERAL SERVICE 50 TO 4,999 kW - INTERVAL METERED	kW	4.9016	3.6523	4.4976	3.3306
GENERAL SERVICE 50 TO 4,999 Kw - EV CHARGING	kW	0.8333	0.6209	0.7646	0.5662
UNMETERED SCATTERED LOAD	kWh	0.0119	0.0084	0.0109	0.0077
STREET LIGHTING	kW	3.5821	2.5991	3.2869	2.3701

Table 5 – Current Board Approved UTRs

Uniform Transmission Rates	\$/kWh
Network	\$6.39
Line Connection	\$1.03
Transformation Connection	\$3.47

Other Rates and Charges

BHI is not seeking Board approval to change any of the rates or charges set out in the list below and proposes that the currently approved rates and charges apply throughout the 2027 rate year; with the exception of any rates which require updating subsequent to the submission of this Application, as directed by the OEB.

- Smart Metering Entity Charge;
- Transformer Ownership Allowance;
- Primary Metering Allowance;
- Wholesale Market Service Charge;
- Rural and Remote Rate Protection;
- Standard Supply Service Administrative charge;
- Capacity Based Recovery;
- microFIT service charge;
- Loss Factor

Disposition of Group 1 Deferral and Variance Account Balances

As discussed in the *Report of the Board on the Electricity Distributors' Deferral and Variance Account Review Initiative* (EB-2008-0046), (the "EDDVAR Report"), issued July 31, 2009, under the Price Cap IR or the Annual IR Index, the distributor's Group 1 account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is met. BHI's total claim for the Group 1 account balances exceeds the disposition threshold. BHI seeks Board approval to dispose of the balances in its Group 1 deferral and variance accounts on an interim basis as at December 31, 2025, including interest to December 31, 2027.

The Group 1 balances have been calculated in accordance with the EDDVAR Report and the letter from the Board dated May 23, 2017 re: *Guidance on Disposition of Accounts 1588 and 1589*. The Group 1 balances as of December 31, 2025, in the amount of (\$950,390) have been adjusted for certain items to determine the amount for disposition of (\$5,116,966) as identified in Table 6 below. The interest rates used to record carrying charges are 3.64% for Q1 2025, 3.16% for Q2 2025, 2.91% for Q3-Q4 2025, and 2.55% Q1-Q4 2026. These interest rates are consistent with the Board's prescribed interest rates.

Table 6 – Group 1 Account Balances for Disposition

Description	Formula	Amount
Group 1 Balances as at December 31, 2025	A	(\$950,390)
Subtract: 2026 IRM Filing Disposition	B	\$3,953,857
Subtract: 1595 Unaudited Balances not Requested for Disposition	C	\$145,190
Subtract: Carrying charge adjustments not previously reported in 2.1.7	D	(\$62,582)
Add: 2026 Projected Carrying Charges	E	(\$130,111)
Adjusted Group 1 Balances for Disposition - Recovery from Customers	F=A-B-C-D+E	(\$5,116,966)

BHI has calculated the disposition threshold, based on the adjusted Group 1 balances to be \$0.0033/kWh, as identified in Table 7 below, which meets the threshold of \$0.001/kWh.

Table 7 – Calculation of Disposition Threshold

Variance Account	USoA	Amount
Low Voltage	1550	\$0
Smart Metering Entity Charge	1551	(\$29,742)
RSVA - Wholesale Market Service Charge	1580	(\$2,314,344)
RSVA - Wholesale Market Service Charge - Capacity Based Recovery - Class B	1580	\$734,464
RSVA - Retail Transmission Network Charge	1584	(\$589,264)
RSVA - Retail Transmission Connection Charge	1586	(\$1,090,400)
RSVA - Power	1588	\$1,613,090
RSVA - Global Adjustment	1589	(\$3,689,524)
Disposition and Recovery of Regulatory Balances	1595	\$248,754
Adjusted Group 1 Balances for Disposition		(\$5,116,966)
2025 kWh		1,532,461,735
Threshold Test \$/kWh		(\$0.0033)

BHI confirms that no adjustments have been made to any deferral and variance account balances previously approved by the OEB on a final basis. BHI also confirms that the last OEB-Approved balance of \$3,953,857 has been transferred to Account 1595 (as identified in BHI's 2026 COS application EB-2025-0051¹).

BHI has completed and filed Tabs 3 to 7 of the IRM Model. Table 8 below provides a summary of the Continuity Schedule in Tab 3.

¹ EB-2025-0051, Decision and Order, December 11, 2025, p62

- 1 There is a variance of \$1,377,050 in Tab “3. Continuity Schedule” of the IRM Model for the RSVA
- 2 – Wholesale Market Service Charge. This is not a difference between the continuity and the RRRs
- 3 – the IRM Model is double counting the CBR Class B balance of \$1,377,050 in the RSVA –
- 4 Wholesale Market Service Charge in column BV. It is included in the main account and the sub-
- 5 account.
- 6
- 7 All other balances in Tab “3. Continuity Schedule” of the IRM Model agree to the RRR balances
- 8 filed for December 31, 2025.

1 **Table 8 – Group 1 and LRAMVA Continuity Schedule**

Variance Account	USoA	Principal as at Dec 31, 2025 (as per RRRs)	Carrying Charges to Dec 31, 2025 (as per RRRs)	Principal Disposition (EB-2025-0051)	Carrying Charges Disposition (EB-2025-0051)	Carrying Charges to December 31, 2026	2026 Disposition
Low Voltage	1550	\$0	\$0				\$0
Smart Metering Entity	1551	(\$81,852)	(\$3,085)	\$53,238	\$2,688	(\$730)	(\$29,742)
RSVA - Wholesale Market Service Charge	1580	(\$2,670,363)	(\$9,462)	\$405,504	\$17,730	(\$57,754)	(\$2,314,344)
RSVA - Wholesale Market Service Charge - CBR B	1580	\$1,350,379	\$26,672	(\$637,649)	(\$23,111)	\$18,175	\$734,464
RSVA - Retail Transmission Network Charge	1584	(\$262,756)	(\$10,970)	(\$296,909)	(\$4,357)	(\$14,271)	(\$589,264)
RSVA - Retail Transmission Connection Charge	1586	(\$1,306,790)	(\$31,076)	\$260,719	\$13,421	(\$26,675)	(\$1,090,400)
RSVA - Power	1588	\$2,244,036	\$51,333	(\$686,449)	(\$35,549)	\$39,718	\$1,613,090
Sub-total excluding RSVA - Global Adjustment		(\$727,346)	\$23,412	(\$901,547)	(\$29,178)	(\$41,537)	(\$1,676,196)
RSVA - Global Adjustment	1589	(\$652,274)	\$76,067	(\$2,884,391)	(\$138,741)	(\$90,185)	(\$3,689,524)
Sub-total including RSVA - Global Adjustment		(\$1,379,620)	\$99,479	(\$3,785,938)	(\$167,919)	(\$131,722)	(\$5,365,720)
Disposition and Recovery of Regulatory Balances (2021)	1595	\$137,017	\$162,335	\$0	\$0	\$1,611	\$300,963
Disposition and Recovery of Regulatory Balances (2022)	1595	\$0	(\$52,209)	\$0	\$0	\$0	(\$52,209)
Total Group 1 Balances for Disposition		(\$1,242,604)	\$209,605	(\$3,785,938)	(\$167,919)	(\$130,111)	(\$5,116,966)
LRAMVA Variance Account	1568	\$0	\$0	\$0	\$0	\$0	\$0
Total Balances for Disposition		(\$1,242,604)	\$209,605	(\$3,785,938)	(\$167,919)	(\$130,111)	(\$5,116,966)
Disposition and Recovery of Regulatory Balances (2023)	1595	\$0	\$52,068	\$0	\$0	\$0	
Disposition and Recovery of Regulatory Balances (2024)	1595	(\$21,247)	\$178,218	\$0	\$0	(\$542)	
Disposition and Recovery of Regulatory Balances (2025)	1595	(\$7,686)	(\$56,162)	\$0	\$0	(\$196)	
Disposition and Recovery of Regulatory Balances (2026)	1595	\$0	\$0	\$5,634,392	\$289,279	\$143,677	
Total Balances per Tab 3. Continuity		(\$1,271,536)	\$383,729	\$1,848,454	\$121,360	\$12,829	

2

1 Table 9 summarizes the allocation of Group 1 balances to rate class. BHI proposes to dispose
2 of the Group 1 Account balance of (\$5,116,966), payable to customers, as follows: (\$5,021,452)
3 via rate riders effective January 1 to December 31, 2027; \$8,265 through billing adjustments to
4 transition customers as described in the Capacity Based Recovery section below; and (\$103,779)
5 through billing adjustments to transition customers as described in the Global Adjustment section
6 below.

7
8 Table 10 provides the calculation of the Group 1 rate riders by rate class. BHI is seeking a one-
9 year disposition period for the Group 1 balances. This approach is consistent with the EDDVAR
10 Report which states on page 6 that “the default disposition period used to clear the account
11 balances through a rate rider should be one year”.

1 **Table 9 – Allocation of Group 1 Balances to Rate Class**

Variance Account	USoA	Residential	GS<50 kW	GS>50 kW	USL	Streetlighting	Total
Low Voltage	1550	\$0	\$0	\$0	\$0	\$0	\$0
Smart Metering Entity Charge	1551	(\$27,179)	(\$2,563)				(\$29,742)
RSVA - Wholesale Market Service Charge	1580	(\$838,494)	(\$259,708)	(\$1,202,518)	(\$5,190)	(\$8,435)	(\$2,314,344)
RSVA - Wholesale Market Service Charge - CBR B	1580	\$305,389	\$94,589	\$321,260	\$1,890	\$3,072	\$726,200
RSVA - Retail Transmission Network Charge	1584	(\$213,492)	(\$66,125)	(\$306,177)	(\$1,321)	(\$2,148)	(\$589,264)
RSVA - Retail Transmission Connection Charge	1586	(\$395,055)	(\$122,361)	(\$566,565)	(\$2,445)	(\$3,974)	(\$1,090,400)
RSVA - Power	1588	\$584,427	\$181,016	\$838,151	\$3,617	\$5,879	\$1,613,090
Disposition and Recovery of Regulatory Balances (2021)	1595	\$101,200	\$32,809	\$165,267	\$604	\$1,083	\$300,963
Disposition and Recovery of Regulatory Balances (2022)	1595	(\$19,266)	(\$5,320)	(\$27,327)	(\$109)	(\$188)	(\$52,209)
Sub-total excluding RSVA - Global Adjustment		(\$502,470)	(\$147,663)	(\$777,910)	(\$2,954)	(\$4,710)	(\$1,435,707)
RSVA - Global Adjustment	1589	(\$22,915)	(\$135,297)	(\$3,389,284)	\$0	(\$38,249)	(\$3,585,745)
Total Group 1 Balances for Disposition via Rate Rider effective Jan 1, 2025		(\$525,385)	(\$282,960)	(\$4,167,194)	(\$2,954)	(\$42,959)	(\$5,021,452)
Add: WMS Charge - CBR B to be Recovered via Bill Adjustment	1580						\$8,265
Add: GA Balance to be Recovered via Bill Adjustment	1589						(\$103,779)
Total Group 1 Balances for Disposition							(\$5,116,966)

2

1 **Table 10 – Calculation of Group 1 Rate Riders by Rate Class**

Rate Class	DVA Rate Rider			
	Unit	Consumption/ Demand	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	555,215,584	(\$807,859)	(\$0.0015)
GENERAL SERVICE LESS THAN 50 kW	kWh	171,967,768	(\$242,252)	(\$0.0014)
GENERAL SERVICE 50 TO 4,999 kW	kW	2,162,542	(\$1,099,170)	(\$0.5083)
UNMETERED SCATTERED LOAD	kWh	3,436,371	(\$4,844)	(\$0.0014)
STREET LIGHTING	kW	15,573	(\$7,782)	(\$0.4997)
TOTAL			(\$2,161,907)	
Rate Class	CBR Rate Rider			
	Unit	Consumption/ Demand	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	555,215,584	\$305,389	\$0.0006
GENERAL SERVICE LESS THAN 50 kW	kWh	171,967,768	\$94,589	\$0.0006
GENERAL SERVICE 50 TO 4,999 kW	kW	1,636,877	\$321,260	\$0.1963
UNMETERED SCATTERED LOAD	kWh	3,436,371	\$1,890	\$0.0005
STREET LIGHTING	kW	15,573	\$3,072	\$0.1973
TOTAL			\$726,200	
Rate Class	GA Rate Rider			
	Unit	non-RPP Consumption	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	3,317,902	(\$22,915)	(\$0.0069)
GENERAL SERVICE LESS THAN 50 kW	kWh	19,590,166	(\$135,297)	(\$0.0069)
GENERAL SERVICE 50 TO 4,999 kW	kWh	490,747,243	(\$3,389,284)	(\$0.0069)
UNMETERED SCATTERED LOAD	kWh	-	-	n/a
STREET LIGHTING	kWh	5,538,149	(\$38,249)	(\$0.0069)
TOTAL			(\$3,585,745)	

2
3
4 A comparison of the current approved rate riders to the proposed rate riders effective from
5 January 1 to December 31, 2027 is provided in Table 11 below.

1 **Table 11 – Comparison of Current Approved to Proposed Rate Riders**

Rate Class	DVA Rate Rider		
	Unit	Current Effective Jan 1, 2026 to Dec 31, 2027	Proposed New Jan 1, 2027 to Dec 31, 2027
RESIDENTIAL	kWh	\$0.0001	(\$0.0015)
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0001	(\$0.0014)
GENERAL SERVICE 50 TO 4,999 kW	kW	\$0.0407	(\$0.5083)
UNMETERED SCATTERED LOAD	kWh	\$0.0001	(\$0.0014)
STREET LIGHTING	kW	\$0.0392	(\$0.4997)
Rate Class	CBR Rate Rider		
	Unit	Current Effective Jan 1, 2026 to Dec 31, 2027	Proposed New Jan 1, 2027 to Dec 31, 2027
RESIDENTIAL	kWh	\$0.0003	\$0.0006
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0003	\$0.0006
GENERAL SERVICE 50 TO 4,999 kW	kW	\$0.0890	\$0.1963
UNMETERED SCATTERED LOAD	kWh	\$0.0003	\$0.0005
STREET LIGHTING	kW	\$0.0903	\$0.1973
Rate Class	GA Rate Rider		
	Unit	Current Effective Jan 1, 2026 to Dec 31, 2027	Proposed New Jan 1, 2027 to Dec 31, 2027
RESIDENTIAL	kWh	\$0.0030	(\$0.0069)
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0030	(\$0.0069)
GENERAL SERVICE 50 TO 4,999 kW	kWh	\$0.0030	(\$0.0069)
UNMETERED SCATTERED LOAD	kWh		
STREET LIGHTING	kWh	\$0.0030	(\$0.0069)

2
3

4 **Wholesale Market Participants**

5 A Wholesale Market Participant (“WMP”) refers to any entity that participates directly in any of the
6 Independent Electricity System Operator (“IESO”) administered markets; and therefore should
7 not be allocated balances related to transmission network and connection charges and

disposition/refund of regulatory balances. BHI confirms that none of its customers are WMPs and therefore separate rate riders do not apply.

Global Adjustment

Class B and A Customers

BHI settles GA costs with Class A customers on the basis of actual GA prices and therefore has not allocated any of the GA variance balance to these customers for the period that they were designated Class A.

For non-RPP Class B customers, the $RSVA_{GA}$ captures the difference between the amounts billed (or estimated to be billed) by the distributor and the actual amount paid by the distributor to the IESO for those customers. The manner in which the balance in the $RSVA_{GA}$ is disposed of is dependent on whether a customer was a non-RPP Class B customer for the full year the $RSVA_{GA}$ balance relates to or whether they transitioned between Class A and Class B during that year.

BHI last disposed of Account 1589 GA balances in 2026, for balances relating to 2024. As such, it is disposing of GA balances relating to 2025 in this Application. The customers who transitioned between Class A and Class B in 2025 are identified in Table 12 below.

Table 12 – Class A/B Customer Transition

Description	2017	2018	2019	2020	2021	2022	2023	2024	2025
Class A to Class B	0	5	5	3	7	1	5	3	5
Class B to Class A	24	4	4	7	6	7	2	3	1
Class A since ICI inception	2	2	2	2	2	2	2	2	2
Total Class A at July 1	26	25	24	28	27	33	30	30	26

These transition customers are responsible for the GA variance balance which accrued during the period for which they were non-RPP Class B customers. BHI completed tabs “6. Class A Consumption Data”, “6.1a GA Allocation” and “6.1 GA” in the IRM Model to allocate the applicable portion of $RSVA_{GA}$ to these customers, based on customer specific consumption levels. This amount represents (\$103,779) of the total $RSVA_{GA}$ balance which will be refunded to these transition customers in 12 equal monthly payments. The remaining balance of (\$3,585,745) will be refunded to customers who were non-RPP Class B customers for all of 2025 through a separate rate rider. Rate riders for the GA are calculated on a consumption basis (kWhs).

Commodity Accounts Analysis Workform

The Commodity Accounts Analysis Workform (“Commodity Accounts Workform”) for 2025 is filed as a live excel file: Attachment 2_2027 Commodity Accounts Analysis Workform_BHI_20260814.

The Commodity Accounts Workform compares the principal activity recorded in the commodity-related RSVA accounts to the expected principal balance based on monthly settlement volumes, revenue and costs. The analysis provides a tool to assess if the principal activity recorded in each commodity account in the RSVA_{GA} in a specific year is reasonable.

The principal activity in the RSVA_{GA} recorded in 2025 was (\$3,439,554) excluding dispositions, as identified in Table 13 below. The principal activity, adjusted for known adjustments of (\$179,196) was (\$3,618,750). This is compared to the expected principal balance in the RSVA_{GA} of (\$3,781,199) calculated in the Commodity Accounts Workform, which results in an unreconciled difference of \$162,449. This represents 0.7% of BHI’s 2025 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

Table 13 – Commodity Accounts Workform Summary

Description	2025
Principal Activity in RSVA_{GA} excluding dispositions	(\$3,439,554)
Add Known Adjustments	(\$179,196)
Adjusted Principal Activity in RSVA_{GA}	(\$3,618,750)
Expected Principal Activity in RSVA_{GA}	(\$3,781,199)
Variance \$	\$162,449
Total IESO Purchases	\$24,410,147
Absolute Variance as a % of IESO Purchases	0.7%

BHI has performed a reasonability test for Account 1588, identified in Tab “Account 1588” of the Commodity Accounts Workform and in Table 14 below. The principal activity in the RSVA_{POWER} recorded in 2025 was \$1,397,894 excluding dispositions, as identified in Table 14 below. The principal activity, adjusted for known adjustments of (\$360,099) was \$1,037,795. The principal activity represents 0.8% of BHI’s 2025 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

Table 14 – Account 1588 Summary

Description	2025
Principal Activity in RSVA_{POWER} excluding dispositions	\$1,397,894
Add Known Adjustments	(\$360,099)
Adjusted Principal Activity in RSVA_{POWER}	\$1,037,795
Account 4705 - Power Purchased	\$135,730,887
Adjusted Principal Activity in RSVA_{POWER} as % of Power Purchased	0.8%

Commodity Accounts 1588 and 1589

On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment* as well as the related accounting guidance.² This accounting guidance was effective January 1, 2019 and was to be implemented by August 31, 2019. BHI confirms it is following the OEB's Accounting Guidance regarding the commodity pass through accounts for Accounts 1588 RSVA – Power and 1589 RSVA – Global Adjustment. BHI confirms that 2024 was the year in which Accounts 1588 and 1589 were last approved for disposition. These balances were approved on an interim basis.

Capacity Based Recovery (“CBR”)

BHI confirms that it has followed the OEB's accounting guidance on the disposition of CBR variances. BHI confirms that it had Class A customers during 2025, the period for which the Account 1580 CBR Class B Sub-account balance requested for disposition accumulated.

BHI completed tab “6.2a CBR B_Allocation” in the IRM Model to allocate the applicable portion of Account 1580 CBR Class B Sub-account balance to customers who transitioned between Class A and Class B during 2025. This amount represented \$8,265 of the total balance of \$734,464.

Application of Recoveries in Account 1595

BHI is seeking disposition of \$248,754, comprised of \$300,963 related to 2021 and (\$52,209) related to 2022, as identified in Tab "3. Continuity Schedule" of the IRM Model. These balances

1 represent the residual amounts remaining in the account for the 2021 and 2022 periods, and BHI
2 proposes that the account balance be approved for disposition.

3
4 BHI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have
5 only been disposed once.

6 7 **Certification of Evidence**

8 BHI provides CFO certification that it has robust processes and internal controls in place for the
9 preparation, review, verification and oversight of the deferral and variance account balances being
10 disposed of in Appendix C.

11 12 **Treatment of Tax Changes**

13 OEB policy, as described in the OEB's 2008 report entitled *Supplemental Report of the Board on*
14 *3rd Generation Incentive Regulation for Ontario's Electricity Distributors*³ ("the Supplemental
15 Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax
16 rates embedded in its OEB approved base rate known at the time of application. These amounts
17 will be refunded to or recovered from customers over a 12-month period.

18
19 BHI rebased effective January 1, 2026 and since that time and up to the date of this filing, there
20 have been no legislative tax changes. Therefore, it is not seeking Board approval of any Shared
21 Tax Savings ("STS") Adjustment as part of this Application.

22 23 **Bill Impacts**

24 All rate payers in BHI's service area will be affected by this Application. A summary of the bill
25 impacts by rate class is provided in Tables 15 and 16 below. A detailed summary of the bill
26 impacts for each rate class is provided as Appendix D.

³ EB-2007-0673

Table 29 – Bill Impacts - Distribution Rates (excluding Pass-through)

Rate Class	RPP/ non-RPP	kWh	kW	Effective Jan 1, 2027	
				Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ 1.05	2.9%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ 1.72	2.8%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ 27.81	2.8%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ 1.31	2.7%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ 0.05	2.8%

Table 30 – Bill Impacts – Total Bill including HST

Rate Class	RPP/ non-RPP	kWh	kW	Effective Jan 1, 2027	
				Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ (0.92)	-0.6%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ (1.91)	-0.7%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ (489.24)	-5.6%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ (3.61)	-1.1%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ (1.51)	-5.0%

Conclusion

BHI respectfully requests that the Board approve the relief sought in this Application.

APPENDICES

Appendix A – Current Tariff of Rates and Charges

SCHEDULE A
TARIFF OF RATES AND CHARGES
BURLINGTON HYDRO INC.
EB-2025-0051
NOVEMBER 25, 2025
REVISED DECEMBER 11, 2025

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.74
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.05
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$	0.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Originally Issued - November 25, 2025

Revised December 11, 2025

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0051

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.87
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0222
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0051

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2025-0051

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	73.36
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	1.15
Distribution Volumetric Rate	\$/kW	4.5127
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kW	0.0407
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kW	0.0890
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kW	0.2118
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.9016
Retail Transmission Rate - Network Service Rate - EV CHARGING*	\$/kW	0.8333
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6523
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING*	\$/kW	0.6209

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

* In accordance with the OEB's March 31, 2025 report, *Electric Vehicle Charging Rate Overview – Final Report*, Burlington Hydro Inc. will provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

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Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.87
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0189
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kWh	0.0003
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.71
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.00
Distribution Volumetric Rate	\$/kW	5.0622
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kW	0.0392
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kW	0.0903
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kW	0.2355
Retail Transmission Rate - Network Service Rate	\$/kW	3.5821
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.5991

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES
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EB-2025-0051

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2025-0051

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Originally Issued - November 25, 2025

Revised December 11, 2025

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0051

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	125.72
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	50.29
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0422
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0319

Appendix B – Proposed Tariff of Rates and Charges

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2026-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.79
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.05
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$	0.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

EB-2026-0028
0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2026-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.69
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2026-0028

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.45
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	1.15
Distribution Volumetric Rate	\$/kW	4.6413
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kW	0.0407
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027	\$/kW	0.1963
Applicable only for Class B Customers	\$/kW	

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
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EB-2026-0028

Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kW	0.0890
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	\$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.5083)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kW	0.2118
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4976
Retail Transmission Rate - Network Service Rate - EV CHARGING*	\$/kW	0.7646
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3306
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING*	\$/kW	0.5662

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

* In accordance with the OEB's March 31, 2025 report, Electric Vehicle Charging Rate Overview – Final Report, Burlington Hydro Inc. will provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2026-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.18
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B		
Customers - effective until December 31, 2027	\$/kWh	0.0003
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0028

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.73
Rate Rider for Disposition of Account 1509 - effective until December 31, 2027	\$	0.00
Distribution Volumetric Rate	\$/kW	5.2065
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2027	\$/kW	0.0392
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027		
Applicable only for Class B Customers	\$/kW	0.1973
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2027	\$/kW	0.0903
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	\$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(0.4997)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2027	\$/kWh	0.0030
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2027	\$/kW	0.2355
Retail Transmission Rate - Network Service Rate	\$/kW	3.2869
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.3701

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2026-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0028

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	41.81 41.81

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.49
Monthly Fixed Charge, per retailer	\$	51.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65
Processing fee, per request, applied to the requesting party	\$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0422
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0319

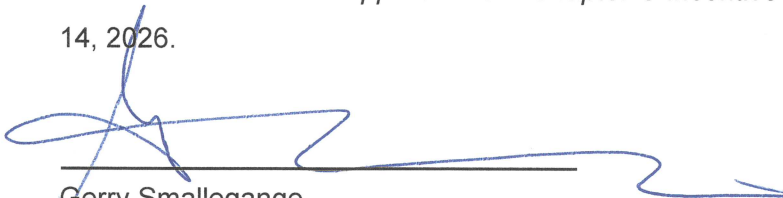
Appendix C – Certification of Evidence

CERTIFICATION OF THE EVIDENCE

EB-2026-0028

General Certification

As President and Chief Executive Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies the Board's *Filing Requirements for Electricity Distribution Rate Applications, 2026 Edition for 2027 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, dated July 14, 2026.



Gerry Smallegange
President and Chief Executive Officer
Burlington Hydro Inc.

Certification of Deferral and Variance Account Balances

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, Burlington Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

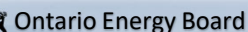
Certification of Personal Information

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application does not include any personal information, as identified in the certification requirements for personal information in Chapter 1 of the filing requirements.



Sally Blackwell
Executive Vice President and Chief Financial Officer
Burlington Hydro Inc.

Appendix D – Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1197/kWh (IESO's Monthly Market Report for May 2026) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0422	
Proposed/Approved Loss Factor	1.0422	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.74	1	\$ 36.74	\$ 37.79	1	\$ 37.79	\$ 1.05	2.86%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.79			\$ 37.84	\$ 1.05	2.85%
Line Losses on Cost of Power	\$ 0.1275	32	\$ 4.04	\$ 0.1275	32	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0014	750	\$ (1.05)	\$ (1.13)	-1500.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0009	750	\$ 0.68	\$ 0.45	200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.50	1	\$ 0.50	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.05			\$ 42.42	\$ 0.37	0.89%
RTSR - Network	\$ 0.0124	782	\$ 9.69	\$ 0.0114	782	\$ 8.91	\$ (0.78)	-8.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0092	782	\$ 7.19	\$ 0.0084	782	\$ 6.57	\$ (0.63)	-8.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.93			\$ 57.90	\$ (1.03)	-1.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	782	\$ 3.67	\$ 0.0047	782	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	782	\$ 0.47	\$ 0.0006	782	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 158.96			\$ 157.93	\$ (1.03)	-0.65%
HST	13%		\$ 20.67	13%		\$ 20.53	\$ (0.13)	-0.65%
Ontario Electricity Rebate	23.5%		\$ (37.36)	23.5%		\$ (37.11)	\$ 0.24	-
Total Bill on TOU			\$ 142.27			\$ 141.35	\$ (0.92)	-0.65%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0422	
Proposed/Approved Loss Factor	1.0422	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.87	1	\$ 28.87	\$ 29.69	1	\$ 29.69	\$ 0.82	2.84%
Distribution Volumetric Rate	\$ 0.0222	1500	\$ 33.30	\$ 0.0228	1500	\$ 34.20	\$ 0.90	2.70%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 62.28			\$ 64.00	\$ 1.72	2.76%
Line Losses on Cost of Power	\$ 0.1275	63	\$ 8.07	\$ 0.1275	63	\$ 8.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	1,500	\$ 1.05	\$ 0.0007	1,500	\$ (1.05)	\$ (2.10)	-200.00%
CBR Class B Rate Riders	\$ 0.0003	1,500	\$ 0.45	\$ 0.0009	1,500	\$ 1.35	\$ 0.90	200.00%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0006	1,500	\$ 0.90	\$ 0.0006	1,500	\$ 0.90	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.17			\$ 73.69	\$ 0.52	0.71%
RTSR - Network	\$ 0.0119	1,563	\$ 18.60	\$ 0.0109	1,563	\$ 17.04	\$ (1.56)	-8.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	1,563	\$ 13.13	\$ 0.0077	1,563	\$ 12.04	\$ (1.09)	-8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.91			\$ 102.77	\$ (2.14)	-2.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	1,563	\$ 7.35	\$ 0.0047	1,563	\$ 7.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	1,563	\$ 0.94	\$ 0.0006	1,563	\$ 0.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	960	\$ 94.08	\$ 0.0980	960	\$ 94.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	270	\$ 42.39	\$ 0.1570	270	\$ 42.39	\$ -	0.00%
TOU - On Peak	\$ 0.2030	270	\$ 54.81	\$ 0.2030	270	\$ 54.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 304.72			\$ 302.58	\$ (2.14)	-0.70%
HST	13%		\$ 39.61	13%		\$ 39.34	\$ (0.28)	-0.70%
Ontario Electricity Rebate	23.5%		\$ (71.61)	23.5%		\$ (71.11)	\$ 0.50	-
Total Bill on TOU			\$ 272.73			\$ 270.81	\$ (1.91)	-0.70%

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	36,700	kWh
Demand	200	kW
Current Loss Factor	1.0422	
Proposed/Approved Loss Factor	1.0422	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 73.36	1	\$ 73.36	\$ 75.45	1	\$ 75.45	\$ 2.09	2.85%
Distribution Volumetric Rate	\$ 4.5127	200	\$ 902.54	\$ 4.6413	200	\$ 928.26	\$ 25.72	2.85%
Fixed Rate Riders	\$ 1.15	1	\$ 1.15	\$ 1.15	1	\$ 1.15	\$ -	0.00%
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 977.05			\$ 1,004.86	\$ 27.81	2.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2525	200	\$ 50.50	\$ 0.2558	200	\$ (51.16)	\$ (101.66)	-201.31%
CBR Class B Rate Riders	\$ 0.0890	200	\$ 17.80	\$ 0.2853	200	\$ 57.06	\$ 39.26	220.56%
GA Rate Riders	\$ 0.0030	36,700	\$ 110.10	\$ 0.0039	36,700	\$ (143.13)	\$ (253.23)	-230.00%
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.2118	200	\$ 42.36	\$ 0.2118	200	\$ 42.36	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,197.81			\$ 909.99	\$ (287.82)	-24.03%
RTSR - Network	\$ 4.9016	200	\$ 980.32	\$ 4.4976	200	\$ 899.52	\$ (80.80)	-8.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.6523	200	\$ 730.46	\$ 3.3306	200	\$ 666.12	\$ (64.34)	-8.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,908.59			\$ 2,475.63	\$ (432.96)	-14.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	38,249	\$ 179.77	\$ 0.0047	38,249	\$ 179.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	38,249	\$ 22.95	\$ 0.0006	38,249	\$ 22.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	38,249	\$ 4,578.37	\$ 0.1197	38,249	\$ 4,578.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,689.93			\$ 7,256.97	\$ (432.96)	-5.63%
HST	13%		\$ 999.69	13%		\$ 943.41	\$ (56.28)	-5.63%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,689.62			\$ 8,200.38	\$ (489.24)	-5.63%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0422	
Proposed/Approved Loss Factor	1.0422	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.87	1	\$ 10.87	\$ 11.18	1	\$ 11.18	\$ 0.31	2.85%
Distribution Volumetric Rate	\$ 0.0189	2000	\$ 37.80	\$ 0.0194	2000	\$ 38.80	\$ 1.00	2.65%
Fixed Rate Riders	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 48.70			\$ 50.01	\$ 1.31	2.69%
Line Losses on Cost of Power	\$ 0.1275	84	\$ 10.76	\$ 0.1275	84	\$ 10.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	2,000	\$ 1.60	\$ 0.0006	2,000	\$ (1.20)	\$ (2.80)	-175.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0008	2,000	\$ 1.60	\$ 1.00	166.67%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0007	2,000	\$ 1.40	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.06			\$ 62.57	\$ (0.49)	-0.78%
RTSR - Network	\$ 0.0119	2,084	\$ 24.80	\$ 0.0109	2,084	\$ 22.72	\$ (2.08)	-8.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	2,084	\$ 17.51	\$ 0.0077	2,084	\$ 16.05	\$ (1.46)	-8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.38			\$ 101.34	\$ (4.03)	-3.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	2,084	\$ 9.80	\$ 0.0047	2,084	\$ 9.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,084	\$ 1.25	\$ 0.0006	2,084	\$ 1.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 371.71			\$ 367.68	\$ (4.03)	-1.09%
HST	13%		\$ 48.32	13%		\$ 47.80	\$ (0.52)	-1.09%
Ontario Electricity Rebate	23.5%		\$ (87.35)	23.5%		\$ (86.40)	\$ 0.95	-
Total Bill on TOU			\$ 332.68			\$ 329.07	\$ (3.61)	-1.09%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0422	
Proposed/Approved Loss Factor	1.0422	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.71	1	\$ 0.71	\$ 0.73	1	\$ 0.73	\$ 0.02	2.82%
Distribution Volumetric Rate	\$ 5.0622	0.22	\$ 1.11	\$ 5.2065	0.22	\$ 1.15	\$ 0.03	2.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.22	\$ -	\$ -	0.22	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1.82			\$ 1.88	\$ 0.05	2.84%
Line Losses on Cost of Power	\$ 0.1197	7	\$ 0.88	\$ 0.1197	7	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2747	0	\$ 0.06	\$ 0.2250	0	\$ (0.05)	\$ (0.11)	-181.91%
CBR Class B Rate Riders	\$ 0.0903	0	\$ 0.02	\$ 0.2876	0	\$ 0.06	\$ 0.04	218.49%
GA Rate Riders	\$ 0.0030	175	\$ 0.53	\$ 0.0039	175	\$ (0.68)	\$ (1.21)	-230.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.2355	0	\$ 0.05	\$ 0.2355	0	\$ 0.05	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.36			\$ 2.14	\$ (1.22)	-36.33%
RTSR - Network	\$ 3.5821	0	\$ 0.79	\$ 3.2869	0	\$ 0.72	\$ (0.06)	-8.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5991	0	\$ 0.57	\$ 2.3701	0	\$ 0.52	\$ (0.05)	-8.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.72			\$ 3.39	\$ (1.34)	-28.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0047	182	\$ 0.86	\$ 0.0047	182	\$ 0.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	182	\$ 0.11	\$ 0.0006	182	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1197	175	\$ 20.95	\$ 0.1197	175	\$ 20.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 26.89			\$ 25.55	\$ (1.34)	-4.97%
HST	13%		\$ 3.50	13%		\$ 3.32	\$ (0.17)	-4.97%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 30.38			\$ 28.87	\$ (1.51)	-4.97%

In the manager's summary, discuss the reasons for the change in the total bill.

In the manager's summary, discuss the reasons for the change in the total bill.