OAKVILLE HYDRO

2027 Distribution Rate Adjustment Application
EB-2026-0063

Oakville Hydro Electricity Distribution Inc.

2027 Distribution Rate Adjustment Application (EB-2026-0063)

Effective January 1, 2027

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2027.

Filed: August 17, 2026

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1. MANAGER'S SUMMARY

Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") is incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Oakville. Oakville Hydro carries on the business of distributing electricity within the Town of Oakville. Oakville Hydro hereby applies to the Ontario Energy Board (the "OEB"), pursuant to Section 78 of the Ontario Energy OEB Act, 1998 (the "OEB Act"), for approval of its proposed adjustments to its distribution rates and other charges, effective January 1, 2027.

Oakville Hydro has followed Chapter 3 of the OEB's *Filing Requirements For Electricity Distribution Rate Applications* dated July 14, 2026, to prepare this Annual IR Application (the "Application").

The Schedule of Rates and Charges proposed in this Application is provided as Appendix 1. The proposed rates reflect an adjustment to the rates previously approved by the OEB on December 11, 2025, OEB File Number EB-2025-0016.

The specific approvals requested are:

a) An annual IR index adjustment;
b) The continuation of the current low voltage service charges as approved in EB-2013-0159;
c) The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in Oakville Hydro's 2026 application, EB-2025-0016;
d) The approval for the final disposition of Oakville Hydro's Group 1 variance accounts as at December 31, 2025 with interest to December 31, 2026;
e) The continuation of existing specific service charges and loss factors as approved in EB-2013-0159 and amended in EB-2024-0047;
f) The approval to recover lost revenue related to conservation and demand management programs under the Conservation First Framework, and
g) The approval of rate riders for the previously approved LRAM-eligible amount for 2027.

If the Application is approved as filed, Oakville Hydro's residential and small business customers will see the following bill impacts:

- Residential: A typical residential customer using 750 kWh in a month will see a decrease of $0.74 or 0.53% in their total monthly bill.
- General Service < 50 kW: A typical General Service < 50 kW will see a decrease of $2.30 or 0.64% in their total monthly bill.

Oakville Hydro requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation effective January 1, 2027, Oakville Hydro requests that the OEB issue an Interim Rate Order declaring its current Tariff of Rates and Charges as interim until the implementation date of the approved 2027 distribution rates.

2. Contact Information

Service Address:
Oakville Hydro Electricity Distribution Inc.
861 Redwood Square
Oakville, ON L6L 6R6

Internet Address: www.oakvillehydro.com

Primary License Contact:
Jeff Mocha
Chief Operations and Electrification Officer

Telephone: 905-691-8869
E-mail: jmocha@oec.ca

Primary Contact for this Application:
David Savage
VP and Chief Privacy Officer, Procurement, Risk and Regulatory
Telephone: 905-825-4422
E-mail: regulatoryaffairs@oakvillehydro.com

3. Certification of Evidence

As Chief Operations and Electrification Officer of Oakville Hydro Electricity Distribution Inc. (Oakville Hydro), I certify that, to the best of my knowledge:

a) the evidence filed in this Application, including the models and appendices, is accurate, consistent and complete; and

b) that robust processes and internal controls are in place for the preparation, verification and oversight of Oakville Hydro's variance account balances being disposed; and

c) the documents filed in this Application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Jeff Mocha

Chief Operations and Electrification Officer

4. Rate Generator

Oakville Hydro has provided a copy of the OEB's 2027 Rate Generator model, in excel format, in support of this Application. Oakville Hydro confirms that it has verified the accuracy of the billing determinants in the pre-populated Rate Generator model.

5. Who Will Be Affected?

Oakville Hydro's customers, including its embedded distributor, will be affected by this Application.

6. Bill Impacts

If the Application is approved as filed, a typical residential customer using 750 kWh per month will see a decrease of $0.74 or 0.53% in their total monthly bill. A customer in the General Service < 50 kW class using 2,000 kWh per month will see a decrease of $2.30 or 0.64% in their total monthly bill. Detailed bill impact schedules are provided in Appendix 2.

7. Current Tariff of Rates and Charges

Oakville Hydro's current tariff of rates and charges effective January 1, 2026, EB-2025-0016, is provided as Appendix 3.

8. Annual Adjustment Mechanism

In accordance with the Filing Requirements, Oakville Hydro has used the 2027 inflation factor of 3.0% as issued by the OEB on June 11, 2026.

The price cap adjustment used in the 2027 Rate Generator is 2.4%. This calculation is based upon a price escalator of 3.0%, a productivity factor of 0.00% and the stretch factor of 0.60% assigned to distributors filing under the Annual IR framework.

9. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its *OEB Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210). This policy required that electricity distributors transition to fully fixed rates for residential customers over a period of four years, beginning in 2016, while considering the need to mitigate rate impacts for customers. Oakville Hydro completed the transition to fully fixed rates in 2019 and no further adjustments are required.

10. Electricity Distribution Retail Transmission Service Rates

Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RTSR) as approved in its 2026 Annual IR application, EB-2025-0016. Oakville Hydro is proposing that the RTSR Connection and RTSR Network rates be adjusted as shown in Table 1. The detailed calculations can be found in the 2027 Rate Generator model filed in support of this application.

Table 1 RTSR Rates

	Current Rates		Proposed Rates	
Rate Classification	RTSR-Network	RSTR-Connection	RTSR-Network	RSTR-Connection
Residential Service	$0.0136	$0.0081	$0.0131	$0.0078
General Service Less Than 50 kW Service	$0.0123	$0.0076	$0.0119	$0.0073
General Service 50 To 999 kW Service - Interval Metered	$4.8146	$2.8927	$4.6414	$2.7924
General Service 50 To 999 kW Service - Interval Metered - EV Charging	$0.8185	$0.4918	$0.7890	$0.4747
General Service 1,000 kW And Greater Service	$4.8146	$2.8927	$4.6414	$2.7924
Unmetered Scattered Load Service	$0.0123	$0.0076	$0.0119	$0.0073
Sentinel Lighting Service	$0.9350	$0.5616	$0.9014	$0.5421
Street Lighting Service	$3.8907	$2.3378	$3.7507	$2.2567
Embedded Distributor Service	$4.8146	$2.8927	$4.6414	$2.7924

All General Service 50 To 999 kW Service customers have been transitioned to interval meters, with a separate rate no longer required.

Oakville Hydro notes that that the proposed RTSR rates for all rate classes decreased on average by 3.5%. This change is driven by 2027 IESO Uniform Transmission Rates and 2027 Hydro One Sub-Transmission Rates in the 2027 Rate Generator model being set at current 2026 rates, see table 2 below. The resulting flat wholesale billing has a similar effect on the calculated distribution RTSR.

Table 2 – IESO and Hydro One Uniform Transmission Rates

IESO Uniform Transmission Rates	Unit	Current 2026 Rates	2027 Rate Generator Model	% Change
Network Service	kW	$6.3900	$6.3900	0.0%
Line Connection Service	kW	$1.0300	$1.0300	0.0%
Transformation Connection Service	kW	$3.4700	$3.4700	0.0%
Total	kW	$10.8900	$10.8900	0.0%
Hydro One Uniform Transmission Rates	**Unit**	**Current 2026 Rates**	**2027 Rate Generator Model**	**% Change**
Network Service	kW	$5.4708	$5.4708	0.0%
Line Connection Service	kW	$0.7054	$0.7054	0.0%
Transformation Connection Service	kW	$3.5764	$3.5764	0.0%
Total	kW	$9.7526	$9.7526	0.0%

11. Review and Disposition of Group 1 Deferral and Variance Account Balances

11.1 Overview

The *Report of the OEB on Electricity Distributors' Deferral and Variance Account Review* (the "EDVAR Report") provides that a distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of $0.001 per kWh is exceeded. Oakville Hydro's Group 1 audited balances eligible for disposition as at December 31, 2025, with projected interest to December 31, 2026, excluding the LRAM variance account, is $(9,762,554) or $0.0056 per kWh, which is above the disposition threshold. Therefore, Oakville Hydro is requesting approval to dispose of the balance of its 2025 Group 1 deferral and variance accounts on a final basis over a one-year period. The proposed rate riders, as calculated by the Rate Generator model, are provided in Table 4 and 5.

Table 3 - Group 1 Account Balances

Account	Account Number	Principal	Interest	Total
LV Variance Account	1550	$373,103	$15,904	$389,007
Smart Metering Entity Charge Variance Account	1551	$(35,217)	$(1,416)	$(36,633)
RSVA - Wholesale Market Service Charge	1580	$(2,768,419)	$(58,400)	$(2,826,819)
Variance WMS – Sub-account CBR Class B	1580	$829,591	$24,490	$854,080
RSVA - Retail Transmission Network Charge	1584	$(67,537)	$(5,856)	$(73,393)
RSVA - Retail Transmission Connection Charge	1586	$(543,413)	$(22,811)	$(566,224)
RSVA - Power	1588	$(716,110)	$(19,216)	$(3,185,034)
RSVA - Global Adjustment	1589	$(6,095,404)	$(212,774)	$(4,256,504)
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	$(238,694)	$177,660	$(61,034)
Total		**$(9,262,101)**	**$(102,419)**	**$(9,762,554)**

Table 4 – Group 1 Variance Account Rate Riders (Excluding Global Adjustment)

Rate Class	Unit	Deferral/Variance Account Rate Rider (Excl. Global Adjustment)	Deferral/Variance Account Rate Rider for Non-WMP	Rate Rider for Disposition of Capacity Based Recovery Account for Class B Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	$(0.0037)	$0.0000	$0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	$(0.0036)	$0.0000	$0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	$(0.0647)	$(1.2455)	$0.0000
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kW	$(1.6209)	$0.0000	$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	$(0.0036)	$0.0000	$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	$(1.3042)	$0.0000	$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	$(1.2973)	$0.0000	$0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	$(1.5540)	$0.0000	$0.0000

Table 5 - Global Adjustment Rate Rider

Rate Class	Unit	Global Adjustment Rate Rider for Non-RPP Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	$(0.0069)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	$(0.0069)
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	$(0.0069)
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	$(0.0069)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	$(0.0069)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	$(0.0069)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	$(0.0069)

Oakville Hydro confirms that the balances in Account 1595 sub-accounts have only been disposed of once. Disposition of residual balances is requested two years after the expiry of the rate rider. Group 1 account balances as of December 31, 2024 were approved for disposition on a final basis in Oakville Hydro's 2026 application, EB-2025-0016.

11.2 Wholesale Market Participants

Oakville Hydro confirms that it has not allocated any balances related to commodity and market-related charges to its wholesale market participant.

11.3 Explanation of RRR Variances

The Rate Generator model is prepopulated with the Group 1 RSVA balances filed by Oakville Hydro in accordance with the OEB's Reporting and Record Keeping Requirements (RRR). Distributors are required to provide an explanation of any variances between the amounts reported through the RRR and the continuity schedule in the Rate Generator. The following table and accompanying notes summarize the variances and provide the required explanations.

Table 6 - RRR Variances

Account	Account Number	Amount
RSVA - Wholesale Market Service Charge	1580	$1,896,748
Variance WMS – Sub-account CBR Class	1580	$(17,016)
Variance WMS – Sub-account CBR Class	1580	$(1,879,733)
RSVA - Power	1588	$(100,825)
RSVA - Global Adjustment	1589	$(259)

- **RSVA - Wholesale Market Service Charge**

  In accordance with the guidance provided in the 2017 Orientation Session[1] for cost-of-service filers, Oakville Hydro has excluded amounts related to the Variance WMS – Sub-account CBR Class

[1] Orientation Session for Cost of Service Applicants, Page 11, https://www.oeb.ca/oeb/_Documents/2017EDR/2017_COS_Orientation_Jul28-16_Presentationv1.pdf

A and Variance WMS – Sub-account CBR Class B from the 1580 RSVA – WMS Charge account in the continuity schedule. However, the value that is automatically populated from the RRR filings includes these amounts. Therefore, the continuity schedule in the Rate Generator model shows a variance for this account equal to the amounts in the sub-accounts.

- **RSVA – Power and RSVA – Global Adjustment**

  These differences represent the principal adjustments made to adjust the transactions in the general ledger to the amount that should be requested for disposition, in this case, for transactions posted in 2026.

11.4 Adjustments to Variance Account Balances

Oakville Hydro has not made any adjustments to balances previously approved by the OEB on a final basis.

11.5 Capacity Based Recovery (CBR)

Oakville Hydro has followed the OEB's CBR accounting guidance on the disposition of CBR variances. The calculation of the CBR Class B rate riders does not result in a rate rider that rounds to zero at the fourth decimal place, therefore a separate CBR Class B rate rider has been calculated.

12. Global Adjustment

12.1 Class B and A Customers

Oakville Hydro bills its Class B customers based upon the first estimate of the global adjustment for all rate classes, including the one customer in Oakville Hydro's embedded distributor rate class. Class A customers are billed based upon actual Class A global adjustment charges therefore, there are no Class A global adjustment variance balances. In accordance with the Filing Requirements, Oakville Hydro has established a separate rate rider for its non-RPP Class B customers based on energy consumption.

12.2 Commodity Accounts Analysis Work form

The Commodity Accounts Analysis Work Form is provided as Appendix 4. A live Excel version is also being filed in support of this Application.

- the unresolved differences for global adjustment from the Commodity Accounts Analysis Work Form is within the OEB's 1% tolerance range
- the unresolved differences for the cost of power from the Commodity Accounts Analysis Work Form of 2.3% is outside the OEB's 1% tolerance range. Oakville Hydro is working on a full analysis and will report the findings to the OEB when completed. Analysis to date confirms 1.4% of the variance is directly attributable to minor differences in the weighted average price per kWh billed to customers and that paid per kWh to the IESO. The remaining variance is made up of variances between actual and accrued unbilled revenues caused by volume and rate differences.

12.3 COMMODITY ACCOUNTS 1588 AND 1589

On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts 1588 Power, and 1589 Retail Settlement Variance Account (RSVA) Global Adjustment* (the "OEB Guidance") as well as the related accounting guidance. The accounting guidance was effective January 1, 2019, and was to be implemented by August 31, 2019. Oakville Hydro confirms that it has implemented the new accounting guideline effective January 1, 2019.

Distributors are also expected to consider the accounting guidance in the context of historical balances that have yet to be disposed of on a final basis.

Oakville Hydro submits that it has taken the appropriate steps to ensure the accuracy of the balances of accounts 1588 and 1589 as they relate to the OEB Guidance and is seeking approval for the final disposition of its 2025 Group 1 variance account balances.

13. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

13.1 LRAMVA BALANCE

Oakville Hydro confirms it has a zero balance in the LRAMVA and is not requesting any disposition.

13.2 LRAM – ELIGIBLE AMOUNTS PREVIOUSLY APPROVED

Oakville Hydro requested, and was granted, approval of the 2023 to 2027 LRAM-eligible amounts in its 2023 IRM Rate Application, EB-2022-0055. Table 7 below summarises the amounts approved.

Table 7 - LRAM Eligible Amounts for 2023 TO 2027

Description	GS<50 kW	GS>50 kW	GS>1,000 kW	Street Lighting	Total
2023 Actuals (in 2023 $)	$273,816	$448,684	$31,391	$0	$753,891
2023 Forecast (in 2023 $)	$(16,065)	$(296,370)	$(3,662)	$(403)	$(316,500)
2023 TOTAL LRAM-Eligible	$257,751	$152,314	$27,729	$(403)	**$437,390**
2024 Actuals (in 2022 $)	$247,919	$439,142	$31,263	$0	$718,323
2024 Forecast (in 2022 $)	$(16,065)	$(296,370)	$(3,662)	$(403)	$(316,500)
2024 TOTAL LRAM-Eligible	$231,854	$142,772	$27,600	$(403)	**$401,823**
2025 Actuals (in 2022 $)	$192,504	$415,381	$31,005	$0	$638,890
2025 Forecast (in 2022 $)	$(16,065)	$(296,370)	$(3,662)	$(403)	$(316,500)
2025 TOTAL LRAM-Eligible	$176,439	$119,011	$27,342	$(403)	**$322,390**
2026 Actuals (in 2022 $)	$189,411	$399,342	$30,690	$0	$619,442
2026 Forecast (in 2022 $)	$(16,065)	$(296,370)	$(3,662)	$(403)	$(316,500)
2026 TOTAL LRAM-Eligible	$173,346	$102,972	$27,027	$(403)	**$302,942**
2027 Actuals (in 2022 $)	$162,312	$387,873	$28,051	$0	$578,236
2027 Forecast (in 2022 $)	$(16,065)	$(296,370)	$(3,662)	$(403)	$(316,500)
2027 TOTAL LRAM-Eligible	$146,247	$91,503	$24,389	$(403)	**$261,736**
Total LRAM-Eligible Amount (in 2022 $)	**$985,637**	**$608,572**	**$134,087**	**$(2,016)**	**$1,726,280**

Oakville Hydro is requesting rate riders for 2027 rates to recover the 2027 LRAM-eligible amount approved in EB-2022-0055[2]. The LRAM-eligible amount approved for 2027 of $261,736 has been adjusted to $305,763 using the 2023, 2024, 2025, 2026 and 2027 inflation parameters as issued by the OEB and the stretch factor value attributable to Oakville Hydro. The billing determinants used to calculate the rate riders are the total metered kWh/kW as reported in Oakville Hydro's most recent RRR filing. Table 8 below illustrates the calculations used to generate the requested LRAM-eligible rate riders.

Table 8 - LRAM Rate Riders January 1, 2027 to December 31, 2027

Description		GS<50 kW	GS>50 kW	GS>1,000 kW	Street Lighting	Total
2027 Actuals (in 2022 $)		$162,311.96	$387,873.10	$28,051.14	$0.00	$578,236.20
2027 Forecast (in 2022 $)		$(16,065.00)	$(296,369.98)	$(3,662.36)	$(403.14)	$(316,500.47)
2027 TOTAL LRAM-Eligible **(in 2022 $)**	A	$146,246.96	$91,503.12	$24,388.79	$(403.14)	**$261,735.73**
2023 OEB Price Escalator		3.7%	3.7%	3.7%	3.7%	
2023 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2023 Price Cap Index to be Applied	B	3.1%	3.1%	3.1%	3.1%	
2024 TOTAL LRAM-Eligible **(in 2023 $)**	C = A*(1+B)	$150,780.61	$94,339.72	$25,144.84	$(415.63)	$269,849.54
2024 OEB Price Escalator		4.8%	4.8%	4.8%	4.8%	
2024 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2024 Price Cap Index to be Applied	D	4.2%	4.2%	4.2%	4.2%	
2024 TOTAL LRAM-Eligible (in 2024 $)	**E = C * (1+D)**	**$157,113.40**	**$98,301.99**	**$26,200.92**	**$(433.09)**	**$281,183.22**
2025 OEB Price Escalator		3.6%	3.6%	3.6%	3.6%	
2025 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2025 Price Cap Index to be Applied	F	3.0%	3.0%	3.0%	3.0%	
2025 TOTAL LRAM-Eligible (in 2025 $)	**G = E * (1+F)**	**$161,826.80**	**$101,251.05**	**$26,986.95**	**$(446.08)**	**$289,618.71**
2026 OEB Price Escalator		3.7%	3.7%	3.7%	3.7%	
2026 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2026 Price Cap Index to be Applied	H	3.1%	3.1%	3.1%	3.1%	
2026 TOTAL LRAM-Eligible (in 2026 $)	**I = G * (1+H)**	**$166,843.43**	**$104,389.83**	**$27,823.54**	**$(459.91)**	**$298,596.89**
2027 OEB Price Escalator		3.0%	3.0%	3.0%	3.0%	
2027 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2027 Price Cap Index to be Applied	J	2.4%	2.4%	2.4%	2.4%	
2027 TOTAL LRAM-Eligible (in 2027 $)	**K = I * (1+J)**	**$170,847.67**	**$106,895.19**	**$28,491.31**	**$(470.95)**	**$305,763.22**
Billing Determinant	L	195,478,979	1,571,183	473,906	16,974	
		kWh	kW	kW	kW	
Rate Rider	K / L	$0.0009	$0.0680	$0.0601	$(0.0277)	

Oakville Hydro is proposing to dispose of the 2027 LRAM amount of $305,763 over a one-year period beginning January 1, 2027 by way of a variable rate rider for the impacted rate classes as shown above in Table 8.

[2] EB-2022-0055, Decision and Rate Order, December 8, 2022

14. Tax Changes

Oakville Hydro has completed Tab 8 of the Rate Generator Model which results in an incremental tax impact of zero. There are no identified legislated tax changes for the 2027 rate year from those assumed in Oakville Hydro's base distribution rates.

15. IRM Check List

Oakville Hydro is filing the IRM Check List as Appendix 5 and in Excel format.

16. Conclusion

Oakville Hydro requests approval for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity effective January 1, 2027 as set out in the Proposed Tariff of Rates and Charges in Appendix 1 of this Application.

All of which is respectfully submitted this 17th day of August 2026.

David Savage
VP and Chief Privacy Officer, Procurement, Risk, and Regulatory

Appendix 1 – Proposed Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	36.44
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0037)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	$/kWh	0.0131
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	45.91
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0205
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0036)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Prospective LRAM Disposition (2027) - effective until December 31, 2027	$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	156.65
Distribution Volumetric Rate	$/kW	6.1250
Low Voltage Service Rate	$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(1.2455)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.0647)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1980
Rate Rider for Prospective LRAM Disposition (2027) - effective until December 31, 2027	$/kW	0.0680
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	4.6414
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	$/kW	0.7890
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.7924
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	$/kW	0.4747

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4,495.74
Distribution Volumetric Rate	$/kW	3.5551
Low Voltage Service Rate	$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(1.6209)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2204
Rate Rider for Prospective LRAM Disposition (2027) - effective until December 31, 2027	$/kW	0.0601
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	4.6414
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.7924

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.97
Distribution Volumetric Rate	$/kWh	0.0124
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.54
Distribution Volumetric Rate	$/kW	60.2678
Low Voltage Service Rate	$/kW	0.0255
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(1.3042)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1966
Retail Transmission Rate - Network Service Rate	$/kW	0.9014
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5421

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04.Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.86
Distribution Volumetric Rate	$/kW	29.9368
Low Voltage Service Rate	$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(1.2973)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1964
Rate Rider for Prospective LRAM Disposition (2027) - effective until December 31, 2027	$/kW	(0.0277)
Retail Transmission Rate - Network Service Rate	$/kW	3.7507
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2567

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	6,707.11
Distribution Volumetric Rate	$/kW	3.6633
Low Voltage Service Rate	$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0069)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(1.5540)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2369
Retail Transmission Rate - Network Service Rate	$/kW	4.6414
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.7924

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Special meter reads	$	30.00
Service call (after first service call in a 12-month period) - during regular hours	$	30.00
Service call (after first service call in a 12-month period) - after regular hours	$	165.00
Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	41.81

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix 2 – Bill Impact Schedules

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of $0.1197/kWh (IESO's Monthly Market Report for May 2026) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0376	1.0376	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0376	1.0376	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0376	1.0376	200,000	500	EMAND - INTERVAL	
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0376	1.0376	1,000,000	2,200	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0376	1.0376	250			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0376	1.0376	1,000	25	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0376	1.0376	700,000	2,000	DEMAND	12,602
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0376	1.0376	2,810,800	6,000	DEMAND	
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				
Add additional scenarios if required			1.0376	1.0376				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.85	2.4%	$ (0.20)	-0.5%	$ (0.82)	-1.5%	$ (0.74)	-0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.88	2.2%	$ (1.12)	-1.2%	$ (2.57)	-1.9%	$ (2.30)	-0.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 71.37	2.2%	$ (2,973.93)	-68.3%	$ (3,110.68)	-37.9%	$ (3,515.07)	-9.1%
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION - Non-RPP (O	kW	$ 262.67	2.2%	$ (14,676.49)	-84.2%	$ (15,278.19)	-44.4%	$ (17,264.35)	-9.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.38	2.4%	$ (0.10)	-0.6%	$ (0.28)	-1.3%	$ (0.25)	-0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 35.39	2.4%	$ 7.73	0.5%	$ 6.40	0.4%	$ 5.73	0.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 2,789.02	2.4%	$ (9,070.38)	-7.4%	$ (9,512.58)	-7.0%	$ (10,749.22)	-4.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 672.60	2.4%	$ (46,011.24)	-95.5%	$ (47,652.24)	-50.5%	$ (53,847.03)	-10.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 35.59	1	$ 35.59	$ 36.44	1	$ 36.44	$ 0.85	2.39%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 35.59**			**$ 36.44**	**$ 0.85**	**2.39%**
Line Losses on Cost of Power	$ 0.1275	28	$ 3.60	$ 0.1275	28	$ 3.60	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0025	750	$ (1.88)	-$ 0.0037	750	$ (2.78)	$ (0.90)	48.00%
CBR Class B Rate Riders	$ 0.0007	750	$ 0.53	$ 0.0005	750	$ 0.38	$ (0.15)	-28.57%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0004	750	$ 0.30	$ 0.0004	750	$ 0.30	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 38.56**			**$ 38.36**	**$ (0.20)**	**-0.52%**
RTSR - Network	$ 0.0136	778	$ 10.58	$ 0.0131	778	$ 10.19	$ (0.39)	-3.68%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0081	778	$ 6.30	$ 0.0078	778	$ 6.07	$ (0.23)	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			**$ 55.44**			**$ 54.62**	**$ (0.82)**	**-1.48%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	778	$ 3.66	$ 0.0047	778	$ 3.66	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	778	$ 0.47	$ 0.0006	778	$ 0.47	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	480	$ 47.04	$ 0.0980	480	$ 47.04	$ -	0.00%
TOU - Mid Peak	$ 0.1570	135	$ 21.20	$ 0.1570	135	$ 21.20	$ -	0.00%
TOU - On Peak	$ 0.2030	135	$ 27.41	$ 0.2030	135	$ 27.41	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 155.46**			**$ 154.63**	**$ (0.82)**	**-0.53%**
HST	13%		$ 20.21	13%		$ 20.10	$ (0.11)	-0.53%
Ontario Electricity Rebate	23.5%		$ (36.53)	23.5%		$ (36.34)	$ 0.19	
Total Bill on TOU			**$ 139.13**			**$ 138.40**	**$ (0.74)**	**-0.53%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0376**	
Proposed/Approved Loss Factor	**1.0376**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 44.83	1	$ 44.83	$ 45.91	1	$ 45.91	$ 1.08	2.41%
Distribution Volumetric Rate	$ 0.0200	2000	$ 40.00	$ 0.0205	2000	$ 41.00	$ 1.00	2.50%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0010	2000	$ 2.00	$ 0.0009	2000	$ 1.80	$ (0.20)	-10.00%
Sub-Total A (excluding pass through)			**$ 86.83**			**$ 88.71**	**$ 1.88**	**2.17%**
Line Losses on Cost of Power	$ 0.1275	75	$ 9.59	$ 0.1275	75	$ 9.59	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0023	2,000	$ (4.60)	-$ 0.0036	2,000	$ (7.20)	$ (2.60)	56.52%
CBR Class B Rate Riders	$ 0.0007	2,000	$ 1.40	$ 0.0005	2,000	$ 1.00	$ (0.40)	-28.57%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0003	2,000	$ 0.60	$ 0.0003	2,000	$ 0.60	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 94.24**			**$ 93.12**	**$ (1.12)**	**-1.19%**
RTSR - Network	$ 0.0123	2,075	$ 25.52	$ 0.0119	2,075	$ 24.69	$ (0.83)	-3.25%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	2,075	$ 15.77	$ 0.0073	2,075	$ 15.15	$ (0.62)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 135.54**			**$ 132.96**	**$ (2.57)**	**-1.90%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	2,075	$ 9.75	$ 0.0047	2,075	$ 9.75	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	2,075	$ 1.25	$ 0.0006	2,075	$ 1.25	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	1,280	$ 125.44	$ 0.0980	1,280	$ 125.44	$ -	0.00%
TOU - Mid Peak	$ 0.1570	360	$ 56.52	$ 0.1570	360	$ 56.52	$ -	0.00%
TOU - On Peak	$ 0.2030	360	$ 73.08	$ 0.2030	360	$ 73.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 401.82**			**$ 399.25**	**$ (2.57)**	**-0.64%**
HST	13%		$ 52.24	13%		$ 51.90	$ (0.33)	-0.64%
Ontario Electricity Rebate	23.5%		$ (94.43)	23.5%		$ (93.82)	$ 0.60	
Total Bill on TOU			**$ 359.63**			**$ 357.33**	**$ (2.30)**	**-0.64%**

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**200,000**	**kWh**
Demand	**500**	**kW**
Current Loss Factor	**1.0376**	
Proposed/Approved Loss Factor	**1.0376**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 152.98**	1	$ 152.98	**$ 156.65**	**1**	**$ 156.65**	$ 3.67	2.40%
Distribution Volumetric Rate	**$ 5.9814**	500	$ 2,990.70	**$ 6.1250**	**500**	**$ 3,062.50**	$ 71.80	2.40%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Volumetric Rate Riders	**$ 0.0762**	500	$ 38.10	**$ 0.0680**	**500**	**$ 34.00**	$ (4.10)	-10.76%
Sub-Total A (excluding pass through)			**$ 3,181.78**			**$ 3,253.15**	**$ 71.37**	**2.24%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	**-**	**$ -**	$ -	
Total Deferral/Variance Account Rate Riders	**-$ 0.7945**	500	$ (397.25)	**-$ 1.3102**	**500**	**$ (655.10)**	$ (257.85)	64.91%
CBR Class B Rate Riders	**$ 0.2529**	500	$ 126.45	**$ 0.1980**	**500**	**$ 99.00**	$ (27.45)	-21.71%
GA Rate Riders	**$ 0.0069**	200,000	$ 1,380.00	**-$ 0.0069**	**200,000**	**$ (1,380.00)**	$ (2,760.00)	-200.00%
Low Voltage Service Charge	**$ 0.1313**	500	$ 65.65	**$ 0.1313**	**500**	**$ 65.65**	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Volumetric Rate Riders	**$ -**	500	$ -	**$ -**	**500**	**$ -**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,356.63**			**$ 1,382.70**	**$ (2,973.93)**	**-68.26%**
RTSR - Network	**$ 4.8146**	500	$ 2,407.30	**$ 4.6414**	**500**	**$ 2,320.70**	$ (86.60)	-3.60%
RTSR - Connection and/or Line and Transformation Connection	**$ 2.8927**	500	$ 1,446.35	**$ 2.7924**	**500**	**$ 1,396.20**	$ (50.15)	-3.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8,210.28**			**$ 5,099.60**	**$ (3,110.68)**	**-37.89%**
Wholesale Market Service Charge (WMSC)	**$ 0.0047**	207,520	$ 975.34	**$ 0.0047**	**207,520**	**$ 975.34**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0006**	207,520	$ 124.51	**$ 0.0006**	**207,520**	**$ 124.51**	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	1	$ 0.25	**$ 0.25**	**1**	**$ 0.25**	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1197**	207,520	$ 24,840.14	**$ 0.1197**	**207,520**	**$ 24,840.14**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 34,150.53**			**$ 31,039.85**	**$ (3,110.68)**	**-9.11%**
HST	13%		$ 4,439.57	13%		$ 4,035.18	$ (404.39)	-9.11%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 38,590.10**			**$ 35,075.03**	**$ (3,515.07)**	**-9.11%**

Customer Class:	**GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**1,000,000**	**kWh**
Demand	**2,200**	**kW**
Current Loss Factor	**1.0376**	
Proposed/Approved Loss Factor	**1.0376**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 4,390.37**	1	$ 4,390.37	**$ 4,495.74**	**1**	**$ 4,495.74**	$ 105.37	2.40%
Distribution Volumetric Rate	**$ 3.4718**	2200	$ 7,637.96	**$ 3.5551**	**2200**	**$ 7,821.22**	$ 183.26	2.40%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Volumetric Rate Riders	**$ 0.0719**	2200	$ 158.18	**$ 0.0601**	**2200**	**$ 132.22**	$ (25.96)	-16.41%
Sub-Total A (excluding pass through)			**$ 12,186.51**			**$ 12,449.18**	**$ 262.67**	**2.16%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	-	**$ -**	$ -	
Total Deferral/Variance Account Rate Riders	**-$ 1.0136**	2,200	$ (2,229.92)	**-$ 1.6209**	**2,200**	**$ (3,565.98)**	$ (1,336.06)	59.92%
CBR Class B Rate Riders	**$ 0.1309**	2,200	$ 287.98	**$ 0.2204**	**2,200**	**$ 484.88**	$ 196.90	68.37%
GA Rate Riders	**$ 0.0069**	1,000,000	$ 6,900.00	**-$ 0.0069**	**1,000,000**	**$ (6,900.00)**	$ (13,800.00)	-200.00%
Low Voltage Service Charge	**$ 0.1313**	2,200	$ 288.86	**$ 0.1313**	**2,200**	**$ 288.86**	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Volumetric Rate Riders	**$ -**	2,200	$ -	**$ -**	**2,200**	**$ -**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 17,433.43**			**$ 2,756.94**	**$ (14,676.49)**	**-84.19%**
RTSR - Network	**$ 4.8146**	2,200	$ 10,592.12	**$ 4.6414**	**2,200**	**$ 10,211.08**	$ (381.04)	-3.60%
RTSR - Connection and/or Line and Transformation Connection	**$ 2.8927**	2,200	$ 6,363.94	**$ 2.7924**	**2,200**	**$ 6,143.28**	$ (220.66)	-3.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 34,389.49**			**$ 19,111.30**	**$ (15,278.19)**	**-44.43%**
Wholesale Market Service Charge (WMSC)	**$ 0.0047**	1,037,600	$ 4,876.72	**$ 0.0047**	**1,037,600**	**$ 4,876.72**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0006**	1,037,600	$ 622.56	**$ 0.0006**	**1,037,600**	**$ 622.56**	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	1	$ 0.25	**$ 0.25**	**1**	**$ 0.25**	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1197**	1,037,600	$ 124,200.72	**$ 0.1197**	**1,037,600**	**$ 124,200.72**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 164,089.74**			**$ 148,811.55**	**$ (15,278.19)**	**-9.31%**
HST	13%		$ 21,331.67	13%		$ 19,345.50	$ (1,986.16)	-9.31%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 185,421.41**			**$ 168,157.05**	**$ (17,264.35)**	**-9.31%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**250**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0376**	
Proposed/Approved Loss Factor	**1.0376**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 12.67	1	$ 12.67	$ 12.97	1	$ 12.97	$ 0.30	2.37%
Distribution Volumetric Rate	$ 0.0121	250	$ 3.03	$ 0.0124	250	$ 3.10	$ 0.08	2.48%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 15.70**			**$ 16.07**	**$ 0.38**	**2.39%**
Line Losses on Cost of Power	$ 0.1275	9	$ 1.20	$ 0.1275	9	$ 1.20	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0019	250	$ (0.48)	-$ 0.0036	250	$ (0.90)	$ (0.43)	89.47%
CBR Class B Rate Riders	$ 0.0007	250	$ 0.18	$ 0.0005	250	$ 0.13	$ (0.05)	-28.57%
GA Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Low Voltage Service Charge	$ 0.0003	250	$ 0.08	$ 0.0003	250	$ 0.08	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 16.67**			**$ 16.57**	**$ (0.10)**	**-0.60%**
RTSR - Network	$ 0.0123	259	$ 3.19	$ 0.0119	259	$ 3.09	$ (0.10)	-3.25%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	259	$ 1.97	$ 0.0073	259	$ 1.89	$ (0.08)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 21.83**			**$ 21.55**	**$ (0.28)**	**-1.29%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	259	$ 1.22	$ 0.0047	259	$ 1.22	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	259	$ 0.16	$ 0.0006	259	$ 0.16	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	160	$ 15.68	$ 0.0980	160	$ 15.68	$ -	0.00%
TOU - Mid Peak	$ 0.1570	45	$ 7.07	$ 0.1570	45	$ 7.07	$ -	0.00%
TOU - On Peak	$ 0.2030	45	$ 9.14	$ 0.2030	45	$ 9.14	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 55.34**			**$ 55.05**	**$ (0.28)**	**-0.51%**
HST	13%		$ 7.19	13%		$ 7.16	$ (0.04)	-0.51%
Ontario Electricity Rebate	23.5%		$ (13.00)	23.5%		$ (12.94)	$ 0.07	
Total Bill on TOU			**$ 49.53**			**$ 49.27**	**$ (0.25)**	**-0.51%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**1,000**	**kWh**
Demand	**25**	**kW**
Current Loss Factor	**1.0376**	
Proposed/Approved Loss Factor	**1.0376**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.46	1	$ 3.46	$ 3.54	1	$ 3.54	$ 0.08	2.31%
Distribution Volumetric Rate	$ 58.8553	25	$ 1,471.38	$ 60.2678	25	$ 1,506.70	$ 35.31	2.40%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	25	$ -	$ -	25	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 1,474.84**			**$ 1,510.24**	**$ 35.39**	**2.40%**
Line Losses on Cost of Power	$ 0.1275	38	$ 4.79	$ 0.1275	38	$ 4.79	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0019	25	$ (0.05)	-$ 1.3042	25	$ (32.61)	$ (32.56)	68542.11%
CBR Class B Rate Riders	$ 0.0007	25	$ 0.02	$ 0.1966	25	$ 4.92	$ 4.90	27985.71%
GA Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0255	25	$ 0.64	$ 0.0255	25	$ 0.64	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	25	$ -	$ -	25	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,480.24**			**$ 1,487.98**	**$ 7.73**	**0.52%**
RTSR - Network	$ 0.9350	25	$ 23.38	$ 0.9014	25	$ 22.54	$ (0.84)	-3.59%
RTSR - Connection and/or Line and Transformation Connection	$ 0.5616	25	$ 14.04	$ 0.5421	25	$ 13.55	$ (0.49)	-3.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,517.66**			**$ 1,524.06**	**$ 6.40**	**0.42%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	1,038	$ 4.88	$ 0.0047	1,038	$ 4.88	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	1,038	$ 0.62	$ 0.0006	1,038	$ 0.62	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	640	$ 62.72	$ 0.0980	640	$ 62.72	$ -	0.00%
TOU - Mid Peak	$ 0.1570	180	$ 28.26	$ 0.1570	180	$ 28.26	$ -	0.00%
TOU - On Peak	$ 0.2030	180	$ 36.54	$ 0.2030	180	$ 36.54	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 1,650.93**			**$ 1,657.33**	**$ 6.40**	**0.39%**
HST	13%		$ 214.62	13%		$ 215.45	$ 0.83	0.39%
Ontario Electricity Rebate	23.5%		$ (387.97)	23.5%		$ (389.47)	$ (1.51)	
Total Bill on TOU			**$ 1,477.58**			**$ 1,483.31**	**$ 5.73**	**0.39%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**700,000**	**kWh**
Demand	**2,000**	**kW**
Current Loss Factor	**1.0376**	
Proposed/Approved Loss Factor	**1.0376**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 4.75**	12602	$ 59,859.50	**$ 4.86**	**12602**	**$ 61,245.72**	$ 1,386.22	2.32%
Distribution Volumetric Rate	**$ 29.2352**	2000	$ 58,470.40	**$ 29.9368**	**2000**	**$ 59,873.60**	$ 1,403.20	2.40%
Fixed Rate Riders	**$ -**	12602	$ -	**$ -**	**12602**	**$ -**	$ -	
Volumetric Rate Riders	**-$ 0.0275**	2000	$ (55.00)	**-$ 0.0277**	**2000**	**$ (55.40)**	$ (0.40)	0.73%
Sub-Total A (excluding pass through)			**$ 118,274.90**			**$ 121,063.92**	**$ 2,789.02**	**2.36%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	**-**	**$ -**	$ -	
Total Deferral/Variance Account Rate Riders	**-$ 0.0019**	2,000	$ (3.80)	**-$ 1.2973**	**2,000**	**$ (2,594.60)**	$ (2,590.80)	68178.95%
CBR Class B Rate Riders	**$ 0.0007**	2,000	$ 1.40	**$ 0.1964**	**2,000**	**$ 392.80**	$ 391.40	27957.14%
GA Rate Riders	**$ 0.0069**	700,000	$ 4,830.00	**-$ 0.0069**	**700,000**	**$ (4,830.00)**	$ (9,660.00)	-200.00%
Low Voltage Service Charge	**$ 0.1061**	2,000	$ 212.20	**$ 0.1061**	**2,000**	**$ 212.20**	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	12602	$ -	**$ -**	**12602**	**$ -**	$ -	
Additional Fixed Rate Riders	**$ -**	12602	$ -	**$ -**	**12602**	**$ -**	$ -	
Additional Volumetric Rate Riders	**$ -**	2,000	$ -	**$ -**	**2,000**	**$ -**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 123,314.70**			**$ 114,244.32**	**$ (9,070.38)**	**-7.36%**
RTSR - Network	**$ 3.8907**	2,000	$ 7,781.40	**$ 3.7507**	**2,000**	**$ 7,501.40**	$ (280.00)	-3.60%
RTSR - Connection and/or Line and Transformation Connection	**$ 2.3378**	2,000	$ 4,675.60	**$ 2.2567**	**2,000**	**$ 4,513.40**	$ (162.20)	-3.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 135,771.70**			**$ 126,259.12**	**$ (9,512.58)**	**-7.01%**
Wholesale Market Service Charge (WMSC)	**$ 0.0047**	726,320	$ 3,413.70	**$ 0.0047**	**726,320**	**$ 3,413.70**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0006**	726,320	$ 435.79	**$ 0.0006**	**726,320**	**$ 435.79**	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	12602	$ 3,150.50	**$ 0.25**	**12602**	**$ 3,150.50**	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1197**	726,320	$ 86,940.50	**$ 0.1197**	**726,320**	**$ 86,940.50**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 229,712.20**			**$ 220,199.62**	**$ (9,512.58)**	**-4.14%**
HST	13%		$ 29,862.59	13%		$ 28,625.95	$ (1,236.64)	-4.14%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 259,574.79**			**$ 248,825.57**	**$ (10,749.22)**	**-4.14%**

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,810,800	kWh
Demand	6,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6,549.91	1	$ 6,549.91	$ 6,707.11	1	$ 6,707.11	$ 157.20	2.40%
Distribution Volumetric Rate	$ 3.5774	6000	$ 21,464.40	$ 3.6633	6000	$ 21,979.80	$ 515.40	2.40%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	6000	$ -	$ -	6000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 28,014.31**			**$ 28,686.91**	**$ 672.60**	**2.40%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.0020	6,000	$ (12.00)	-$ 1.5540	6,000	$ (9,324.00)	$ (9,312.00)	77600.00%
CBR Class B Rate Riders	$ 0.0007	6,000	$ 4.20	$ 0.2369	6,000	$ 1,421.40	$ 1,417.20	33742.86%
GA Rate Riders	$ 0.0069	2,810,800	$ 19,394.52	-$ 0.0069	2,810,800	$ (19,394.52)	$ (38,789.04)	-200.00%
Low Voltage Service Charge	$ 0.1313	6,000	$ 787.80	$ 0.1313	6,000	$ 787.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	6,000	$ -	$ -	6,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 48,188.83**			**$ 2,177.59**	**$ (46,011.24)**	**-95.48%**
RTSR - Network	$ 4.8146	6,000	$ 28,887.60	$ 4.6414	6,000	$ 27,848.40	$ (1,039.20)	-3.60%
RTSR - Connection and/or Line and Transformation Connection	$ 2.8927	6,000	$ 17,356.20	$ 2.7924	6,000	$ 16,754.40	$ (601.80)	-3.47%
Sub-Total C - Delivery (including Sub-Total B)			**$ 94,432.63**			**$ 46,780.39**	**$ (47,652.24)**	**-50.46%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	2,916,486	$ 13,707.48	$ 0.0047	2,916,486	$ 13,707.48	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	2,916,486	$ 1,749.89	$ 0.0006	2,916,486	$ 1,749.89	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	2,916,486	$ 349,103.38	$ 0.1197	2,916,486	$ 349,103.38	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 458,993.64**			**$ 411,341.40**	**$ (47,652.24)**	**-10.38%**
HST	13%		$ 59,669.17	13%		$ 53,474.38	$ (6,194.79)	-10.38%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 518,662.81**			**$ 464,815.78**	**$ (53,847.03)**	**-10.38%**

Appendix 3 – Current Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0016

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.59
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	(0.0025)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	44.83
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0200
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Prospective LRAM Disposition (2026) - effective until December 31, 2026	$/kW	0.0010
Retail Transmission Rate - Network Service Rate	$/kWh	0.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0016

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	152.98
Distribution Volumetric Rate	$/kW	5.9814
Low Voltage Service Rate	$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0069

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2025-0016
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	$/kW	(0.7523)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kW	(0.0422)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kW	0.2529
Rate Rider for Prospective LRAM Disposition (2026) - effective until December 31, 2026	$/kW	0.0762
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	4.8146
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	$/kW	0.8185
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.8927
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV	$/kW	0.4918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0016

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4,390.37
Distribution Volumetric Rate	$/kW	3.4718
Low Voltage Service Rate	$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0069

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2025-0016
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kW	(1.0136)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kW	0.1309
Rate Rider for Prospective LRAM Disposition (2026) - effective until December 31, 2026	$/kW	0.0719
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	4.8146
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.8927

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0016

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.67
Distribution Volumetric Rate	$/kWh	0.0121
Low Voltage Service Rate	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0016

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.46
Distribution Volumetric Rate	$/kW	58.8553
Low Voltage Service Rate	$/kW	0.0255
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0070
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kW	0.9350
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5616

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0016

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04.Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.75
Distribution Volumetric Rate	$/kW	29.2352
Low Voltage Service Rate	$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Prospective LRAM Disposition (2026) - effective until December 31, 2026	$/kW	(0.0275)
Retail Transmission Rate - Network Service Rate	$/kW	3.8907
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3378

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2025-0016

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	6,549.91
Distribution Volumetric Rate	$/kW	3.5774
Low Voltage Service Rate	$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	$/kWh	(0.0020)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kW	4.8146
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8927

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Oakville Hydro Electricity Distribution Inc.

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EB-2025-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

Oakville Hydro Electricity Distribution Inc.

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ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Oakville Hydro Electricity Distribution Inc.

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Special meter reads	$	30.00
Service call (after first service call in a 12-month period) - during regular hours	$	30.00
Service call (after first service call in a 12-month period) - after regular hours	$	165.00
Temporary service - install & remove - overhead - no transformer	$	500.00
Temporary service - install & remove - underground - no transformer	$	300.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	40.59

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2025-0016

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	125.72
Monthly fixed charge, per retailer	$	50.29
Monthly variable charge, per customer, per retailer	$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.63
Processing fee, per request, applied to the requesting party	$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.51

Oakville Hydro Electricity Distribution Inc.

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix 4 – Commodity Analysis Work Form

Ontario Energy Board

Commodity Accounts Analysis Workform for 2027 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells
Drop down cells

Utility Name Oakville Hydro Electricity Distribution Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2024 balances that were reviewed in the 2026 rate application were to be selected, select 2024)

Year Selected

2024

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

• Scenario a -If 2024 balances were last approved on a final basis - Select 2024 and a GA Analysis Workform for 2025 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

• Scenario bi - If 2024 balances were last approved on an interim basis and there are no changes to 2025 balances - Select 2025 and a GA Analysis Workform for 2025 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

• Scenario bii - If 2024 balances were last approved on an interim basis, there are changes to 2024 balances, and 2023 balances were last approved for disposition - Select 2023 and GA Analysis Workforms for 2024 and 2025 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2025	$ (4,336,984)	$ (5,221,067)	$ 1,124,566	$ (4,096,501)	$ 240,483	$ 28,150,609	0.9%

Account 1588 Reconciliation Summary

2025	-2.3%
Cumulative Balance	0.0%

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2025		
Total Metered excluding WMP	C = A+B	1,749,354,636	kWh	100%
RPP	A	941,941,067	kWh	53.8%
Non RPP	B = D+E	807,413,569	kWh	46.2%
Non-RPP Class A	D	189,247,617	kWh	10.8%
Non-RPP Class B*	E	618,165,952	kWh	35.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2025

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Price Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	52,380,558			52,380,558	0.08390	$ 4,394,729	0.04110	$ 2,152,841	$ (2,241,888)
February	46,582,532			46,582,532	0.08900	$ 4,145,845	0.00300	$ 139,748	$ (4,006,098)
March	48,124,164			48,124,164	0.04110	$ 1,977,903	0.06950	$ 3,344,629	$ 1,366,726
April	43,818,459			43,818,459	0.00300	$ 131,455	0.06920	$ 3,032,237	$ 2,900,782
May	50,205,323			50,205,323	0.04010	$ 2,013,233	0.13490	$ 6,772,698	$ 4,759,465
June	55,278,738			55,278,738	0.08900	$ 4,919,808	0.05970	$ 3,300,141	$ (1,619,667)
July	65,082,235			65,082,235	0.11590	$ 7,543,031	0.01440	$ 937,184	$ (6,605,847)
August	60,403,320			60,403,320	0.00300	$ 181,210	0.03010	$ 1,818,140	$ 1,636,930
September	54,617,402			54,617,402	0.00300	$ 163,852	0.06190	$ 3,380,817	$ 3,216,965
October	50,874,804			50,874,804	0.07480	$ 3,805,435	0.04890	$ 2,487,778	$ (1,317,657)
November	52,275,216			52,275,216	0.03960	$ 2,070,099	0.01820	$ 951,409	$ (1,118,690)
December	57,590,698			57,590,698	0.02230	$ 1,284,273	-0.00290	$ (167,013)	$ (1,451,286)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**637,233,451**	**-**	**-**	**637,233,451**		**$ 32,630,874**		**$ 28,150,609**	**$ (4,480,264)**

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid ($/kWh)**	Expected GA Volume Variance ($)
O	P	Q=O-P	R	P= Q*R
640,494,680	637,233,451	3,261,230	0.04393	$ 143,280

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)
**Equal to annual Non-RPP Class B $ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	**$ (4,336,984)**

Calculated Loss Factor	1.0308
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0376
Difference	**-0.0068**

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Actual consumption is available and provided above in Column F.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ (5,221,067)		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	$ 727,659		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	$ 259		Yes	
2a	Remove prior year end unbilled to actual revenue differences	$ 396,648		Yes	
2b	Add current year end unbilled to actual revenue differences	$ -		Yes	
3a	Significant prior period billing adjustments recorded in current year,				
3b	Significant current period billing adjustments recorded in other year(s),				
4	CT 148 prior period adjustments recorded in the current year,				
5a	IESO Settlement Adjustments - within 24 months of IESO invoice				
5b	IESO Settlement Adjustments - outside of 24 months of IESO invoice				
6					
7					
8					
9					
10					

Note 6

Adjusted Net Change in Principal Balance in the GL	$	(4,096,501)
Net Change in Expected GA Balance in the Year Per Analysis	$	(4,336,984)
Unresolved Difference	$	240,483
Unresolved Difference as % of Expected GA Payments to IESO		0.9%

Ontario Energy Board

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power				Purchased	Account 1588 as % of Account 4705
	Transactions[1]	Principal Adjustments[2]	Reconciling Items[3]	Total Activity in Calendar Year		
2025	- 2,815,518	- 287,291	-	- 3,102,809	132,743,866	-2.3%
Cumulative	**- 2,815,518**	**- 287,291**	**-**	**- 3,102,809**	**-**	**0.0%**

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule).

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

3) Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments, however, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588. If applicable, reconciling items and principal adjustments should be identified in Note 7a and 7b below.

The IESO settlement form (previously known as 1598 forms) reconciles the cost of power (energy commodity) using final Kwh's delivered (AQEW) and cost per Kwh delivered. These amounts are reflected on the IESO invoice unde code 1115.
When these Kwh's are sold by Oakville Hydro to customers, the invoiced energy rate per Kwh will not align exactly with the cost per Kwh paid by Oakville Hydro to the IESO. These differences result in 2025 energy revenues exceeding cost paid to the IESO by $1.85M, or 1.4% of power purchased in 2025.

Explanations for the remaining 0.9% of the variance are difficult to pinpoint but would typically include variances to actual in accrual assumptions. Revenue accruals are prepared close to month end and will always have some variance to actual revenues due to estimates used for consumption amounts and billing rates. Volume variances between the initial IESO settlement and the second true-up have ranged between 2% and 6% over the last 12 months. A 5% over accrual Dec 2025 would generate approx 1.0% in movement in the Power variance account.

Note 7a **Principal Adjustments Breakdown**

	Item	Amount	Explanation
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year		
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year	$ 100,826	
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year	$ (354,402)	
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year		
3a	Remove prior year end unbilled to actual revenue differences	$ (33,715)	
3b	Add current year end unbilled to actual revenue differences		
4a	Significant prior period billing adjustments recorded in current year		
4b	Significant current period billing adjustments recorded in other year(s)		
5	Variance (eg. Variance due to significant understated/overstated line loss factor)		
6			
7			
8			
	Total Principal Adjustments	**$ (287,291)**	

Ontario Energy Board

Commodity Accounts Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment

	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(727,659)	Yes	
2	Unbilled to actual revenue differences	(396,648)	Yes	
3				
4				
5				
6				
7				
8				
	Total	(1,124,307)		
	Total principal adjustments included in last approved balance			
	Difference	(1,124,307)		

Account 1588 - RSVA Power

	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1	CT 1142/142 true-up based on actuals	354,402	Yes	
2	Unbilled to actual revenue differences	33,715	Yes	
3				
4				
5				
6				
7				
8				
	Total	388,117		
	Total principal adjustments included in last approved balance			
	Difference	388,117		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
3) The "Variance RRR vs. 2025 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment

Year		Adjustment Description	Amount	Year Recorded in GL
2025		*Reversals of prior approved principal adjustments (auto-populated from table above)*		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	727,659	2025
	2	Unbilled to actual revenue differences	396,648	2025
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	1,124,307	
2025		*Current year principal adjustments*		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	259	2026
	2	Unbilled to actual revenue differences	-	2026
	3			
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	259	
		Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,124,566	

Account 1588 - RSVA Power

Year		Adjustment Description	Amount	Year Recorded in GL
2025		*Reversals of prior approved principal adjustments (auto-populated from table above)*		
	1	CT 1142/142 true-up based on actuals	(354,402)	2,025
	2	Unbilled to actual revenue differences	(33,715)	2,025
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(388,117)	
2025		*Current year principal adjustments*		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	100,826	2,026
	2	CT 1142/142 true-up based on actuals	-	2,026
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	100,826	
		Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(287,291)	

Appendix 5 – IRM Check List

2027 IRM Checklist

Oakville Hydro Electricity Distribution Inc

EB-2026-0063

Date: August 17, 2026

Chapter 3 - Incentive Rate-Setting Applications Updated on July 14, 2026

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Page 1, Section 1
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2, Section 2
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel models filed - Rate Generator, Commodity Accounts Workform.
3	Current tariff sheet, PDF	Appendix 3
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not Applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 3, Section 6
3	Static uniform resource locator (URL) to the distributor's website	Page 2, Section 2
3	Text searchable PDF format for all documents	Yes
3	2026 IRM Checklist	Appendix 5 and Excel Model
3 - 4	Certifications required by a senior officer to support the application as indicated in Chapter 1 of the Filing Requirements	Page 2, Section 3
4	Disclosures if generative artificial intelligence used	N/A
3.1.3 Standardized OEB Models Provided		
5	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Page 3, Section 4
5	File the Commodity Accounts Analysis Workform	Appendix 4 and Excel Model
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	Not applicable
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not applicable
3.2.3 Rate Design for Residential Electricity Customers	**Applicable only to distributors that have not completed the residential rate design transition**	
8	Mitigation plan if total bill increases for any customer class exceed 10%	Not applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates	**No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB**	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	Not applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	Not applicable

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	Not applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	Not applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs	Not applicable
3.2.6 Review and Disposition of Group 1 DVA Balances		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Excel model Filed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Page 6, Section 11.3
10 - 11	Explanation of any variance between amounts proposed for disposition and amounts reported in RRR, by account	Not applicable
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Page 7, Section 11.4
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	One year period proposed
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	Page 6, line 2 (disposed on final basis to Dec 31, 2024)
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	Page 7, Section 12.3
12	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	Not applicable
12	Supporting explanation and evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	Not applicable
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	Not applicable
3.2.6.2 Capacity Based Recovery (CBR)		

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14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	Page 7, Section 11.5
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Page 5, Section 11.1
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Page 5, Section 11.1
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Not applicable
3.2.7.1 Rate Riders for Previously Approved LRAM-Eligible Amounts		
16	If a distributor is requesting rate rider(s) for current rate year to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the most recent OEB decision where the LRAM-eligible amount was approved or confirmed, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model.	Page 8, Section 13.1 and 13.2
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
16	Statement whether it is requesting an LRAMVA for distribution-rate funded NWS activities, excluding Stream 2 local electricity demand-side management (eDSM) programs	Not applicable
3.2.8 Income Taxes or Payments in Lieu of Taxes (PILs)		
16 - 17	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Completed, no claim applicable
16 - 17	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not applicable
3.2.9 Z-Factor Claims		
17	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not applicable
17	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not applicable
3.2.9.1 Z-Factor Filing Guidelines		
17	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not applicable

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
17 - 18	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not applicable
3.2.9.2 Recovery of Z-Factor Costs		
18	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable
18	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not applicable
18	Residential rate rider to be proposed on fixed basis	Not applicable
18	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable
3.2.10 Off-Ramps		
18 - 19	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not applicable
18 - 19	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	Not applicable
3.2.11 Stream 2 Local Electricity Demand-Side Management Program Funding Requests		
19	If a Stream 2 local eDSM program funding request is submitted as part of the IRM application, distributors should input the resulting rate riders in Tab 19 - Additional Rates of the rate generator model	Not applicable
19	Impact of the eDSM rate rider should be included in the overall analysis of bill impacts and rate mitigation	Not applicable
3.2.12 Capacity Allocation Model		
19 - 20	Provide information to demonstrate how the Capacity Allocation Model has been established. Includes, but not limited to, - Information related to agreed and paid commited capacity - Constructed capacity - Projections for future customer connections - Description of system expansion - Basis and rationale for establishing the CAM	Not applicable
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
21 - 22	Evidence of passing "Means Test"	Not applicable

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
21 - 22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable
21 - 22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not applicable
3.3.2 Incremental Capital Module		
22 - 24	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable
22 - 24	Evidence of passing "Means Test"	Not applicable
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
24	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
24	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
24	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
24	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
24	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
24	Description of the proposed capital projects and expected in-service dates	Not applicable
24	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not applicable
25	For each project with an expected capital cost of $2 million or more, excluding general plant investments: documentation of the consideration of NWS to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's NWS Guidelines	Not applicable
3.3.2.3 Assessment of Materiality		
25 - 26	Calulate the maximum allowable capital amount	Not applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
27 - 28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA	Not applicable
27 - 28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	Not applicable
3.3.2.6 ACM/ICM Accounting Treatment		

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful	Not applicable
28	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance	Not applicable
28	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not applicable
28	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	Not applicable