



EXHIBIT 8 – RATE DESIGN

2027 Cost of Service

Ottawa River Power Corporation
EB-2026-0066

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8.1 RATE DESIGN

8.1.1 OVERVIEW OF CURRENT RATES

Ottawa River Power Corporation (ORPC) applied for a distribution rate adjustment for rates effective May 1, 2026, pursuant to the Board's Incentive Rate Mechanism (IRM) process. In its application, file number EB-2025-0013, ORPC requested approval to increase its rates, effective May 1, 2026, based on a mechanistic rate adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap Incentive Rate (IR) applications. The components of the Price Cap IR adjustment formula applicable to ORPC were:

$$\text{Price Cap IR} = \text{Inflation factor} - \text{Productivity Factor} - \text{Stretch Factor}$$

$$3.70\% = 3.70\% - 0.00\% - 0.00\%$$

The OEB found ORPC's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

In its Decision & Rate Order (March 19, 2026), the following matters were addressed:

- The Ontario Energy Board found the request for a 3.70% rate adjustment was in accordance with the annually updated parameters set by the OEB. The adjustment was approved with ORPC's new rates to be effective May 1, 2026.
- ORPC is fully embedded within Hydro One Networks Inc.'s distribution system and the LDC requested approval to adjust the RTSRs that it charges its customers to reflect the currently approved rates that it pays for transmission services. ORPC's proposed adjustment to its RTSRs was approved. The RTSRs were adjusted based on the current host-RTSRs and were incorporated into the rate model to adjust the RTSRs that ORPC charges its customers.
- ORPC is fully embedded within Hydro One Networks Inc.'s distribution system and the LDC requested approval to adjust its Low Voltage Service Rates (LVSRs) that it charges its customers to reflect the currently approved rates that it pays to its host. ORPC's proposed adjustment to its LVSRs was approved. The LVSRs were adjusted based on the current

1 host-LVSRs and were incorporated into the rate model to adjust the LVSRs that ORPC
2 charges its customers.

- 3 ○ In the current proceeding, ORPC proposed a Power Purchase True-up rate credit of
4 \$0.0096 per kWh to be refunded to all ORPC's customers on a final basis effective May 1,
5 2026, for 12 months. The OEB approved the proposed Power Purchase True-up rate credit
6 on a final basis.

7 In this Exhibit:

- 8 ○ ORPC uses the term "*current rates*" or "*existing rates*" to refer to the distribution rates
9 approved by the OEB to be effective from May 1, 2026.
- 10 ○ The proposed rates for May 1, 2027, as calculated through this application will be
11 compared to the ORPC's current rates (i.e. the distribution rates as set out in the Board's
12 "Final Rate Order", EB-2025-0013, dated March 19, 2026). The existing Decision and Rate
13 Order is presented in Appendix 8A.

14 The table below summarizes these revenue projections, illustrating the proportions attributable
15 to fixed (monthly service) charges and variable (distribution volumetric) charges based on current
16 2026 distribution rates that were approved in ORPC's most recent IRM application (EB-2025-0013):

17

1 **Table 1 - Distribution Revenues at Current Rates – 2027 Test Year kWh & kW Volumes**

2026 Rates at 2027 Load

Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
<i>Residential</i>	\$0.0000	kWh	92,832,140	\$0			\$0	\$0
<i>GS<50 kW</i>	\$0.0163	kWh	30,243,420	\$492,968			\$0	\$492,968
<i>GS 50 to 4,999 kW</i>	\$3.9863	kW	196,085	\$781,652	\$(0.6000)	27,420	\$(16,452)	\$765,200
<i>Street Lighting</i>	\$16.3147	kW	2,837	\$46,288			\$0	\$46,288
<i>Sentinel Lighting</i>	\$13.4466	kW	415	\$5,579			\$0	\$5,579
<i>Unmetered Scattered Load</i>	\$0.0096	kWh	598,467	\$5,745			\$0	\$5,745
Total Variable Revenue				\$1,332,232			\$(16,452)	\$1,315,780

2026 Rates at 2027 Load

Customer Class Name	Test Year Projected Revenue from Existing Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
<i>Residential</i>	\$29.81	10,600	\$3,791,665	\$0	\$3,791,665	100.0%	0.0%	65.20%
<i>GS<50 kW</i>	\$27.68	1,267	\$420,908	\$492,968	\$913,876	46.1%	53.9%	15.71%
<i>GS 50 to 4,999 kW</i>	\$104.16	133	\$166,017	\$765,200	\$931,217	17.8%	82.2%	16.01%
<i>Street Lighting</i>	\$2.98	2,948	\$105,431	\$46,288	\$151,720	69.5%	30.5%	2.61%
<i>Sentinel Lighting</i>	\$4.37	176	\$9,222	\$5,579	\$14,800	62.3%	37.7%	0.25%
<i>Unmetered Scattered Load</i>	\$28.65	19	\$6,532	\$5,745	\$12,277	53.2%	46.8%	0.21%
Total Fixed Revenue			\$4,499,776	\$1,315,780	\$5,815,556			

2

3 Current Rates were OEB approved for May 1st, 2026, as per OEB Final Rate Order for EB-2025-0013 (March
4 19, 2026.

5

6 The table below shows the current customer classes.

7

Table 2 - Customer Classes

Customer Class Name	Existing/ Proposed	MSC Metric	Usage Metric
<i>Residential</i>	Existing	Customer	kWh
<i>GS<50 kW</i>	Existing	Customer	kWh
<i>GS 50 to 4999 kW</i>	Existing	Customer	kW
<i>Street Lighting</i>	Existing	Connection	kW
<i>Sentinel Lighting</i>	Existing	Connection	kW
<i>Unmetered Scattered Load</i>	Existing	Customer	kWh

8

9 ORPC is not proposing any changes to its customer classes at this time.

8.1.2 FIXED AND VARIABLE PROPORTION

The table below shows the fixed charge calculated using the current fixed/variable splits from Table 1.

Table 3 - Fixed Charge with Current Fixed/Variable Splits

<i>Customer Class Name</i>	Base Revenue Requirement	% Fixed Revenue	Fixed Revenue	Customers/Connections	Fixed Charge at Existing Split
<i>Residential</i>	4,645,716	100.0%	4,645,716	10,600	\$36.52
<i>GS < 50 kW</i>	975,519	46.1%	449,299	1,267	\$29.55
<i>GS 50 to 4999 kW</i>	1,284,473	17.8%	228,996	133	\$143.67
<i>Street Lighting</i>	185,894	69.5%	129,179	2,948	\$3.65
<i>Sentinel Lighting</i>	18,832	62.3%	11,734	176	\$5.56
<i>Unmetered Scattered Load</i>	15,043	53.2%	8,004	19	\$35.10

The table below compares the Maximum Fixed Rate as calculated in the Cost Allocation model with the fixed charge at the existing fixed/variable split as calculated in the table above. The Maximum Charge is the greater of the Existing Charge and the charge with the Minimum System with PLCC Adjustment. The Proposed Fixed Charge is the lower of the Maximum Charge and the Fixed Charge at Existing Split, except for the Residential class which is set at the existing fixed/variable split to maintain a 100% fixed charge.

Table 4 - Maximum Fixed Charge as per Cost Allocation Model and Proposed Fixed Charge

<i>Customer Class Name</i>	Existing Charge	Minimum System with PLCC Adjustment	Maximum Charge	Fixed Charge at Existing Split	Proposed Fixed Charge	Basis for Proposed Fixed Charge
<i>Residential</i>	\$29.81	\$26.65	\$29.81	\$36.52	\$36.52	100% Fixed
<i>GS < 50 kW</i>	\$27.68	\$24.79	\$27.68	\$29.55	\$27.68	Existing Charge
<i>GS 50 to 4,999 kW</i>	\$104.16	\$78.48	\$104.16	\$143.67	\$104.16	Existing Charge
<i>Street Lighting</i>	\$2.98	\$4.51	\$4.50	\$3.65	\$3.65	Maintain split
<i>Sentinel Lighting</i>	\$4.37	\$14.33	\$14.33	\$5.56	\$5.56	Maintain split
<i>USL</i>	\$28.65	\$9.90	\$28.65	\$35.10	\$28.65	Existing Charge

Residential

ORPC proposes to adjust its Residential Class to a fixed rate of \$36.52 maintaining a split of 100% fixed to 0% variable in accordance with Board policy.

General Service < 50 kW

For the General Service less than 50kW rate class, the split at current rates is 46.1% fixed to 53.9% variable. Using the current split to determine the fixed rate would result in a rate which exceeds the existing fixed rate. Therefore, ORPC proposes keeping its current fixed rate of \$27.68.

General Service 50kW – 4,999 kW

For the General Service 50-4,999kW rate class, the split at current rates is 17.8% fixed to 82.2% variable. Using the current split to determine the fixed rate would result in a rate which exceeds the existing fixed rate. Therefore, ORPC proposes keeping its current fixed rate of \$104.16.

Street Lighting

The fixed rate with the current fixed to variable split for the Street Lighting class is lower than the class's maximum fixed charge. ORPC is proposing to maintain the current split of 69.5% fixed and 30.5% variable which results in fixed rate of \$3.65.

Sentinel Lighting

The fixed rate with the current fixed to variable split for the Sentinel Lighting class is lower than the class's maximum fixed charge. ORPC is proposing to maintain the current split of 62.3% fixed and 37.7% variable which results in fixed rate of \$5.56.

Unmetered Scattered Load

For the Unmetered Scattered Load rate class, the split at current rates is 53.2% fixed and 46.8% variable. Using the current split to determine the fixed rate would result in a rate which exceeds the existing fixed rate. Therefore, ORPC proposes keeping its current fixed rate of \$28.65.

Variable Charges

The proposed variable charges are calculated based on the remaining base revenue requirement to be recovered after revenue from the proposed fixed charges is subtracted. This is calculated in the table below. The Remaining Revenue from Variable Charges is set to \$0 for the Residential

1 rate class and differences between revenue and the allocated revenue requirement are due to
2 rounding.

3 **Table 5 – Calculation of Variable Revenue**

<i>Customer Class Name</i>	Proposed Fixed Charge	Customers/ Connections	Fixed Revenue at Proposed Fixed Charges	Base Revenue Requirement	Remaining Revenue from Variable Charges
<i>Residential</i>	\$36.52	10,600	4,645,140	4,645,716	0
<i>GS<50 kW</i>	\$27.68	1,267	420,908	975,519	554,611
<i>GS 50 to 4,999 kW</i>	\$104.16	133	166,017	1,284,473	1,118,456
<i>Street Lighting</i>	\$3.65	2,948	129,136	185,894	56,758
<i>Sentinel Lighting</i>	\$5.56	176	11,733	18,832	7,099
<i>Unmetered Scattered Load</i>	\$28.65	19	6,532	15,043	8,511
TOTAL			5,379,466	7,125,476	1,746,010

4 Variable charges are calculated by dividing the remaining revenue requirement by the relevant
5 billing determinant for each class. Additionally, variable revenue from the General Service 50 to
6 4,999 kW rate class is increased by the forecast transformer allowance credit before dividing by
7 billing units.

8 **Table 6 – Calculation of Variable Charge**

<i>Customer Class Name</i>	Remaining Revenue from Variable Charges	Transformer Allowance	Total Variable Revenue Including Transformer Allowance	Variable Billing Units	Proposed Variable Charge	Billing Unit
<i>Residential</i>	-		-	92,832,140		
<i>GS<50 kW</i>	554,611		554,611	30,243,420	\$0.0183	\$/kWh
<i>GS 50 to 4,999 kW</i>	1,118,456	16,452	1,134,908	196,085	\$5.7878	\$/kW
<i>Street Lighting</i>	56,758		56,758	2,837	\$20.0048	\$/kW
<i>Sentinel Lighting</i>	7,099		7,099	415	\$17.1107	\$/kW
<i>Unmetered Scattered Load</i>	8,511		8,511	598,467	\$0.0142	\$/kWh

9 The summary of proposed fixed and variable charges is provided below.

10 **Table 7 – Calculation of Variable Charge**

<i>Customer Class Name</i>	Proposed Fixed Charge	Proposed Variable Charge	Variable Billing Unit
<i>Residential</i>	\$36.52		
<i>GS<50 kW</i>	\$27.68	\$0.0183	\$/kWh
<i>GS 50 to 4,999 kW</i>	\$104.16	\$5.7878	\$/kW
<i>Street Lighting</i>	\$3.65	\$20.0048	\$/kW
<i>Sentinel Lighting</i>	\$5.56	\$17.1107	\$/kW
<i>Unmetered Scattered Load</i>	\$28.65	\$0.0142	\$/kWh

8.1.3 RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs:

- RTSR Network charge - recovers the Uniform Transmission Rates (UTR) wholesale network service charge; and
- RTSR Connection charge - recovers the UTR wholesale line and transformation connection charges.

Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

ORPC has completed its 2027 proposed RTSR in accordance with the OEB's "Guideline: Electricity Distribution Retail Transmission Service Rates and Low Voltage Charges" (issued March 31, 2025" and any subsequent updates. The transmission costs reflected in the Cost of Power forecast used for working capital have been prepared consistently with the wholesale transmission charges underlying the RTSR calculation. The RTSR workform includes a calculation of the EVC rate for eligible GS 50 to 4,999 kW customers.

The table below presents the Applicant's proposed RTSR for the Test Year (2027). The proposed rates have been included the Applicant's projected power supply expense for the Test Year (2027).

Table 8 - Proposed RTSR Rates - Network

<i>Transmission - Network</i>	<i>Units</i>	<i>Network</i>	<i>Line & Transformation</i>
<i>Residential</i>	kWh	0.0109	0.0090
<i>GS<50 kW</i>	kWh	0.0098	0.0080
<i>GS 50 to 4999 kW</i>	kW	4.0871	3.2345
<i>GS 50 to 4999 kW - EV</i>	kW	0.6948	0.5499
<i>Street Lighting</i>	kW	3.0825	2.5008
<i>Sentinel Lighting</i>	kW	3.0977	2.5535
<i>Unmetered Scattered Load</i>	kW	0.0098	0.0080

The tables below illustrate the historical transmission costs and revenues and the derivation of the newly proposed rates.

Table 9 - Historical Transmission Costs

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,171	\$5.3280	\$ 182,061	35,170	\$0.6882	\$ 24,204	35,170	\$3.4894	\$ 122,723	\$ 146,927
February	33,476	\$5.3280	\$ 178,359	34,572	\$0.6882	\$ 23,793	34,572	\$3.4894	\$ 120,637	\$ 144,429
March	32,354	\$5.3280	\$ 172,381	33,194	\$0.6882	\$ 22,844	33,194	\$3.4894	\$ 115,828	\$ 138,672
April	23,488	\$5.3280	\$ 125,144	23,660	\$0.6882	\$ 16,283	23,660	\$3.4894	\$ 82,560	\$ 98,843
May	23,748	\$5.3280	\$ 126,532	23,840	\$0.6882	\$ 16,407	23,840	\$3.4894	\$ 83,187	\$ 99,593
June	35,469	\$5.2375	\$ 185,767	35,469	\$0.6765	\$ 23,995	35,469	\$3.4301	\$ 121,662	\$ 145,657
July	34,360	\$5.1234	\$ 176,040	34,406	\$0.6618	\$ 22,770	34,406	\$3.3556	\$ 115,452	\$ 138,222
August	38,060	\$5.0276	\$ 191,351	39,824	\$0.6511	\$ 25,930	39,824	\$3.3014	\$ 131,476	\$ 157,407
September	28,123	\$5.2460	\$ 147,535	28,123	\$0.6776	\$ 19,057	28,123	\$3.4357	\$ 96,623	\$ 115,680
October	29,146	\$5.3280	\$ 155,290	29,823	\$0.6882	\$ 20,524	29,823	\$3.4894	\$ 104,065	\$ 124,589
November	33,549	\$5.3280	\$ 178,752	33,827	\$0.6882	\$ 23,279	33,827	\$3.4894	\$ 118,035	\$ 141,314
December	43,063	\$5.3280	\$ 229,441	43,381	\$0.6882	\$ 29,855	43,381	\$3.4894	\$ 151,372	\$ 181,227
Total	389,007	\$ 5.27	\$ 2,048,653	395,289	\$ 0.68	\$ 268,941	395,289	\$ 3.45	\$ 1,363,619	\$ 1,632,560

Table 10 - Current Transmission Cost

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,171	\$5.47	\$ 186,941	35,170	\$0.71	\$ 24,809	35,170	\$3.58	\$ 125,783	\$ 150,592
February	33,476	\$5.47	\$ 183,139	34,572	\$0.71	\$ 24,387	34,572	\$3.58	\$ 123,644	\$ 148,032
March	32,354	\$5.47	\$ 177,002	33,194	\$0.71	\$ 23,415	33,194	\$3.58	\$ 118,716	\$ 142,131
April	23,488	\$5.47	\$ 128,498	23,660	\$0.71	\$ 16,690	23,660	\$3.58	\$ 84,618	\$ 101,308
May	23,748	\$5.47	\$ 129,923	23,840	\$0.71	\$ 16,817	23,840	\$3.58	\$ 85,261	\$ 102,077
June	35,469	\$5.28	\$ 187,448	35,469	\$0.68	\$ 24,169	35,469	\$3.45	\$ 122,540	\$ 146,709
July	34,360	\$5.05	\$ 173,541	34,406	\$0.65	\$ 22,409	34,406	\$3.30	\$ 113,613	\$ 136,021
August	38,060	\$4.85	\$ 184,742	39,824	\$0.63	\$ 25,065	39,824	\$3.19	\$ 127,081	\$ 152,146
September	28,123	\$5.30	\$ 149,122	28,123	\$0.68	\$ 19,228	28,123	\$3.47	\$ 97,485	\$ 116,712
October	29,146	\$5.47	\$ 159,452	29,823	\$0.71	\$ 21,037	29,823	\$3.58	\$ 106,659	\$ 127,696
November	33,549	\$5.47	\$ 183,542	33,827	\$0.71	\$ 23,861	33,827	\$3.58	\$ 120,977	\$ 144,839
December	43,063	\$5.47	\$ 235,591	43,381	\$0.71	\$ 30,601	43,381	\$3.58	\$ 155,146	\$ 185,747
Total	389,007	\$ 5.34	\$ 2,078,940	395,289	\$ 0.69	\$ 272,488	395,289	\$ 3.49	\$ 1,381,523	\$ 1,654,011

Table 11 - Forecast Transmission Cost

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,171	\$ 5.47	186,941	35,170	\$ 0.71	24,809	35,170	\$ 3.58	125,783	\$ 150,592
February	33,476	\$ 5.47	183,139	34,572	\$ 0.71	24,387	34,572	\$ 3.58	123,644	\$ 148,032
March	32,354	\$ 5.47	177,002	33,194	\$ 0.71	23,415	33,194	\$ 3.58	118,716	\$ 142,131
April	23,488	\$ 5.47	128,498	23,660	\$ 0.71	16,690	23,660	\$ 3.58	84,618	\$ 101,308
May	23,748	\$ 5.47	129,923	23,840	\$ 0.71	16,817	23,840	\$ 3.58	85,261	\$ 102,077
June	35,469	\$ 5.30	187,874	35,469	\$ 0.74	26,325	35,469	\$ 3.53	125,121	\$ 151,446
July	34,360	\$ 5.08	174,472	34,406	\$ 0.79	27,127	34,406	\$ 3.47	119,261	\$ 146,388
August	38,060	\$ 4.89	186,255	39,824	\$ 0.82	32,739	39,824	\$ 3.42	136,268	\$ 169,006
September	28,123	\$ 5.31	149,427	28,123	\$ 0.74	20,775	28,123	\$ 3.53	99,338	\$ 120,113
October	29,146	\$ 5.47	159,452	29,823	\$ 0.71	21,037	29,823	\$ 3.58	106,659	\$ 127,696
November	33,549	\$ 5.47	183,542	33,827	\$ 0.71	23,861	33,827	\$ 3.58	120,977	\$ 144,839
December	43,063	\$ 5.47	235,591	43,381	\$ 0.71	30,601	43,381	\$ 3.58	155,146	\$ 185,747
Total	389,007	\$ 5.35	\$ 2,082,115	395,289	\$ 0.73	\$ 288,583	395,289	\$ 3.54	\$ 1,400,792	\$ 1,689,376

* Hydro One Sub-Transmission rates for 2027 have yet to be approved by the OEB. The above table reflects the 2026 forecast rates as per the OEB's 2027 RTSR model.

8.1.4 RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC").

In the "Report of the Ontario Energy Board: Energy Retailer Services Charges – EB-2015-0304" (issued November 29, 2018) it stated:

"The annual inflationary adjustment mechanism for the energy retailer service charges for electricity and natural gas distributors will take effect on January 1, 2020. To that end, the OEB will update the generic charges annually and not rely on utilities bringing forth proposals in their annual rate applications."

Consequently, ORPC acknowledges that for the Retail Service Charges, the OEB will issue a Decision and Rate Order declaring the annual inflation adjusted rate to be effective from January 1, 2026. The Applicant confirms that it will, as in the past for OEB-decisions relating to Retail Service Charges, adopt the Retail Service Charges for the Test Year (2027) in accordance with the pending OEB Decision and Rate Order for the rates effective January 1, 2027. ORPC confirms it is not proposing any deviation from the rates and charges as announced by the OEB in its' Decision and Order concerning Retail Service Charges.

8.1.5 REGULATORY CHARGES

8.1.5.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY CHARGES

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears

on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On December 11, 2025, the OEB released Decision and Order for the Wholesale Market Service (WMS) effective January 1, 2026. The Board's decision is summarized as:

- The WMS rate used by rate-regulated distributors to bill their customers shall be \$0.0041 per kilowatt-hour, effective January 1, 2026.
- For Class B customers, a Capacity based Recovery (CBR) component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0045 per kilowatt-hour.
- For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak.

ORPC has applied the Board-approved rate of \$0.0045/kWh (combined) for 2025 to project pass-through revenues collected by the utility for WMS and CBR in the Bridge Year (2026) and Test Year (2027).

The Applicant acknowledges that should the OEB issue a Decision and Order related to amending the rates distributors apply for Wholesale Market Services and/or Capacity Based Recovery, ORPC will adopt the revised rates upon the effective date as ordered by the regulator. Furthermore, ORPC will update any related models and calculations relating to revised rates that may have a bearing to this Cost-of-Service application.

8.1.5.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds

received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

On December 11, 2025, the OEB released Decision and Order for the Rural or Remote Electricity Protection Rate (RRRP) effective January 1, 2026. The Board's decision is summarized as:

- The RRRP rate used by rate-regulated distributors to bill their customers shall be \$0.0006 per kilowatt-hour, effective January 1, 2026.

In compliance with this order, ORPC has applied the Board Approved \$0.0006/kWh to project RRRP revenues for Bridge Year (2026) and Test Year (2027).

The Applicant acknowledges that should the OEB issue a Decision and Order related to amending the rates distributors apply for RRRP, ORPC will adopt the revised rates upon the effective date as ordered by the regulator. Furthermore, ORPC will update any related models and calculations relating to revised rates that may have a bearing to this Cost-of-Service application.

8.1.5.3 STANDARD SUPPLY SERVICE

The Applicant is not proposing any changes to its SSS administrative fee.

8.1.6 SPECIFIC SERVICE CHARGES

ORPC anticipates no material changes to its' Specific Service Charge ("SSC") revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. ORPC does not have any charges other than the ones that are notes below and listed in the utility's tariff sheet. Reconciliation between Specific Service Charges and Other Revenues are presented in Exhibit 6. ORPC is not proposing any new SSCs at this time.

Table 12 - Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection charge at meter - after hours	\$	185.00

** As per ORPC's Tariff of Rates and Charges effective May 1, 2026 .*

8.1.6.1 WIRELINE POLE ATTACHMENT

ORPC uses the provincial-wide wireline pole attachment charge as determined by the OEB and adjusted annually to account for inflation. ORPC is proposing to continue to use the OEB approved province wide service charge for pole rentals.

The province-wide wireline pole attachment charge set by the OEB in the June 19, 2025 Decision and Order (EB-2025-0200) is \$40.59 per attacher, per year, per pole. In its' "Other Operating Revenue" projections for the Test Year 2027 discussed in Exhibit 6, ORPC has applied the set charge at \$40.59 plus inflation.

8.1.6.2 MICROFIT SERVICE CLASSIFICATION

Currently, ORPC has a MicroFIT Monthly Service Charge of \$5.00 as approved in its 2025 IRM application (EB-2025-0013), - the provincial-wide rate that was approved in previous applications. Through this Application, ORPC is proposing to maintain the current rate of \$5.00 for the MicroFIT Monthly Service Charge.

8.1.6.3 TRANSFORMER ALLOWANCE

Ottawa River Power Corporation provides a Transformer Allowance to those customers that own their transformation facilities. The LDC proposes to maintain the current approved transformer ownership allowance of \$(0.60) per kW. The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step-down transformation from primary to secondary, it should receive a credit for these costs already included in the distribution rates.

The table below shows the projected Transformer Allowance credit amount for the Test Year (2027) from GS 50-4999kW customers who own their transformation facilities and do not contribute to the system transformation costs:

Table 13 - Projected Transformer Allowance Credit to Customers

Transformer Allowance (\$/kW):			
Customer Class Name	kW	Rate	Total \$
<i>Residential</i>	0	\$0.60	0
<i>GS<50 kW</i>	0	\$0.60	0
<i>GS 50 to 4999 kW</i>	27,420	\$0.60	\$16,452
<i>Street Lighting</i>	0	\$0.60	0
<i>Sentinel Lighting</i>	0	\$0.60	0
<i>Unmetered Scattered Load</i>	0	\$0.60	0
TOTAL	27,420		\$16,452

8.1.7 LOW VOLTAGE SERVICE RATES

The table below shows the derivation of forecast Sub-Transmission charges paid by ORPC that forms that basis for Low Voltage ("LV") charges to be recovered from ORPC's rate classes.

1

Table 14 - Calculation of Proposed Low Voltage Charges

	Bridge Year				Forecast		Forecast Methodology
	2022	2023	2024	2025	2026 Forecast	2027 Forecast	
Hydro One							
Average charge per kW (A)	2.07	1.61	2.05	0.69	(0.15)	2.25	Forecasted 2027 based on January to March 2026 total LV charges of \$246,671.67 (excluding expiring rate riders) divided by total usage of 113,686.21kW, increased by 3.7% based on the 2026 OEB Inflation Parameter.
Host Volume (B)	352,983	358,509	341,557	386,289	353,494	356,003	2024 actual usage increased by growth per load forecast
Host Charges	729,469	576,481	701,317	265,047	(51,305)	801,021	(A) X (B)

2 Material fluctuations in the average charges per kW are attributed to Hydro One rate changes and
3 introduction of Deferral and Variance account repayments and are outside the control of ORPC.
4 Forecast sub-transmission charges are allocated to rate classes based on each class's share of
5 RTSR Connection Revenue. Low voltage rates are calculated by dividing the allocated amount by
6 loss-adjusted volumes.

7

Table 15 – Low Voltage Charges by Rate Class

Customer Class Name	Loss-Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Low Voltage Rates
<i>Residential</i>	98,227,783	868,333	49.6%	396,916	0.0040
<i>GS<50 kW</i>	32,001,246	251,065	14.3%	114,762	0.0036
<i>GS 50 to 4999 kW</i>	196,085	620,054	35.4%	283,427	1.4454
<i>Sentinel Lighting</i>	415	1,036	0.1%	473	1.1411
<i>Street Lighting</i>	2,837	6,937	0.4%	3,171	1.1176
<i>Unmetered Scattered Load</i>	633,252	4,968	0.3%	2,271	0.0036
TOTAL		1,752,392	100.0%	801,021	

8

8.1.8 SMART METERING CHARGE

On September 8, 2022, the Ontario Energy Board (OEB) approved the application by the Independent Electricity System Operator (IESO), in its' capacity as the Smart Metering Entity (SME), for a smart metering charge (SMC) for the 2023-2027 period, for a new SMC of \$0.42 per smart meter (Residential and General Service <50 kW) per month. The proposed rate remains at \$0.42 in accordance with the OEB guidance provided on September 8, 2022.

In compliance with this order, ORPC has applied the Board Approved rate of \$0.42 per month for the forecasted Residential and General Service<50kW.

8.1.9 LOSS ADJUSTMENT FACTORS

ORPC is fully embedded within Hydro One Networks Inc.'s distribution system and proposes a Total Loss Factor ("TLF") of 1.0581 using the historical average of the last five years as presented in the table below.

1

Table 16 - OEB Appendix 2-R Calculation of Proposed Loss Factor

		Historical Years				5-Year Average	
		2021	2022	2023	2024	2025	
	Losses Within Distributor's System						
A	"Wholesale" kWh delivered to distributor (higher value)	122,121,893	134,704,056	126,240,523	119,177,369	156,375,186	131,723,805
B	"Wholesale" kWh delivered to distributor (lower value)	120,876,276	133,386,919	124,968,801	117,966,419	154,833,397	130,406,363
C	microFIT kWh supplied to distributor	371,301	359,565	362,020	369,640	346,464	361,798
D	Other Embedded Generation	65,271,980	63,065,208	64,970,680	72,032,223	50,200,950	63,108,208
E	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Wholesale" kWh delivered to distributor = B + C + D - E	186,519,558	196,811,692	190,301,502	190,368,282	205,380,812	193,876,369
G	"Retail" kWh delivered by distributor	182,112,496	185,090,066	180,529,177	182,078,136	195,591,287	185,080,232
H	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
I	Net "Retail" kWh delivered by distributor = G - H	182,112,496	185,090,366	180,529,177	182,078,136	195,591,287	185,080,232
J	Loss Factor in Distributor's system = C / F	1.0242	1.0633	1.0541	1.0455	1.0501	1.0475
	Losses Upstream of Distributor's System						
K	Supply Facilities Loss Factor	1.0103	1.0099	1.0102	1.0103	1.0100	1.0101
	Total Losses						
L	Total Loss Factor = G x H	1.0348	1.0738	1.0649	1.0563	1.0605	1.0581

2 ORPC notes that its proposed distribution loss factor is below the OEB threshold of 5%.

3 The table below presents the loss factors as calculated above against the loss factors calculated
4 in ORPC's 2.1.5 RRR Filings.

5 **Table 17 – Loss Factor Reconciliation**

Year	Appendix 2-R	RRR 2.1.5	Difference
2021	2.42%	3.77%	(1.35)%
2022	6.33%	2.09%	4.24%
2023	5.41%	9.20%	(3.79)%
2024	4.55%	3.71%	0.84%
2025	5.01%	4.78%	0.23%

6 The differences between the loss factors calculated in Appendix 2-R and those reported in RRR
7 2.1.5 are attributable to differences in the wholesale supply volumes used in the respective
8 calculations. RRR 2.1.5 reflects the volumes as charged, whereas Appendix 2-R uses adjusted

wholesale supply volumes determined in accordance with the line loss calculation methodology established in ORPC's 2022 Cost of Service Application. This methodology adjusts the Hydro One supply volumes to reflect the underlying unadjusted purchases, which do not directly appear on Hydro One's invoices due to ORPC's complex metering configuration and legacy embedded generation.

8.1.10 TARIFF OF RATES AND CHARGES

The existing rate schedule which includes applicable regulatory charges and other generic OEB mandated rates is presented at Appendix 8A and the proposed rate schedule is presented at Appendix 8B. An Excel format of the proposed tariff sheet is filed along with this application.

8.1.11 CONDITIONS OF SERVICE

ORPC's Conditions of Service are updated on a regular basis with the last update occurring in April 2025. The utility's most recent Conditions of Service are accessible on the utility's website at:

<https://www.orpowercorp.com/wp-content/uploads/2026/07/ORPC-Conditions-of-Service-V10-2025-04-22-1.pdf>

ORPC confirms that the Conditions of Service do not establish any charges that are not approved as part of the Tariff of Rates and Charges and do not contain changes affecting the application of rates.

8.1.12 REVENUE RECONCILIATION

The table on the following page shows detailed calculations of revenue per rate class under current rates and proposed rates by customer class, and a detailed reconciliation of rate class revenue and other revenue to total revenue requirement.

Table 18 - Revenue Reconciliation

	Units	Average Customers / Connections	Test Year Consumption	Tx. Allow. (\$)	Proposed Rates		Fixed Revenues at Proposed Rates	Variable Revenues at Proposed Rates	Total
					Monthly Service Charge	Volumetric			
		A	B	C	D	E	F = A x D x 12	G = B x E	H = F + G - C
Residential	kWh	10,600	92,832,140		\$36.52		\$4,645,140		\$4,645,140
GS<50 kW	kWh	1,267	30,243,420		\$27.68	\$0.0183	\$420,908	\$553,455	\$974,363
GS 50 to 4999 kW	kW	133	196,085	\$16,452	\$104.16	\$5.7878	\$166,017	\$1,134,899	\$1,284,464
Street Lighting	kW	2,948	2,837		\$3.65	\$20.0048	\$129,136	\$56,758	\$185,894
Sentinel Lighting	kW	176	415		\$5.56	\$17.1107	\$11,73	\$7,099	\$18,832
Unmetered Scattered Load	kWh	19	598,467		\$28.65	\$0.0142	\$6,532	\$8,498	\$15,030
Total							\$5,379,466	\$1,760,708	\$7,123,722

Rate Classes	Units	Class Specific Revenue Requirement	Total Revenues	Difference (due to rounding)
Residential	kWh	\$4,645,716	\$4,645,140	-\$576
GS<50 kW	kWh	\$975,519	\$974,363	-\$1,156
GS 50 to 4999 kW	kW	\$1,284,473	\$1,284,464	-\$9
Street Lighting	kW	\$185,894	\$185,894	\$0
Sentinel Lighting	kW	\$18,832	\$18,832	-\$0
Unmetered Scattered Load	kWh	\$15,043	\$15,030	-\$12
Total		\$7,125,476	\$7,123,722	-\$1,754

8.1.13 BILL IMPACT INFORMATION

A list of bill impact scenarios is presented over the next several pages with actual bill impacts.

In calculating and presenting the bill impacts, ORPC used its customer rate classes applying appropriate typical monthly kWh consumption and kW demand as per table below:

Table 19 - Rate Classes, Pricing and Consumption / Demand

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0410	1.0581	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0410	1.0581	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0410	1.0581	40,743	123	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0410	1.0581	71	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0410	1.0581	10,918	30	DEMAND	380
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0410	1.0581	2,625			1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0410	1.0581	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0410	1.0581	285			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0410	1.0581	3,415			

ORPC notes that it does not have any customers with unique consumption and demand patterns where the Applicant needs to show a typical impact and provide an explanation.

The impacts are shown using the ORPC's current OEB-approved rates effective May 1, 2026 compared to the proposed May 1, 2027 rates including rate riders for the recovery of deferral and variance accounts as discussed in Exhibit 9.

ORPC's proposed bill impacts are presented in Appendix 8C of this Exhibit.

Table 20 - Bill Impact Scenarios

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$6.06	19.8%	\$3.95	11.1%	\$6.00	12.1%	\$5.43	4.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$2.80	4.5%	(\$2.24)	-3.0%	\$2.74	2.6%	\$2.62	0.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$216.73	35.7%	(\$221.72)	-33.8%	(\$115.47)	-8.0%	(\$36.95)	-0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$1.77	24.7%	\$1.68	22.3%	\$1.81	21.3%	\$1.63	10.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$337.81	20.3%	\$234.83	13.8%	\$254.91	13.7%	\$289.17	8.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$11.29	20.5%	\$4.15	5.9%	\$10.69	9.4%	\$9.78	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$6.06	19.8%	(\$2.08)	-5.9%	(\$0.03)	-0.1%	\$0.03	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$6.06	19.8%	\$5.26	16.0%	\$6.04	15.9%	\$5.43	8.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$4.78	5.6%	(\$31.28)	-29.9%	(\$22.77)	-14.2%	(\$20.11)	-4.0%

- Subtotal A: represents the distributor's fixed and variable charges
- Subtotal B: represents Subtotal A plus low voltage charges and deferral and variance rate riders
- Subtotal C: represents Subtotal B network connection and transmission charge
- Total Bill impacts include Subtotal C and administrative charges, pass-through charges, commodity and taxes.

8.1.14 RATE MITIGATION/FOREGONE REVENUES

ORPC is proposing rate mitigation for the Sentinel Lighting rate class because the total bill impacts for this class exceed the 10% threshold. No other rate classes have total bill impacts above 10%.

As described in Exhibit 7, the 2027 Cost Allocation model produced a revenue to cost ratio of 65.65% and adjusting the Sentinel Lighting revenue to cost ratio to 80% would produce total bill impacts that exceed 10%. ORPC is proposing to limit the adjustment in 2027 to 67.90% as a rate mitigation measure, which produces total bill impacts of exactly 10% and phase-in the remainder of the adjustment in 2028 and, if necessary, subsequent years.

ORPC proposes to offset future Sentinel Lighting revenue to cost ratio increases by decreasing revenue to cost ratios for the General Service < 50 kW class, which is the rate class with the higher R/C ratio of 120%, as discussed below. ORPC anticipates the 2028 Sentinel Lighting total bill impact will not exceed 10% if they are brought to an 80% revenue to cost ratio in 2028, but this will depend on the value of 2028 rate riders, changes to UTRs and sub-transmission rates, and other parts of the bill.

ORPC confirms that it has abided by Board Policy on all aspects of rate design.

ORPC confirms that a Rate Harmonization Plans is not required in this application.

8.2 APPENDICES

Appendix 8A	2026 IRM Decision and Rate Order
Appendix 8B	Proposed Tariff Sheet
Appendix 8C	Bill Impacts

1 **8.2.1 APPENDIX 8A - EXISTING TARIFF SHEET**



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

Ontario

DECISION AND RATE ORDER

EB-2025-0013

OTTAWA RIVER POWER CORPORATION

**Application for rates and other charges to be effective
May 1, 2026**

BY DELEGATION, BEFORE: Darryl Seal
Manager
Electricity Distribution I

March 19, 2026

1. OVERVIEW

The Ontario Energy Board (OEB) is approving changes to the rates that Ottawa River Power Corporation (ORPC) charges to distribute electricity to its customers, effective May 1, 2026.

As a result of this Decision and Rate Order, there will be a monthly total bill increase of \$1.61 for a residential customer with a monthly consumption of 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

ORPC filed its application on October 27, 2025 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with [Chapter 3 \(Incentive Rate-Setting Applications\)](#) of the OEB's *Filing Requirements for Electricity Distribution Rate Applications* (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) used by the OEB.¹ It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. The distributor then reviews, completes, and includes the models with its application, and may update the models during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

ORPC serves approximately 11,700 mostly residential and commercial electricity customers in the City of Pembroke, Township of Whitewater (Beachburg only), Town of Mississippi Mills (Almonte Ward only), and Township of Killaloe, Hagarty and Richards (Killaloe only).

The application was supported by pre-filed written evidence and a completed Rate Generator Model and, as required during the proceeding, ORPC updated and clarified the evidence.

¹ Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision and Rate Order, together with the OEB's findings.

- Annual Adjustment Mechanism
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Low Voltage Service Rates
- Group 1 Deferral and Variance Accounts
- Power Purchased True-up Rate

Instructions for implementing ORPC's new rates and charges are set out in the final section of this Decision and Rate Order.

This Decision and Rate Order does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2025-0199, June 19, 2025, established the adjustment for energy retailer service charges, effective January 1, 2026; and the OEB's Decision and Order in EB-2025-0200, issued June 19, 2025, established the 2026 Wireline Pole Attachment Charge, effective January 1, 2026.

4. ANNUAL ADJUSTMENT MECHANISM

ORPC has applied to change its rates, effective May 1, 2026. The proposed rate change is based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.³

The components of the Price Cap adjustment formula applicable to ORPC are set out in the table below. Inserting these components into the formula results in a 3.70% increase to ORPC's rates: **3.70% = 3.70% - (0.00% + 0.00%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁴		3.70%
Less: X-factor	Productivity factor ⁵	0.00%
	Stretch factor (0.00% to 0.60%) ⁶	0.00%

An inflation factor of 3.70% applies to all IRM applications for the 2026 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2026 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked

³ The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and microFIT charge.

⁴ OEB Letter, 2026 Inflation Parameters, issued June 11, 2025

⁵ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁶ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2024 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 18, 2025

against other distributors in Ontario. For ORPC, the distributor is in the Group 1 cohort, and therefore the stretch factor assigned is 0%.⁷

Findings

ORPC's request for a 3.70% rate increase is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and ORPC's new rates shall be effective May 1, 2026.

⁷ Report to the Ontario Energy Board – "Empirical Research in Support of Incentive Rate-Setting: 2024 Benchmarking Update", prepared by Pacific Economics Group LLC., August 18, 2025

5. SHARED TAX ADJUSTMENTS

In any adjustment year of an IRM term, a change in legislation may result in a change to the amount of taxes payable by a distributor.⁸ ⁹ OEB policy is that the impacts of such legislated tax changes are shared equally between shareholders and customers.¹⁰ The shared tax change amount, whether in the form of a credit or a debit, will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from the distributor's last cost of service proceeding.

In its application, ORPC identifies a total tax decrease of \$6,797, resulting in a shared amount of \$3,399 to be refunded to ratepayers.

This allocated tax sharing amount does not produce a rate rider to the fourth decimal place, in one or more rate classes. In such situations where the Rate Generator Model does not compute rate riders, distributors are required to transfer the entire OEB-approved tax sharing amount into the Disposition and Recovery of Regulatory Balances Control Account (Account 1595) for disposition at a later date.

Findings

The OEB approves the tax sharing credit in the amount of \$3,399.

The OEB directs ORPC to record the credit amount of \$3,399 in Account 1595 (2026) for disposition at a later date.

⁸ On July 25, 2019, the OEB issued a [letter](#) providing accounting guidance with respect to changes in capital cost allowance (CCA) rules. The guidance provides that impacts from changes in CCA rules will not be assessed in IRM proceedings, and that any request for disposition of amounts related to CCA changes is to be deferred to the distributor's next cost-of-service rate proceeding. A distributor's request for disposition of shared tax adjustment amounts in an IRM application should, therefore, be comprised only of impacts for tax changes unrelated to CCA.

⁹ Chapter 3 Filing Requirements, section 3.2.8, notes that the Rate Generator Model reflects the change in the Small Business Deduction phase-out.

¹⁰ EB-2007-0673, [Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors](#), September 17, 2008, p. 35

6. RETAIL TRANSMISSION SERVICE RATES

In Ontario, some distributors are connected directly to a licensed transmitter, while others may be embedded, or partially-embedded, within the distribution system of another licensed distributor. ORPC is fully embedded within Hydro One Networks Inc.'s (Hydro One) distribution system.

To recover its cost of transmission services, ORPC requests approval to adjust the Retail Transmission Service Rates (RTSRs) that it charges its customers in accordance with the host distributor RTSRs currently in effect.

On March 31, 2025, the OEB issued a report on the design of a new Electric Vehicle Charging Rate (EVC Rate), *Electric Vehicle Charging Rate Overview – Final Report*. The EVC Rate reduces the RTSRs that participating electric vehicle charging stations pay. The report requires electricity distributors to begin offering the EVC Rate to eligible customers in 2026, once their OEB-approved 2026 distribution rates become effective.

Findings

ORPC's proposed adjustment to its RTSRs is approved.

The RTSRs have been adjusted based on the current OEB-approved host-RTSRs.

Host-RTSRs¹¹ are typically approved annually by the OEB. In the event that the OEB updates the host-RTSRs during ORPC's 2026 rate year, any resulting differences (from the prior-approved host-RTSRs) will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

In accordance with the OEB's March 31, 2025 report, ORPC will provide eligible electric vehicle charging station customers with the option to elect to be charged the RTSRs on the basis of the EVC Rate.

¹¹ EB-2025-0030, Rate Order, December 23, 2025

7. LOW VOLTAGE SERVICE RATES

ORPC is fully embedded within Hydro One's distribution system.

Low voltage transactions, which are not part of the wholesale electricity market, are charged to a distributor by its host distributor(s). To recover the cost of its low voltage transactions, ORPC requests approval to adjust its Low Voltage Service Rates that it charges its customers as part of this IRM application. The adjusted Low Voltage Service Rates are based on the current OEB-approved host embedded distributor rates and the most recent demand data for low voltage transactions.

Findings

ORPC's proposed adjustments to its Low Voltage Service Rates are approved. These rates have been updated based on the current OEB-approved host embedded distributor rates. In the event that the OEB updates the approved host embedded distributor rates during ORPC's 2026 rate year, any resulting differences are to be captured in Account 1550 (LV Variance Account).

8. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts (DVAs) to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed of.¹² If the net balance does not exceed the threshold, a distributor may still request disposition.¹³

The 2024 year-end net balance for ORPC's Group 1 accounts eligible for disposition, including interest projected to April 30, 2026, is a credit of \$23,162 and pertains to variances accumulated during the 2024 calendar year. This amount represents a total claim of \$0.0001 per kWh, which does not exceed the pre-set disposition threshold of \$0.001 per kWh.

ORPC has not requested disposition of its Group 1 DVA balances.

Findings

The Group 1 account balances appear reasonable, and the calculated net balance for the threshold test is correct. The OEB finds that no disposition is required at this time, as the disposition threshold has not been exceeded and the distributor did not request disposition.

¹² Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative" (EDDVAR), EB-2008-0046, July 31, 2009

¹³ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review (EDDVAR Report)", released July 2009 (EB-2008-0046)", issued July 25, 2014

9. POWER PURCHASED TRUE-UP RATE

ORPC stated that it purchases a portion of its electricity from the Waltham Generating Station (Waltham), located in the Province of Quebec, which is owned by Brookfield Renewable Trading and Marketing LP (Brookfield) and invoiced by Evolgen Trading and Marketing LP (Evolugen). Historically, ORPC has paid Global Adjustment (GA) on electricity purchased from Waltham.¹⁴

Effective July 1, 2023, O. Reg. 429/04 under the *Electricity Act, 1998* was amended to exempt GA charges for customers who consume electricity supplied from outside Ontario without reliance on the IESO-administered grid or the distribution system of a host distributor. As a result of this amendment, ORPC has not paid GA for this purchased electricity since July 1, 2023.¹⁵

ORPC also stated that electricity supply costs paid by its ratepayers continue to include GA, either within time-of-use or tiered rates for Regulated Price Plan (RPP) customers, or explicitly as GA charges for non-RPP customers. ORPC's payments to Brookfield, as set out in its power purchase agreement, include an Avoided GA component which ORPC pays to Evolgen based on 50% of GA costs avoided by purchasing from Waltham.¹⁶ Therefore, the net result is an increase to the cost of electricity purchased from Waltham equal to half of the GA that is no longer required to be paid.

To address this, ORPC proposed a Power Purchased True-Up rate mechanism which was first proposed, and approved by the OEB, in its 2024 IRM proceeding.¹⁷

The purpose of the mechanism is to:

1. Refund the over-collection of GA from ratepayers since July 1, 2023
2. Collect increased electricity costs of Waltham purchases since July 1, 2023
3. Pass GA savings on to ratepayers going forward so that ORPC does not over-collect GA
4. Collect increased electricity costs going forward so that ratepayers pay incremental supply costs as they are incurred by ORPC

In the current proceeding, ORPC proposed a Power Purchase True-up rate credit of \$0.0096 per kWh to be refunded to all ORPC's customers on a final basis effective May 1, 2026 for 12 months.

¹⁴ EB-2025-0013, Manager's Summary, October 27, 2025, pp.15-16

¹⁵ EB-2025-0013, Manager's Summary, October 27, 2025, p. 16

¹⁶ *Ibid.*

¹⁷ EB-2023-0047

In its Decision and Rate Order for ORPC's 2025 IRM proceeding, the OEB directed ORPC to confirm the accuracy of the Power Purchased True Up Model in its 2026 rate application.¹⁸ Through responses to OEB staff questions, ORPC confirmed the accuracy the Power Purchased True Up Model for the purpose of generating the proposed Power Purchased True-Up Rate for 2026.¹⁹

Findings

The OEB finds that the proposed Power Purchase True-up rate credit of \$0.0096 is approved on a final basis.

¹⁸ EB-2024-0050, Decision and Rate Order, March 20, 2025, p.15

¹⁹ Staff-12, January 9, 2026

10. IMPLEMENTATION

This Decision and Rate Order is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the following regulatory rates and charges set out in Table 10.1.

Table 10.1: Regulatory Rates and Charges

Rates	per kWh (\$)
Rural or Remote Electricity Rate Protection (RRRP)	0.0006
Wholesale Market Service (WMS) billed to Class A and B Customers	0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	0.0006
Charges	(\$)
Smart Metering Entity Charge	0.42
microFIT Charge	5.00
Standard Supply Service - Administrative Charge (if applicable)	0.25

Each of the rates is a component of the “Regulatory Charge” on a customer’s bill and established separately by the OEB. The RRRP and WMS rates were set by the OEB on December 11, 2025.²⁰

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on September 8, 2022.²¹

The Standard Supply Service Charge is a monthly fee set by the OEB that covers the administrative costs of an electricity distributor when a customer buys power directly from them under the RPP instead of a third-party energy retailer. This fixed charge is uniform across all utilities in the province and is in addition to the Wholesale Market

²⁰ EB-2025-0299, Decision and Order, December 11, 2025

²¹ EB-2022-0137, Decision and Order, September 8, 2022

Service charge.

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,²² the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 27, 2025, the OEB issued a letter advising electricity distributors that the microFIT charge shall continue to be \$5.00 for the duration of the 2026 rate year (May 1, 2026 to April 30, 2027).²³

²² EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

²³ OEB Letter, “Review of Fixed Monthly Charge for microFIT Generator Service Classification”, issued November 27, 2025

11. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2026 for electricity consumed or estimated to have been consumed on and after such date. Ottawa River Power Corporation shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
2. In accordance with the OEB's March 31, 2025 report, *Electric Vehicle Charging Rate Overview – Final Report*, Ottawa River Power Corporation will, as of May 1, 2026, provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.

DATED at Toronto, March 19, 2026

ONTARIO ENERGY BOARD

Ritchie Murray
Acting Registrar

SCHEDULE A
DECISION AND RATE ORDER
OTTAWA RIVER POWER CORPORATION
TARIFF OF RATES AND CHARGES
EB-2025-0013
March 19, 2026

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.81
Rate Rider for 2022 Rate Base Correction - until the effective day of the next cost of service-based rate order	\$	0.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0029)
Rate Rider for Power Purchased True-Up - effective until April 30, 2027	\$/kWh	(0.0096)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0029)
Rate Rider for Power Purchased True-Up - effective until April 30, 2027	\$/kWh	(0.0096)
Rate Rider for 2022 Rate Base Correction - until the effective day of the next cost of service-based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.16
Distribution Volumetric Rate	\$/kW	3.9863
Low Voltage Service Rate	\$/kW	1.3427
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(0.9419)
Rate Rider for Power Purchased True-Up - effective until April 30, 2027	\$/kWh	(0.0096)
Rate Rider for 2022 Rate Base Correction - until the effective day of the next cost of service-based rate order	\$/kW	0.1008
Retail Transmission Rate - Network Service Rate	\$/kW	3.6308
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6172
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8271
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.37
Distribution Volumetric Rate	\$/kW	13.4466
Low Voltage Service Rate	\$/kW	1.0600
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(1.0196)
Rate Rider for Power Purchased True-Up - effective until April 30, 2027	\$/kWh	(0.0096)
Rate Rider for 2022 Rate Base Correction - until the effective day of the next cost of service-based rate order	\$/kW	0.7853
Retail Transmission Rate - Network Service Rate	\$/kW	2.7519
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2319

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. The consumption for these customers will be based on the calculated connected load multiplied by the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.98
Distribution Volumetric Rate	\$/kW	16.3147
Low Voltage Service Rate	\$/kW	1.0382
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(1.2030)
Rate Rider for Power Purchased True-Up - effective until April 30, 2027	\$/kWh	(0.0096)
Rate Rider for 2022 Rate Base Correction - until the effective day of the next cost of service-based rate order	\$/kW	1.0257
Retail Transmission Rate - Network Service Rate	\$/kW	2.7384
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1859

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	28.65
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0028)
Rate Rider for Power Purchased True-Up - effective until April 30, 2027	\$/kWh	(0.0096)
Rate Rider for 2022 Rate Base Correction - until the effective day of the next cost of service-based rate order	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection charge at meter - after hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
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Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0013

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly Fixed Charge, per retailer	\$	50.29
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0410
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

1 **8.2.2 APPENDIX 8B - PROPOSED TARIFF SHEET**

2

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.52
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$	0.13
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0029)

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP (2027) - effective until April 30, 2028	\$/kWh	(0.0034)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0078)
Rate Rider for Power Purchase True-Up - effective until April 30, 2028	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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approved schedules of Rates, Charges and Loss Factors

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0029)
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP (2027) - effective until April 30, 2028	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0078)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kWh	0.0002
Rate Rider for Power Purchase True-Up - effective until April 30, 2028	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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approved schedules of Rates, Charges and Loss Factors**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.16
Distribution Volumetric Rate	\$/kW	5.7878
Low Voltage Service Rate	\$/kW	1.4454
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(0.9419)
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP (2027) - effective until April 30, 2028	\$/kW	(1.0818)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0078)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.0610
Rate Rider for Power Purchase True-Up - effective until April 30, 2028	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0871
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2345
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5499

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.56
Distribution Volumetric Rate	\$/kW	17.1107
Low Voltage Service Rate	\$/kW	1.1411
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(1.0196)
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP (2027) - effective until April 30, 2028	\$/kW	(1.3061)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0078)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.0665
Rate Rider for Power Purchase True-Up - effective until April 30, 2028	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0977
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5535

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. The consumption for these customers will be based on the calculated connected load multiplied by the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.65
Distribution Volumetric Rate	\$/kW	20.0048
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(1.2030)
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP (2027) - effective until April 30, 2028	\$/kW	(1.3576)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0078)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.0660
Rate Rider for Power Purchase True-Up - effective until April 30, 2028	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0825

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5008
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	28.65
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Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0028)
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP (2027) - effective until April 30, 2028	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0078)
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kWh	0.0002
Rate Rider for Power Purchase True-Up - effective until April 30, 2028	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

Non-Payment of Account

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection charge at meter - after hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	41.81
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.49
Monthly Fixed Charge, per retailer	\$	51.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65
Processing fee, per request, applied to the requesting party	\$	1.28

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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approved schedules of Rates, Charges and Loss Factors

Electronic Business Transaction (EBT) system, applied to the requesting party

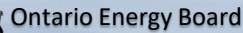
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0581
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0475

1 **8.2.3 APPENDIX 8C - BILL IMPACTS**



Tariff Schedule and Bill Impacts Model (2027 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through January 2026 of \$0.1135/kWh (IESO's Monthly Market Report for November 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
3. All rates following Sub-Section C will be kept constant as these rates are generally outside of the control of the LDC.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$29.81	1	\$29.81	\$36.52	1	\$36.52	\$6.71	22.51%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.78	1	\$0.78	\$0.13	1	\$0.13	(\$0.65)	-83.33%
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total A (excluding pass through)			\$30.59			\$36.65	\$6.06	19.81%
Line Losses on Cost of Power	\$0.1275	31	\$3.92	\$0.1275	44	\$5.56	\$1.64	41.71%
Total Deferral/Variance Account Rate Riders	(\$0.0029)	750	(\$2.18)	(\$0.0063)	750	(\$4.73)	(\$2.55)	117.24%
CBR Class B Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0039	750	\$2.93	\$0.0040	750	\$3.00	\$0.08	2.56%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	(\$0.0017)	750	(\$1.28)	(\$1.28)	
Sub-Total B - Distribution (includes Sub-Total A)			\$35.68			\$39.63	\$3.95	11.06%
RTSR - Network	\$0.0097	781	\$7.57	\$0.0109	794	\$8.65	\$1.08	14.22%
RTSR - Connection and/or Line and Transformation Connection	\$0.0079	781	\$6.17	\$0.0090	794	\$7.14	\$0.97	15.80%
Sub-Total C - Delivery (including Sub-Total B)			\$49.42			\$55.42	\$6.00	12.13%
Wholesale Market Service Charge (WMSC)	\$0.0047	781	\$3.67	\$0.0047	794	\$3.73	\$0.06	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	781	\$0.47	\$0.0006	794	\$0.48	\$0.01	1.64%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	480	\$47.04	\$0.0980	480	\$47.04	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	135	\$21.20	\$0.1570	135	\$21.20	\$0.00	0.00%
TOU - On Peak	\$0.2030	135	\$27.41	\$0.2030	135	\$27.41	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$149.45			\$155.51	\$6.06	4.06%
HST	13%		\$19.43	13%		\$20.22	\$0.79	4.06%
Ontario Electricity Rebate	23.5%		(\$35.12)	23.5%		(\$36.55)	(\$1.43)	
Total Bill on TOU			\$133.76			\$139.19	\$5.43	4.06%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$27.68	1	\$27.68	\$27.68	1	\$27.68	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0163	2000	\$32.60	\$0.0183	2000	\$36.60	\$4.00	12.27%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0008	2000	\$1.60	\$0.0002	2000	\$0.40	(\$1.20)	-75.00%
Sub-Total A (excluding pass through)			\$61.88			\$64.68	\$2.80	4.52%
Line Losses on Cost of Power	\$0.1275	82	\$10.46	\$0.1275	116	\$14.82	\$4.36	41.71%
Total Deferral/Variance Account Rate Riders	(\$0.0029)	2,000	(\$5.80)	(\$0.0060)	2,000	(\$12.00)	(\$6.20)	106.90%
CBR Class B Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0035	2,000	\$7.00	\$0.0036	2,000	\$7.20	\$0.20	2.86%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	2,000	\$0.00	(\$0.0017)	2,000	(\$3.40)	(\$3.40)	
Sub-Total B - Distribution (includes Sub-Total A)			\$73.96			\$71.72	(\$2.24)	-3.03%
RTSR - Network	\$0.0087	2,082	\$18.11	\$0.0098	2,116	\$20.74	\$2.63	14.49%
RTSR - Connection and/or Line and Transformation Connection	\$0.0070	2,082	\$14.57	\$0.0080	2,116	\$16.93	\$2.36	16.16%
Sub-Total C - Delivery (including Sub-Total B)			\$106.64			\$109.39	\$2.74	2.57%
Wholesale Market Service Charge (WMSC)	\$0.0047	2,082	\$9.79	\$0.0047	2,116	\$9.95	\$0.16	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	2,082	\$1.25	\$0.0006	2,116	\$1.27	\$0.02	1.64%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	1,280	\$125.44	\$0.0980	1,280	\$125.44	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	360	\$56.52	\$0.1570	360	\$56.52	\$0.00	0.00%
TOU - On Peak	\$0.2030	360	\$73.08	\$0.2030	360	\$73.08	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$372.97			\$375.89	\$2.92	0.78%
HST	13%		\$48.49	13%		\$48.87	\$0.38	0.78%
Ontario Electricity Rebate	23.5%		(\$87.65)	23.5%		(\$88.33)	(\$0.69)	
Total Bill on TOU			\$333.81			\$336.42	\$2.62	0.78%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,743	kWh
Demand	123	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$104.16	1	\$104.16	\$104.16	1	\$104.16	\$0.00	0.00%
Distribution Volumetric Rate	\$3.9863	123.02438	\$490.41	\$5.7878	123.0243818	\$712.04	\$221.63	45.19%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.1008	123.02438	\$12.40	\$0.0610	123.0243818	\$7.50	(\$4.90)	-39.48%
Sub-Total A (excluding pass through)			\$606.97			\$823.71	\$216.73	35.71%
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	(\$0.9419)	123	(\$115.88)	(\$2.0237)	123	(\$248.96)	(\$133.09)	114.85%
CBR Class B Rate Riders	\$0.0000	123	\$0.00	\$0.0000	123	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	40,743	\$0.00	(\$0.0078)	40,743	(\$317.79)	(\$317.79)	
Low Voltage Service Charge	\$1.3427	123	\$165.18	\$1.4454	123	\$177.82	\$12.63	7.65%
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	123	\$0.00	(\$0.0017)	123	(\$0.21)	(\$0.21)	
Sub-Total B - Distribution (includes Sub-Total A)			\$656.28			\$434.56	(\$221.72)	-33.78%
RTSR - Network	\$3.6308	123	\$446.68	\$4.0871	123	\$502.81	\$56.14	12.57%
RTSR - Connection and/or Line and Transformation Connection	\$2.8271	123	\$347.80	\$3.2345	123	\$397.92	\$50.12	14.41%
Sub-Total C - Delivery (including Sub-Total B)			\$1,450.76			\$1,335.29	(\$115.47)	-7.96%
Wholesale Market Service Charge (WMSC)	\$0.0047	42,413	\$199.34	\$0.0047	43,110	\$202.62	\$3.27	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	42,413	\$25.45	\$0.0006	43,110	\$25.87	\$0.42	1.64%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	42,413	\$4,813.90	\$0.1135	43,110	\$4,892.97	\$79.08	1.64%
Total Bill on Average IESO Wholesale Market Price			\$6,489.70			\$6,457.00	(\$32.70)	-0.50%
HST	13%		\$843.66	13%		\$839.41	(\$4.25)	-0.50%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$7,333.36			\$7,296.41	(\$36.95)	-0.50%

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	71	kWh
Demand	0	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$4.37	1	\$4.37	\$5.56	1	\$5.56	\$1.19	27.23%
Distribution Volumetric Rate	\$13.4466	0.1965986	\$2.64	\$17.1107	0.196598573	\$3.36	\$0.72	27.25%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.7853	0.1965986	\$0.15	\$0.0665	0.196598573	\$0.01	(\$0.14)	-91.53%
Sub-Total A (excluding pass through)			\$7.17			\$8.94	\$1.77	24.68%
Line Losses on Cost of Power	\$0.1275	3	\$0.37	\$0.1275	4	\$0.53	\$0.15	41.71%
Total Deferral/Variance Account Rate Riders	(\$1.0196)	0	(\$0.20)	(\$2.3257)	0	(\$0.46)	(\$0.26)	128.10%
CBR Class B Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	71	\$0.00	\$0.0000	71	\$0.00	\$0.00	
Low Voltage Service Charge	\$1.0600	0	\$0.21	\$1.1411	0	\$0.22	\$0.02	7.65%
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	0	\$0.00	(\$0.0017)	0	(\$0.00)	(\$0.00)	
Sub-Total B - Distribution (includes Sub-Total A)			\$7.55			\$9.23	\$1.68	22.30%
RTSR - Network	\$2.7519	0	\$0.54	\$3.0977	0	\$0.61	\$0.07	12.57%
RTSR - Connection and/or Line and Transformation Connection	\$2.2319	0	\$0.44	\$2.5535	0	\$0.50	\$0.06	14.41%
Sub-Total C - Delivery (including Sub-Total B)			\$8.53			\$10.34	\$1.81	21.27%
Wholesale Market Service Charge (WMSC)	\$0.0047	74	\$0.35	\$0.0047	75	\$0.35	\$0.01	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	74	\$0.04	\$0.0006	75	\$0.05	\$0.00	1.64%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	45	\$4.45	\$0.0980	45	\$4.45	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	13	\$2.01	\$0.1570	13	\$2.01	\$0.00	0.00%
TOU - On Peak	\$0.2030	13	\$2.59	\$0.2030	13	\$2.59	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$18.22			\$20.04	\$1.82	9.99%
HST	13%		\$2.37	13%		\$2.61	\$0.24	9.99%
Ontario Electricity Rebate	23.5%		(\$4.28)	23.5%		(\$4.71)	(\$0.43)	
Total Bill on TOU			\$16.31			\$17.94	\$1.63	9.99%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,918	kWh
Demand	30	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$2.98	380	\$1,132.40	\$3.65	380	\$1,387.00	\$254.60	22.48%
Distribution Volumetric Rate	\$16.3147	30.473566	\$497.17	\$20.0048	30.4735664	\$609.62	\$112.45	22.62%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$1.0257	30.473566	\$31.26	\$0.0660	30.4735664	\$2.01	(\$29.25)	-93.57%
Sub-Total A (excluding pass through)			\$1,660.82			\$1,998.63	\$337.81	20.34%
Line Losses on Cost of Power	\$0.1135	448	\$50.81	\$0.1135	634	\$72.00	\$21.19	41.71%
Total Deferral/Variance Account Rate Riders	(\$1.2030)	30	(\$36.66)	(\$2.5606)	30	(\$78.03)	(\$41.37)	112.85%
CBR Class B Rate Riders	\$0.0000	30	\$0.00	\$0.0000	30	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	10,918	\$0.00	(\$0.0078)	10,918	(\$85.16)	(\$85.16)	
Low Voltage Service Charge	\$1.0382	30	\$31.64	\$1.1176	30	\$34.06	\$2.42	7.65%
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	30	\$0.00	(\$0.0017)	30	(\$0.05)	(\$0.05)	
Sub-Total B - Distribution (includes Sub-Total A)			\$1,706.61			\$1,941.44	\$234.83	13.76%
RTSR - Network	\$2.7384	30	\$83.45	\$3.0825	30	\$93.93	\$10.49	12.57%
RTSR - Connection and/or Line and Transformation Connection	\$2.1859	30	\$66.61	\$2.5008	30	\$76.21	\$9.60	14.41%
Sub-Total C - Delivery (including Sub-Total B)			\$1,856.67			\$2,111.58	\$254.91	13.73%
Wholesale Market Service Charge (WMSC)	\$0.0047	11,366	\$53.42	\$0.0047	11,553	\$54.30	\$0.88	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	11,366	\$6.82	\$0.0006	11,553	\$6.93	\$0.11	1.64%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	10,918	\$1,239.24	\$0.1135	10,918	\$1,239.24	\$0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			\$3,156.40			\$3,412.30	\$255.90	8.11%
HST	13%		\$410.33	13%		\$443.60	\$33.27	8.11%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$3,566.73			\$3,855.90	\$289.17	8.11%

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,625	kWh
Demand	-	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$28.65	1	\$28.65	\$28.65	1	\$28.65	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0096	2624.8557	\$25.20	\$0.0142	2624.855657	\$37.27	\$12.07	47.92%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0005	2624.8557	\$1.31	\$0.0002	2624.855657	\$0.52	(\$0.79)	-60.00%
Sub-Total A (excluding pass through)			\$55.16			\$66.45	\$11.29	20.46%
Line Losses on Cost of Power	\$0.1275	108	\$13.72	\$0.1275	153	\$19.45	\$5.72	41.71%
Total Deferral/Variance Account Rate Riders	(\$0.0028)	2,625	(\$7.35)	(\$0.0061)	2,625	(\$16.01)	(\$8.66)	117.86%
CBR Class B Rate Riders	\$0.0000	2,625	\$0.00	\$0.0000	2,625	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	2,625	\$0.00	\$0.0000	2,625	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0035	2,625	\$9.19	\$0.0036	2,625	\$9.45	\$0.26	2.86%
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	2,625	\$0.00	(\$0.0017)	2,625	(\$4.46)	(\$4.46)	
Sub-Total B - Distribution (includes Sub-Total A)			\$70.72			\$74.87	\$4.15	5.87%
RTSR - Network	\$0.0087	2,732	\$23.77	\$0.0098	2,777	\$27.22	\$3.45	14.49%
RTSR - Connection and/or Line and Transformation Connection	\$0.0070	2,732	\$19.13	\$0.0080	2,777	\$22.22	\$3.09	16.16%
Sub-Total C - Delivery (including Sub-Total B)			\$113.62			\$124.31	\$10.69	9.40%
Wholesale Market Service Charge (WMSC)	\$0.0047	2,732	\$12.84	\$0.0047	2,777	\$13.05	\$0.21	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	2,732	\$1.64	\$0.0006	2,777	\$1.67	\$0.03	1.64%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	1,680	\$164.63	\$0.0980	1,680	\$164.63	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	472	\$74.18	\$0.1570	472	\$74.18	\$0.00	0.00%
TOU - On Peak	\$0.2030	472	\$95.91	\$0.2030	472	\$95.91	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$463.08			\$474.00	\$10.92	2.36%
HST	13%		\$60.20	13%		\$61.62	\$1.42	2.36%
Ontario Electricity Rebate	23.5%		(\$108.82)	23.5%		(\$111.39)	(\$2.57)	
Total Bill on TOU			\$414.45			\$424.23	\$9.78	2.36%

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0410		
Proposed/Approved Loss Factor	1.0581		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$29.81	1	\$29.81	\$36.52	1	\$36.52	\$6.71	22.51%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.78	1	\$0.78	\$0.13	1	\$0.13	(\$0.65)	-83.33%
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total A (excluding pass through)			\$30.59			\$36.65	\$6.06	19.81%
Line Losses on Cost of Power	\$0.1135	31	\$3.49	\$0.1135	44	\$4.95	\$1.46	41.71%
Total Deferral/Variance Account Rate Riders	(\$0.0029)	750	(\$2.18)	(\$0.0063)	750	(\$4.73)	(\$2.55)	117.24%
CBR Class B Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	750	\$0.00	(\$0.0078)	750	(\$5.85)	(\$5.85)	
Low Voltage Service Charge	\$0.0039	750	\$2.93	\$0.0040	750	\$3.00	\$0.08	2.56%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	(\$0.0017)	750	(\$1.28)	(\$1.28)	
Sub-Total B - Distribution (includes Sub-Total A)			\$35.25			\$33.17	(\$2.08)	-5.91%
RTSR - Network	\$0.0097	781	\$7.57	\$0.0109	794	\$8.65	\$1.08	14.22%
RTSR - Connection and/or Line and Transformation Connection	\$0.0079	781	\$6.17	\$0.0090	794	\$7.14	\$0.97	15.80%
Sub-Total C - Delivery (including Sub-Total B)			\$48.99			\$48.96	(\$0.03)	-0.07%
Wholesale Market Service Charge (WMSC)	\$0.0047	781	\$3.67	\$0.0047	794	\$3.73	\$0.06	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	781	\$0.47	\$0.0006	794	\$0.48	\$0.01	1.64%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$0.1135	750	\$85.13	\$0.1135	750	\$85.13	\$0.00	0.00%
Total Bill on Non-RPP Avg. Price			\$138.25			\$138.29	\$0.03	0.02%
HST	13%		\$17.97	13%		\$17.98	\$0.00	0.02%
Ontario Electricity Rebate	23.5%		(\$32.49)	23.5%		(\$32.50)		
Total Bill on Non-RPP Avg. Price			\$123.74			\$123.77	\$0.03	0.02%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	285	kWh
Demand	-	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$29.81	1	\$29.81	\$36.52	1	\$36.52	\$6.71	22.51%
Distribution Volumetric Rate	\$0.0000	285	\$0.00	\$0.0000	285	\$0.00	\$0.00	
Fixed Rate Riders	\$0.78	1	\$0.78	\$0.13	1	\$0.13	(\$0.65)	-83.33%
Volumetric Rate Riders	\$0.0000	285	\$0.00	\$0.0000	285	\$0.00	\$0.00	
Sub-Total A (excluding pass through)			\$30.59			\$36.65	\$6.06	19.81%
Line Losses on Cost of Power	\$0.1275	12	\$1.49	\$0.1275	17	\$2.11	\$0.62	41.71%
Total Deferral/Variance Account Rate Riders	(\$0.0029)	285	(\$0.83)	(\$0.0063)	285	(\$1.80)	(\$0.97)	117.24%
CBR Class B Rate Riders	\$0.0000	285	\$0.00	\$0.0000	285	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	285	\$0.00	\$0.0000	285	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0039	285	\$1.11	\$0.0040	285	\$1.14	\$0.03	2.56%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	285	\$0.00	(\$0.0017)	285	(\$0.48)	(\$0.48)	
Sub-Total B - Distribution (includes Sub-Total A)			\$32.79			\$38.04	\$5.26	16.03%
RTSR - Network	\$0.0097	297	\$2.88	\$0.0109	302	\$3.29	\$0.41	14.22%
RTSR - Connection and/or Line and Transformation Connection	\$0.0079	297	\$2.34	\$0.0090	302	\$2.71	\$0.37	15.80%
Sub-Total C - Delivery (including Sub-Total B)			\$38.01			\$44.04	\$6.04	15.88%
Wholesale Market Service Charge (WMSC)	\$0.0047	297	\$1.39	\$0.0047	302	\$1.42	\$0.02	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	297	\$0.18	\$0.0006	302	\$0.18	\$0.00	1.64%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	182	\$17.88	\$0.0980	182	\$17.88	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	51	\$8.05	\$0.1570	51	\$8.05	\$0.00	0.00%
TOU - On Peak	\$0.2030	51	\$10.41	\$0.2030	51	\$10.41	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$76.17			\$82.23	\$6.06	7.96%
HST	13%		\$9.90	13%		\$10.69	\$0.79	7.96%
Ontario Electricity Rebate	23.5%		(\$17.90)	23.5%		(\$19.32)	(\$1.42)	
Total Bill on TOU			\$68.17			\$73.60	\$5.43	7.96%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,415	kWh
Demand	-	kW
Current Loss Factor	1.0410	
Proposed/Approved Loss Factor	1.0581	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$27.68	1	\$27.68	\$27.68	1	\$27.68	\$0.00	0.00%
Distribution Volumetric Rate	\$0.0163	3415	\$55.66	\$0.0183	3415	\$62.49	\$6.83	12.27%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0008	3415	\$2.73	\$0.0002	3415	\$0.68	(\$2.05)	-75.00%
Sub-Total A (excluding pass through)			\$86.08			\$90.86	\$4.78	5.55%
Line Losses on Cost of Power	\$0.1135	140	\$15.89	\$0.1135	198	\$22.52	\$6.63	41.71%
Total Deferral/Variance Account Rate Riders	(\$0.0029)	3,415	(\$9.90)	(\$0.0060)	3,415	(\$20.49)	(\$10.59)	106.90%
CBR Class B Rate Riders	\$0.0000	3,415	\$0.00	\$0.0000	3,415	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	3,415	\$0.00	(\$0.0078)	3,415	(\$26.64)	(\$26.64)	
Low Voltage Service Charge	\$0.0035	3,415	\$11.95	\$0.0036	3,415	\$12.29	\$0.34	2.86%
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	3,415	\$0.00	(\$0.0017)	3,415	(\$5.81)	(\$5.81)	
Sub-Total B - Distribution (includes Sub-Total A)			\$104.44			\$73.16	(\$31.28)	-29.95%
RTSR - Network	\$0.0087	3,555	\$30.93	\$0.0098	3,613	\$35.41	\$4.48	14.49%
RTSR - Connection and/or Line and Transformation Connection	\$0.0070	3,555	\$24.89	\$0.0080	3,613	\$28.91	\$4.02	16.16%
Sub-Total C - Delivery (including Sub-Total B)			\$160.25			\$137.48	(\$22.77)	-14.21%
Wholesale Market Service Charge (WMSC)	\$0.0047	3,555	\$16.71	\$0.0047	3,613	\$16.98	\$0.27	1.64%
Rural and Remote Rate Protection (RRRP)	\$0.0006	3,555	\$2.13	\$0.0006	3,613	\$2.17	\$0.04	1.64%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$0.1135	3,415	\$387.60	\$0.1135	3,415	\$387.60	\$0.00	0.00%
Total Bill on Non-RPP Avg. Price			\$566.70			\$544.23	(\$22.46)	-3.96%
HST 13%			\$73.67	13%		\$70.75	(\$2.92)	-3.96%
Ontario Electricity Rebate 23.5%			(\$133.17)	23.5%		(\$127.89)		
Total Bill on Non-RPP Avg. Price			\$507.19			\$487.09	(\$20.11)	-3.96%

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