



**London
Hydro**

EXHIBIT 8 – RATE DESIGN

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8.1 OVERVIEW

This Exhibit documents the calculation of London Hydro's proposed distribution rates by rate class for the 2027 Test Year based on the rate design as proposed in this Exhibit. The following areas are discussed in this Exhibit.

- Fixed/Variable Proportion
- Rate Design Policy
- Retail Transmission Service Rates (RTSRs)
- Retail Service Charges
- Regulatory Charges
- Specific Service Charges
- Low Voltage Service Rates
- Smart Metering Entity Charge
- Loss Adjustment Factors
- Transformer Ownership Allowance
- Tariff of Rates and Charges
- Revenue Reconciliation
- Bill Impact Information
- Rate Mitigation

London Hydro proposes to recover a Service Revenue Requirement of \$119,728,134 and a Base Revenue Requirement of \$109,732,279 as identified below.

Exhibit 8 documents the calculation of London Hydro's proposed distribution rates by rate class for the 2027 Test Year, based on the rate design proposed in this Exhibit. London Hydro has determined its total 2027 Service Revenue Requirement to be \$119,728,134. The Service Revenue Requirement is derived from London Hydro's 2027 capital and operating forecasts, estimated PIL's, deemed interest and regulated return on rate base. This is the total amount of revenue that London Hydro has determined it needs to recover in 2027 in order to operate its distribution system to deliver electricity to customers in the City of London. Other Revenue Offsets

of \$9,995,855 as discussed in Exhibit 6 result in a Base Revenue Requirement of \$109,732,279. This is summarized in Table 8-1 below. Also see Table 6-1 in Exhibit 6.

Table 8-1: Summary of Revenue Requirement

Summary of Revenue Requirement	
Description	Amount
OM&A Expenses	\$ 68,376,100
Amortization/Depreciation	\$ 24,279,000
Income Taxes (Grossed up)	\$ 595,501
Deemed Interest Expense	\$ 8,439,070
Return on Deemed Equity	\$ 18,038,463
Service Revenue Requirement	\$ 119,728,134
Less: Revenue Offsets	\$ 9,995,855
Base Revenue Requirement	\$ 109,732,279

The Base Revenue Requirement is to be allocated to the various rate classes as outlined in Exhibit 7. Table 8-2 below outlines the allocation of the Base Revenue Requirement to the rate classes. This is further detailed in Column O of worksheet 13. "Rate Design" of the Revenue Requirement Work Form (RRWF).

Table 8-2: Allocation Base Revenue Requirement to Rate Classes

Allocation of Base Revenue Requirement to Rate Classes	
Rate Class	Revenue Requirement
Residential	\$ 70,458,865
General Service Less Than 50 kW	\$ 13,534,359
General Service 50 to 4,999 kW	\$ 21,101,697
General Service 1,000 to 4,999 kW (co-generation)	\$ 260,749
Standby Power	\$ 809,778
Large Use	\$ 1,803,146
Street Lighting	\$ 1,414,951
Sentinel Lighting	\$ 72,513
Unmetered Scattered Load	\$ 276,221
Base Revenue Requirement	\$ 109,732,279

8.2 FIXED/VARIABLE PROPORTION

8.2.1 Current Fixed/Variable Proportion

London Hydro calculated the current fixed/variable proportions by applying the existing approved distribution rates to the 2027 Test Year load forecast (net of the transformer allowance). London Hydro notes the volumetric rates used to calculate these figures exclude any rate riders and other adjustments. Table 8-3 Current Fixed/Variable Proportions below outlines London Hydro's current split between fixed and variable distribution revenue. This is further detailed at worksheet I6.1 "Revenue" and worksheet I6.2 "Customer Data" of the Cost Allocation Study.

Table 8-3: Current Fixed/Variable Proportions

Current Fixed/Variable Proportions						
Rate Class	Current Fixed Service Charge Revenue	Current Distribution Volumetric Revenue	Current Total Revenue	Current %		Total Revenue
				Revenue from Fixed	Revenue from Volumetric	
Residential	\$ 59,429,018	\$ -	\$ 59,429,018	100.0%	0.0%	64.2%
General Service Less Than 50 kW	\$ 5,993,947	\$ 6,545,604	\$ 12,539,551	47.8%	52.2%	13.5%
General Service 50 to 4,999 kW	\$ 3,231,460	\$ 13,047,075	\$ 16,278,535	19.9%	80.1%	17.6%
General Service 1,000 to 4,999 kW (co-generation)	\$ 87,494	\$ 132,436	\$ 219,930	39.8%	60.2%	0.2%
Standby Power	\$ -	\$ 683,013	\$ 683,013	0.0%	100.0%	0.7%
Large Use	\$ 548,426	\$ 972,450	\$ 1,520,876	36.1%	63.9%	1.6%
Street Lightning	\$ 1,002,017	\$ 604,302	\$ 1,606,319	62.4%	37.6%	1.7%
Sentinel Lighting	\$ 31,651	\$ 29,511	\$ 61,162	51.7%	48.3%	0.1%
Unmetered Scattered Load	\$ 53,827	\$ 162,218	\$ 216,045	24.9%	75.1%	0.2%
Total Revenue	\$ 70,377,840	\$ 22,176,609	\$ 92,554,449			100.0%

London Hydro proposes to maintain the fixed/variable proportions assumed in current rates in the design of the proposed monthly service charge for all rate classes. This is shown in Table 8-4 below.

Table 8-4: Proposed Fixed/Variable Proportions

Proposed Fixed/Variable Proportions						
Rate Class	Proposed Fixed Service Charge Revenue	Proposed Distribution Volumetric Revenue	Proposed Total Revenue	Proposed % Revenue from Fixed	Proposed % Revenue from Volumetric	Proposed % Total Revenue
Residential	\$ 70,458,865	\$ -	\$ 70,458,865	100.0%	0.0%	64.2%
General Service Less Than 50 kW	\$ 6,469,424	\$ 7,064,935	\$ 13,534,359	47.8%	52.2%	12.3%
General Service 50 to 4,999 kW	\$ 4,199,238	\$ 16,902,459	\$ 21,101,697	19.9%	80.1%	19.2%
General Service 1,000 to 4,999 kW (co-generation)	\$ 103,778	\$ 156,971	\$ 260,749	39.8%	60.2%	0.2%
Standby Power	\$ -	\$ 809,778	\$ 809,778	0.0%	100.0%	0.7%
Large Use	\$ 650,936	\$ 1,152,210	\$ 1,803,146	36.1%	63.9%	1.6%
Street Lightning	\$ 882,929	\$ 532,022	\$ 1,414,951	62.4%	37.6%	1.3%
Sentinel Lighting	\$ 37,489	\$ 35,024	\$ 72,513	51.7%	48.3%	0.1%
Unmetered Scattered Load	\$ 68,779	\$ 207,442	\$ 276,221	24.9%	75.1%	0.3%
Total Revenue	\$ 82,871,438	\$ 26,860,841	\$109,732,279			100.0%

8.2.2 Proposed Fixed Rates

Table 8-5 below outlines London Hydro's proposed fixed charges. This is further detailed in the rate calculation is from worksheet 13. "Rate Design" of the RRWF.

Table 8-5: Proposed Fixed Charges

Proposed Fixed Charges					
Rate Class	Total Class		Proposed		
	Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Customers	Monthly Rate
Residential	\$ 70,458,865	100.0%	\$ 70,458,865	156,277	\$ 37.57
General Service Less Than 50 kW	\$ 13,534,359	47.8%	\$ 6,469,424	13,764	\$ 39.17
General Service 50 to 4,999 kW	\$ 21,101,697	19.9%	\$ 4,199,238	1,519	\$ 230.37
General Service 1,000 to 4,999 kW (co-generation)	\$ 260,749	39.8%	\$ 103,778	7	\$ 1,235.45
Standby Power	\$ 809,778	0.0%	\$ -	-	
Large Use	\$ 1,803,146	36.1%	\$ 650,936	2	\$ 27,122.32
Street Lightning	\$ 1,414,951	62.4%	\$ 882,929	41,543	\$ 1.77
Sentinel Lighting	\$ 72,513	51.7%	\$ 37,489	466	\$ 6.70
Unmetered Scattered Load	\$ 276,221	24.9%	\$ 68,779	1,585	\$ 3.62
Total	\$109,732,279		\$ 82,871,438	215,163	

Table 8-6 below compares London Hydro's current and proposed monthly fixed charges with the ceiling and floor fixed charges as calculated in the Cost Allocation Study worksheet O2 "Fixed

Charge/Floor/Ceiling”. There are no rate classes for which the proposed fixed monthly service charge is lower than the floor fixed charge.

Table 8-6: Proposed Fixed Charge

Proposed Fixed Charges				
Rate Class	Current Fixed Service Charge	Floor	Ceiling	Proposed Fixed Service Charge
Residential	\$ 31.69	\$ 3.57	\$ 23.93	\$ 37.57
General Service Less Than 50 kW	\$ 36.29	\$ 2.58	\$ 18.88	\$ 39.17
General Service 50 to 4,999 kW	\$ 177.28	-\$ 11.06	\$ 31.60	\$ 230.37
General Service 1,000 to 4,999 kW (co-generation)	\$ 1,041.60	-\$ 163.21	-\$ 77.85	\$ 1,235.45
Standby Power				
Large Use	\$ 22,851.07	-\$ 357.37	-\$ 113.92	\$ 27,122.32
Street Lightning	\$ 2.01	\$ -	\$ 1.98	\$ 1.77
Sentinel Lighting	\$ 5.66	\$ 1.38	\$ 14.28	\$ 6.70
Unmetered Scattered Load	\$ 2.83	\$ 3.00	\$ 17.16	\$ 3.62

Note the atypical floor and the ceiling values in the table above, including a number of the values being negative. The primary reason for this is related to the high Late Payment Penalty revenue forecast for 2027 and low book value of meters. This is the result of relatively low meter replacement investment since a significant volume of smart meters were originally installed in 2009. They have reached the end of their useful life and were retired, reducing the overall gross asset balance in Account 1860. Please see Exhibit 2, Section 2.2.3 for additional information.

London Hydro notes that Section 2.8.1 of Chapter 2 of the OEB’s Filing Requirements for Electricity Distribution Rate Applications, dated December 16, 2025 indicates that there is no requirement to lower the fixed charge to the ceiling.

8.2.3 Proposed Variable Rates

Table 8-7 below outlines London Hydro’s proposed variable charges. This is further detailed in the rate calculation from worksheet 13. “Rate Design” of the RRWF.

Table 8-7: Proposed Variable Charges

Proposed Variable Charges							
Rate Class	Total Rate Class Revenue Requirement	Volumetric Revenue Proportion	Volumetric Revenue	Transformer Allowance	Total Revenue	kWh/kW	Proposed Rate
Residential	\$ 70,458,865	0.0%	\$ -		\$ -	1,246,806,817	\$ -
General Service Less Than 50 kW	\$ 13,534,359	52.2%	\$ 7,064,935		\$ 7,064,935	419,590,049	\$ 0.0168
General Service 50 to 4,999 kW	\$ 21,101,697	80.1%	\$ 16,902,459	\$ 614,600	\$ 17,517,059	3,658,332	\$ 4.7883
General Service 1,000 to 4,999 kW (co-generation)	\$ 260,749	60.2%	\$ 156,971	\$ 36,401	\$ 193,372	67,532	\$ 2.8634
Standby Power	\$ 809,778	100.0%	\$ 809,778	\$ 114,480	\$ 924,258	196,800	\$ 4.6964
Large Use	\$ 1,803,146	63.9%	\$ 1,152,210		\$ 1,152,210	308,313	\$ 3.7371
Street Lightning	\$ 1,414,951	37.6%	\$ 532,022		\$ 532,022	50,167	\$ 10.6050
Sentinel Lighting	\$ 72,513	48.3%	\$ 35,024		\$ 35,024	1,334	\$ 26.2547
Unmetered Scattered Load	\$ 276,221	75.1%	\$ 207,442		\$ 207,442	5,443,581	\$ 0.0381
Total	\$109,732,279		\$ 26,860,841	\$ 765,481	\$ 27,626,322		

8.2.4 Final Proposed Fixed/Variable Rates

Table 8-8 below shows London Hydro's current and proposed, Fixed and Variable rates.

Table 8-8: Proposed Fixed/Variable Rates

Proposed Fixed / Variable Charges									
Rate Class	Metric	Proposed			Current Variable Rate	Proposed Variable Rate	Metric	Current TOA Rate	Proposed TOA Rate
		Current Fixed Monthly Rate	Fixed Monthly Rate	Metric					
Residential	\$	\$ 31.69	\$ 37.57	\$/kWh					
General Service Less Than 50 kW	\$	\$ 36.29	\$ 39.17	\$/kWh	\$ 0.0156	0.0168			
General Service 50 to 4,999 kW	\$	\$ 177.28	\$ 230.37	\$/kW	\$ 3.7344	4.7883	\$/kW	-\$ 0.60	-\$ 0.60
General Service 1,000 to 4,999 kW (co-generation)	\$	\$ 1,041.60	\$ 1,235.45	\$/kW	\$ 2.5001	2.8634	\$/kW	-\$ 0.60	-\$ 0.60
Standby Power	\$		\$ -	\$/kW	\$ 4.0523	4.6964	\$/kW	-\$ 0.60	-\$ 0.60
Large Use	\$	\$ 22,851.07	\$ 27,122.32	\$/kW	\$ 3.1541	3.7371			
Street Lighting	\$	\$ 2.01	\$ 1.77	\$/kW	\$ 12.0458	10.6050			
Sentinel Lighting	\$	\$ 5.66	\$ 6.70	\$/kW	\$ 22.1222	26.2547			
Unmetered Scattered Load	\$	\$ 2.83	\$ 3.62	\$/kWh	\$ 0.0298	0.0381			

8.3 RATE DESIGN POLICY

On April 2, 2015, the OEB released its Board Policy on A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This was implemented over a period of four years, beginning in 2016. Most distributors completed their transition to fully fixed rates for residential customers by 2019.

London Hydro has completed this process and has calculated Residential rates on a fully fixed basis.

8.4 RETAIL TRANSMISSION SERVICE RATES (RTSRS)

In Ontario, some distributors are connected directly to a licensed transmitter, while others may be embedded, or partially-embedded, within the distribution system of another licensed distributor. London Hydro is connected directly to a licensed transmitter.

London Hydro currently pays for transmission services to the Independent Electricity System Operator (IESO) which are passed on to London Hydro's customers per the an OEB approved rate.

London Hydro is charged Uniform Transmission Rates (UTRs) at the wholesale level and passes these charges on to distribution customers through Retail Transmission Service Rates (RTSRS). For each distribution rate class, there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges.

Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

On March 31, 2025, the OEB issued a report on the design of a new Electric Vehicle Charging Rate (EVC Rate), *Electric Vehicle Charging Rate Overview – Final Report* (EB-2023-0071). The EVS Rate reduces the RTSRs that participating electric vehicle charging stations pay the distributor. For London Hydro, the EVC Rate became effective on May 1, 2026.

London Hydro has completed the RTSR model released on January 15, 2026 to determine the RTSRs, which are consistent with the working capital allowance calculated in Exhibit 2, Section 2.4. A copy of the RTSR Work Form is provided as Appendix 8-1.

- 1 Table 8-9 below identifies the current and proposed RTSR rates based on the 2026 Uniform
2 Transmission Rates (EB-2025-0232).

3 **Table 8-9: Current and Proposed RTSR Network & Connection Rates**

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Current and Proposed RTSR Network & Connection Rates					
Rate Class	Units	2026 Approved RTSRs		2027 Proposed RTSRs	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0116	0.0084	0.0118	0.0086
General Service Less Than 50 kW	\$/kWh	0.0108	0.0076	0.0110	0.0078
General Service 50 to 4,999 kW	\$/kW	4.8724	3.8077	4.9448	3.8866
General Service 50 to 4,999 kW - EV CHARGING	\$/kW	0.8283	0.6473	0.8406	0.6607
General Service 1,000 to 4,999 kW (co-generation)	\$/kW	5.6249	4.0278	5.7085	4.1112
General Service 1,000 to 4,999 kW (co-generation) EV CHARGING	\$/kW	0.9562	0.6847	0.9704	0.6989
Standby Power	\$/kW	-	-	-	-
Large Use	\$/kW	4.9913	3.8077	5.0655	3.8866
Street Lighting	\$/kW	3.3456	2.4059	3.3953	2.4557
Sentinel Lighting	\$/kW	3.3499	2.4094	3.3997	2.4593
Unmetered Scattered Load	\$/kWh	0.0108	0.0076	0.0110	0.0078

8.5 RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the competitive supply of electricity as set out in the Retail Settlement Code. London Hydro is not proposing changes to the Retail Service charges. They have been established by the OEB on a generic basis.

On November 29, 2018, the OEB issued its *Report of the Ontario Energy Board: Energy Retailer Service Charges* (EB-2015-0304), which set out the OEB's conclusions following the review of energy retailer service charges. The final charges and accounting guidance were set out in the OEB's Decision and Order, to be effective May 1, 2019. The current Retail Service charges were approved by the OEB effective January 1, 2026 (EB-2025-0199). Rates effective January 1, 2027 were approved by the OEB's EB-2026-0175 Decision and Order. London Hydro understands these charges will be adjusted by separate OEB order and that distributors are required to update the charges based on that order.

Table 8-10: Proposed Retail Service Charge

Proposed Retail Service Charges			
Retail Service Charges (if applicable)	Metric	Current	Proposed
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	\$	125.72	129.49
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	50.29	51.80
Monthly Fixed Charge, per retailer	\$/customer	1.24	1.28
Monthly Variable Charge, per customer, per retailer	\$/customer	0.74	0.76
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/customer	-0.74	-0.76
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.63	0.65
Processing fee, per request, applied to the requesting party	\$	1.24	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year	\$	no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51	2.59

8.6 REGULATORY CHARGES

Every year, the OEB sets the rates that all rate-regulated Ontario electricity distributors charge their customers. The rates recover the costs of the day-to-day operations of the electricity market, support system planning and administration, and fund provincial rate assistance programs.

The largest of these rates is the Wholesale Market Service (WMS) rate. The WMS rate is the rate set by the OEB for distributors to charge their customers in order to recover the costs of the services provided by the Independent Electricity System Operator (IESO). WMS charges recover the cost of services provided by the IESO to operate the electricity system and administer the wholesale market. The IESO charges all entities that participate in its wholesale market the actual market service costs that vary from month to month. Individual electricity distributors recover the WMS charges from their customers through a WMS rate. The current WMS rate is \$0.0041 per kilowatt-hour including Capacity Based Recovery (CBR) of \$0.0006.

The second regulatory charge reviewed annually by the OEB is the Rural or Remote Electricity Rate Protection (RRRP) charge. This charge funds the RRRP program, established by regulation by the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the costs of distributing electricity is higher. Pursuant to Ontario Regulation 442/01 (the RRRP Regulation), made under the Ontario Energy Board Act, 1998 (the OEB Act), the RRRP program cost is recovered from all electricity consumers in the province through a charge that is reviewed annually and approved by the OEB. The current RRRP rate is \$0.0006 per kilowatt-hour.

The WMS and RRRP rates were last approved by the OEB on December 11, 2025 (EB-2025-0299). London Hydro understands these charges will be adjusted by separate OEB order and that distributors are required to update the charges based on that order.

For Class A customers, distributors bill their share of the actual CBR charge based on their contribution to peak.

-
- 1 The Standard Supply Service Charge (SSSC) of \$0.25 is a monthly fee set by the OEB to cover
 - 2 the administrative costs of an electricity distributor when a customer buys power directly from
 - 3 them under the RPP instead of a third-party energy retailer. This fixed charge is uniform across
 - 4 all utilities in the province.

8.7 SPECIFIC SERVICE CHARGES

London Hydro is proposing changes to the “Reconnection at meter – during regular hours”, the “Temporary service - install & remove – overhead – no transformer” and the “Temporary service - install & remove – underground – no transformer” Specific Service Charges. The other Specific Service Charges will remain unchanged. The current and proposed Specific Service Charges are identified below.

Table 8-11: Proposed Specific Service Charges

Proposed Specific Service Charges			
Proposed Specific Service Charges	Metric	Current	Proposed
CUSTOMER ADMINISTRATION			
Easement letter	\$	15.00	15.00
Special meter reads	\$	30.00	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	30.00
Returned cheque (plus bank charges)	\$	15.00	15.00
Cellular meter read charge	\$	15.00	15.00
NON-PAYMENT OF ACCOUNT			
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	\$	1.50	1.50
Reconnection at meter - during regular hours	\$	35.00	80.00
Reconnection at meter - after regular hours	\$	185.00	185.00
Reconnection at pole - during regular hours	\$	185.00	185.00
Reconnection at pole - after regular hours	\$	415.00	415.00
OTHER			
Meter interrogation charge	\$	5.50	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00	1,477.00
Temporary service - install & remove - underground - no transformer	\$	300.00	1,255.00
Service call - after regular hours	\$	165.00	165.00
Specific charge for access to power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59	41.81

8.7.1 Reconnection at meter – during regular hours

London Hydro is proposing to increase this charge from \$35 to \$80 to more closely align the fee with the costs London Hydro incurs to complete a reconnection at the meter and to make it more similar to the charges of other utilities.

A small metering crew that handles a reconnection during regular hours costs London Hydro approximately \$127.37. The current \$35 charge only covers approximately 27% of the cost. Increasing the fee to \$80 will result in approximately 63% of the cost being covered. Increasing the fee serves two purposes. This change will reduce the cross-subsidization that results from customers with strong payment histories paying for the cost of customers that pay late.

This charge varies by utility. It ranges from \$65 to \$120. Many are at \$80.

The impact of the proposed charge increase is a reduction of \$30,015 to OM&A expenses (reconnection at meter charges are treated as an offset to expenses). The forecast number of reconnections that underpinned the 2027 budget is 667. The proposed \$45 charge increase results in the revenue offset increasing from \$23,345 to \$53,360.

8.7.2 Temporary service - install & remove – overhead – no transformer & Temporary service - install & remove – underground – no transformer

London Hydro is proposing to increase these charges from \$500 to \$1,477 and from \$300 to \$1,255 respectively to align the charges with the costs London Hydro incurs to complete this work.

The current charges were approved by the OEB more than 15 years ago, and do not adequately cover the actual expenses London Hydro incurs. The proposed charge increase will eliminate the existing cross-subsidy from other customers.

The proposed charge of \$1,477 is comprised of \$1,206 for a service truck crew, \$214 for engineering and a burden of \$57. The proposed charge of \$1,255 is comprised of \$993 for a service truck crew, \$214 for engineering and a burden of \$48.

1 The impact of the proposed charge increases is an additional \$31,955 in Other Revenue. The
2 forecast number of temporary services that underpinned the 2027 budget is 20 overhead and 13
3 underground. The proposed charge increases of \$977 and \$955 result in Other Revenue
4 increasing from \$13,900 to \$45,855.

5 London Hydro does not have any rates or charges that are included in their Conditions of Service
6 but do not appear on its OEB-approved tariff sheet. London Hydro confirms that the revenue from
7 the total of the Specific Service Charges in the 2027 Test Year corresponds with the revenue
8 recorded under Other Revenues as identified in Exhibit 6.

9 10 **8.7.3 Wireline Pole Attachment Charge**

11 London Hydro applied an inflationary increase to the pole attachment charge to set the 2027
12 budget, consistent with Ontario Regulation 842/21 and the March 22, 2018 Report of the Ontario
13 Energy Board: Wireline Pole Attachment Charges (EB-2015-0304). The rate was equal to the
14 2026 charge approved by the OEB in its Decision and Order on Pole Attachment Charges (EB-
15 2025-0200) of \$40.59 per year, per pole attachment escalated by 3.7%, resulting in a pole
16 attachment charge of \$42.09 per year, per pole attachment. The 3.7% is the 2026 electricity
17 distribution inflation factor issued by the OEB in its 2026 Inflation Parameters letter on June 11,
18 2025. On June 16, 2026, in its EB-2026-0176 Decision and Order, the OEB set the charge
19 effective January 1, 2027 at \$41.81 per year, per pole attachment. London Hydro considers the
20 difference between the \$42.09 rate used for budgeting and the \$41.81 rate recently approved by
21 the OEB immaterial. London Hydro understands that the pole attachment charge will be adjusted
22 by separate OEB order and that distributors are required to update the charge based on the order.

23 London Hydro disposed of the Account 1508 – Sub Account – Pole Attachment Revenue Variance
24 balance in its last Cost of Service proceeding (EB-2021-0041) and the account was discontinued.

8.8 LOW VOLTAGE SERVICE RATES

London Hydro is not an embedded distributor with Hydro One Networks Inc. (HONI) and therefore does charge a Low Voltage Service Rate.

8.9 SMART METERING ENTITY CHARGE

On March 28, 2013, the OEB issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.79 per month for Residential and General Service < 50 kW customers effective May 1, 2013. The most recent Smart Metering Entity Charge approved by the OEB on September 8, 2022 is \$0.42/month/customer rate (EB-2022-0137). London Hydro understands this charge will be adjusted by separate OEB order and that distributors are required to update the charge based on that order.

8.10 LOSS ADJUSTMENT FACTORS

8.10.1 Overview

Distribution system losses and the resulting loss factor are computed as the difference between the energy London Hydro receives from Hydro One transmission grid and the recorded energy delivered to London Hydro customers. The loss factor is applied to a customer's meter consumption for billing purposes. The resulting billed consumption reflects the amount of electricity London Hydro must purchase in order to supply each customer on the system, taking into account the distribution system losses.

London Hydro is not an embedded distributor and contains no distributors embedded in its service territory. The distribution system losses can be divided into two main categories: non-technical and technical losses. The non-technical losses occur from:

- Unmetered loads;
- Power theft;
- Billing errors; and
- Meter read errors.

The non-technical losses include unmetered loads (photo-electric controlled loads such as streetlight, bus shelters, bill boards and cathodic protection devices such as telecommunication junction boxes), and primary line losses.

Technical losses refer to energy dissipated as heat in cables and transformers during distribution.

London Hydro is proposing to update its loss factors based on the results of the updated 5-year average (see Table 8-12 below). London Hydro has been successful in maintaining reasonably low losses, with minimal variability. London Hydro reviews the distribution system every year and identifies areas where feeders can be shortened or where the load can be reduced by changing open points, adding switches, or building new supply feeders. Another important development has been the conversion of primary lines from 13.8 kV to 26.8 kV. London Hydro focused on

converting primary lines, which improves the efficiency of its distribution system, with an anticipated reduction in line losses.

8.10.2 Determination of Loss Adjustment Factors

Total Loss Factor

London Hydro has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2021 to 2025. The calculations presented in Chapter 2, Appendix 2-R_Loss Factors are summarized in Table 8-12 below.

Table 8-12: Line Loss Calculation

Line Loss Calculation							
Losses Within Distributor's System		Historical Years					5 Year Average
		2021	2022	2023	2024	2025	
A	"Wholesale" kWh delivered to distributor (higher value)	3,157,167,261	3,229,816,544	3,203,154,123	3,301,462,723	3,375,699,989	3,253,460,128
B	"Wholesale" kWh delivered to distributor (lower value)	3,143,023,655	3,215,347,480	3,188,804,503	3,286,672,696	3,360,577,391	3,238,885,145
C	microFIT kWh supplied to distributor	2,524,545	2,415,329	2,339,876	2,301,479	2,194,633	2,355,172
D	Other Embedded Generation	32,455,476	37,281,389	36,457,064	28,577,972	23,578,571	31,670,094
E	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	106,711,054	113,589,637	154,692,358	164,361,362	161,685,507	140,207,984
F	Net "Wholesale" kWh delivered to distributor = B + C + D - E	3,071,292,621	3,141,454,561	3,072,909,085	3,153,190,785	3,224,665,088	3,132,702,428
G	"Retail" kWh delivered by distributor	3,091,472,073	3,172,908,605	3,141,511,217	3,238,229,626	3,304,373,648	3,189,699,034
H	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	105,654,509	112,464,987	153,160,750	162,734,022	160,084,660	138,819,786
I	Net "Retail" kWh delivered by distributor = G - H	2,985,817,564	3,060,443,618	2,988,350,467	3,075,495,604	3,144,288,987	3,050,879,248
J	Loss Factor in Distributor's system = F / I	1.0286	1.0265	1.0283	1.0253	1.0256	1.0268
Losses Upstream of Distributor's System							
K	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
Total Losses							
L	Total Loss Factor = J x K	1.0333	1.0311	1.0329	1.0299	1.0302	1.0314

Total Loss Factor by Class

The Distribution Loss Factor (DLF) is determined as prescribed in the OEB's Minimum Filing Requirements and the details are provided in Chapter 2, App.2-R_Loss Factors. The DLF is determined using historic five-year distribution loss factors. As indicated in Table 8-12 the resulting DLF is 1.0268.

The Supply Facility Loss Factor (SFLF) as shown in Table 8-12 represents the losses on supply to London Hydro. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. London Hydro proposes to utilize the five-year average SFLF of 1.0045. Further details of this determination are provided in App.2-R_Loss Factors filed separately with this Application.

Also shown in Table 8-12 is that London Hydro's Total Loss Factor (TLF) for the past five years has averaged 1.0314.

The Table 8-13 below sets out the class-specific Loss factors used by London Hydro in the calculation of commodity and other non-distribution charges. The primary metered loss factor for customers <5,000 kW is calculated by applying the primary metering adjustment (0.99) to the secondary loss factor. The primary meter loss factor for customers > 5,000 kW is equal to the supply facility loss factor.

Table 8-13: Total Loss Factor by Class

Total Loss Factor by Rate Class	
	Loss Adjustment Factor
Supply Facility Loss Factor	1.0045
Distribution Loss Factors	
Secondary Metered Customer	
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0268
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0101
Primary Metered Customer	
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0165
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0000
Total Loss Factor	
Secondary Metered Customer	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0314
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Primary Metered Customer	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0211
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Materiality Analysis on Distribution Losses

Pursuant to the OEB's Filing Requirements, as the Distribution Loss Adjustment factor is less than 5% and was generally trending down over the 5 years, London Hydro is not required to provide an explanation of, or justification for, its proposed loss adjustment factor.

London Hydro confirms that there is no material difference between the data used in App.2-R_Loss Factors and the data reported in RRR filings for historical years. Where slight differences exist, London Hydro has used the most current information in App.2-R_Loss Factors.

8.11 TRANSFORMER OWNERSHIP ALLOWANCE

In some cases, London Hydro does not supply customers with transformation equipment, but rather the customer provides its own equipment. This would typically happen if the transformer required is not a standard item that would be carried in stock. Distribution rates are derived assuming that London Hydro does provide transformation to customers. Therefore, customers that provide their own transformation are entitled to receive a credit equivalent to the costs of transformation included in base distribution rates. London Hydro is proposing to maintain the current Transformer Ownership Allowance credit of \$0.60 per kW of demand per month London Hydro is proposing to maintain the current Primary Metering Allowance for transformer losses - applied to measured demand and energy of (1.0%).

The 2027 forecast amount of \$765,481 is allocated to the rate classes that have customers that would receive the transformer ownership allowance. This applies to the General Service > 50 kW and Cogeneration rate classes. The allocated amounts are added to the Base Revenue Requirement for each rate class in order to derive rates that grossed up would compensate for the amount credited to customers who receive a transformer ownership allowance.

8.12 TARIFF OF RATES AND CHARGES

As identified in the OEB's Filing Requirements for 2027 Rate Applications issued on December 16, 2025, London Hydro is to provide the current (2026) and proposed (2027) tariff of rates and charges. These are submitted in Appendix 8-2 & 8-3 (current) and Appendix 8-4 & 8-5 (proposed).

The current (2026) tariff of rates and charges are consistent with the OEB's EB-2025-0023 Decision and Rate Order dated March 19, 2026.

The proposed (2027) tariff of rates and charges are consistent with London Hydro's current definition of rate classes and London Hydro's current conditions of service.

Table 8-14 below provides a summary of proposed 2027 electricity distribution rates.

Table 8-14: Proposed 2027 Electricity Distribution Rates

Proposed 2027 Electricity Distribution Rates			
Rate Class	Proposed Monthly Rate	Proposed Volumetric Rate	Unit
Residential	\$ 37.57	\$ -	\$/kWh
General Service Less Than 50 kW	\$ 39.17	\$ 0.0168	\$/kWh
General Service 50 to 4,999 kW	\$ 230.37	\$ 4.7883	\$/kW
General Service 1,000 to 4,999 kW (co-generation)	\$ 1,235.45	\$ 2.8634	\$/kW
Standby Power	\$ -	\$ 4.6964	\$/kW
Large Use	\$ 27,122.32	\$ 3.7371	\$/kW
Street Lightning	\$ 1.77	\$ 10.6050	\$/kW
Sentinel Lighting	\$ 6.70	\$ 26.2547	\$/kW
Unmetered Scattered Load	\$ 3.62	\$ 0.0381	\$/kWh

8.13 REVENUE RECONCILIATION

As detailed in the OEB RRWF model worksheet 13. "Rate Design" London Hydro's proposed rates when rounded to the two or four decimal values will yield -\$19,048 or -0.017% difference which is immaterial. This is shown below in Table 8-15.

Table 8-15: Revenue Reconciliation

Proposed Fixed Charges							
Total Class							
	Revenue	Fixed Revenue			Proposed		
Rate Class	Requirement	Proportion	Fixed Revenue	Customers	Monthly Rate		
Residential	\$ 70,458,865	100.0%	\$ 70,458,865	156,277	\$ 37.57		
General Service Less Than 50 kW	\$ 13,534,359	47.8%	\$ 6,469,424	13,764	\$ 39.17		
General Service 50 to 4,999 kW	\$ 21,101,697	19.9%	\$ 4,199,238	1,519	\$ 230.37		
General Service 1,000 to 4,999 kW (co-generation)	\$ 260,749	39.8%	\$ 103,778	7	\$ 1,235.45		
Standby Power	\$ 809,778	0.0%	\$ -	-	\$ -		
Large Use	\$ 1,803,146	36.1%	\$ 650,936	2	\$ 27,122.32		
Street Lightning	\$ 1,414,951	62.4%	\$ 882,929	41,543	\$ 1.77		
Sentinel Lighting	\$ 72,513	51.7%	\$ 37,489	466	\$ 6.70		
Unmetered Scattered Load	\$ 276,221	24.9%	\$ 68,779	1,585	\$ 3.62		
Total	\$109,732,279		\$ 82,871,438	\$ 215,163			
Proposed Variable Charges							
	Total Rate Class Revenue	Volumetric Revenue	Volumetric Revenue	Transformer Allowance	Total Revenue	kWh/kW	Proposed Rate
Rate Class	Requirement	Proportion	Revenue				
Residential	\$ 70,458,865	0.0%	\$ -	\$ -	\$ -		\$ -
General Service Less Than 50 kW	\$ 13,534,359	52.2%	\$ 7,064,935	\$ -	\$ 7,064,935	419,590,049	\$ 0.0168
General Service 50 to 4,999 kW	\$ 21,101,697	80.1%	\$ 16,902,459	\$ 614,600	\$ 17,517,059	3,658,332	\$ 4.7883
General Service 1,000 to 4,999 kW (co-generation)	\$ 260,749	60.2%	\$ 156,971	\$ 36,401	\$ 193,372	67,532	\$ 2.8634
Standby Power	\$ 809,778	100.0%	\$ 809,778	\$ 114,480	\$ 924,258	196,800	\$ 4.6964
Large Use	\$ 1,803,146	63.9%	\$ 1,152,210	\$ -	\$ 1,152,210	308,313	\$ 3.7371
Street Lightning	\$ 1,414,951	37.6%	\$ 532,022	\$ -	\$ 532,022	50,167	\$ 10.6050
Sentinel Lighting	\$ 72,513	48.3%	\$ 35,024	\$ -	\$ 35,024	1,334	\$ 26.2547
Unmetered Scattered Load	\$ 276,221	75.1%	\$ 207,442	\$ -	\$ 207,442	5,443,581	\$ 0.0381
Total	\$109,732,279		\$ 26,860,841	\$ 765,481	\$ 27,626,322		
Reconciliation							
Charges	Rounded Revenue		Revenue Requested		Rounding Difference		
Fixed Charge	\$ 82,871,438		\$ 82,868,143		-\$ 3,295		
Volumetric Charge	\$ 27,626,322		\$ 27,610,568		-\$ 15,754		
Total Revenue Before Transformer Allowance	\$ 110,497,760		\$ 110,478,712		-\$ 19,048		
Transformer Allowance Credit	\$ 765,481		\$ 765,481		\$ -		
Net Revenue	\$ 109,732,279		\$ 109,713,231		-\$ 19,048		
					-0.017%		

8.14 BILL IMPACT INFORMATION

London Hydro has assessed the total bill impact at the 750 kWh consumption level for the residential customer class. The total bill impact is an increase of \$6.01 or a 4.44% increase in the total bill. This is shown in Table 8-16 below.

Table 8-16: Residential Average Customer Rate Increase

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: RPP								
Consumption	750	kWh						
Demand	-	kW						
Current Loss Factor	1.0288							
Proposed/Approved Loss Factor	1.0314							

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$31.69	1	\$31.69	\$37.57	1	\$37.57	\$5.88	18.55%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.04	1	\$0.04	\$1.02	1	\$1.02	\$0.98	2450.00%
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total A (excluding pass through)			\$31.73			\$38.59	\$6.86	21.62%
Line Losses on Cost of Power	\$0.1275	22	\$2.75	\$0.1275	24	\$3.00	\$0.25	9.03%
Total Deferral/Variance Account Rate Riders	\$0.0009	750	\$0.68	(\$0.0001)	750	(\$0.08)	(\$0.75)	-111.11%
CBR Class B Rate Riders	\$0.0005	750	\$0.38	\$0.0005	750	\$0.38	\$0.00	0.00%
GA Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$35.95			\$42.31	\$6.36	17.69%
RTSR - Network	\$0.0116	772	\$8.95	\$0.0118	774	\$9.13	\$0.18	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$0.0084	772	\$6.48	\$0.0086	774	\$6.65	\$0.17	2.64%
Sub-Total C - Delivery (including Sub-Total B)			\$51.39			\$58.09	\$6.71	13.05%
Wholesale Market Service Charge (WMSC)	\$0.0047	772	\$3.63	\$0.0047	774	\$3.64	\$0.01	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	772	\$0.46	\$0.0006	774	\$0.46	\$0.00	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	480	\$47.04	\$0.0980	480	\$47.04	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	135	\$21.20	\$0.1570	135	\$21.20	\$0.00	0.00%
TOU - On Peak	\$0.2030	135	\$27.41	\$0.2030	135	\$27.41	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$151.37			\$158.08	\$6.72	4.44%
HST	13%		\$19.68	13%		\$20.55	\$0.87	4.44%
Ontario Electricity Rebate	23.5%		(\$35.57)	23.5%		(\$37.15)	(\$1.58)	
Total Bill on TOU			\$135.47			\$141.48	\$6.01	4.44%

London Hydro has assessed the total bill impact at the 2,000 kWh consumption level for the GS<50 kW customer class. The total bill impact is a debit of \$6.82 or a 1.99% increase in the total bill. This is shown in Table 8-17 below.

Table 8-17: GS<50 kW Average Customer Rate Increase

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption2,000kWh

Demand- kW

Current Loss Factor1.0288

Proposed/Approved Loss Factor1.0314

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$36.29	1	\$36.29	\$39.17	1	\$39.17	\$2.88	7.94%
Distribution Volumetric Rate	\$0.0156	2000	\$31.20	\$0.0168	2000	\$33.60	\$2.40	7.69%
Fixed Rate Riders	\$0.09	1	\$0.09	\$0.42	1	\$0.42	\$0.33	366.67%
Volumetric Rate Riders	\$0.0000	2000	\$0.00	\$0.0013	2000	\$2.60	\$2.60	
Sub-Total A (excluding pass through)			\$67.58			\$75.79	\$8.21	12.15%
Line Losses on Cost of Power	\$0.1275	58	\$7.35	\$0.1275	63	\$8.01	\$0.66	9.03%
Total Deferral/Variance Account Rate Riders	\$0.0010	2,000	\$2.00	(\$0.0001)	2,000	(\$0.20)	(\$2.20)	-110.00%
CBR Class B Rate Riders	\$0.0005	2,000	\$1.00	\$0.0005	2,000	\$1.00	\$0.00	0.00%
GA Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$78.35			\$85.02	\$6.67	8.52%
RTSR - Network	\$0.0108	2,058	\$22.22	\$0.0110	2,063	\$22.69	\$0.47	2.11%
RTSR - Connection and/or Line and Transformation Connection	\$0.0076	2,058	\$15.64	\$0.0078	2,063	\$16.09	\$0.45	2.89%
Sub-Total C - Delivery (including Sub-Total B)			\$116.20			\$123.80	\$7.59	6.53%
Wholesale Market Service Charge (WMS)	\$0.0047	2,058	\$9.67	\$0.0047	2,063	\$9.70	\$0.02	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	2,058	\$1.23	\$0.0006	2,063	\$1.24	\$0.00	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	1,280	\$125.44	\$0.0980	1,280	\$125.44	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	360	\$56.52	\$0.1570	360	\$56.52	\$0.00	0.00%
TOU - On Peak	\$0.2030	360	\$73.08	\$0.2030	360	\$73.08	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$382.40			\$390.02	\$7.62	1.99%
HST	13%		\$49.71	13%		\$50.70	\$0.99	1.99%
Ontario Electricity Rebate	23.5%		(\$89.86)	23.5%		(\$91.66)	(\$1.79)	
Total Bill on TOU			\$342.25			\$349.07	\$6.82	1.99%

The bill impact model has been provided as Appendix 8-6. The parameters used to calculate bill impacts reflect a representative sample of end-users.

8.15 RATE MITIGATION

In accordance with Section 2.8.12 of Chapter 2 of the OEB's Filing Requirements for Electricity Distribution Rate Applications, dated December 16, 2025, London Hydro evaluated total bill impacts to identify whether total bill increases for any rate class exceed 10%. If total bill impacts exceed 10% measures should be considered to smooth the impacts resulting from the Application.

London Hydro has calculated total bill impacts to fall below the OEB's 10% total bill threshold for rate mitigation for the typical or average customer in each rate class. Therefore, no mitigation plan is required.

APPENDIX 8-1: RTSR WORKFORM (EXCEL FORMAT)

APPENDIX 8-2: CURRENT TARIFF OF RATES AND CHARGES (EXCEL FORMAT)

APPENDIX 8-3: CURRENT TARIFF OF RATES AND CHARGES (PDF FORMAT)

SCHEDULE A
DECISION AND RATE ORDER
LONDON HYDRO INC.
TARIFF OF RATES AND CHARGES
EB-2025-0023
March 19, 2026

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0023

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.69
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

March 19, 2026

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0023

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0023

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.29
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.09
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

March 19, 2026

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0023

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0023

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
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EB-2025-0023

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	177.28
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.02
Distribution Volumetric Rate	\$/kW	3.7344
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0206
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4855
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1916
Retail Transmission Rate - Network Service Rate	\$/kW	4.8724
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8283
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8077
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6473

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,041.60
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.67
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	2.5001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.2223
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.0831
Retail Transmission Rate - Network Service Rate	\$/kW	5.6249
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9562
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0278
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6847

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0023

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	4.0523
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1871
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1268

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
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EB-2025-0023

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22,851.07
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	77.13
Distribution Volumetric Rate	\$/kW	3.1541
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4902
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.9913
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0023

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.01
Distribution Volumetric Rate	\$/kW	12.0458
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.2187
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1803
Retail Transmission Rate - Network Service Rate	\$/kW	3.3456
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
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EB-2025-0023

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.66
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	22.1222
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.3805
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1869
Retail Transmission Rate - Network Service Rate	\$/kW	3.3499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.83
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0298
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0023

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0023

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

CUSTOMER ADMINISTRATION

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	15.00

NON-PAYMENT OF ACCOUNT

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

OTHER

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0023

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly Fixed Charge, per retailer	\$	50.29
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0288
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0119
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0185
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0016

March 19, 2026

APPENDIX 8-4: PROPOSED TARIFF OF RATES AND CHARGES (EXCEL FORMAT)

APPENDIX 8-5: PROPOSED TARIFF OF RATES AND CHARGES (PDF FORMAT)

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2027
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EB-2026-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.57
Rate Rider for Account 1508 ACM Revenue Refund (2027) - effective until April 30, 2028	\$	(0.12)
Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	0.32
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$	0.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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London Hydro Inc.
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Effective and Implementation Date May 1, 2027
This schedule supersedes and replaces all previously
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2026-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.17
Rate Rider for Account 1508 ACM Revenue Refund (2027) - effective until April 30, 2028	\$	(0.28)
Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	0.70
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kWh	0.0005
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006

London Hydro Inc.
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	230.37
Rate Rider for Account 1508 ACM Revenue Refund (2027) - effective until April 30, 2028	\$	(3.19)

London Hydro Inc.

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Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	9.88
Distribution Volumetric Rate	\$/kW	4.7883
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kW	0.4034
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants (2027) - effective until April 30, 2028	\$/kW	(0.4409)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kW	0.2020
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.5180
 Retail Transmission Rate - Network Service Rate	 \$/kW	 4.9448
 Retail Transmission Rate - Network Service Rate - EV CHARGING	 \$/kW	 0.8406
 Retail Transmission Rate - Line and Transformation Connection Service Rate	 \$/kW	 3.8866
 Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	 \$/kW	 0.6607

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
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GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1235.45
Rate Rider for Account 1508 ACM Revenue Refund (2027) - effective until April 30, 2028	\$	(5.21)

London Hydro Inc.

TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	26.49
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	2.8634
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kW	(0.5521)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants (2027) - effective until April 30, 2028	\$/kW	(0.1713)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kW	0.0818
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.1667
Retail Transmission Rate - Network Service Rate	\$/kW	5.7085
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1112
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6989

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	4.6964
Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	82.25
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kW	0.2793
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants (2027) - effective until April 30, 2028	\$/kW	(0.1714)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kW	0.0818
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.1906

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27122.32
Rate Rider for Account 1508 ACM Revenue Refund (2027) - effective until April 30, 2028	\$	(240.77)
Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	641.03
Distribution Volumetric Rate	\$/kW	3.7371
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kW	0.1553
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.6901
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0655

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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8866
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.77
Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	0.02
Distribution Volumetric Rate	\$/kW	10.605
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kW	1.6221
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kW	0.1906
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.4234
Retail Transmission Rate - Network Service Rate	\$/kW	3.3953
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4557

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.7
Rate Rider for Account 1508 ACM Revenue Refund (2027) - effective until April 30, 2028	\$	(0.03)
Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	0.11
Distribution Volumetric Rate	\$/kW	26.2547
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kW	(0.0384)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kW	0.1971
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kW	0.3895
Retail Transmission Rate - Network Service Rate	\$/kW	3.3997
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4593

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.62
Rate Rider for Account 1508 ACM Revenue Refund (2027) - effective until April 30, 2028	\$	(0.03)
Rate Rider for Disposition of Account 1509 (2027) - effective until April 30, 2028	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0381
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until April 30, 2028	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only (2027) - effective until April 30, 2028	\$/kWh	(0.0060)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers (2027) - effective until April 30, 2028	\$/kWh	0.0005
Rate Rider for Group 2 Deferral/Variance Account Balances (2027) - effective until April 30, 2028	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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CUSTOMER ADMINISTRATION

Easement letter	\$	15
Special meter reads	\$	30
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30
Returned cheque (plus bank charges)	\$	15
Cellular meter read charge	\$	15

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NON-PAYMENT OF ACCOUNT

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.5
Reconnection at meter - during regular hours	\$	80
Reconnection at meter - after regular hours	\$	185
Reconnection at pole - during regular hours	\$	185
Reconnection at pole - after regular hours	\$	415

OTHER

Meter interrogation charge	\$	5.5
Temporary service - install & remove - overhead - no transformer	\$	1477
Temporary service - install & remove - underground - no transformer	\$	1255
Service call - after regular hours	\$	165
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	41.81

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.49
Monthly Fixed Charge, per retailer	\$	51.8
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.76
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.65
Processing fee, per request, applied to the requesting party	\$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's policy)	\$	2.59

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0314
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0211
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX 8-6: BILL IMPACT MODEL (EXCEL FORMAT)



Tariff Schedule and Bill Impacts Model (2027 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through January 2026 of \$0.1135/kWh (IESO's Monthly Market Report for November 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

3. All rates following Sub-Section C will be kept constant as these rates are generally outside of the control of the LDC.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0314	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$31.69	1	\$31.69	\$37.57	1	\$37.57	\$5.88	18.55%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.04	1	\$0.04	\$1.02	1	\$1.02	\$0.98	2450.00%
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total A (excluding pass through)			\$31.73			\$38.59	\$6.86	21.62%
Line Losses on Cost of Power	\$0.1275	22	\$2.75	\$0.1275	24	\$3.00	\$0.25	9.03%
Total Deferral/Variance Account Rate Riders	\$0.0009	750	\$0.68	(\$0.0001)	750	(\$0.08)	(\$0.75)	-111.11%
CBR Class B Rate Riders	\$0.0005	750	\$0.38	\$0.0005	750	\$0.38	\$0.00	0.00%
GA Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$35.95			\$42.31	\$6.36	17.69%
RTSR - Network	\$0.0116	772	\$8.95	\$0.0118	774	\$9.13	\$0.18	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$0.0084	772	\$6.48	\$0.0086	774	\$6.65	\$0.17	2.64%
Sub-Total C - Delivery (including Sub-Total B)			\$51.39			\$58.09	\$6.71	13.05%
Wholesale Market Service Charge (WMS)	\$0.0047	772	\$3.63	\$0.0047	774	\$3.64	\$0.01	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	772	\$0.46	\$0.0006	774	\$0.46	\$0.00	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	480	\$47.04	\$0.0980	480	\$47.04	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	135	\$21.20	\$0.1570	135	\$21.20	\$0.00	0.00%
TOU - On Peak	\$0.2030	135	\$27.41	\$0.2030	135	\$27.41	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$151.37			\$158.08	\$6.72	4.44%
HST	13%		\$19.68	13%		\$20.55	\$0.87	4.44%
Ontario Electricity Rebate	23.5%		(\$35.57)	23.5%		(\$37.15)	(\$1.58)	
Total Bill on TOU			\$135.47			\$141.48	\$6.01	4.44%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0288		
Proposed/Approved Loss Factor	1.0314		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$36.29	1	\$36.29	\$39.17	1	\$39.17	\$2.88	7.94%
Distribution Volumetric Rate	\$0.0156	2000	\$31.20	\$0.0168	2000	\$33.60	\$2.40	7.69%
Fixed Rate Riders	\$0.09	1	\$0.09	\$0.42	1	\$0.42	\$0.33	366.67%
Volumetric Rate Riders	\$0.0000	2000	\$0.00	\$0.0013	2000	\$2.60	\$2.60	
Sub-Total A (excluding pass through)			\$67.58			\$75.79	\$8.21	12.15%
Line Losses on Cost of Power	\$0.1275	58	\$7.35	\$0.1275	63	\$8.01	\$0.66	9.03%
Total Deferral/Variance Account Rate Riders	\$0.0010	2,000	\$2.00	(\$0.0001)	2,000	(\$0.20)	(\$2.20)	-110.00%
CBR Class B Rate Riders	\$0.0005	2,000	\$1.00	\$0.0005	2,000	\$1.00	\$0.00	0.00%
GA Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$78.35			\$85.02	\$6.67	8.52%
RTSR - Network	\$0.0108	2,058	\$22.22	\$0.0110	2,063	\$22.69	\$0.47	2.11%
RTSR - Connection and/or Line and Transformation Connection	\$0.0076	2,058	\$15.64	\$0.0078	2,063	\$16.09	\$0.45	2.89%
Sub-Total C - Delivery (including Sub-Total B)			\$116.20			\$123.80	\$7.59	6.53%
Wholesale Market Service Charge (WMSC)	\$0.0047	2,058	\$9.67	\$0.0047	2,063	\$9.70	\$0.02	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	2,058	\$1.23	\$0.0006	2,063	\$1.24	\$0.00	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	1,280	\$125.44	\$0.0980	1,280	\$125.44	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	360	\$56.52	\$0.1570	360	\$56.52	\$0.00	0.00%
TOU - On Peak	\$0.2030	360	\$73.08	\$0.2030	360	\$73.08	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$382.40			\$390.02	\$7.62	1.99%
HST	13%		\$49.71	13%		\$50.70	\$0.99	1.99%
Ontario Electricity Rebate	23.5%		(\$89.86)	23.5%		(\$91.66)	(\$1.79)	
Total Bill on TOU			\$342.25			\$349.07	\$6.82	1.99%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	300,000	kWh
Demand	700	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0314	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$177.28	1	\$177.28	\$230.37	1	\$230.37	\$53.09	29.95%
Distribution Volumetric Rate	\$3.7344	700	\$2,614.08	\$4.7883	700	\$3,351.81	\$737.73	28.22%
Fixed Rate Riders	\$1.02	1	\$1.02	\$6.69	1	\$6.69	\$5.67	555.88%
Volumetric Rate Riders	\$0.0000	700	\$0.00	\$0.5180	700	\$362.60	\$362.60	
Sub-Total A (excluding pass through)			\$2,792.38			\$3,951.47	\$1,159.09	41.51%
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	\$0.5061	700	\$354.27	(\$0.0375)	700	(\$26.25)	(\$380.52)	-107.41%
CBR Class B Rate Riders	\$0.1916	700	\$134.12	\$0.2020	700	\$141.40	\$7.28	5.43%
GA Rate Riders	\$0.0054	300,000	\$1,620.00	(\$0.0060)	300,000	(\$1,800.00)	(\$3,420.00)	-211.11%
Low Voltage Service Charge	\$0.0000	700	\$0.00	\$0.0000	700	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	700	\$0.00	\$0.0000	700	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$4,900.77			\$2,266.62	(\$2,634.15)	-53.75%
RTSR - Network	\$4.8724	700	\$3,410.68	\$4.9448	700	\$3,461.36	\$50.68	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$3.8077	700	\$2,665.39	\$3.8866	700	\$2,720.62	\$55.23	2.07%
Sub-Total C - Delivery (including Sub-Total B)			\$10,976.84			\$8,448.60	(\$2,528.24)	-23.03%
Wholesale Market Service Charge (WMSC)	\$0.0047	308,640	\$1,450.61	\$0.0047	309,420	\$1,454.27	\$3.67	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	308,640	\$185.18	\$0.0006	309,420	\$185.65	\$0.47	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	308,640	\$35,030.64	\$0.1135	309,420	\$35,119.17	\$88.53	0.25%
Total Bill on Average IESO Wholesale Market Price			\$47,643.52			\$45,207.95	(\$2,435.58)	-5.11%
HST	13%		\$6,193.66	13%		\$5,877.03	(\$316.62)	-5.11%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$53,837.18			\$51,084.98	(\$2,752.20)	-5.11%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	600,000	kWh
Demand	800	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0314	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$1,041.60	1	\$1,041.60	\$1,235.45	1	\$1,235.45	\$193.85	18.61%
Distribution Volumetric Rate	\$2.5001	800	\$2,000.08	\$2.8634	800	\$2,290.72	\$290.64	14.53%
Fixed Rate Riders	\$1.67	1	\$1.67	\$21.28	1	\$21.28	\$19.61	1174.25%
Volumetric Rate Riders	\$0.0000	800	\$0.00	\$0.1667	800	\$133.36	\$133.36	
Sub-Total A (excluding pass through)			\$3,043.35			\$3,680.81	\$637.46	20.95%
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	\$0.2296	800	\$183.68	(\$0.7234)	800	(\$578.72)	(\$762.40)	-415.07%
CBR Class B Rate Riders	\$0.0831	800	\$66.48	\$0.0818	800	\$65.44	(\$1.04)	-1.56%
GA Rate Riders	\$0.0054	600,000	\$3,240.00	(\$0.0060)	600,000	(\$3,600.00)	(\$6,840.00)	-211.11%
Low Voltage Service Charge	\$0.0000	800	\$0.00	\$0.0000	800	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	800	\$0.00	\$0.0000	800	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$6,533.51			(\$432.47)	(\$6,965.98)	-106.62%
RTSR - Network	\$5.6249	800	\$4,499.92	\$5.7085	800	\$4,566.80	\$66.88	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$4.0278	800	\$3,222.24	\$4.1112	800	\$3,288.96	\$66.72	2.07%
Sub-Total C - Delivery (including Sub-Total B)			\$14,255.67			\$7,423.29	(\$6,832.38)	-47.93%
Wholesale Market Service Charge (WMSC)	\$0.0047	617,280	\$2,901.22	\$0.0047	618,840	\$2,908.55	\$7.33	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	617,280	\$370.37	\$0.0006	618,840	\$371.30	\$0.94	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	617,280	\$70,061.28	\$0.1135	618,840	\$70,238.34	\$177.06	0.25%
Total Bill on Average IESO Wholesale Market Price			\$87,588.78			\$80,941.73	(\$6,647.05)	-7.59%
HST	13%		\$11,386.54	13%		\$10,522.43	(\$864.12)	-7.59%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$98,975.33			\$91,464.16	(\$7,511.17)	-7.59%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	600,000	kWh
Demand	2,300	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0314	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Distribution Volumetric Rate	\$4.0523	2300	\$9,320.29	\$4.6964	2300	\$10,801.72	\$1,481.43	15.89%
Fixed Rate Riders	\$0.00	1	\$0.00	\$82.25	1	\$82.25	\$82.25	
Volumetric Rate Riders	\$0.0000	2300	\$0.00	\$0.1906	2300	\$438.38	\$438.38	
Sub-Total A (excluding pass through)			\$9,320.29			\$11,322.35	\$2,002.06	21.48%
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	\$0.1944	2,300	\$447.12	\$0.1079	2,300	\$248.17	(\$198.95)	-44.50%
CBR Class B Rate Riders	\$0.1268	2,300	\$291.64	\$0.0818	2,300	\$188.14	(\$103.50)	-35.49%
GA Rate Riders	\$0.0054	600,000	\$3,240.00	(\$0.0060)	600,000	(\$3,600.00)	(\$6,840.00)	-211.11%
Low Voltage Service Charge	\$0.0000	2,300	\$0.00	\$0.0000	2,300	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	2,300	\$0.00	\$0.0000	2,300	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$13,299.05			\$8,158.66	(\$5,140.39)	-38.65%
RTSR - Network	\$0.0000	2,300	\$0.00	\$0.0000	2,300	\$0.00	\$0.00	
RTSR - Connection and/or Line and Transformation Connection	\$0.0000	2,300	\$0.00	\$0.0000	2,300	\$0.00	\$0.00	
Sub-Total C - Delivery (including Sub-Total B)			\$13,299.05			\$8,158.66	(\$5,140.39)	-38.65%
Wholesale Market Service Charge (WMSC)	\$0.0047	617,280	\$2,901.22	\$0.0047	618,840	\$2,908.55	\$7.33	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	617,280	\$370.37	\$0.0006	618,840	\$371.30	\$0.94	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	617,280	\$70,061.28	\$0.1135	618,840	\$70,238.34	\$177.06	0.25%
Total Bill on Average IESO Wholesale Market Price			\$86,632.16			\$81,677.10	(\$4,955.06)	-5.72%
HST	13%		\$11,262.18	13%		\$10,618.02	(\$644.16)	-5.72%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$97,894.35			\$92,295.13	(\$5,599.22)	-5.72%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,700,000	kWh
Demand	12,800	kW
Current Loss Factor	1.0119	
Proposed/Approved Loss Factor	1.0146	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$22,851.07	1	\$22,851.07	\$27,122.32	1	\$27,122.32	\$4,271.25	18.69%
Distribution Volumetric Rate	\$3.1541	12800	\$40,372.48	\$3.7371	12800	\$47,834.88	\$7,462.40	18.48%
Fixed Rate Riders	\$77.13	1	\$77.13	\$400.26	1	\$400.26	\$323.13	418.94%
Volumetric Rate Riders	\$0.0000	12800	\$0.00	\$0.6901	12800	\$8,833.28	\$8,833.28	
Sub-Total A (excluding pass through)			\$63,300.68			\$84,190.74	\$20,890.06	33.00%
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	\$0.4902	12,800	\$6,274.56	\$0.1553	12,800	\$1,987.84	(\$4,286.72)	-68.32%
CBR Class B Rate Riders	\$0.0000	12,800	\$0.00	\$0.0000	12,800	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	6,700,000	\$0.00	\$0.0000	6,700,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	12,800	\$0.00	\$0.0000	12,800	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	12,800	\$0.00	\$0.0000	12,800	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$69,575.24			\$86,178.58	\$16,603.34	23.86%
RTSR - Network	\$4.9913	12,800	\$63,888.64	\$5.0655	12,800	\$64,838.40	\$949.76	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$3.8077	12,800	\$48,738.56	\$3.8866	12,800	\$49,748.48	\$1,009.92	2.07%
Sub-Total C - Delivery (including Sub-Total B)			\$182,202.44			\$200,765.46	\$18,563.02	10.19%
Wholesale Market Service Charge (WMSC)	\$0.0047	6,779,730	\$31,864.73	\$0.0047	6,797,820	\$31,949.75	\$85.02	0.27%
Rural and Remote Rate Protection (RRRP)	\$0.0006	6,779,730	\$4,067.84	\$0.0006	6,797,820	\$4,078.69	\$10.85	0.27%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	6,779,730	\$769,499.36	\$0.1135	6,797,820	\$771,552.57	\$2,053.22	0.27%
Total Bill on Average IESO Wholesale Market Price			\$987,634.61			\$1,008,346.73	\$20,712.11	2.10%
HST	13%		\$128,392.50	13%		\$131,085.07	\$2,692.57	2.10%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$1,116,027.11			\$1,139,431.80	\$23,404.69	2.10%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40	kWh
Demand	0	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0314	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$2.01	1	\$2.01	\$1.77	1	\$1.77	(\$0.24)	-11.94%
Distribution Volumetric Rate	\$12.0458	0.1	\$1.20	\$10.6050	0.1	\$1.06	(\$0.14)	-11.96%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.02	1	\$0.02	\$0.02	
Volumetric Rate Riders	\$0.0000	0.1	\$0.00	\$0.4234	0.1	\$0.04	\$0.04	
Sub-Total A (excluding pass through)			\$3.21			\$2.89	(\$0.32)	-10.01%
Line Losses on Cost of Power	\$0.1135	1	\$0.13	\$0.1135	1	\$0.14	\$0.01	9.03%
Total Deferral/Variance Account Rate Riders	\$0.2187	0	\$0.02	\$1.6221	0	\$0.16	\$0.14	641.70%
CBR Class B Rate Riders	\$0.1803	0	\$0.02	\$0.1906	0	\$0.02	\$0.00	5.71%
GA Rate Riders	\$0.0054	40	\$0.22	(\$0.0060)	40	(\$0.24)	(\$0.46)	-211.11%
Low Voltage Service Charge	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$3.60			\$2.98	(\$0.62)	-17.34%
RTSR - Network	\$3.3456	0	\$0.33	\$3.3953	0	\$0.34	\$0.00	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$2.4059	0	\$0.24	\$2.4557	0	\$0.25	\$0.00	2.07%
Sub-Total C - Delivery (including Sub-Total B)			\$4.18			\$3.56	(\$0.61)	-14.72%
Wholesale Market Service Charge (WMSC)	\$0.0047	41	\$0.19	\$0.0047	41	\$0.19	\$0.00	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	41	\$0.02	\$0.0006	41	\$0.02	\$0.00	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	40	\$4.54	\$0.1135	40	\$4.54	\$0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			\$9.18			\$8.57	(\$0.61)	-6.69%
HST	13%		\$1.19	13%		\$1.11	(\$0.08)	-6.69%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$10.38			\$9.68	(\$0.69)	-6.69%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	90	kWh
Demand	0	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0314	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$5.66	1	\$5.66	\$6.70	1	\$6.70	\$1.04	18.37%
Distribution Volumetric Rate	\$22.1222	0.24	\$5.31	\$26.2547	0.24	\$6.30	\$0.99	18.68%
Fixed Rate Riders	\$0.01	1	\$0.01	\$0.08	1	\$0.08	\$0.07	700.00%
Volumetric Rate Riders	\$0.0000	0.24	\$0.00	\$0.3895	0.24	\$0.09	\$0.09	
Sub-Total A (excluding pass through)			\$10.98			\$13.17	\$2.20	19.99%
Line Losses on Cost of Power	\$0.1135	3	\$0.29	\$0.1135	3	\$0.32	\$0.03	9.03%
Total Deferral/Variance Account Rate Riders	\$0.3805	0	\$0.09	(\$0.0384)	0	(\$0.01)	(\$0.10)	-110.09%
CBR Class B Rate Riders	\$0.1869	0	\$0.04	\$0.1971	0	\$0.05	\$0.00	5.46%
GA Rate Riders	\$0.0054	90	\$0.49	(\$0.0060)	90	(\$0.54)	(\$1.03)	-211.11%
Low Voltage Service Charge	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$11.90			\$12.99	\$1.10	9.23%
RTSR - Network	\$3.3499	0	\$0.80	\$3.3997	0	\$0.82	\$0.01	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$2.4094	0	\$0.58	\$2.4593	0	\$0.59	\$0.01	2.07%
Sub-Total C - Delivery (including Sub-Total B)			\$13.28			\$14.40	\$1.12	8.45%
Wholesale Market Service Charge (WMSC)	\$0.0047	93	\$0.44	\$0.0047	93	\$0.44	\$0.00	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	93	\$0.06	\$0.0006	93	\$0.06	\$0.00	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	90	\$10.22	\$0.1135	90	\$10.22	\$0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			\$24.23			\$25.36	\$1.12	4.63%
HST	13%		\$3.15	13%		\$3.30	\$0.15	4.63%
Ontario Electricity Rebate	23.5%		(\$5.69)	23.5%		(\$5.96)		
Total Bill on Average IESO Wholesale Market Price			\$21.69			\$22.69	\$1.01	4.63%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0288		
Proposed/Approved Loss Factor	1.0314		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$2.83	1	\$2.83	\$3.62	1	\$3.62	\$0.79	27.92%
Distribution Volumetric Rate	\$0.0298	300	\$8.94	\$0.0381	300	\$11.43	\$2.49	27.85%
Fixed Rate Riders	\$0.01	1	\$0.01	\$0.09	1	\$0.09	\$0.08	800.00%
Volumetric Rate Riders	\$0.0000	300	\$0.00	\$0.0012	300	\$0.36	\$0.36	
Sub-Total A (excluding pass through)			\$11.78			\$15.50	\$3.72	31.58%
Line Losses on Cost of Power	\$0.1275	9	\$1.10	\$0.1275	9	\$1.20	\$0.10	9.03%
Total Deferral/Variance Account Rate Riders	\$0.0010	300	\$0.30	(\$0.0001)	300	(\$0.03)	(\$0.33)	-110.00%
CBR Class B Rate Riders	\$0.0005	300	\$0.15	\$0.0005	300	\$0.15	\$0.00	0.00%
GA Rate Riders	\$0.0000	300	\$0.00	\$0.0000	300	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	300	\$0.00	\$0.0000	300	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	300	\$0.00	\$0.0000	300	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$13.33			\$16.82	\$3.49	26.17%
RTSR - Network	\$0.0108	309	\$3.33	\$0.0110	309	\$3.40	\$0.07	2.11%
RTSR - Connection and/or Line and Transformation Connection	\$0.0076	309	\$2.35	\$0.0078	309	\$2.41	\$0.07	2.89%
Sub-Total C - Delivery (including Sub-Total B)			\$19.01			\$22.64	\$3.63	19.08%
Wholesale Market Service Charge (WMS)	\$0.0047	309	\$1.45	\$0.0047	309	\$1.45	\$0.00	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	309	\$0.19	\$0.0006	309	\$0.19	\$0.00	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0980	192	\$18.82	\$0.0980	192	\$18.82	\$0.00	0.00%
TOU - Mid Peak	\$0.1570	54	\$8.48	\$0.1570	54	\$8.48	\$0.00	0.00%
TOU - On Peak	\$0.2030	54	\$10.96	\$0.2030	54	\$10.96	\$0.00	0.00%
Total Bill on TOU (before Taxes)			\$59.15			\$62.78	\$3.63	6.14%
HST	13%		\$7.69	13%		\$8.16	\$0.47	6.14%
Ontario Electricity Rebate	23.5%		(\$13.90)	23.5%		(\$14.75)	(\$0.85)	
Total Bill on TOU			\$52.94			\$56.19	\$3.25	6.14%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	45,000	kWh
Demand	120	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0314	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$177.28	1	\$177.28	\$230.37	1	\$230.37	\$53.09	29.95%
Distribution Volumetric Rate	\$3.7344	120	\$448.13	\$4.7883	120	\$574.60	\$126.47	28.22%
Fixed Rate Riders	\$1.02	1	\$1.02	\$6.69	1	\$6.69	\$5.67	555.88%
Volumetric Rate Riders	\$0.0000	120	\$0.00	\$0.5180	120	\$62.16	\$62.16	
Sub-Total A (excluding pass through)			\$626.43			\$873.82	\$247.39	39.49%
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	\$0.5061	120	\$60.73	(\$0.0375)	120	(\$4.50)	(\$65.23)	-107.41%
CBR Class B Rate Riders	\$0.1916	120	\$22.99	\$0.2020	120	\$24.24	\$1.25	5.43%
GA Rate Riders	\$0.0054	45,000	\$243.00	(\$0.0060)	45,000	(\$270.00)	(\$513.00)	-211.11%
Low Voltage Service Charge	\$0.0000	120	\$0.00	\$0.0000	120	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	120	\$0.00	\$0.0000	120	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$953.15			\$623.56	(\$329.60)	-34.58%
RTSR - Network	\$4.8724	120	\$584.69	\$4.9448	120	\$593.38	\$8.69	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$3.8077	120	\$456.92	\$3.8866	120	\$466.39	\$9.47	2.07%
Sub-Total C - Delivery (including Sub-Total B)			\$1,994.76			\$1,683.32	(\$311.44)	-15.61%
Wholesale Market Service Charge (WMSC)	\$0.0047	46,296	\$217.59	\$0.0047	46,413	\$218.14	\$0.55	0.25%
Rural and Remote Rate Protection (RRRP)	\$0.0006	46,296	\$27.78	\$0.0006	46,413	\$27.85	\$0.07	0.25%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1135	46,296	\$5,254.60	\$0.1135	46,413	\$5,267.88	\$13.28	0.25%
Total Bill on Average IESO Wholesale Market Price			\$7,494.98			\$7,197.44	(\$297.54)	-3.97%
HST	13%		\$974.35	13%		\$935.67	(\$38.68)	-3.97%
Ontario Electricity Rebate	23.5%		\$0.00	23.5%		\$0.00		
Total Bill on Average IESO Wholesale Market Price			\$8,469.33			\$8,133.11	(\$336.22)	-3.97%