



**Pollution
Probe**

130 Queens Quay East, Suite 902
Toronto, Ontario M5A 0P6
T 416.926.1907 F 416.926.1601
www.pollutionprobe.org

Mr. Ritchie Murray
Registrar
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

September 3, 2026

**EB-2026-0054 Lakefront Utilities Inc. – 2027 Cost of Service Application
Pollution Probe Interrogatories to the Applicant**

Dear Mr. Murray

Please find attached Pollution Probe's Interrogatories to the Applicant.

Respectfully submitted on behalf of Pollution Probe.

Michael Brophy, P.Eng., M.Eng., MBA
Michael Brophy Consulting Inc.
Consultant to Pollution Probe
Phone: 647-330-1217
Email: Michael.brophy@rogers.com

Cc: All Parties (via email)
Richard Carlson, Pollution Probe (via email)

ONTARIO ENERGY BOARD

Lakefront Utilities Inc. – 2027 Cost of Service Application

POLLUTION PROBE INTERROGATORIES

September 3, 2026

Submitted by: Michael Brophy
Michael Brophy Consulting Inc.
Michael.brophy@rogers.com
Phone: 647-330-1217
28 Macnaughton Road
Toronto, Ontario M4G 3H4

1-PP-1

Reference: Exhibit 1, page 16 – LUI remains among the most efficient distributors in Ontario.

Please provide the full list of deliverables where LUI is among the most efficient distributors in Ontario and for each, please provide the source document that supports that comparison.

1-PP-2

Reference: Distribution System Plan and DER definition from National Standard Practice Manual - NSPM (nationalenergyscreeningproject.org)

Distributed Energy Resources (DERs) are resources located on the distribution system that are generally sited close to or at customers' facilities. DERs include EE, DR, DG, DS, EVs, and increased electrification of buildings. DERs can either be on the host customer side of the utility interconnection point (i.e., behind the meter) or on the utility side (i.e., in front of the meter). DERs are mostly associated with the electricity system and can provide all or some of host and/or support the utility system by reducing demand and/or providing supply to meet energy, capacity, or ancillary services (time and locational) needs of the electric grid.

- a) Please provide the definition of DER that LUI is using and explain how it differs (if at all) from the best practice NSMP definition noted above.
- b) Please explain what DER resources from the list above are included in the LUI modeling and what the gross and net impact for each type of DER are.
- c) Please provide the full list of local DERs included in LUI demand model.

1-PP-3

Reference: Exhibit 1 - LUI used the same load forecasting methodology employed in its previous applications.

- a) Please explain how the load forecast is translated from a gross forecast to a net forecast and please provide the documentation used to make that adjustment.
- b) Please explain how recent energy transition policy and regulatory requirements (including non-wire solutions, distributed energy resources, etc.) have been applied to the

1-PP-4

- a) Please provide targets for each metric for the 2024 Scorecard filed.
- b) Please provide targets per year over the new rate term for each metric in the proposed Scorecard.
- c) Please describe how any of the Scorecard metrics relate to measuring grid modernization and performance during the energy transition (e.g. enabling DERs).

1-PP-5

Reference: Lakefront met with representatives of the Town of Cobourg and the Township of Cramahe to discuss infrastructure coordination, growth planning, and community priorities. [Exhibit 1, Page 48]

Please explain how LUI included information from the municipal energy and/or emissions plans into its DSP and overall plan to ensure alignment on outcomes and objectives, including net zero.