Justin Egan
Technical Manager,
Regulatory Applications
Regulatory Affairs

Cell: 519-350-3398
Email: justin.egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham ON N7M 5M1

VIA RESS and EMAIL

September 8, 2026

Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

Re: EB-2026-0221 – Enbridge Gas Inc. – October 1, 2026 Quarterly Rate Adjustment Mechanism (QRAM) Application

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones[1] for the sale, distribution, storage, and transmission of natural gas effective October 1, 2026.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision. The schedule below outlines the key milestones associated with this application. A complete list of supporting evidence is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

Description	Date
Review and comment on October 1, 2026 QRAM application by intervenors and OEB Staff	September 14, 2026
Enbridge Gas's response to any comments	September 16, 2026
OEB's Decision and Order	September 24, 2026

[1] Collectively, the Union North West, Union North East, and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

Executive Summary

In the EB-2025-0165 Decision and Order, the OEB stated it would "would find an executive summary to be of value for all readers of the application including members of the public at large." Enbridge Gas has developed the following summary:

- Key Elements and Requests of the Application
  - PGVA Reference Price decrease to $169.659/10³m³ ($4.341/GJ @ 39.08 MJ/m^3)
  - WARP decrease to $147.917/10³m³ ($3.785/GJ @ 39.08 MJ/m^3)
  - Alberta Border Reference Price decrease to $2.394/GJ
  - Dawn Reference Price decrease to $3.950/GJ
- Total Bill Impacts on Typical Residential Sales Service Customers
  - EGD – decrease of $28.67 or 2.8%
  - Union South – increase of $17.74 or 1.9%
  - Union NW – decrease of $13.32 or 1.5%
  - Union NE – decrease of $11.26 or 1.0%
- Commodity/Bill Impact Market Drivers Summary
  - Forecast natural gas prices have decreased relative to July 2026 QRAM forecasts across most purchase locations.
  - Since the July 2026 QRAM, forward NYMEX natural gas prices have been on a decrease trend.
  - The foreign exchange has increased (Canadian dollar has weakened).

Rider M: Hydrogen Gas

Enbridge Gas filed a separate letter on August 19, 2026 seeking OEB approval to discontinue Rider M: Hydrogen Gas and remove the associated rate schedule from the Rate Handbook effective October 1, 2026[2]. As the OEB has not yet issued its decision on that request, Rider M and the associated rate schedule remain included in the Rate Handbook filed with this application.

EGD Rate Zone

Relevant to the EGD rate zone, the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is $169.659/10³m³ ($4.341/GJ @ 39.08 MJ/m^3), representing a decrease of $8.688/10^{3}m^3 ($0.223/GJ @ 39.08 MJ/m^3).

The change in reference price noted above, along with the quarterly change in rate riders, results in an decrease to the total bill for a typical residential customer on system gas of approximately $28.67 or 2.8%, since July 1, 2026.

Union Rate Zones

Relevant to the Union rate zones, the proposed Alberta Border Reference Price, based on the current 21-day strip price, is $2.394/GJ. This represents a decrease of $0.311/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is $3.950/GJ. This represents a decrease of $0.212/GJ. Enbridge Gas is also

[2] EB-2019-0294, EGI Letter – Discontinuation of Rider M, August 19, 2026.

proposing to dispose of a gas cost deferral account balance specific to the Union rate zones having a net increase of $13.626 million.

The change in reference price noted above, along with the quarterly change in rate riders, results in a net annual bill increase for residential sales service customers of $17.74 or 1.9% in Union South, a net annual bill decrease of $13.32 or 1.5% in Union North West, and a net annual bill decrease of $11.26 or 1.0% in Union North East, since July 1, 2026.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2025-0065, EB-2022-0200 and EB-2024-0111 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: Regulatory Information | Enbridge Gas.

Should you have any questions on this matter please contact the undersigned.

Sincerely,

Justin Egan

Justin Egan
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2025-0065, EB-2022-0200, and EB-2024-0111

A – Administration

Exhibit	Tab	Schedule	Contents of Schedule
A	1	1	Exhibit List
	2	1	Application
			Appendix A - Interested Parties List
	3	1	Typical Residential Customer Total Bill Impacts

B – EGD Rate Zone: Written Evidence

Exhibit	Tab	Schedule	Contents of Schedule
B	1	1	Forecast of Gas Costs
	2	1	Annualized Impact of the October 1, 2026 Quarterly Rate Adjustment on Enbridge Gas's Fiscal 2026 Rates and Revenue Requirement
	3	1	Cost Allocation
	4	1	Rate Design - Quarterly Rate Adjustment Mechanism

C – EGD Rate Zone: Supporting Schedules

Exhibit	Tab	Schedule	Contents of Schedule
C	1	1	Summary of Gas Cost to Operations
		2	Component of the Purchased Gas Variance Account – Gas Acquisition Costs
		3	Component of the Purchased Gas Variance Account – Gas in Inventory Re-Valuation
		4	Monthly Pricing Information

C – EGD Rate Zone: Supporting Schedules

Exhibit	Tab	Schedule	Contents of Schedule
C	1	5	Extraction Revenue
		6	Calculation of EGI Weighted Average Reference Price
		7	PGVA Continuity Schedule - EGD
	2	1	Impact on Revenue Requirement from PGVA Reference Price and Weighted Average Reference Price (WARP)
		2	Derivation of Costs from WARP
	3	1	Calculation of Unit Rate Change by Customer Class
		2	Allocation Factors
	4	1	Revenue Comparison – Current Methodology vs. Proposed by Rate Class and Component
		2	Fiscal Year Revenue Comparison Current Revenue vs. Proposed by Rate Class
		3	Summary of Proposed Rate Changes by Rate Class
		4	Calculation of Gas Supply Charges by Rate Class
		5	Detailed Revenue Calculations EB-2026-0156 vs EB-2026-0221
		6	Rate Rider C Summary

D - Union Rate Zones: Written Evidence

Exhibit	Tab	Schedule	Contents of Schedule
D	1	1	Gas Supply
	2	1	Rate Design - Quarterly Rate Adjustment Mechanism

E - Union Rate Zones: Supporting Schedules

Exhibit	Tab	Schedule	Contents of Schedule
E	1	1	Calculation of Alberta Border and Dawn Reference Prices
		2	Summary of Gas Supply Deferral Accounts
		3	PGVA Continuity Schedule
	2	1	Derivation of Gas Supply Commodity Charges
		2	Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates
		3	Derivation of Change in Costs from Weighted Average Reference Price
		4	Derivation of Amounts and Unit Rates for Prospective Recovery

F – Enbridge Gas: Supporting Schedules

Exhibit	Tab	Schedule	Contents of Schedule
F	1	1	Rate Order – Index of Appendices:
			Appendix A – Summary of Changes to Rates
			Appendix B – Rate Schedules
			Appendix C – Calculation of Supplemental Charges
			Appendix D – Bill Impacts

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998,* S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2026.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019, the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East, and Union South rate zones).[1]

2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution, and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024, the OEB issued an Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024. On November 29, 2024, under OEB docket number EB-2024-0111, the OEB issued an Interim Rate Order approving changes to 2024 interim rates

[1] Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

3. On November 20, 2025, under OEB docket number EB-2025-0163, the OEB issued an Interim Rate Order approving interim 2026 rates effective January 1, 2026, to be implemented in conjunction with Enbridge Gas's January 1, 2026 QRAM application.

4. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)[2] to adjust its gas commodity prices and make related rate changes effective October 1, 2026 on an interim basis.[3]

1. QRAM for EGD Rate Zone

5. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2026 applicable to the EGD rate zone as follows:

   (a) an order establishing an updated PGVA Reference Price for the fourth quarter of 2026 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2026-0156 was $178.347/10^3m^3$ ($4.564/GJ @ 39.08 MJ/m^3). The recalculated utility price is $169.659/10^3m^3$ ($4.341/GJ @ 39.08 MJ/m^3);

   (b) an order establishing the Weighted Average Reference Price (WARP) for the fourth quarter of 2026 using the prescribed methodology. The calculated WARP is $147.917/10^3m^3$ ($3.785/GJ @ 39.08 MJ/m^3);

   (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be 0.5322 ¢/m^3 for sales service, 0.8983 ¢/m^3 for

[2] See OEB's decision in EB-2008-0106.
[3] See Response to Question 5 on the letter submitted on February 11, 2026, EB-2025-0064 - 2024 Rebasing – Phase 3 Responses to OEB Settlement Presentation Questions.

Western T-service, and 0.5349 ¢/m^3 for Ontario T-service and Dawn T-service; and,

(d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

2. QRAM for Union Rate Zones

6. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2026 applicable to the Union rate zones as follows:

(a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective July 1, 2026)	Proposed (Effective October 1, 2026)
Alberta Border Reference Price[1]	$2.705 $/GJ 10.5549 cents/m^3	$2.394 $/GJ 9.4638 cents/m^3
Dawn Reference Price[2]	$4.162 $/GJ 16.2402 cents/m^3	$3.950 $/GJ 15.4130 cents/m^3
Weighted Average Reference Price[3]	3.956 $/GJ 15.4586 cents/m^3	3.785 $/GJ 14.7904 cents/m^3

Notes:
1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.

(b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of October 1, 2026;

(c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending September 30, 2027, recorded in the gas-supply deferral accounts;

(d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;

(e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,

(f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. Regulatory Framework

7. This amended application is supported by written evidence that Enbridge Gas has filed with the OEB and provided to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200, and EB-2024-0111.

8. Enbridge Gas requests the OEB issue its Decision and Order by September 24, 2026 for implementation effective October 1, 2026.

9. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
    - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
    - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to

Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

10. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Justin Egan
Technical Manager, Regulatory Applications

Cell: (519) 350-3398
Email: Justin.Egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Tania Persad
Associate General Counsel, Regulatory Law

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: Tania.Persad@enbridge.com

Address for personal service: Enbridge Gas Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Dated: September 8, 2026

ENBRIDGE GAS INC.

Justin Egan

Justin Egan

Technical Manager, Regulatory Applications,
Regulatory Affairs

LIST OF INTERESTED PARTIES

AG Energy Co-operative Ltd.	Michelle Vieira Katie Morrow
Anwaatin Inc.	Larry Sault Elisabeth Demarco Jonathan Mcgillivray
Association of Power Producers of Ontario	John A. D. Vellone Katerina Maragos Dave Butters Colm Boyle
Atura Power	Margaret Koontz
Building Owners and Managers Association of The Greater Toronto Area	Albert Engel Clement Li Ian Jarvis Gillian Henderson Kelly Bruce
Canadian Biogas Association	Michael Buonaguro Jennifer Green
Canadian Manufacturers & Exporters	Emma Blanchard Scott Pollock Vincent Caron
Coalition for Renewable Natural Gas	Vincent Morales
Consumers Council of Canada	Julie Girvan Shelley Grice Lawrie Gluck
ECNG Energy L.P.	Dave Duggan Paul Weingartner Lauren Tolhurst Rosemary Laurenti

Enercare Home and Commercial Services Limited Partnership (Enercare)	Tracy Li Flora Ho
Energy Probe Research Foundation	Tom Ladanyi
Environmental Defence Canada Inc.	Jack Gibbons Kent Elson Amanda Montgomery
EPCOR Natural Gas Limited Partnership	Tim Hesselink Daniela O'Callaghan Mei Xu Connor Thornhill Tammy Ha
Equinor Natural Gas LLC.	Elizabeth Perreca
Federation Of Rental-Housing Providers of Ontario	Dwayne R. Quinn
Ginoogaming First Nation	Kate Kempton Lisa (Elisabeth) DeMarco Daniel Vollmer Nicholas Daube
Green Energy Coalition	Amanda Montgomery Kai Millyard Chris Neme
Heating, Refrigeration and Air Conditioning Institute of Canada	Jay Shepherd
Independent Electricity System Operator	Maia Chase
Independent Participant	Marshall Garnick AnnaMaria Valastro
Industrial Gas Users Association	Ian Mondrow Jacob Irving
Koch Canada Energy Services, LP (KCES)	Claire Burum John Wingate Troy Brown

Just Energy Ontario L.P.	Prakash Tiwari
The Corporation of The City of Kitchener - Utilities Division	Jaya Chatterjee Greg St. Louis Sylvie Eastman Khaled Abu Eseifan
London Property Management Association	Randy Aiken
London Economics International LLC	Amit Pinjani AJ Goulding Shashwat Nayak
Minogi Corporation	Don Richardson Lisa DeMarco Daniel Vollmer
Ontario Association of Physical Plant Administrators	Scott Walker
Ontario Greenhouse Vegetable Growers	Michael Buonaguro Rob Petro
Ontario Home Builders' Association	Scott Andison
Ontario Petroleum Institute Inc.	Scott Lewis Peter Budd
Otter Creek Co-operative Homes Inc. (Otter Creek)	Stacey Leadbetter
Pacific Economics Group	Mark Lowry David Hovde
Pollution Probe	Michael Brophy
Quinte Manufacturers Association (QMA)	Chandy Davis Michael McLeod

School Energy Coalition	Mark Rubenstein Jay Shepherd Brian McKay Jane Scott
Six Nations Natural Gas Company Limited	Tracy Skye Linda Wainewright
Three Fires Group Inc. (Three Fires)	Philip Lee Chief Nikki van Oirschot's Reggie George Larry Sault Lisa (Elisabeth) DeMarco Jonathan McGillivray
The Corporation of the Town of Marathon	Daryl Skworchinski (CAO Office) Andrew Blair
TransCanada Pipelines Limited	Namrita Sohi Matthew Ducharme Matthew Wharton Albin Antony
Unifor	Rob Roca
Vulnerable Energy Consumers Coalition	John Lawford Mark Garner

Enbridge Gas Inc.

Typical Residential Customer Total Bill Impacts

Proposed Rates Effective October 1, 2026 Compared to Current Approved Rates Effective July 1, 2026

			EGD				Union South			
			01-Oct-26	01-Jul-26			01-Oct-26	01-Jul-26		
			EB-2026-0221	EB-2026-0156	CHANGE		EB-2026-0221	EB-2026-0156	CHANGE	
			(A)	(A)	(A) - (B)	%	(A)	(A)	(A) - (B)	%
1.0	VOLUME	m³	2,400	2,400			2,200	2,200		
2.1	CUSTOMER CHG.	$	332.28	332.28	0.00	0.0%	346.92	346.92	0.00	0.0%
2.2	DISTRIBUTION CHG.	$	258.21	258.52	(0.31)	(0.1%)	160.39	160.68	(0.29)	(0.2%)
2.3	LOAD BALANCING (EGD)	$	53.32	55.54	(2.22)	(4.0%)				
2.4	STORAGE (UNION)	$					23.37	23.37	0.00	0.0%
2.5	TRANSPORTATION	$	131.56	130.24	1.32	1.0%	0.00	0.00	0.00	
2.6	SALES COMMODITY	$	227.38	247.26	(19.88)	(8.0%)	337.81	356.02	(18.21)	(5.1%)
2.7	FEDERAL CARBON CHG.	$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
2.0	**TOTAL SALES**	$	**1,002.76**	**1,023.85**	**(21.09)**	**(2.1%)**	**868.49**	**886.99**	**(18.50)**	**(2.1%)**
3.0	COST ADJUSTMENT	$	12.77	(4.05)	16.82		51.63	26.49	25.14	
3.1	*GAS SUPPLY*	*$*	*(8.79)*	*(30.06)*	*21.28*		*51.63*	*26.49*	*25.14*	
3.2	*TRANSPORTATION*	*$*	*8.72*	*8.12*	*0.60*		*0.00*	*0.00*	*0.00*	
3.3	*DELIVERY*	*$*	*12.84*	*17.89*	*(5.06)*		*0.00*	*0.00*	*0.00*	
4.0	RATE ADJUSTMENT - Prior Period (2)	$		8.82				3.58		
5.0	RATE ADJUSTMENT - Current Period (3)	$	(15.59)				14.68			
6.0	TOTAL SALES	$	1,002.76	1,023.85	(21.09)	(2.1%)	868.49	886.99	(18.50)	(2.1%)
6.1	**TOTAL SALES W/ COST ADJ**	$	1,015.53	1,019.80	(4.27)	(0.4%)	920.12	913.48	6.64	0.7%
6.2	**TOTAL SALES W/ COST ADJ AND RATE ADJ**	**$**	**999.95**	**1,028.62**	(28.67)	**(2.8%)**	**934.80**	**917.06**	17.74	**1.9%**
(1)	TOTAL COMMODITY-RELATED BILL IMPACT	$	218.59	217.20	1.40	0.6%	389.44	382.51	6.93	1.8%

Notes:

(1) TOTAL COMMODITY-RELATED BILL IMPACT

(2) One-time disposition of Enbridge Gas's 2023 DSM balances (EB-2025-0189).

(3) One-time disposition of Enbridge Gas's 2024 ESM balances (EB-2025-0155). Rate M1 to be disposed of in three equal instalments

Enbridge Gas Inc.
Typical Residential Customer Total Bill Impacts
Proposed Rates Effective October 1, 2026 Compared to Current Approved Rates Effective July 1, 2026

			Union North West				Union North East			
			01-Oct-26 EB-2026-0221	01-Jul-26 EB-2026-0156	CHANGE		01-Oct-26 EB-2026-0221	01-Jul-26 EB-2026-0156	CHANGE	
			(A)	(B)	(A) - (B)	%	(A)	(B)	(A) - (B)	%
1.0	VOLUME	m³	2,200	2,200			2,200	2,200		
2.1	CUSTOMER CHG.	$	346.92	346.92	0.00	0.0%	346.92	346.92	0.00	0.0%
2.2	DISTRIBUTION CHG.	$	279.38	279.78	(0.40)	(0.1%)	279.38	279.78	(0.40)	(0.1%)
2.3	LOAD BALANCING (EGD)	$								
2.4	STORAGE (UNION)	$	52.24	52.33	(0.09)	(0.2%)	128.35	128.43	(0.08)	(0.1%)
2.5	TRANSPORTATION	$	59.46	59.86	(0.40)	(0.7%)	37.69	37.88	(0.19)	(0.5%)
2.6	SALES COMMODITY	$	210.92	237.65	(26.73)	(11.2%)	344.69	362.89	(18.20)	(5.0%)
2.7	FEDERAL CARBON CHG.	$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
2.0	**TOTAL SALES**	$	**948.92**	**976.54**	**(27.62)**	**(2.8%)**	**1,137.03**	**1,155.90**	**(18.87)**	**(1.6%)**
3.0	COST ADJUSTMENT	$	(71.04)	(103.97)	32.93		34.20	15.64	18.56	
3.1	*GAS SUPPLY*	*$*	*(58.73)*	*(91.32)*	*32.59*		*46.40*	*27.11*	*19.29*	
3.2	*TRANSPORTATION*	*$*	*(12.31)*	*(12.65)*	*0.34*		*(12.20)*	*(11.47)*	*(0.73)*	
3.3	*DELIVERY*	*$*	*0.00*	*0.00*	*0.00*		*0.00*	*0.00*	*0.00*	
4.0	RATE ADJUSTMENT - Prior Period (2)	$		(1.27)				(1.27)		
5.0	RATE ADJUSTMENT - Current Period (3)	$	(19.90)				(12.22)			
6.0	TOTAL SALES	$	948.92	976.54	(27.62)	(2.8%)	1,137.03	1,155.90	(18.87)	(1.6%)
6.1	**TOTAL SALES W/ COST ADJ**	$	877.88	872.57	5.31	0.6%	1,171.23	1,171.54	(0.31)	(0.0%)
6.2	**TOTAL SALES W/ COST ADJ AND RATE ADJ**	**$**	**857.98**	**871.30**	(13.32)	**(1.5%)**	**1,159.01**	**1,170.27**	(11.26)	**(1.0%)**
(1)	TOTAL COMMODITY-RELATED BILL IMPACT	$	152.19	146.33	5.86	4.0%	391.09	390.00	1.09	0.3%

Notes:
(1) TOTAL COMMODITY-RELATED BILL IMPACT
(2) One-time disposition of Enbridge Gas's 2023 DSM balances (EB-2025-0189).
(3) One-time disposition of Enbridge Gas's 2024 ESM balances (EB-2025-0155).

FORECAST OF GAS COSTS

1. Purpose of Evidence

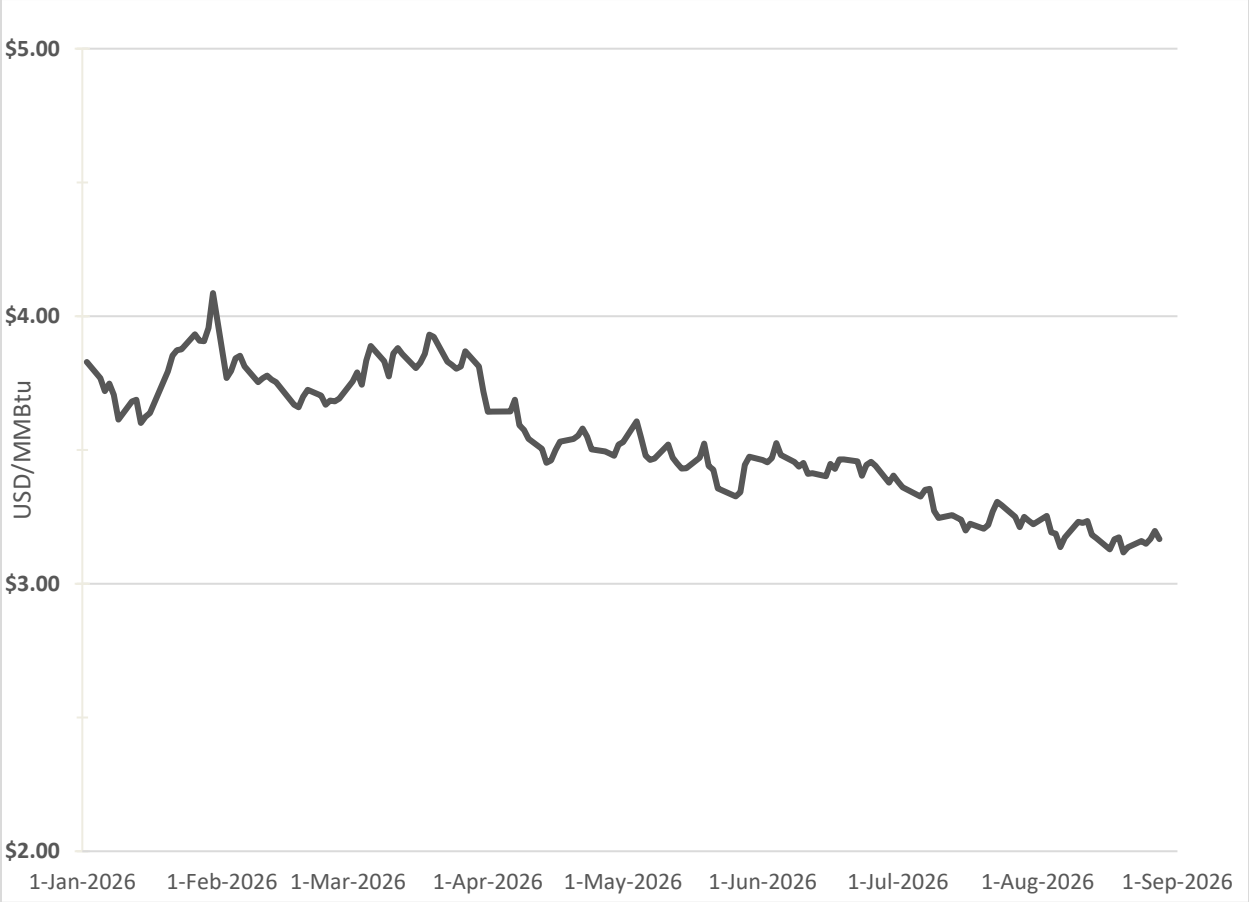
1. Enbridge Gas has updated a forecast of gas costs effective October 1, 2026 in accordance with the Quarterly Rate Adjustment Mechanism pricing methodology in place[1].

2. Current Gas Market Dynamics

2. Forecast natural gas prices have decreased relative to July 2026 QRAM forecasts across most purchase locations. More specifically, since the July 2026 QRAM, forward NYMEX natural gas prices have declined as shown in Figure 1.

[1] Stemming from Settlement Agreements and OEB Decisions in RP-2000-0040, RP-2002-0133, RP-2003-0203 and EB-2008-0106.

Figure 1: Forecast NYMEX Prices for October 2026 – September 2027



3. Based on the 21-day strip ending August 28, 2026, the 12-month forward NYMEX strip has decreased by $0.24 (US$/mmbtu) or approximately 7.0% since the OEB approved July 2026 QRAM filing[2]. The foreign exchange rate has also increased (Canadian dollar has weakened) from 1.359 to 1.378 over the same period.

4. Empress basis has increased from negative $1.479 (US$/mmbtu) to negative $1.421 (US$/mmbtu), and the Dawn basis has increased from negative $0.260 (US$/mmbtu) to negative $0.200 (US$/mmbtu).

[2] EB-2025-0244.

5. After coming out of a winter that was 6.6% colder than normal from January to March across Enbridge Gas rate zones, including a period of extreme cold weather in late January and early February, cold weather continued for April and May where actual weather was 15.3% colder than normal on average across Enbridge Gas rate zones. Weather variances are not tracked through the summer months of June to August and will begin again in September. According to the EIA, U.S. natural gas inventories are 0.9% lower than last year and 5.5% higher than the 5-year average[3]

4. Pricing

6. Enbridge Gas recalculated the EGD rate zone PGVA Reference Price (PGVA Reference Price) based upon a 21-day average of various indices from July 31, 2026 to August 28, 2026 for 12 months commencing October 1, 2026, and applied these monthly prices to the forecast annual volume of gas purchases in EB-2018-0305.

7. In executing its gas supply plan to date, Enbridge Gas has entered into gas supply contracts with a number of counterparties for varying volumes and terms (i.e. annual and seasonal arrangements). These gas supply contracts have sometimes included premiums or discounts to actual natural gas market price indices. Enbridge Gas has reflected this market pricing data in the derivation of the PGVA Reference Price established as a part of the QRAM process.

8. The recalculated PGVA Reference Price is \$169.659/10^3m^3 (\$4.341/GJ based upon an assumed heat value of 39.08 MJ/m^3) (as per Exhibit C, Tab 1, Schedule 1, page 1). This represents a unit cost decrease of \$8.688/10^3m^3 or \$0.223/GJ to the July l 1, 2026 PGVA Reference Price of \$178.347/10^3m^3 (\$4.564/GJ) as shown at EB-2026-0156 Exhibit C, Tab 1, Schedule 1.

[3] U.S. Energy Information Administration. Weekly Natural Gas Storage Report. Working gas in underground storage, Lower 48 states. https://ir.eia.gov/ngs/ngs.html

9. Enbridge Gas is proposing to change its PGVA Reference Price, effective October 1, 2026 to $169.659/10^{3}m^3 and change rates accordingly.

10. The recalculated PGVA Reference Price of $169.659/10^{3}m^3 represents an annual Western Canadian price of approximately $2.297/GJ at Empress (Exhibit C, Tab 1, Schedule 4, column (c)). This compares to the forecasted July 2026 PGVA Reference Price of $178.347/10^{3}m^3 which represented an annual Western Canadian price of approximately $2.499/GJ at Empress. The forecast July PGVA Reference Price was based upon a 21-day average of various prices, exchange rates, and basis differential from April 30, 2026 to May 29, 2026 for the 12-month period commencing July 1, 2026.

11. The recalculated WARP is $147.917/10^{3}m^3 ($3.785/GJ based upon an assumed heat value of 39.08 MJ/m^3) (as per Exhibit C, Tab 1, Schedule 6, page 1). This represents a unit cost decrease of $6.669/10^{3}m^3 or $0.171/GJ to the July 1, 2026 WARP of $154.586/10^{3}m^3 ($3.956/GJ).

12. Exhibit C, Tab 1, Schedule 2, page 1 is intended to serve several purposes. Column 6, Line 13 indicates that, based on the forecast of gas supply purchase volumes for the 12 months October 1, 2025 to September 30, 2026, Enbridge Gas projects a $7.83 million debit balance in PGVA at the end of September 2026 relating to EGD rate zone's gas supply acquisition excluding the impact of any true-up of any over/under collection of Rider C amounts. Column 7, Line 13 provides the Forecasted Clearance amount from the July 2026 QRAM ($61.28 million credit). Column 8, Line 13 represents the amount in the PGVA that would typically be cleared via a prospective Rider effective October 1, 2026 ($53.45 million credit). Columns 9 through 12 detail that PGVA balance into Commodity, Transportation, and Load Balancing components. Column 6, Line 26 on Schedule 2 indicates that, based on the EB-2018-0305 forecast of annual gas supply purchase volumes for the

12 months commencing October 1, 2026, Enbridge Gas projects a $0.0 million balance in the PGVA at the end of September 2027.

13. Included in Column 1 is a forecasted amount for Extraction Revenue of $0.3 million for the period of October 1, 2025 to September 30, 2026 and represents a reduction to acquisition costs. For a monthly breakdown of this amount, please see Exhibit C, Tab 1, Schedule 5.

14. Exhibit C, Tab 1, Schedule 2, page 2, Lines 1.1 to 1.12 provide a monthly summary of the variances associated with the October 2025 to September 2026 purchases; Lines 2.1 to 2.12 provide a summary of the variances provided in the July 2026 QRAM; and Lines 3.1 to 3.12 represent the monthly variances to be cleared as part of the October 2026 QRAM. Exhibit C, Tab 1, Schedule 2, pages 3 and 4 provide the breakdown of the various monthly supplies of the EGD rate zone by commodity, transportation, and load balancing variance.

15. Exhibit C, Tab 1, Schedule 2, pages 5 through 7 and Exhibit C, Tab 1, Schedule 3, page 2 provide the calculation of differences between forecast and actual amounts recovered or refunded through Rider C. Exhibit C, Tab 1, Schedule 2, page 5, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Commodity component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 5, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 5, Line 13, Column 9, represents the Rider C variances that would typically be either collected or refunded to customers within the October 2026 QRAM.

16. Exhibit C, Tab 1, Schedule 2, page 6, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Transportation component of the PGVA. Exhibit C, Tab 1, Schedule 2, page

6, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 6, Line 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the October 2026 QRAM.

17. Exhibit C, Tab 1, Schedule 2, page 7, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM's Rider C amounts associated with the Load Balancing component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 7, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 7, Line 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the October 2026 QRAM.

18. Exhibit C, Tab 1, Schedule 3, page 1 provides the revaluation of gas inventory based on the EB-2018-0305 forecast of volumes and the change in the weighted average reference price (WARP) prior to October 2026 and the weighted average reference price (WARP) post October 2026. The total in Line 27, Column 6 is used in the derivation of the October 1, 2026 Rider C unit rates as depicted at Exhibit C, Tab 4, Schedule 6.

19. Exhibit C, Tab 1, Schedule 3, page 2, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM the Rider C amounts associated with the inventory re-evaluation component of the PGVA. Exhibit C, Tab 1, Schedule 3, page 2, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter. Exhibit C, Tab 1, Schedule 3, page 2, Line 13, Column 9 represents the Rider C variances that need to be either collected or refunded to customers within the October 2026 QRAM.

20. In the EB-2022-0150 Decision and Order, the OEB stated it would "find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-

approved PGVA credits and how these credits affect PGVA balances each month in a simple format."[4] Enbridge Gas has provided Exhibit C, Tab 1, Schedule 7 to provide continuity on PGVA opening and closing balances.

21. The derivation of the October 1, 2026 PGVA Reference Price is based upon approved TCPL Mainline tolls rate riders effective January 1, 2026 pursuant to CER Filing ID C37294 and abandonment surcharges effective January 1, 2026 pursuant to CER Filing ID C37295. The toll embedded in the October 2026 PGVA Reference Price is $35.124/10^{3}m^3 ($0.899/GJ). This represents no change to the Western T-Service unit rate compared to July 2026 QRAM.

22. The Dawn T-Service unit rate for October 1, 2026 is based upon approved TCPL short haul tolls rate riders effective January 1, 2026 pursuant to CER Filing ID C37294 and abandonment surcharges effective January 1, 2026 pursuant to CER Filing ID C37295. The Dawn T-Service unit Rate is $9.951/10^{3}m^3 ($0.255/GJ). This represents no change to the Dawn T-Service unit rate compared to July 2026 QRAM.

[4] EB-2022-0150, OEB Decision and Order, p.10.

ANNUALIZED IMPACT OF THE OCTOBER 1, 2026 QUARTERLY RATE ADJUSTMENT ON EGD RATE ZONE FISCAL 2026 RATES AND REVENUE REQUIREMENT

1. The evidence found at Exhibit C, Tab 2, Schedules 1 and 2, details the annualized revenue requirement impact which would occur upon applying anticipated gas reference unit price changes to forecast volumes. As a result of the Phase 1 2024 Rebasing Settlement Agreement[1] (Issue 18b), the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs for Unaccounted for gas (UFG), compressor fuel, own use gas and return on gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).

2. The impacts from the PGVA reference price and WARP changes within this application for the EGD rate zone revenue requirement is a decrease of $74.1 million on an annualized basis. This decrease is the result of a decrease in the purchase cost of gas and a decrease in the gross carrying cost of gas in storage. The details of the components of this decrease are listed at Exhibit C, Tab 2, Schedule 1 and Schedule 2.

3. Exhibit C, Tab 2, Schedule 1 provides the derivation of the change in the annualized revenue requirement impact which will occur by applying the unit rate change from the October 1, 2026 PGVA reference price relative to the July 1, 2026 PGVA reference price to the forecast sales volumes provided in EB-2018-0305 shown on Line 1. The change in annualized revenue requirement resulting from the change in WARP reference price can be seen in Lines 2 to 4. Lines 2 to 4, Col. 2 reflect the 2024 forecast volumes for own use gas, compressor fuel and UFG. Lines 2 to 4, Col.

[1] EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

3 represents the change in the WARP reference price from July 1, 2026 to October 1, 2026.

4. The annualized impact of the gas cost decrease from the change in PGVA reference price and WARP is $73.1 million. The calculations in support of the $73.1 million decrease in the purchase cost of gas and transportation are found on Exhibit C, Tab 2, Schedule 1, Lines 1 through 8, and summarized at Line 9.

5. Exhibit C, Tab 2, Schedule 2 determines the change in revenue requirement from UFG, compressor fuel, own use gas and return on gas in storage based on the WARP reference price. Line 1, Col. (a) is the July 1, 2026 WARP reference price, Col. (b) is the October 1, 2026 WARP reference price and Col. (c) represents the change in WARP reference price. The aggregate volumes from lines 2 to 4 from Schedule 1 for UFG, compressor fuel and own use gas are depicted on Line 2. Line 3 determines the cost of UFG, compressor fuel and own use gas priced at the WARP reference price and the overall impact on the change in revenue requirement of $1.4 million in Col. C. Line 4 depicts the 2024 average of gas in storage volumes for the EGD rate zone. Line 5 depicts the 2024 gas in storage volumes priced at the WARP reference prices. Line 6 depicts the 2024 approved gross rate of return of 7.34%. Line 7 represents the return component for gas in storage which is recovered in rates. Line 7 Col. (c) reflects the change in revenue requirement of gas in storage for this QRAM application of $1.0 million.

6. The forecast 2024 Enbridge Gas total month end and average of monthly averages volume of gas in storage was approved within the 2024 Rebasing proceeding[2]. The 2024 Rebasing Phase 1 draft rate order working papers[3] provide the proportional share of the EGD and Union rate zones 2024 forecast gas in storage volumes.

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[2] EB-2022-0200, Draft Rate Order, Working Papers, Schedule 4, p. 1, March 15, 2024. [3] EB-2022-0200, Draft Rate Order, Working Papers, Schedule 23, p. 2, March 15, 2024.

COST ALLOCATION

1. The purpose of this evidence is to describe the allocation of the change in revenue requirement with the forecasted sales volume due to the change in the Purchase Gas Variance Account (PGVA) reference price. This evidence is presented at Exhibit C, Supporting Schedules, Tabs 2 and 3.

2. As a result of the Phase 1 2024 Rebasing Settlement Agreement[1], Enbridge Gas continues to use PGVA reference price for the EGD rate zone, with the exception of the pricing of UFG, Compressor Fuel, Own Use Gas and Gas in Inventory, which are based on the weighted average reference price (WARP). The allocation of the change in revenue requirement due to the change in WARP for UFG, Compressor Fuel, Own Use Gas and Gas in Inventory can be found at Exhibit C, Tab 4, Schedule 4, page 5.

1. Allocation of the Change in Revenue Requirement

3. Tab 3, Schedule 1 shows the annualized increase/decrease in costs arising from the cost of gas found at Exhibit C, Tab 2, Schedule 1, page 1, Item 1. The classification of the cost changes associated with the forecast sales volumes follows the classification of gas costs to operations set out in the EB-2006-0034 Fully Allocated Cost Study, Exhibit G2.

4. Tab 3, Schedule 1, Items 2 are the sum of the respective Items 1. The allocation factors found at Exhibit C, Tab 3, Schedule 2 are based on the volume forecast from EB-2018-0305 and are used to allocate these costs to the rate classes as specified in column 14.

[1] EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

5. Tab 3, Schedule 1, Items 3 are the unit rate changes that will be applied to the gas supply, upstream transportation, load balancing and delivery components of the rates.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement[1], the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).

2. The decreased PGVA reference price for October 1, 2026 reflects lower cost of gas purchases compared to rates approved in July 1, 2026 QRAM[2]. The decreased WARP reference price reflects a lower cost for UFG, compressor fuel, own use gas and gas in storage compared to rates approved in July 1, 2026 QRAM[3].

3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4.

4. Schedule 1, pages 1 and 2 and Schedule 4 pages 1 to 4 present the effect of the proposed PGVA reference price on revenues and rates when compared with July 1, 2026 rates currently in effect.

5. Schedule 2 provides the total change in revenue requirement from the change in PGVA reference price and WARP reference price.

6. Schedule 3 provides the change in rates from the PGVA and WARP reference prices relative to July 1, 2026 rates currently in effect. The proposed October 1,

[1] EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.
[2] EB-2026-0156.

2026 unit rates from Schedule 3, Col. 9 are included in Exhibit F, Appendix A, which contains a summary of the proposed change in rates for the EGD and Union rate zones from October 1, 2026 QRAM relative to the July 1, 2026 rates. Note that Appendix A includes the $1 month from Rider K – Bill 32 in the monthly customer charges, when applicable.

7. Schedule 4, page 5 provides the derivation of the WARP unit rates for UFG, compressor fuel and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.

8. Schedule 5 provides the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.

9. Schedule 6 provides the derivation of the Rider C unit rates.

10. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed October 1, 2026 QRAM rates relative to July 1, 2026 rates (i.e. the current bill the customer sees).

11. Exhibit F, Appendix B contains the harmonized rate handbook approved in the EB-2022-0200 rate order updated for the proposed October 1, 2026 QRAM rates.

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[3] Ibid.

Exhibit F, Appendix C contains the Supplemental exhibit which provides the derivation of supplemental charges contained within the rate handbook for the EGD and Union rate zones.

1. PGVA Reference Price and WARP

12. The July 1, 2026 PGVA reference price is $178.347/10³m³ ($4.564/GJ @ 39.08 MJ/m^3). The recalculated PGVA reference price for October 1, 2026 is $169.659/10³m³ ($4.341/GJ @ 39.08 MJ/m^3) as outlined at Exhibit C, Tab 1, Schedule 1.

13. The July 1, 2026 WARP reference price is $154.586/10³m³ ($3.956/GJ @ 39.08 MJ/m^3). The recalculated WARP reference price for October 1, 2026 is $147.917/10³m³ ($3.785/GJ @ 39.08 MJ/m^3) as outlined at Exhibit C, Tab 1, Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective October 1, 2026.

14. The decrease in PGVA reference price and WARP translates into a decrease in the revenue requirement totaling approximately $74.1 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of $169.659/10³m³ and the July 1, 2026 reference price of $178.347/10^{3}m^3, this difference of $8.688/10³m³ is applied to 2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of $147.917/10³m³ and the July 1, 2026 WARP reference price of $154.586/10^{3}m^3 is $6.669/10³m³ and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.

15. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.

2. PGVA Clearing

16. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the October 1, 2026 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depict the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.

17. Effective from October 1, 2026 to September 30, 2027, the Rider C unit rate for residential customers on sales service is 0.5322 ¢/m³, for Western T-service is 0.8983 ¢/m³ and for Ontario T-service and Dawn T-service is 0.5349 ¢/m³.

3. Customer Impacts

18. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the October 1, 2026 QRAM rates relative to the July 1, 2026 QRAM rates. The impacts reflect (i) the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs, the impact from the change in WARP reference price on the load balancing and delivery rates, and (ii) the net prospective QRAM riders change.

19. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from July 1, 2026 ($101.291/10³m³) to October 1, 2026 ($93.083/10³m³) is a decrease of $8.208/10³m³. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will decrease from 10.3025 ¢/m³ to 9.4741 ¢/m³ for the October 1, 2026 QRAM. As stated above, the total PGVA reference price decreased by $8.688/10³m³. Given that the Empress reference price decreased by $8.2081/10³m³, the basis differential between the PGVA and Empress reference price has slightly decreased which results in a decrease in load balancing related cost. The decrease in the price at Empress is greater than at other supply points and almost identical to the decrease in the PGVA reference price. This along with the weakening of the Canadian dollar results in a minor increase in transportation costs.

20. The decrease from the change in WARP reference price from July 1, 2026 of $154.586 /10³m³ to October 1, 2026 of $147.917/10³m³ results in a decrease in the load balancing and delivery rates.

21. The impact of the price changes including cost and rate adjustments on a typical residential customer on sales service (system gas) is an annualized decrease of approximately 2.8%, or $29. The customer's new annual bill including Cost and Rate Adjustments is $1,000 found at Exhibit A, Tab 3, Schedule 1, Column (A), line 6.2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see a decrease of approximately 3.7% or $30 annually including cost and rate adjustments.

22. Exhibit F, Appendix D provides the typical bill impacts including Rider K (excluding all other Riders and one-time adjustments when applicable) resulting from the October 1, 2026 QRAM rates relative to 2026 Rates.

4. Other Rate Changes Effective October 1, 2026

4.1 2024 Utility Earnings and Disposition of Deferral and Variance Account Balances Application

23. As approved by the OEB in the EB-2025-0155 Decision on June 25, 2026, a one time clearing of the 2024 deferral and variance account balances will appear on customer's October 1, 2026 bills. The unit rates applied to customer's actual January 1, 2024 to December 31, 2024 volumes will be recovered as a billing installment in the month of October 2026. For a typical residential customer this will equate to a refund of approximately $15.59 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

Summary of Gas Cost to Operations
Year ended September 30, 2027

Line No.	Particulars	Col. 1 103m3.	Col. 2 $(000)	Col. 3 $/103m3. (Col.2 / Col.1)	Col. 4 $/GJ (Col.3 / 39.08)	Col. 5 % Change from Previous QRAM
	Western Canadian Supplies					
1.1	Alberta Production					
1.2	Western - @ Empress - TCPL	976,624.0	86,475.7	88.546	2.266	-8.2%
1.3	Western - @ Nova - TCPL	1,184,142.2	90,163.8	76.143	1.948	-7.0%
1.4	Western Buy/Sell - with Fuel	331.6	29.3	88.376	2.261	-8.1%
1.5	Less TCPL Fuel Requirement	(77,168.5)		-		
1	Total Western Canadian Supplies	2,083,929.3	176,668.8	84.777	2.169	-7.6%
2	Peaking Supplies.	6,902.0	3,840.4	556.425	14.238	n/a
3	Ontario Production.	-	0.0	-	-	
4	Chicago Supplies.	649,654.9	101,987.8	156.988	4.017	-4.4%
5	Delivered Supplies.	2,649,847.7	429,155.6	161.955	4.144	-7.0%
6	Niagara Supplies.	1,894,627.6	295,680.5	156.063	3.993	-5.2%
7	Link Supplies.				-	
8	Dominion Supplies.	1,099,416.1	157,389.8	143.158	3.663	-3.7%
9	Total Supply Costs.	8,384,377.6	1,164,723.0	138.916	3.555	-6.0%
	Transportation Costs					
10.1	TCPL - Long Haul - Demand		76,836.9			
10.2	- Long Haul - Commodity	2,083,929.3				
10.3	TCPL - Niagara Falls to Enbridge Parkway CDA		12,229.4			
10.4	- Firm Transportation Short Notice		4,284.6			
10.5	TCPL - Short Haul - Dawn to CDA		14,918.7			
10.6	- Dawn to EDA		21,180.3			
10.7	- Dawn to Iroquois		7,629.9			
10.8	- Parkway to CDA		4,024.8			
10.9	- Parkway to EDA		44,594.5			
10.10	Other Charges					
10.11	Nova Transmission.		9,705.0			
10.12	Alliance Pipeline					
10.13	Vector Pipeline.		14,084.1			
10.14	Nexus Pipeline.		48,275.1			
10	Total Transportation Costs		257,763.3			
11	Total Before PGVA Adjustment	8,384,377.6	1,422,486.3	169.659	4.341	-4.9%
12	PGVA Adjustment					
13	Total Purchases & Receipt	8,384,377.6	1,422,486.3	169.659	4.341	
14	July 1, 2026 PGVA Reference Price			178.347	4.564	
15	Upstream Increase/Decrease on 2026 PGVA Reference Price			(8.688)	(0.223)	
16	Updated T-Service Transportation Costs	416,222.9	14,619.4	35.124	0.899	
17	T-Service Transportation Costs - Forecasted volumes at July 1, 2026 QRAM TCPL tolls	416,222.9	14,619.4	35.124	0.899	
18	Upstream Increase/Decrease on T-Service Costs			-	-	
19	Updated Dawn T-Service Transport Costs	2,759,483.9	27,459.6	9.951	0.255	
20	Dawn T-Service Transport Costs - Forecasted volumes at July 1, 2026 QRAM TCPL tolls	2,759,483.9	27,459.6	9.951	0.255	
21	Upstream Increase/Decrease on Dawn T-Service Costs			-	-	

Enbridge Gas Distribution Inc.
Component of the Purchased Gas Variance Account
Gas Acquisition Costs

Line No.	Particulars	Col. 1 Purchase Cost $(000)	Col. 2 103m3.	Col. 3 Unit Cost $/103m3	Col. 4 Reference Price $/103m3	Col. 5 Unit Rate Difference $/103m3	Col. 6 Monthly Variance $(000)	Col. 7 Forecast Clearance July 1, 2026 QRAM $(000)	Col. 8 Col. 6 plus Col. 7 $(000)	Col. 9 Commodity Component. $(000)	Col. 10 Transportation Component. $(000)	Col. 11 Load Balancing Component Delivered Supplies. $(000)	Col. 12 Load Balancing Component Peaking Supplies. $(000)
1	Oct-25	73,130.8	535,164.4	136.651	192.574	(55.923)	(29,927.9)	29,927.9	-	-	-	-	-
2	Nov-25	95,513.7	529,161.4	180.500	192.574	(12.074)	(6,389.1)	6,389.1	-	-	-	-	-
3	Dec-25	255,610.5	1,115,434.5	229.158	192.574	36.584	40,806.9	(40,806.9)	-	-	-	-	-
4	Jan-26	300,832.5	1,307,088.6	230.155	216.239	13.916	18,189.0	(18,189.0)	-	-	-	-	-
5	Feb-26	438,583.9	1,311,741.9	334.352	216.239	118.113	154,934.2	(154,934.2)	-	-	-	-	-
6	Mar-26	103,863.6	639,377.1	162.445	216.239	(53.794)	(34,394.6)	34,394.6	-	-	-	-	-
7	Apr-26	73,660.3	490,915.1	150.047	189.466	(39.419)	(19,351.4)	19,351.4	-	-	-	-	-
8	May-26	81,660.5	624,940.8	130.669	189.466	(58.797)	(36,744.5)	34,303.5	(2,441.0)	(2,503.5)	1,214.2	(1,151.7)	-
9	Jun-26	95,570.7	611,962.5	156.171	189.466	(33.295)	(20,375.4)	28,285.0	7,909.7	6,972.2	1,275.9	(338.4)	-
10	Jul-26	91,739.5	605,193.6	151.587	178.347	(26.760)	(16,195.0)		(16,195.0)	(17,494.3)	1,356.5	(57.2)	-
11	Aug-26	97,514.4	643,686.2	151.494	178.347	(26.853)	(17,285.1)		(17,285.1)	(17,233.6)	-	(51.6)	-
12	Sep-26	91,159.0	653,743.1	139.442	178.347	(38.905)	(25,434.1)		(25,434.1)	(25,712.5)	-	278.4	-
13	Total (Lines 1 to 12)	1,798,839.5	9,068,409.2	198.363			7,832.9	(61,278.4)	(53,445.6)	(55,971.7)	3,846.5	(1,320.4)	0.0
14	Oct-26	85,040.8	595,464.1	142.814	169.659	(26.845)	(15,985.2)	(15,985.2)					
15	Nov-26	103,897.0	644,550.9	161.193	169.659	(8.466)	(5,456.8)	(5,456.8)					
16	Dec-26	183,392.2	1,009,425.1	181.680	169.659	12.021	12,134.3	12,134.3					
17	Jan-27	204,098.0	1,033,308.6	197.519	169.659	27.860	28,788.0	28,788.0					
18	Feb-27	169,692.6	873,014.6	194.375	169.659	24.716	21,577.4	21,577.4					
19	Mar-27	92,835.8	550,120.8	168.755	169.659	(0.904)	(497.3)	(497.3)					
20	Apr-27	76,414.7	470,763.9	162.321	169.659	(7.338)	(3,454.5)	(3,454.5)					
21	May-27	97,357.9	643,686.2	151.251	169.659	(18.408)	(11,849.0)	(11,849.0)					
22	Jun-27	96,893.7	622,921.5	155.547	169.659	(14.112)	(8,790.7)	(8,790.7)					
23	Jul-27	103,174.6	643,686.2	160.287	169.659	(9.372)	(6,032.6)	(6,032.6)					
24	Aug-27	104,351.9	643,686.2	162.116	169.659	(7.543)	(4,855.3)	(4,855.3)					
25	Sep-27	105,337.2	653,743.1	161.129	169.659	(8.530)	(5,578.4)	(5,578.4)					
26	Total (Lines 14 to 25)	1,422,486.3	8,384,371.4	169.659			0.0	0.0					

Line No.	Particulars	Col. 1 Commodity. $(000)	Col. 2 Transportation. $(000)	Col. 3 Load Balancing. $(000)	Col. 4 Total. $(000)	Col. 5 Load Balancing. Ontario Delivered. $(000)	Col. 6 Load Balancing. Peaking. $(000)
	Oct 2025 to Sep 2026 Variances						
1.1	Oct.	(31,980.4)	627.5	1,425.0	(29,927.9)	1,425.0	-
1.2	Nov.	(7,218.1)	809.8	19.2	(6,389.1)	19.2	-
1.3	Dec.	24,870.0	3,495.1	12,441.8	40,806.9	12,733.9	(292.1)
1.4	Jan.	18,750.8	8,611.5	(9,173.4)	18,189.0	(9,207.8)	34.5
1.5	Feb.	81,013.4	8,054.8	65,866.0	154,934.2	66,129.2	(263.2)
1.6	Mar.	(38,330.5)	4,139.3	(203.4)	(34,394.6)	59.6	(263.1)
1.7	Apr.	(20,645.0)	1,252.0	41.6	(19,351.4)	7.3	34.3
1.8	May.	(35,658.6)	1,214.2	(2,300.0)	(36,744.5)	(2,300.0)	-
1.9	Jun.	(19,003.4)	1,275.9	(2,647.9)	(20,375.4)	(2,647.9)	-
1.10	Jul.	(17,494.3)	1,356.5	(57.2)	(16,195.0)	(57.2)	-
1.11	Aug.	(17,233.6)	-	(51.6)	(17,285.1)	(51.6)	-
1.12	Sep.	(25,712.5)	-	278.4	(25,434.1)	278.4	-
1.0		(88,642.1)	30,836.6	65,638.4	7,832.9	66,388.1	(749.7)

- note 2 - see Col. 6 Exhibit C, T1, S2, page 1, item 13

As per Jul 2026 QRAM

		Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Total. $(000)	Load Balancing. Ontario Delivered. $(000)	Load Balancing. Peaking. $(000)
2.1	Oct.	(31,980.4)	627.5	1,425.0	(29,927.9)	1,425.0	-
2.2	Nov.	(7,218.1)	809.8	19.2	(6,389.1)	19.2	-
2.3	Dec.	24,870.0	3,495.1	12,441.8	40,806.9	12,733.9	(292.1)
2.4	Jan.	18,750.8	8,611.5	(9,173.4)	18,189.0	(9,207.8)	34.5
2.5	Feb.	81,013.4	8,054.8	65,866.0	154,934.2	66,129.2	(263.2)
2.6	Mar.	(38,330.5)	4,139.3	(203.4)	(34,394.6)	59.6	(263.1)
2.7	Apr.	(20,645.0)	1,252.0	41.6	(19,351.4)	7.3	34.3
2.8	May.	(33,155.1)	-	(1,148.4)	(34,303.5)	(1,148.4)	-
2.9	Jun.	(25,975.5)	-	(2,309.5)	(28,285.0)	(2,309.5)	-
2.10	Jul.		-		-		
2.11	Aug.		-		-		
2.12	Sep.		-		-		
2.0		(32,670.4)	26,990.1	66,958.8	61,278.5	67,708.5	(749.7)

- note 2 - see Col. 7 Exhibit C, T1, S2, page 1, item 13

Variances to be Cleared in Oct 2026 QRAM

3.1	Oct.	-	-	-	-	-	-
3.2	Nov.	-	-	-	-	-	-
3.3	Dec.	-	-	-	-	-	-
3.4	Jan.	-	-	-	-	-	-
3.5	Feb.	-	-	-	-	-	-
3.6	Mar.	-	-	-	-	-	-
3.7	Apr.	-	-	-	-	-	-
3.8	May.	(2,503.5)	1,214.2	(1,151.7)	(2,441.0)	(1,151.7)	-
3.9	Jun.	6,972.2	1,275.9	(338.4)	7,909.7	(338.4)	-
3.10	Jul.	(17,494.3)	1,356.5	(57.2)	(16,195.0)	(57.2)	-
3.11	Aug.	(17,233.6)	-	(51.6)	(17,285.1)	(51.6)	-
3.12	Sep.	(25,712.5)	-	278.4	(25,434.1)	278.4	-
3.0		(55,971.7)	3,846.5	(1,320.4)	(53,445.6)	(1,320.4)	-

-note 3 - See Col. 8 Exhibit C, T1, S2, page 1, item 13

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		Oct-25						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	(7,395.4)	1,271.7	(6,123.7)	(7,548.7)		1,425.0	(6,123.7)
1.2	Peaking Service.	-	-	-	-		-	-
1.3	Ontario Production.	-	-	-	-			-
1.4	Link Supplies.	-	-	-	-			-
1.5	Western Canadian - TCPL.	5,596.6	(2,365.0)	3,231.6	3,231.6			3,231.6
1.6	Dominion Supplies.	(1,772.4)	(49.7)	(1,822.1)	(1,822.1)			(1,822.1)
1.7	Chicago Supplies.	(5,775.8)	824.1	(4,951.7)	(4,951.7)			(4,951.7)
1.8	Niagara Supplies.	(1,544.1)	(4,869.4)	(6,413.5)	(6,413.5)			(6,413.5)
1.9	Other.	-	627.5	627.5		627.5		627.5
1.10	PGVA.	-	(14,476.0)	(14,476.0)	(14,476.0)			(14,476.0)
								-
		(10,891.1)	(19,036.8)	(29,927.9)	(31,980.4)	627.5	1,425.0	(29,927.9)

		Nov-25						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	(27,931.1)	19.2	(27,911.9)	(27,931.1)		19.2	(27,911.9)
1.2	Peaking Service.	-	-	-	-		-	-
1.3	Ontario Production.	-	-	-	-			-
1.4	Link Supplies.	-	-	-	-			-
1.5	Western Canadian - TCPL.	7,417.3	(681.6)	6,735.7	6,735.7			6,735.7
1.6	Dominion Supplies.	(234.8)	1,561.7	1,326.9	1,326.9			1,326.9
1.7	Chicago Supplies.	2,762.6	(79.2)	2,683.4	2,683.4			2,683.4
1.8	Niagara Supplies.	(380.4)	(3,878.3)	(4,258.7)	(4,258.7)			(4,258.7)
1.9	Other.	-	809.8	809.8		809.8		809.8
1.10	PGVA.	-	14,225.7	14,225.7	14,225.7			14,225.7
								-
		(18,366.4)	11,977.3	(6,389.1)	(7,218.1)	809.8	19.2	(6,389.1)

		Dec-25						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	(8,943.0)	21,314.6	12,371.6	(362.4)		12,733.9	12,371.5
1.2	Peaking Service.	-	(292.1)	(292.1)	-		(292.1)	(292.1)
1.3	Ontario Production.	-	-	-	-			-
1.4	Link Supplies.	-	-	-	-			-
1.5	Western Canadian - TCPL.	8,047.2	2,188.9	10,236.1	10,236.1			10,236.1
1.6	Dominion Supplies.	(296.9)	3,612.8	3,315.9	3,315.9			3,315.9
1.7	Chicago Supplies.	3,655.7	206.9	3,862.6	3,862.6			3,862.6
1.8	Niagara Supplies.	18,905.3	1,933.7	20,839.0	20,839.0			20,839.0
1.9	Other.	-	3,495.1	3,495.1		3,495.1		3,495.1
1.10	PGVA.	-	(13,021.3)	(13,021.3)	(13,021.2)			(13,021.2)
								-
		21,368.3	19,438.6	40,806.9	24,870.0	3,495.1	12,441.8	40,806.9

		Jan-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	4,767.0	(4,811.3)	(44.3)	9,163.5		(9,207.8)	(44.3)
1.2	Peaking Service.	(2,997.3)	34.5	(2,962.8)	(2,997.3)		34.5	(2,962.8)
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	8,145.6	(888.9)	7,256.7	7,256.7			7,256.7
1.6	Dominion Supplies.	(355.0)	482.2	127.2	127.2			127.2
1.7	Chicago Supplies.	4,685.3	(3,814.1)	871.3	871.3			871.3
1.8	Niagara Supplies.	47,693.1	(3,809.2)	43,883.9	43,883.9			43,883.9
1.9	Other.	-	8,611.5	8,611.5		8,611.5		8,611.5
1.10	PGVA.	-	(39,554.5)	(39,554.5)	(39,554.5)			(39,554.5)
								-
		61,938.7	(43,749.7)	18,189.0	18,750.8	8,611.5	(9,173.4)	18,189.0

		Feb-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	47,525.0	55,593.7	103,118.7	36,989.5		66,129.2	103,118.7
1.2	Peaking Service.	-	(263.2)	(263.2)	-		(263.2)	(263.2)
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	7,605.5	(5,818.3)	1,787.2	1,787.2			1,787.2
1.6	Dominion Supplies.	(336.9)	15,074.5	14,737.6	14,737.6			14,737.6
1.7	Chicago Supplies.	3,987.7	6,670.7	10,658.4	10,658.4			10,658.4
1.8	Niagara Supplies.	41,764.8	52,492.0	94,256.8	94,256.8			94,256.8
1.9	Other.	-	8,054.8	8,054.8		8,054.8		8,054.8
1.10	PGVA.	-	(77,416.1)	(77,416.1)	(77,416.1)			(77,416.1)
								-
		100,546.1	54,388.1	154,934.2	81,013.4	8,054.8	65,866.0	154,934.2

		Mar-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	(13,092.8)	59.6	(13,033.2)	(13,092.8)		59.6	(13,033.2)
1.2	Peaking Service.	-	(263.1)	(263.1)	-		(263.1)	(263.1)
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	7,669.0	(11,420.1)	(3,751.1)	(3,751.1)			(3,751.1)
1.6	Dominion Supplies.	(349.4)	(4,774.1)	(5,123.5)	(5,123.5)			(5,123.5)
1.7	Chicago Supplies.	3,285.7	(3,989.2)	(703.5)	(703.5)			(703.5)
1.8	Niagara Supplies.	19,259.3	(18,335.9)	923.4	923.4			923.4
1.9	Other.	-	4,139.3	4,139.3		4,139.3		4,139.3
1.10	PGVA.	-	(16,582.9)	(16,582.9)	(16,582.9)			(16,582.9)
								-
		16,771.7	(51,166.3)	(34,394.6)	(38,330.5)	4,139.3	(203.4)	(34,394.6)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		Apr-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	38.2	7.3	45.5	38.2		7.3	45.5
1.2	Peaking Service.	-	34.3	34.3	-		34.3	34.3
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	5,135.8	(627.0)	4,508.8	4,508.8			4,508.8
1.6	Dominion Supplies.	(7,155.8)	937.8	(6,217.9)	(6,217.9)			(6,217.9)
1.7	Chicago Supplies.	2,568.0	(1,409.9)	1,158.1	1,158.1			1,158.1
1.8	Niagara Supplies.	(352.6)	(4,427.1)	(4,779.7)	(4,779.7)			(4,779.7)
1.9	Other.	-	1,252.0	1,252.0		1,252.0		1,252.0
1.10	PGVA.	-	(15,352.4)	(15,352.4)	(15,352.4)			(15,352.4)
								-
		233.5	(19,585.0)	(19,351.4)	(20,645.0)	1,252.0	41.6	(19,351.4)

		May-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	(10,738.2)	(2,142.5)	(12,880.8)	(10,580.7)		(2,300.0)	(12,880.8)
1.2	Peaking Service.	-	-	-	-		-	-
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	5,185.2	(2,105.8)	3,079.4	3,079.4			3,079.4
1.6	Dominion Supplies.	(1,262.9)	(2,026.1)	(3,289.0)	(3,289.0)			(3,289.0)
1.7	Chicago Supplies.	2,656.3	(1,861.7)	794.6	794.6			794.6
1.8	Niagara Supplies.	(359.0)	(8,708.6)	(9,067.6)	(9,067.6)			(9,067.6)
1.9	Other.	-	1,214.2	1,214.2		1,214.2		1,214.2
1.10	PGVA.	-	(16,595.3)	(16,595.3)	(16,595.3)			(16,595.3)
								-
		(4,518.6)	(32,225.9)	(36,744.5)	(35,658.6)	1,214.2	(2,300.0)	(36,744.5)

		Jun-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	(9,978.4)	(1,451.9)	(11,430.4)	(8,782.5)		(2,647.9)	(11,430.4)
1.2	Peaking Service.	-	-	-	-		-	-
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	5,163.7	544.1	5,707.8	5,707.8			5,707.8
1.6	Dominion Supplies.	(807.6)	(1,168.3)	(1,975.8)	(1,975.8)			(1,975.8)
1.7	Chicago Supplies.	2,626.0	(855.2)	1,770.9	1,770.9			1,770.9
1.8	Niagara Supplies.	(362.0)	(5,793.7)	(6,155.7)	(6,155.7)			(6,155.7)
1.9	Other.	-	1,275.9	1,275.9		1,275.9		1,275.9
1.10	PGVA.	-	(9,568.1)	(9,568.1)	(9,568.1)			(9,568.1)
								-
		(3,358.3)	(17,017.1)	(20,375.4)	(19,003.4)	1,275.9	(2,647.9)	(20,375.4)

		Jul-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	(13,469.4)	905.2	(12,564.2)	(12,507.0)		(57.2)	(12,564.2)
1.2	Peaking Service.	-	-	-	-		-	-
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	5,132.9	1,169.9	6,302.8	6,302.8			6,302.8
1.6	Dominion Supplies.	(227.0)	756.7	529.7	529.7			529.7
1.7	Chicago Supplies.	2,527.2	126.2	2,653.4	2,653.4			2,653.4
1.8	Niagara Supplies.	(349.8)	(2,289.4)	(2,639.2)	(2,639.2)			(2,639.2)
1.9	Other.	-	1,356.5	1,356.5		1,356.5		1,356.5
1.10	PGVA.	-	(11,834.0)	(11,834.0)	(11,834.0)			(11,834.0)
								-
		(6,386.2)	(9,808.8)	(16,195.0)	(17,494.3)	1,356.5	(57.2)	(16,195.0)

		Aug-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	-	(430.1)	(430.1)	(378.6)		(51.6)	(430.1)
1.2	Peaking Service.	-	-	-	-		-	-
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	-	(426.1)	(426.1)	(426.1)			(426.1)
1.6	Dominion Supplies.	-	13.1	13.1	13.1			13.1
1.7	Chicago Supplies.	-	(156.8)	(156.8)	(156.8)			(156.8)
1.8	Niagara Supplies.	-	(664.4)	(664.4)	(664.4)			(664.4)
1.9	Other.	-	-	-		-		-
1.10	PGVA.	-	(15,620.7)	(15,620.7)	(15,620.7)			(15,620.7)
								-
		-	(17,285.1)	(17,285.1)	(17,233.6)	-	(51.6)	(17,285.1)

		Sep-26						
Line No.	Supplies	Volume Variance. $(000)	Price Variance. $(000)	Variance Amount. $(000)	Commodity. $(000)	Transportation. $(000)	Load Balancing. $(000)	Variance Amount. $(000)
1.1	Ontario Delivered.	-	(1,896.5)	(1,896.5)	(2,174.9)		278.4	(1,896.5)
1.2	Peaking Service.	-	-	-	-		-	-
1.3	Ontario Production.			-	-			-
1.4	Link Supplies.			-	-			-
1.5	Western Canadian - TCPL.	-	(2,035.9)	(2,035.9)	(2,035.9)			(2,035.9)
1.6	Dominion Supplies.	-	(1,306.6)	(1,306.6)	(1,306.6)			(1,306.6)
1.7	Chicago Supplies.	-	(536.7)	(536.7)	(536.7)			(536.7)
1.8	Niagara Supplies.	-	(2,161.8)	(2,161.8)	(2,161.8)			(2,161.8)
1.9	Other.	-	-	-		-		-
1.10	PGVA.	-	(17,496.7)	(17,496.7)	(17,496.7)			(17,496.7)
								-
		-	(25,434.1)	(25,434.1)	(25,712.5)	-	278.4	(25,434.1)

Enbridge Gas Distribution Inc.
True-up of Prospective Clearing Amounts
Gas Acquisition - Commodity Component

Line No.	Particulars	Col. 1 Year 2025 Apr Q2. $(000)	Col. 2 Year 2025 Jul Q3. $(000)	Col. 3 Year 2025 Oct Q4. $(000)	Col. 4 Year 2026 Jan Q1. $(000)	Col. 5 Year 2026 Apr Q2. $(000)	Col. 6 Year 2026 Jul Q3. $(000)	Col. 7 Year 2026 Oct Q4. $(000)	Col. 8 Year 2027 Jan Q1. $(000)	Col. 9 $(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	April 2025 QRAM	8,686.8	2,989.8	10,276.1	20,597.5					42,550.3	(1)
2	July 2025 QRAM		(3,852.7)	(13,241.9)	(26,542.0)	(11,193.9)				(54,830.4)	(2)
3	October 2025 QRAM			(37,566.8)	(75,298.9)	(31,756.8)	(10,930.0)			(155,552.4)	(3)
4	January 2026 QRAM				(6,140.8)	(2,589.8)	(891.4)	(3,063.6)		(12,685.6)	(4)
5	April 2026 QRAM					2,728.1	938.9	3,227.2	6,468.6	13,362.8	(5)
6	Total Forecast Recovery Amount	8,686.8)	(862.9)	(40,532.5)	(87,384.1)	(42,812.4)	(10,882.4)	163.5)	6,468.6)	(167,155.3)	
	Actual Recovery Amount										
7	April 2025 QRAM					n/a					
8	July 2025 QRAM					(9,187.1)					
9	October 2025 QRAM					(26,063.1)					
10	January 2026 QRAM					(2,125.7)					
11	April 2026 QRAM					2,239.1					
12	Total Actual Recovery Amount					(35,136.9)					
13	(Over Collection)/Under Collection					(7,675.5)				(7,675.5)	(6)

(1) as per EB-2025-0078 Ex. C, Tab 4, Schedule 6, p. 12.
(2) as per EB-2025-0165 Ex. C, Tab 4, Schedule 6, p. 12.
(3) as per EB-2025-0244 Ex. C, Tab 4, Schedule 6, p. 12.
(4) as per EB-2025-0308 Ex. C, Tab 4, Schedule 6, p. 12.
(5) as per EB-2026-0091 Ex. C, Tab 4, Schedule 6, p. 12.
(6) Rider C (Over)/Under Clearance

Enbridge Gas Distribution Inc.
True-up of Prospective Clearing Amounts
Gas Acquisition - Transportation Component

Line No.	Particulars	Col. 1 Year 2025 Apr Q2. $(000)	Col. 2 Year 2025 Jul Q3. $(000)	Col. 3 Year 2025 Oct Q4. $(000)	Col. 4 Year 2026 Jan Q1. $(000)	Col. 5 Year 2026 Apr Q2. $(000)	Col. 6 Year 2026 Jul Q3. $(000)	Col. 7 Year 2026 Oct Q4. $(000)	Col. 8 Year 2027 Jan Q1. $(000)	Col. 9 $(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	April 2025 QRAM	1,492.9	520.8	1,740.9	3,507.2					7,261.8	(1)
2	July 2025 QRAM		574.0	1,918.6	3,865.3	1,645.3				8,003.1	(2)
3	October 2025 QRAM			653.0	1,315.6	560.0	195.3			2,723.9	(3)
4	January 2026 QRAM				850.1	361.9	126.2	422.0		1,760.2	(4)
5	April 2026 QRAM					2,327.7	812.0	2,714.4	5,468.5	11,322.7	(5)
6	Total Forecast Recovery Amount	1,492.9	1,094.7	4,312.5	9,538.2	4,894.9	1,133.6	3,136.4	5,468.5	31,071.7	
	Actual Recovery Amount										
7	April 2025 QRAM					n/a					
8	July 2025 QRAM					1,298.0					
9	October 2025 QRAM					442.1					
10	January 2026 QRAM					285.8					
11	April 2026 QRAM					1,837.2					
12	Total Actual Recovery Amount					3,863.1					
13	(Over Collection)/Under Collection					1,031.8				1,031.8	(6)

(1) as per EB-2025-0078 Ex. C, Tab 4, Schedule 6, p. 13.
(2) as per EB-2025-0165 Ex. C, Tab 4, Schedule 6, p. 13.
(3) as per EB-2025-0244 Ex. C, Tab 4, Schedule 6, p. 13.
(4) as per EB-2025-0308 Ex. C, Tab 4, Schedule 6, p. 13.
(5) as per EB-2026-0091 Ex. C, Tab 4, Schedule 6, p. 13.
(6) Rider C (Over)/Under Clearance

Enbridge Gas Distribution Inc.
True-up of Prospective Clearing Amounts
Gas Acquisition - Load Balancing Component

Line No.	Particulars	Col. 1 Year 2025 Apr Q2. $(000)	Col. 2 Year 2025 Jul Q3. $(000)	Col. 3 Year 2025 Oct Q4. $(000)	Col. 4 Year 2026 Jan Q1. $(000)	Col. 5 Year 2026 Apr Q2. $(000)	Col. 6 Year 2026 Jul Q3. $(000)	Col. 7 Year 2026 Oct Q4. $(000)	Col. 8 Year 2027 Jan Q1. $(000)	Col. 9 $(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	April 2025 QRAM	6,239.9	2,232.6	7,184.7	14,275.6					29,932.7	(1)
2	July 2025 QRAM		(1,212.7)	(3,915.5)	(7,788.5)	(3,400.8)				(16,317.6)	(2)
3	October 2025 QRAM			4,855.7	9,649.6	4,217.2	1,508.2			20,230.7	(3)
4	January 2026 QRAM				3,093.2	1,351.8	483.4	1,556.5		6,484.9	(4)
5	April 2026 QRAM					875.1	314.0	1,007.6	2,000.0	4,196.8	(5)
6	Total Forecast Recovery Amount	6,239.9	1,019.8	8,124.9	19,229.8	3,043.3	2,305.6	2,564.1	2,000.0	44,527.5	
	Actual Recovery Amount										
7	April 2025 QRAM					n/a					
8	July 2025 QRAM					(2,802.4)					
9	October 2025 QRAM					3,479.8					
10	January 2026 QRAM					1,115.7					
11	April 2026 QRAM					723.9					
12	Total Actual Recovery Amount					2,516.9					
13	(Over Collection)/Under Collection					526.4				526.4	(6)

(1) as per EB-2025-0078 Ex. C, Tab 4, Schedule 6, pp. 14-16.
(2) as per EB-2025-0165 Ex. C, Tab 4, Schedule 6, pp. 14-16.
(3) as per EB-2025-0244 Ex. C, Tab 4, Schedule 6, pp. 14-16.
(4) as per EB-2025-0308 Ex. C, Tab 4, Schedule 6, pp. 14-16.
(5) as per EB-2026-0091 Ex. C, Tab 4, Schedule 6, pp. 14-16.
(6) Rider C (Over)/Under Clearance

Enbridge Gas Distribution Inc.
Component of the Purchased Gas Variance Account
Gas in Inventory Re-valuation

Line No.	Particulars		Col. 1 Reference Price $/103m3	Col. 2 Unit Rate Difference $/103m3	Col. 3 $/103m3	Col. 4 Total Variance Col. 2 times Col. 3 $(000)	Col. 5 Forecast Clearance July 1, 2026 QRAM $(000)	Col. 6 Col. 4 minus Col. 5 $(000)
1	Oct-25	(1)	169.505	15.140	3,104,171.3	46,997.2	(46,997.2)	-
2	Nov-25							
3	Dec-25							
4	Jan-26	(2)	194.120	(24.615)	2,427,626.4	(59,756.0)	59,756.0	-
5	Feb-26							
6	Mar-26							
7	Apr-26	(3)	166.536	27.584	1,501,295.9	41,411.7	(41,411.7)	-
8	May-26							
9	Jun-26							
10	Jul-26	(4)	154.586	11.950	1,920,676.3	22,952.1	(12,575.5)	10,376.6
11	Aug-26							
12	Sep-26							
13	Total (Lines 1 to 12)					51,605.0	(41,228.3)	10,376.6
14	Oct-26	(5)	147.917	6.669	2,430,455.0	16,208.7		
15	Nov-26							
16	Dec-26							
17	Jan-27							
18	Feb-27							
19	Mar-27							
20	Apr-27							
21	May-27							
22	Jun-27							
23	Jul-27							
24	Aug-27							
25	Sep-27							
26	Total (Lines 14 to 25)					16,208.7	-	16,208.7
27	Total (Lines 13 plus 26)							26,585.3

(1) as per EB-2025-0244 Ex. C, Tab 1, Sch 6, Line 19.
(2) as per EB-2025-0308 Ex. C, Tab 1, Sch 6, Line 19.
(3) as per EB-2026-0091 Ex. C, Tab 1, Sch 6, Line 19.
(4) as per EB-2026-0156 Ex. C, Tab 1, Sch 6, Line 19.
(5) as per EB-2026-0221 Ex. C, Tab 1, Sch 6, Line 19.

Enbridge Gas Distribution Inc.
True-up of Prospective Clearing Amounts
Gas in Inventory Re-valuation

Line No.	Particulars	Col. 1 Year 2025 Apr Q2. $(000)	Col. 2 Year 2025 Jul Q3. $(000)	Col. 3 Year 2025 Oct Q4. $(000)	Col. 4 Year 2026 Jan Q1. $(000)	Col. 5 Year 2026 Apr Q2. $(000)	Col. 6 Year 2026 Jul Q3. $(000)	Col. 7 Year 2026 Oct Q4. $(000)	Col. 8 Year 2027 Jan Q1. $(000)	Col. 9 $(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	April 2025 QRAM	(7,094.5)	(2,397.9)	(8,411.6)	(16,938.5)					(34,842.6)	(1)
2	July 2025 QRAM		(3,476.7)	(12,195.8)	(24,558.9)	(10,286.2)				(50,517.6)	(2)
3	October 2025 QRAM			10,561.3	21,267.4	8,907.6	3,010.8			43,747.1	(3)
4	January 2026 QRAM				(19,719.1)	(8,259.1)	(2,791.6)	(9,792.4)		(40,562.2)	(4)
5	April 2026 QRAM					2,223.7	751.6	2,636.5	5,309.1	10,920.9	(5)
6	Total Forecast Recovery Amount	(7,094.5)	(5,874.7)	(10,046.1)	(39,949.1)	(7,414.0)	970.8	(7,155.9)	5,309.1	(71,254.4)	
	Actual Recovery Amount										
7	April 2025 QRAM					n/a					
8	July 2025 QRAM					(8,373.0)					
9	October 2025 QRAM					7,250.6					
10	January 2026 QRAM					(6,722.9)					
11	April 2026 QRAM					1,810.2					
12	Total Actual Recovery Amount					(6,035.1)					
13	(Over Collection)/Under Collection					(1,379.0)				(1,379.0)	(6)

(1) as per EB-2025-0078 Ex. C, Tab 4, Schedule 6, p. 11.
(2) as per EB-2025-0165 Ex. C, Tab 4, Schedule 6, p. 11.
(3) as per EB-2025-0244 Ex. C, Tab 4, Schedule 6, p. 11.
(4) as per EB-2025-0308 Ex. C, Tab 4, Schedule 6, p. 11.
(5) as per EB-2026-0091 Ex. C, Tab 4, Schedule 6, p. 11.
(6) Rider C (Over)/Under Clearance

Monthly Pricing Information

Line No.	21 Day Average ($CAD/GJ)	NYMEX	AECO	Empress	Vector	Dawn	Niagara	Panhandle Fieldzone	Dominion South
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Oct-26	3.685	1.499	1.732	3.243	3.237	2.839	2.983	2.281
2	Nov-26	3.942	1.894	2.340	3.663	3.747	3.351	3.395	2.961
3	Dec-26	4.695	2.256	2.671	4.763	4.441	4.046	4.501	3.906
4	Jan-27	5.242	2.384	2.799	6.155	4.754	4.351	5.554	4.460
5	Feb-27	4.782	2.408	2.823	5.653	4.709	4.319	5.104	4.092
6	Mar-27	3.833	2.079	2.494	3.657	3.992	3.604	3.304	3.157
7	Apr-27	3.660	1.918	2.164	3.477	3.627	3.245	3.056	2.919
8	May-27	3.673	1.844	2.090	3.373	3.438	3.054	3.041	2.764
9	Jun-27	3.848	1.858	2.104	3.473	3.507	3.125	3.221	2.942
10	Jul-27	4.108	1.852	2.098	3.726	3.700	3.296	3.527	3.116
11	Aug-27	4.192	1.862	2.108	3.800	3.772	3.376	3.590	3.142
12	Sep-27	4.183	1.891	2.139	3.770	3.785	3.378	3.572	2.855
13	Average	4.154	1.979	2.297	4.063	3.892	3.499	3.737	3.216
14	$CAD/103m3			89.759					
15	TCPL Fuel Ratio			3.70%					
16	Empress ($CAD/103m3)			93.083					

Note:
(1) 21 Day Period: July 31 - August 28, 2026

Extraction Revenue

Line No.	2023 $(000's)		2024 $(000's)		2025 $(000's)		2026 $(000's)	
1	January	37.4	January	27.9	January	28.0	January	28.0
2	February	33.9	February	26.1	February	25.4	February	25.3
3	March	37.4	March	27.9	March	28.0	March	28.0
4	April	36.1	April	27.1	April	27.1	April	27.1
5	May	37.4	May	27.9	May	27.9	May	28.0
6	June	36.2	June	27.0	June	27.0	June	27.1
7	July	37.4	July	28.0	July	28.1	July	28.1
8	August	37.5	August	28.0	August	27.9	August - est	27.9
9	September	36.1	September	27.0	September	27.1	September - est	27.1
10	October	37.2	October	28.0	October	27.9	October	-
11	November	27.1	November	27.0	November	27.1	November	-
12	December	28.0	December	27.9	December	28.0	December	-
13		421.7		329.8		329.5		246.6

Note - Exhibit B, Tab 1, Schedule 1, page 4 references Extraction Revenue of $0.3 million
this is based upon the monthly amounts from above for the months of Oct-25 to Sep-26

Calculation of EGI Weighted Average Reference Price at October 1, 2026

Line No.	Particulars	Supply (GJ)	Supply (103m3)	Gas Costs ($000s)	Average Costs ($/103m3)	Average Costs ($/GJ)	% Change from Previous QRAM
		(a)	(b) = (a) / 39.08	(c)	(d) = (c / b)	(e) = (c / a)	(f)
	Supply						
1	Western Canadian Sedimentary Basin	118,685,289	3,036,983	271,366	89.354	2.286	-8.21%
2	Ontario / Dawn	126,719,590	3,242,569	526,664	162.422	4.156	-7.28%
3	Appalachia	100,398,921	2,569,061	369,476	143.818	3.680	-3.75%
4	Chicago	71,437,706	1,827,986	292,052	159.767	4.088	-4.40%
5	Niagara	80,922,965	2,070,700	283,926	137.116	3.509	-5.07%
6	U.S. Mid-Continent	22,010,508	563,217	85,364	151.565	3.878	0.25%
7	Unsecured	7,055,735	180,546	37,053	205.227	5.251	-8.95%
8	Total Supply	527,230,714	13,491,062	1,865,901	138.306	3.539	-5.67%
9	Transportation Fuel Requirement			12,831			
10	Load Balancing Costs			39,306			
11	Total Supply Costs Less Fuel and Load Balancing	527,230,714	13,491,062	1,813,764	134.442	3.440	-4.83%
	Transportation Costs - System Gas						
12	TCPL Niagara			13,412			
13	NEXUS			113,755			
14	Vector			24,902			
15	Panhandle			14,439			
16	Nova			9,705			
17	Great Lakes			5,578			
18	Total Transportation Costs			181,791			
19	Total Supply and Transportation Costs - System Gas	527,230,714	13,491,062	1,995,555	147.917	3.785	-4.31%
	July 1, 2026 EGI Weighted Average Reference Price				154.586	3.956	
	EGI Weighted Average Reference Price Increase/(Decrease)				(6.669)	(0.171)	

EGD Rate Zones
PGVA Continuity Schedule

Line No.	Account Name	Account Number	Opening Principal Amounts as of July 1, 2025 (000's)	Deferral Amount Q3 2025 (000's)	Prospective Recovery Q3 2025 (000's)	Closing Principal Balance as of September 30, 2025 (000's)	Opening Interest Amounts as of July 1, 2025 (000's)	Interest Q3 2025 (000's)	Closing Interest Amounts as of September 30, 2025 (000's)
1	EGD Purchased Gas Variance Account	19555	(103,757)	(100,149)	11,170	(192,736)	(4,784)	(996)	(5,780)

			Opening Principal Amounts as of October 1, 2025 (000's)	Deferral Amount Q4 2025 (000's)	Prospective Recovery Q4 2025 (000's)	Closing Principal Balance as of December 31, 2025 (000's)	Opening Interest Amounts as of October 1, 2025 (000's)	Interest Q4 2025 (000's)	Closing Interest Amounts as of December 31, 2025 (000's)
2	EGD Purchased Gas Variance Account	19555	(192,736)	52,793	43,110	(96,833)	(5,780)	(1,306)	(7,086)

			Opening Principal Amounts as of January 1, 2026 (000's)	Deferral Amount Q1 2026 (000's)	Prospective Recovery Q1 2026 (000's)	Closing Principal Balance as of March 31, 2026 (000's)	Opening Interest Amounts as of January 1, 2026 (000's)	Interest Q1 2026 (000's)	Closing Interest Amounts as of March 31, 2026 (000's)
3	EGD Purchased Gas Variance Account	19555	(96,833)	79,240	102,154	84,560	(7,086)	(267)	(7,353)

			Opening Principal mounts as of April 1, 2026 (000's)	Deferral Amount Q2 2026 (000's)	Prospective Recovery Q2 2026 (000's)	Closing Principal Balance as of June 30, 2026 (000's)	Opening Interest Amounts as of April 1, 2026 (000's)	Interest Q2 2026 (000's)	Closing Interest Amounts as of June 30, 2026 (000's)
4	EGD Purchased Gas Variance Account	19555	84,560	(35,717)	45,243	94,086	(7,353)	657	(6,695)

Annualized Impact of the October 1, 2026 Quarterly Rate Adjustment
on the EGD Rate Zone Fiscal 2026 Revenue Requirement

Line No.	Impact of cost change on utility operations	NOTE	Col.1 Exhibit Reference	Col.2 Volume (10^3 M^3)	Col. 3 Change in Unit Rates ($/$10^3$ M^3)	NOTE	Col. 4 Quarterly Rate Adjustment Impact ($000)
1	Forecast Sales volumes from EB-2018-0305	B	E1.T4.S3.p2	8 249 143.2	(8.688)	A	(71,668.6)
2	Forecast Company use volume from EB-2022-0200	C	DRO, Working Papers S23, p3	5 059.8	(6.669)	D	(33.7)
3	Forecast Compressor Fuel from EB-2022-0200	C	DRO, Working Papers S23, p5	48 332.0	(6.669)	D	(322.3)
4	Forecast lost and unaccounted for volume from EB-2022-0200	C	DRO, Working Papers S23, p4	158 225.6	(6.669)	D	(1,055.2)
5	Forecast utility gas cost volume - excluding T-service			8 460 760.5			
6	Gross upstream pass-on of change in purchase cost of gas						(73,079.8)
					($000)		
7	Updated T-service transportation costs		Exh.C.T1.S1, items 16 & 19		42,079.0		
8	T-service transportation costs within EB-2026-156		Exh.C.T1.S1, items 17 & 20		42,079.0		-
9	Total impact of upstream pass-on change in purchase cost of gas						(73,079.8)
10	Impact on carrying cost requirement as a result of WARP impact on rate base		Exh.C.T2.S2				(1,012.6)
11	Increase (decrease) in revenue requirement						(74,092.4)

			Docket No.	
	Note : A			
12	PGVA reference price as examined in this proceeding	Exh.C.T1.S1, item 13	EB-2026-0221	169.659
13	July 1, 2026 PGVA reference price	Exh.C.T1.S1, item 14	EB-2026-0221	178.347
14	Change in price			(8.688)

Note : B

15 Forecast volumes from Exhibit E1, Tab 4, Schedule 3, page 2, filed within EB-2018-0305.

Note : C

16 2024 Forecast volumes EB-2020-0200, Draft Rate Order, Working Papers, Schedule 23, pages 3-5

			Docket No.	
	Note : D			
17	WARP reference price as examined in this proceeding	Exh.C.T1.S6, line 19, col. d.	EB-2026-0221	147.917
18	July 1, 2026 WARP Reference Price	Exh.C.T1.S6, line 20, col. d.	EB-2026-0221	154.586
				(6.669)

Derivation of Costs from Weighted Average Reference Price (WARP)

Line No.	Particulars	Units	Current Approved (a)	Proposed (b)	Change in Costs (c) = (b - a)
	EGD Rate Zone				
1	Change in 2026 Q4 QRAM - Reference Price WARP (1)	($/$10^3m^3$)	154.586	147.917	(6.669)
	Amount Recovered in Distribution Rates:				
2	2024 UFG/Fuel/Own Use Volumes (2)	(10^3m^3)	211,617	211,617	-
3	Amount for Recovery - UFG/Fuel/Own Use (line 1 x line 2)	($000s)	32,713	31,302	(1,411)
	Amount Recovered in Load Balancing Rate:				
4	2024 Average Gas in Storage Volumes (3)	(10^3m^3)	2,067,598	2,067,598	-
5	Revaluation of Gas in Storage (line 1 x line 4)	($000s)	319,622	305,833	(13,789)
6	Gross Rate of Return (4)		7.34%	7.34%	0.00%
7	Amount for Recovery - Gas in Storage (line 5 x line 6)	($000s)	23,473	22,460	(1,013)
8	Total EGD Rate Zone (line 3 + line 7)	($000s)	56,186	53,762	(2,424)

Notes:
(1) EB-2026-0221, Exhibit C, Tab 1, Schedule 6, Line 19, Col. d. and Exhibit C, Tab 1, Schedule 6, Line 19, Col. d.
(2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 1, Col. b, line 4.
(3) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 1, Col. b, line 6.
(4) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 1, Col. b, line 8.

Calculation of Unit Rate Change
by Customer Class
($millions)

		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13	COL. 14
		TOTAL	Rate 1	Rate 6	Rate 9	Rate 100	Rate 110	Rate 115	Rate 125	Rate 135	Rate 145	Rate 170	Rate 200	Rate 300	Factors Q1-3.3.4
	Allocation of O&M Costs														
1.1	Annual Commodity	(68.34)	(39.77)	(26.48)	0.00	0.00	(0.62)	0.00	0.00	(0.03)	(0.06)	(0.29)	(1.09)	0.00	1.1
1.2	Pipeline Peak	(0.80)	(0.44)	(0.34)	0.00	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	(0.01)	0.00	3.1
1.3	Pipeline Seasonal	(7.32)	(3.62)	(3.35)	0.00	0.00	(0.14)	(0.02)	0.00	0.00	(0.02)	(0.05)	(0.12)	0.00	3.2
1.4	Pipeline Annual	4.78	2.66	1.93	0.00	0.00	0.09	0.00	0.00	0.01	0.00	0.02	0.07	0.00	1.2
1.5	Distribution Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
1.6	Space	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
1.7	Deliverability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
1.8	Dawn T Service	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	0.00	3.3
1.	Total	(71.67)	(41.17)	(28.25)	0.00	0.00	(0.67)	(0.02)	0.00	(0.02)	(0.07)	(0.32)	(1.14)	0.00	
	Total														
2.1	Annual Commodity	(68.34)	(39.77)	(26.48)	0.00	0.00	(0.62)	0.00	0.00	(0.03)	(0.06)	(0.29)	(1.09)	0.00	1.1
2.2	Pipeline Peak	(0.80)	(0.44)	(0.34)	0.00	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	(0.01)	0.00	3.1
2.3	Pipeline Seasonal	(7.32)	(3.62)	(3.35)	0.00	0.00	(0.14)	(0.02)	0.00	0.00	(0.02)	(0.05)	(0.12)	0.00	3.2
2.4	Pipeline Annual	4.78	2.66	1.93	0.00	0.00	0.09	0.00	0.00	0.01	0.00	0.02	0.07	0.00	1.2
2.5	Distribution Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
2.6	Seasonal Space	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.7	Space	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.8	Deliverability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
2.9	Dawn T Service	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	0.00	3.3
2	Total	(71.67)	(41.17)	(28.25)	0.00	0.00	(0.67)	(0.02)	0.00	(0.02)	(0.07)	(0.32)	(1.14)	0.00	
	Unit Rate Change ($ per 10^3m^3)														
3.1	Annual Commodity	(8.28)	(8.28)	(8.28)	0.00	0.00	(8.28)	0.00	0.00	(8.28)	(8.28)	(8.28)	(8.28)	0.00	
3.2	Pipeline Peak	(0.07)	(0.09)	(0.07)	0.00	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	(0.04)	0.00	
3.3	Pipeline Seasonal	(0.62)	(0.73)	(0.68)	0.00	0.00	(0.16)	(0.05)	0.00	0.00	(0.35)	(0.16)	(0.68)	0.00	
3.4	Pipeline Annual	0.55	0.55	0.55	0.00	0.00	0.55	0.00	0.00	0.55	0.55	0.55	0.55	0.00	
3.5	Distribution Commodity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.6	Seasonal Space	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.7	Space	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.8	Deliverability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.9	Dawn T Service	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	0.00	
4.0	Total Sales	(8.42)	(8.56)	(8.48)	0.00	0.00	(7.90)	(0.05)	0.00	(7.73)	(8.08)	(7.89)	(8.45)	0.00	
5.0	Total T-Service	(0.14)	(0.27)	(0.20)	0.00	0.00	0.39	(0.05)	0.00	0.55	0.20	0.39	(0.16)	0.00	

Item 2.1 = Item 1.1
Item 2.2 = Item 1.2
Item 2.3 = Item 1.3
Item 2.4 = Item 1.4
Item 2.5 = Item 1.5
Item 2.6 = Item 2.2
Item 2.7 = Item 1.6
Item 2.8 = Item 1.7
Item 2.9 = Item 1.8
Item 3.1 = Item 2.1/Annual Sales
Item 3.2 - Item 2.2/Bundled Annual Deliveries
Item 3.3 = Item 2.3/Bundled Annual Deliveries
Item 3.4 = Item 2.4/Bundled Transportation Deliveries
Item 3.5 = Item 2.5/Total Annual Deliveries
Item 3.6 = Item 2.6/Bundled Annual Deliveries
Item 3.7 = Item 2.7/Bundled Annual Deliveries
Item 3.8 = Item 2.8/Bundled Annual Deliveries
Item 3.9 = Item 2.9/Dawn T Transportation Deliveries

Allocation Factors
($10^6 m^3$)

		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13
		Total	Rate 1	Rate 6	Rate 9	Rate 100	Rate 110	Rate 115	Rate 125	Rate 135	Rate 145	Rate 170	Rate 200	Rate 300
1.1	Annual Sales	8,249.1	4,801.0	3,197.0	-	-	75.0	-	-	3.2	7.1	34.8	131.1	-
1.2	Bundled Transportation Deliveries	8,676.2	4,831.3	3,496.6	-	-	157.1	-	-	16.9	8.4	34.8	131.1	-
1.3	Bundled Annual Deliveries	11,777.6	4,933.6	4,923.6	-	-	846.3	466.6	-	64.7	45.6	322.4	174.8	-
1.4	Bundled Winter Deliveries	7,644.2	3,418.3	3,313.9	-	-	402.8	201.3	-	13.1	24.9	152.6	117.4	-
3.1	Deliverability	54.6	30.5	23.6	-	-	-	0.1	-	-	-	-	0.4	-
3.2	Space	2,785.6	1,377.3	1,277.0	-	-	52.7	8.3	-	-	6.1	19.2	45.1	-
3.3	Dawn Transportation Deliveries	2,749.8	100.8	1,416.9	-	-	621.0	281.3	-	47.4	37.2	201.4	43.7	-

Revenue Comparison - Current Methodology vs Proposed Methodology by Rate Class And Component ($000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
		Revenue Less WARP Revenue - EB-2026-0156 (1)						(Sufficiency) / Deficiency						Revenue Less WARP Revenue - EB-2026-0221 (2)					
Line No.	Particulars	Distrib'tn	Transport Sales & TSW	Transport Dawn	Gas Supply Load Bal	Gas Supply Commodity	Total	Distrib'tn	Transport Sales & TSW	Transport Dawn	Gas Supply Load Bal	Gas Supply Commodity	Total	Distrib'tn	Transport Sales & TSW	Transport Dawn	Gas Supply Load Bal	Gas Supply Commodity	Total
1	Rate 1	1,168,041	262,184	951	102,637	494,620	2,028,433	0	2,661	0	(4,062)	(39,771)	(41,172)	1,168,041	264,845	951	98,575	454,849	1,987,261
2	Rate 6	495,047	189,753	13,362	94,241	330,198	1,122,600	0	1,926	0	(3,697)	(26,484)	(28,255)	495,047	191,679	13,362	90,544	303,714	1,094,345
3	Rate 100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Rate 110	24,009	8,526	5,856	3,368	7,700	49,459	0	87	0	(138)	(622)	(674)	24,009	8,613	5,856	3,230	7,078	48,785
5	Rate 115	7,471	0	2,653	643	0	10,766	0	0	0	(23)	0	(23)	7,471	0	2,653	620	0	10,744
6	Rate 125	14,460	0	0	0	0	14,460	0	0	0	0	0	0	14,460	0	0	0	0	14,460
7	Rate 135	2,372	915	447	(545)	327	3,515	0	9	0	0	(26)	(17)	2,372	924	447	(545)	300	3,498
8	Rate 145	2,046	457	351	149	733	3,736	0	5	0	(16)	(59)	(70)	2,046	461	351	133	674	3,665
9	Rate 170	2,903	1,887	1,899	(2,646)	3,567	7,610	0	19	0	(50)	(288)	(319)	2,903	1,906	1,899	(2,696)	3,279	7,291
10	Rate 200	4,663	7,114	412	2,937	13,450	28,575	0	72	0	(125)	(1,086)	(1,139)	4,663	7,186	412	2,812	12,364	27,437
11	Rate 300	62	0	0	0	0	62	0	0	0	0	0	0	62	0	0	0	0	62
12	Sub-Total	1,721,073	470,835	25,930	200,783	850,594	3,269,216	0	4,779	0	(8,111)	(68,336)	(71,669)	1,721,073	475,613	25,930	192,672	782,258	3,197,547
13	DPAC	1,422	0	0	0	0	1,422	0	0	0	0	0	0	1,422	0	0	0	0	1,422
14	Rate 332	21,260	0	0	0	0	21,260	0	0	0	0	0	0	21,260	0	0	0	0	21,260
15	Total	1,743,756	470,835	25,930	200,783	850,594	3,291,898	0	4,779	0	(8,111)	(68,336)	(71,669)	1,743,756	475,613	25,930	192,672	782,258	3,220,230

Notes:
(1) Exhibit C, Tab 4, Schedule 5, pp. 1 - 7, Col. 4.
(2) Exhibit C, Tab 4, Schedule 5, pp. 1 - 7, Col. 7.

Proposed Volumes and Revenue Less WARP Recovery by Rate Class ($000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16
		Distribution			Gas Supply Transportation Sales & Western TS			Gas Supply Transportation Dawn TS			Gas Supply Load Balancing			Gas Supply Commodity			Total
Line No.	Particulars	Volumes	Revenues	Unit Rate	Volumes	Revenues	Unit Rate	Volumes	Revenues	Unit Rate	Volumes	Revenues	Unit Rate	Volumes	Revenues	Unit Rate	Revenues
		10^3m^3	$000	¢/m^3	10^3m^3	$000	¢/m^3	10^3m^3	$000	¢/m^3	10^3m^3	$000	¢/m^3	10^3m^3	$000	¢/m^3	$000
1	Rate 1	4,933,563	1,168,041	23.68	4,831,331	264,845	5.48	100,804	951	0.94	4,933,563	98,575	2.00	4,800,951	454,849	9.47	1,987,261
2	Rate 6	4,923,606	495,047	10.05	3,496,617	191,679	5.48	1,416,924	13,362	0.94	4,923,606	90,544	1.84	3,196,980	303,714	9.50	1,094,345
3	Rate 9	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
4	Rate 100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5	Rate 110	846,266	24,009	2.84	157,113	8,613	5.48	620,988	5,856	0.94	846,266	3,230	0.38	75,042	7,078	9.43	48,785
6	Rate 115	466,559	7,471	1.60	0	0	0.00	281,305	2,653	0.94	466,559	620	0.13	0	0	0.00	10,744
7	Rate 125	0	14,460	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	14,460
8	Rate 135	64,744	2,372	3.66	16,854	924	5.48	47,438	447	0.94	64,744	(545)	(0.84)	3,181	300	9.44	3,498
9	Rate 145	45,649	2,046	4.48	8,417	461	5.48	37,231	351	0.94	45,649	133	0.29	7,138	674	9.44	3,665
10	Rate 170	322,394	2,903	0.90	34,768	1,906	5.48	201,359	1,899	0.94	322,394	(2,696)	(0.84)	34,768	3,279	9.43	7,291
11	Rate 200	174,808	4,663	2.67	131,083	7,186	5.48	43,725	412	0.00	174,808	2,812	1.61	131,083	12,364	9.43	27,437
12	Rate 300	0	62	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	62
13	Sub-Total	11,777,589	1,721,073	14.61	8,676,185	475,613	5.48	2,749,774	25,930	0.94	11,777,589	192,672	1.64	8,249,143	782,258	9.48	3,197,547
14	Storage	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	0
15	DPAC	N/A	1,422	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,422
16	Rate 332	N/A	21,260	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	21,260
17	Total	11,777,589	1,743,756	15	8,676,185	475,613	5	2,749,774	25,930	1	11,777,589	192,672	2	8,249,143	782,258	9	3,220,230

Fiscal Year Revenue Comparison - Current Revenue vs Proposed Revenue by Rate Class

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		Total Revenue Less WARP Revenue			WARP Revenue			
		Revenue Less WARP Revenue - EB-2026-0156 (1)	Revenue Less WARP Revenue - EB-2026-0221 (2)	Change in Revenue Requirement from PGVA Reference Price	WARP Revenue - EB-2026-0156 (3)	WARP Revenue - EB-2026-0221 (4)	Change in Revenue Requirement from WARP Reference	Total QRAM Change in Revenue Requirement
Line No.	Particulars	Current Revenue	Proposed Revenue	Difference	Current Revenue	Proposed Revenue	Difference	Difference
		($000)	($000)	($000)	($000)	($000)	($000)	($000)
1	Rate 1	2,028,433	1,987,261	(41,172)	26,671	25,520	(1,151)	(42,322)
2	Rate 6	1,122,600	1,094,345	(28,255)	24,176	23,133	(1,043)	(29,298)
3	Rate 100	0	0	0	49	47	(2)	(2)
4	Rate 110	49,459	48,785	(674)	2,654	2,539	(114)	(788)
5	Rate 115	10,766	10,744	(23)	776	742	(33)	(56)
6	Rate 125	14,460	14,460	0	-	-	-	-
7	Rate 135	3,515	3,498	(17)	95	91	(4)	(21)
8	Rate 145	3,736	3,665	(70)	52	50	(2)	(73)
9	Rate 170	7,610	7,291	(319)	797	762	(34)	(354)
10	Rate 200	28,575	27,437	(1,139)	917	877	(40)	(1,178)
11	Rate 300	62	62	0	-	-	-	-
12	Sub-Total	3,269,216	3,197,547	(71,669)	56,186	53,762	(2,424)	(74,092)
13	DPAC	1,422	1,422	0	0	0	0	0
14	Rate 332	21,260	21,260	0	0	0	0	0
15	Total	3,291,898	3,220,230	(71,669)	56,186	53,762	(2,424)	(74,092)

Notes:
(1) Exhibit C, Tab 4, Schedule 1, p. 1, Col. 6 .
(2) Exhibit C, Tab 4, Schedule 1, p. 1, Col. 18.
(3) Exhibit C, Tab 4, Schedule 4, p. 5, Col. (c) + Col.(k).
(4) Exhibit C, Tab 4, Schedule 4, p. 5, Col. (c) + Col. (f) + Col. (k) + Col. (n).

Summary of Proposed Rate Change by Rate Class

Line No.	Particulars	Rate Block m^3		Col. 3 Board Order EB-2026-0156(1) cents *	Col. 4 Less WARP EB-2026-0156 (2) cents *	Col. 5 Adjusted EB-2026-0156 cents *	Col. 6 Rate Change from PGVA cents *	Col.7 Adjusted EB-2026-0221 cents *	Col.8 Plus WARP EB-2026-0221 (3) cents *	Col.9 Proposed Total EB-2026-0221 cents *
	Rate 1									
1.01	Customer Charge			$26.69		$26.69	$0.00	$26.69		$26.69
1.02	Delivery Charge	first	30	12.0602	(0.2983)	11.7619	0.0000	11.7619	0.2854	12.0473
1.03		next	55	11.2219	(0.2983)	10.9236	0.0000	10.9236	0.2854	11.2090
1.04		next	85	10.5655	(0.2983)	10.2672	0.0000	10.2672	0.2854	10.5526
1.05		over	170	10.0761	(0.2983)	9.7778	0.0000	9.7778	0.2854	10.0632
1.06	Gas Supply Load Balancing			2.3143	(0.2339)	2.0804	(0.0824)	1.9980	0.2238	2.2218
1.07	Gas Supply Transportation			5.4267		5.4267	0.0551	5.4818		5.4818
1.08	Gas Supply Transportation Dawn			0.9430		0.9430	0.0000	0.9430		0.9430
1.09	Gas Supply Commodity - System			10.3025		10.3025	(0.8284)	9.4741		9.4741
	Rate 6									
2.01	Customer Charge			$84.77		$84.77	$0.00	$84.77		$84.77
2.02	Delivery Charge	first	500	11.6946	(0.2839)	11.4107	0.0000	11.4107	0.2717	11.6824
2.03		next	1,050	8.9466	(0.2839)	8.6627	0.0000	8.6627	0.2717	8.9344
2.04		next	4,500	7.0222	(0.2839)	6.7383	0.0000	6.7383	0.2717	7.0100
2.05		next	7,000	5.7859	(0.2839)	5.5020	0.0000	5.5020	0.2717	5.7737
2.06		next	15,250	5.2365	(0.2839)	4.9526	0.0000	4.9526	0.2717	5.2243
2.07		over	28,300	5.0986	(0.2839)	4.8147	0.0000	4.8147	0.2717	5.0864
2.08	Gas Supply Load Balancing			2.1341	(0.2200)	1.9141	(0.0751)	1.8390	0.2105	2.0495
2.09	Gas Supply Transportation			5.4267		5.4267	0.0551	5.4818		5.4818
2.10	Gas Supply Transportation Dawn			0.9430		0.9430	0.0000	0.9430		0.9430
2.11	Gas Supply Commodity - System			10.3284		10.3284	(0.8284)	9.5000		9.5000
	Rate 100									
3.01	Customer Charge			$147.76		$147.76	$0.00	$147.76		$147.76
3.02	Demand Charge (Cents/Month/m^3)			44.0136		44.0136	0.0000	44.0136		44.0136
3.03	Delivery Charge	first	14,000	0.9805	(0.1801)	0.8004	0.0000	0.8004	0.1723	0.9727
3.04		next	28,000	0.9805	(0.1801)	0.8004	0.0000	0.8004	0.1723	0.9727
3.05		over	42,000	0.9805	(0.1801)	0.8004	0.0000	0.8004	0.1723	0.9727
3.06	Gas Supply Load Balancing			2.1341		2.1341	(0.0846)	2.0495		2.0495
3.07	Gas Supply Transportation			5.4267		5.4267	0.0551	5.4818		5.4818
3.08	Gas Supply Transportation Dawn			0.9430		0.9430	0.0000	0.9430		0.9430
3.09	Gas Supply Commodity - System			10.3284		10.3284	(0.8284)	9.5000		9.5000
	Rate 110									
4.01	Customer Charge			$711.33		$711.33	$0.00	$711.33		$711.33
4.02	Demand Charge (Cents/Month/m^3)			29.5865		29.5865	0.0000	29.5865		29.5865
4.03	Delivery Charge	first	1,000,000	1.0219	(0.1975)	0.8244	0.0000	0.8244	0.1890	1.0134
4.04		over	1,000,000	0.8265	(0.1975)	0.6290	0.0000	0.6290	0.1890	0.8180
4.05	Gas Supply Load Balancing			0.4488	(0.0508)	0.3980	(0.0164)	0.3816	0.0486	0.4302
4.06	Gas Supply Transportation			5.4267		5.4267	0.0551	5.4818		5.4818
4.07	Gas Supply Transportation Dawn			0.9430		0.9430	0.0000	0.9430		0.9430
4.08	Gas Supply Commodity - System			10.2605		10.2605	(0.8284)	9.4321		9.4321

Notes:
(1) EB-2026-0156, Rate Order, Appendix A , pp. 1- 3, excluding $1 per month Rider K in customer charge.
(2) Exhibit C, Tab 4, Schedule 4, p. 5, col. (c) and col. (m).
(3) Exhibit C, Tab 4, Schedule 4, p. 5, col. (h) and col. (p).
* Cents unless otherwise noted.

Summary of Proposed Rate Change by Rate Class (con't)

Line No.	Particulars	Rate Block	Board Order EB-2026-0156(1)	Less WARP EB-2026-0156 (2)	Adjusted EB-2026-0156	Rate Change from PGVA	Adjusted EB-2026-0221	Plus WARP EB-2026-0221 (3)	Proposed Total EB-2026-0221
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col.8	Col.9
		m^3	cents *	cents *	cents *	cents *	cents *	cents *	cents *
	Rate 115								
1.01	Customer Charge		$754.02		$754.02	$0.00	$754.02		$754.02
1.02	Demand Charge (Cents/Month/m^3)		33.2714		33.2714	0.0000	33.2714		33.2714
1.03	Delivery Charge	first 1,000,000	0.5932	(0.1859)	0.4073	0.0000	0.4073	0.1779	0.5852
1.04		over 1,000,000	0.4688	(0.1859)	0.2829	0.0000	0.2829	0.1779	0.4608
1.05	Gas Supply Load Balancing		0.1548	(0.0170)	0.1378	(0.0049)	0.1329	0.0163	0.1492
1.06	Gas Supply Transportation		5.4267		5.4267	0.0551	5.4818		5.4818
1.07	Gas Supply Transportation Dawn		0.9430		0.9430	0.0000	0.9430		0.9430
1.08	Gas Supply Commodity - System		10.2605		10.2605	(0.8284)	9.4321		9.4321
	Rate 125								
2.01	Customer Charge		$605.52		$605.52	$0.00	$ 605.52		$ 605.52
2.02	Delivery Charge (Cents/Month/m^3 of Contract Dmnd)		12.9859		12.9859	0.0000	12.9859		12.9859
	Rate 135	Dec - Mar							
3.00	Customer Charge		$139.38		$139.38	$0.00	$139.38		$139.38
3.01	Delivery Charge	first 14,000	11.3290	(0.1801)	11.1489	0.0000	11.1489	0.1723	11.3212
3.02		next 28,000	9.5686	(0.1801)	9.3885	0.0000	9.3885	0.1723	9.5608
3.03		over 42,000	8.8709	(0.1801)	8.6908	0.0000	8.6908	0.1723	8.8631
3.04	Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.05	Gas Supply Transportation		5.4267		5.4267	0.0551	5.4818		5.4818
3.06	Gas Supply Transportation Dawn		0.9430		0.9430	0.0000	0.9430		0.9430
3.07	Gas Supply Commodity - System		10.2688		10.2688	(0.8284)	9.4404		9.4404
	Rate 135	Apr - Nov							
3.08	Customer Charge		$139.38		$139.38	$0.00	$139.38		$139.38
3.09	Delivery Charge	first 14,000	4.5462	(0.1801)	4.3661	0.0000	4.3661	0.1723	4.5384
3.10		next 28,000	3.5503	(0.1801)	3.3702	0.0000	3.3702	0.1723	3.5425
3.11		over 42,000	3.2453	(0.1801)	3.0652	0.0000	3.0652	0.1723	3.2375
3.12	Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.13	Gas Supply Transportation		5.4267		5.4267	0.0551	5.4818		5.4818
3.14	Gas Supply Transportation Dawn		0.9430		0.9430	0.0000	0.9430		0.9430
3.15	Gas Supply Commodity - System		10.2688		10.2688	(0.8284)	9.4404		9.4404
	Rate 145								
4.00	Customer Charge		$149.36		$149.36	$0.00	$149.36		$149.36
4.01	Demand Charge (Cents/Month/m^3)		14.9737		14.9737	0.0000	14.9737		14.9737
4.02	Delivery Charge	first 14,000	1.6557	(0.2175)	1.4382	0.0000	1.4382	0.2081	1.6463
4.03		next 28,000	1.6557	(0.2175)	1.4382	0.0000	1.4382	0.2081	1.6463
4.04		over 42,000	1.6557	(0.2175)	1.4382	0.0000	1.4382	0.2081	1.6463
4.05	Gas Supply Load Balancing		0.9873	(0.1130)	0.8743	(0.0349)	0.8394	0.1081	0.9475
4.06	Gas Supply Transportation		5.4267		5.4267	0.0551	5.4818		5.4818
4.07	Gas Supply Transportation Dawn		0.9430		0.9430	0.0000	0.9430		0.9430
4.08	Gas Supply Commodity - System		10.2647		10.2647	(0.8284)	9.4363		9.4363
	Rate 170								
5.00	Customer Charge		$338.26		$338.26	$0.00	$338.26		$338.26
5.01	Demand Charge (Cents/Month/m^3)		6.3754		6.3754	0.0000	6.3754		6.3754
5.02	Delivery Charge	first 1,000,000	0.4228	(0.1967)	0.2261	0.0000	0.2261	0.1882	0.4143
5.03		over 1,000,000	0.4228	(0.1967)	0.2261	0.0000	0.2261	0.1882	0.4143
5.04	Gas Supply Load Balancing		0.4345	(0.0496)	0.3849	(0.0157)	0.3692	0.0475	0.4167
5.05	Gas Supply Transportation		5.4267		5.4267	0.0551	5.4818		5.4818
5.06	Gas Supply Transportation Dawn		0.9430		0.9430	0.0000	0.9430		0.9430
5.07	Gas Supply Commodity - System		10.2605		10.2605	(0.8284)	9.4321		9.4321

Notes:
(1) EB-2026-0156, Rate Order, Appendix A , pp. 1- 3, excluding $1 per month Rider K in customer charge.
(2) Exhibit C, Tab 4, Schedule 4, p. 5, col. (c) and col. (m).
(3) Exhibit C, Tab 4, Schedule 4, p. 5, col. (h) and col. (p).
* Cents unless otherwise noted.

Summary of Proposed Rate Change by Rate Class (con't)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
Line No.	Particulars	Rate Block	Board Order EB-2026-0156(1)	Less WARP EB-2026-0156 (2)	Adjusted EB-2026-0156	Rate Change from PGVA	Adjusted EB-2026-0221	Plus WARP EB-2026-0221 (3)	Proposed Total EB-2026-0221
		m^3	cents *	cents *	cents *	cents *	cents *		cents *
	Rate 200								
1.00	Customer Charge		$2,000.00		$2,000.00	$0.00	$2,000.00		$2,000.00
1.01	Demand Charge (Cents/Month/m^3)		18.6511		18.6511	0.0000	18.6511		18.6511
1.02	Delivery Charge		1.3449	(0.2691)	1.0758	0.0000	1.0758	0.2575	1.3333
1.03	Gas Supply Load Balancing		2.0088	(0.2164)	1.7924	(0.0715)	1.7209	0.2071	1.9280
1.04	Gas Supply Transportation		5.4267		5.4267	0.0551	5.4818		5.4818
1.05	Gas Supply Transportation Dawn		0.9430		0.9430	(0.0000)	0.9430		0.9430
1.06	Gas Supply Commodity - System		10.2603		10.2603	(0.8284)	9.4319		9.4319
	Rate 300								
	Firm Service								
2.00	Monthly Customer Charge		$607.68		$607.68	$0.00	$607.68		$607.68
2.01	Demand Charge (Cents/Month/m^3)		29.2001		29.2001	0.0000	29.2001		29.2001
	Interruptible Service								
2.02	Minimum Delivery Charge (Cents/Month/m^3)		0.5123		0.5123	0.0000	0.5123		0.5123
2.03	Maximum Delivery Charge (Cents/Month/m^3)		1.1520		1.1520	0.0000	1.1520		1.1520
	Rate 315								
3.00	Monthly Customer Charge		$181.66		$181.66	$0.00	$181.66		$181.66
3.01	Space Demand Chg (Cents/Month/m^3)		0.0595		0.0595	0.0000	0.0595	0.0000	0.0595
3.02	Deliverability/Injection Demand Chg (Cents/Month/m^3)		24.4816		24.4816	0.0000	24.4816	0.0000	24.4816
3.03	Injection & Withdrawal Chg (Cents/Month/m^3)		0.2293		0.2293	0.0000	0.2293	(0.0026)	0.2267
	Rate 316								
4.00	Monthly Customer Charge		$181.66		$181.66	$0.00	$181.66		$181.66
4.01	Space Demand Chg (Cents/Month/m^3)		0.0595		0.0595	0.0000	0.0595	0.0000	0.0595
4.02	Deliverability/Injection Demand Chg (Cents/Month/m^3)		6.1524		6.1524	0.0000	6.1524	0.0000	6.1524
4.03	Injection & Withdrawal Chg (Cents/Month/m^3)		0.1123		0.1123	0.0000	0.1123	(0.0026)	0.1097
	Rate 320								
5.01	Backstop	All Gas Sold	16.5445		16.5445	(0.7996)	15.7449		15.7449

Notes :
(1) EB-2026-0156, Rate Order, Appendix A , pp. 1- 3, excluding $1 per month Rider K in customer charge.
(2) Exhibit C, Tab 4, Schedule 4, p. 5, col. (c) and col. (m).
(3) Exhibit C, Tab 4, Schedule 4, p. 5, col. (h) and col. (p).
* Cents unless otherwise noted.

Summary of Proposed Rate Change by Rate Class (con't)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
Line No.	Particulars	Rate Block	Board Order EB-2026-0156(1)	Less WARP EB-2026-0156 (2)	Adjusted EB-2026-0156	Rate Change from PGVA	Adjusted EB-2026-0221	Plus WARP EB-2026-0221 (3)	Proposed Total EB-2026-0221
		m^3	cents *	cents *	cents *	cents *	cents *		cents *
	Rate 331								
	Tecumseh Transmission Service								
	Firm								
3.00	Demand Charge ($/Month/$10^3m^3$ of Maximum Contracted Daily Delivery)		6.6827		6.6827	0.0000	6.6827		6.6827
	Interruptible								
3.01	Commodity Charge ($/$10^3m^3$ of gas delivered)		0.2736		0.2736	0.0000	0.2736		0.2736
	Rate 332								
	Transportation Service								
4.00	Monthly Contract Demand Charge ($/$10^3m^3$)		57.3694		57.3694	0.0000	57.3694		57.3694
4.01	Monthly Contract Demand Charge ($/GJ)		1.468		1.468	0.000	1.468		1.468
4.02	Authorized Overrun Charge ($/$10^3m^3$)		2.2666		2.2666	0.0000	2.2666		2.2666
4.03	Authorized Overrun Charge ($/GJ)		0.058		0.058	0.000	0.058		0.058

Notes:
(1) EB-2026-0156, Rate Order, Appendix A , pp. 1- 3, excluding $1 per month Rider K in customer charge.
(2) Exhibit C, Tab 4, Schedule 4, p. 5, col. (c) and col. (m).
(3) Exhibit C, Tab 4, Schedule 4, p. 5, col. (h) and col. (p).
* Cents unless otherwise noted.

Calculation of Gas Supply Charges by Rate Class

Line No.	Particulars	Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 6	Col. 4 Rate 100	Col. 5 Rate 110	Col. 6 Rate 115	Col. 7 Rate 135	Col. 8 Rate 145	Col. 9 Rate 170	Col. 10 Rate 200	Col. 11 Reference
	Derivation of Gas Supply Charge											
	Gas Supply Costs ($000)											
1.1	Annual Commodity	774,032	450,480	299,980	-	7,041	-	298	670	3,262	12,300	
1.2	Bad Debt Commodity	4,271	2,064	2,207	-	-	-	0	0	-	-	
1.3	System Gas Fee	1,986	1,157	767	-	18	-	1	2	9	32	
1.4	Return on Rate Base - Working Cash	1,969	1,148	760	-	18	-	1	2	8	32	
1	Total Commodity Costs (1)	782,258	454,849	303,714	-	7,078	-	300	674	3,279	12,364	
	Volumes (10^3m^3)											
2.1	System and Buy/Sell Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
2.2	System Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
	Gas Supply Charge System (¢/m^3)											
3.1	Annual Commodity	9.3832	9.3831	9.3832	-	9.3832	-	9.3831	9.3833	9.3832	9.3830	1.1 / 2.1
3.2	Bad Debt Commodity	0.0518	0.0430	0.0690	-	-	-	0.0087	0.0045	-	-	1.2 / 2.1
3.3	System Gas Fee	0.0241	0.0241	0.0240	-	0.0245	-	0.0244	0.0243	0.0245	0.0245	1.3 / 2.2
3.4	Return on Rate Base - Working Cash	0.0239	0.0239	0.0238	-	0.0244	-	0.0242	0.0241	0.0244	0.0244	1.4 / 2.1
3	System Gas Supply Charge	9.4829	9.4741	9.5000	9.5000	9.4321	9.4321	9.4404	9.4363	9.4321	9.4319	

Notes:
(1) Exhibit C, Tab 4, Schedule 4, p. 3, Line 5.

Calculation of Gas Supply Load Balancing and Transportation Charges by Rate Class

Line No.	Particulars	Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 6	Col. 4 Rate 100	Col. 5 Rate 110	Col. 6 Rate 115	Col. 7 Rate 135	Col. 8 Rate 145	Col. 9 Rate 170	Col. 10 Rate 200	Col. 11 Reference
	Derivation of Load Balancing Charges Less WARP											
	Annual Load Balancing Costs ($000)											
4.1	Peak (1)	19,278	10,699	8,351	-	38	16	-	-	-	174	
4.2	Seasonal (2)	178,272	87,876	82,193	-	3,192	604	-	383	1,190	2,834	
4.3	Return on Rate Base - Gas in Inventory	-	-	-	-	-	-	-	-	-	-	
4	Total Load Balancing	197,550	98,575	90,544	-	3,230	620	-	383	1,190	3,008	
	Volumes (10^3m^3)											
5.1	Annual Deliveries	11,777,589	4,933,563	4,923,606	-	846,266	466,559	64,744	45,649	322,394	174,808	
6	Annual Load Balancing Charge Less WARP (¢/m^3) (3)		1.9980	1.8390	-	0.3816	0.1329	-	0.8394	0.3692	1.7209	4 / 5.1
	Derivation of Transportation Charges											
	Volumes (10^3m^3)											
7.1	Annual Transportation Volumes Western TS and Sales	8,676,185	4,831,331	3,496,617	-	157,113	-	16,854	8,417	34,768	131,083	
7.2	Annual Transportation Volumes Dawn TS	2,749,774	100,804	1,416,924	-	620,988	281,305	47,438	37,231	201,359	43,725	
7.3	Annual Transportation Costs - WTS and Sales ($000) (4)	475,613	264,845	191,679	-	8,613	-	924	461	1,906	7,186	
7.4	Annual Transportation Costs - Dawn TS ($000) (5)	25,930	951	13,362	-	5,856	2,653	447	351	1,899	412	
7	Annual Total Transportation Costs ($000)	501,544	265,796	205,040	-	14,469	2,653	1,371	813	3,805	7,598	
	Proposed Transportation Charge											
8.1	Western TS and Sales(¢/m^3)	5.4818	5.4818	5.4818	5.4818	5.4818	5.4818	5.4818	5.4818	5.4818	5.4818	7.3 / 7.1
8.2	Dawn TS (¢/m^3)	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430	7.4 / 7.2

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 4, p. 2, Line 4.1 + EB-2026-0091, Exhibit C, Tab 3, Schedule 1, p. 1, Line 2.2.
(2) EB-2026-0156, Exhibit C, Tab 4, Schedule 4, p. 2, Line 4.2 + EB-2026-0091, Exhibit C, Tab 3, Schedule 1, p. 1, Line 2.3.
(3) Line 6 = (Line 4) / Line 5.1 * 100.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 4, p. 2, Line 7.3 + EB-2026-0091, Exhibit C, Tab 3, Schedule 1, p. 1, Line 2.4.
(5) EB-2026-0156, Exhibit C, Tab 4, Schedule 4, p. 2, Line 7.4 + EB-2026-0091, Exhibit C, Tab 3, Schedule 1, p. 1, Line 2.9.

Supporting Calculation of Gas Supply Costs by Rate Class

Line No.	Particulars	Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 6	Col. 4 Rate 100	Col. 5 Rate 110	Col. 6 Rate 115	Col. 7 Rate 135	Col. 8 Rate 145	Col. 9 Rate 170	Col. 10 Rate 200
1	EB-2026-0156 Gas Supply Charge ¢/m^3		10.3025	10.3284	10.3284	10.2605	10.2605	10.2688	10.2647	10.2605	10.2603
2	EB-2018-0305 Sales Volume 10^3m^3	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083
3	Gas Supply Charge Revenue $000	850,594	494,620	330,198	-	7,700	-	327	733	3,567	13,450
4	*Add* Commodity Cost Change (1)	(68,336)	(39,771)	(26,484)	-	(622)	-	(26)	(59)	(288)	(1,086)
5	Gas Supply Costs underpinning EB-2026-0221 rates	782,258	454,849	303,714	-	7,078	-	300	674	3,279	12,364
6	Gas Supply Charge		9.4741	9.5000	-	9.4321	-	9.4404	9.4363	9.4321	9.4319

Notes:
(1) Exhibit C, Tab 3, Schedule 2, Item 1.1.

Calculation of Seasonal Credit for Rate 135, 145, 170 and 200

Line No.	Particulars	Units	Reference
	Rate 135		
1	Seasonal Credits Applicable to Rate 135	($545)	Exhibit C-4-5, p.5, line 7.4
2	Annual Volume (10^3m^3)	64,744	
3	Mean Daily Volume (10^3m^3)	177	
4	Annual Seasonal Credits	($3.08)	
5	Payable from December to March	($0.77)	
	Rate 145		
6	Seasonal Credits Applicable to Rate 145	($250)	Exhibit C-4-5, p.6, line 2.4
7	Annual Volume (10^3m^3)	45,649	
	Mean Daily Volume (10^3m^3)		
8	16 Hours	125	
	Annual Seasonal Credits		
9	16 Hours	($2.00)	
10	Payable from December to March	($0.50)	
	Seasonal Credits Applicable to Rate 145		
11	16 Hours	($250)	
	Rate 170		
12	Seasonal Credits Applicable to Rate 170	($3,886)	Exhibit C-4-5, p.6, line 10.4
13	Annual Volume (10^3m^3)	322,394	
14	Mean Daily Volume (10^3m^3)	883	
15	Annual Seasonal Credits	($4.40)	
16	Payable from December to March	($1.10)	
	Rate 200		
17	Seasonal Credits Applicable to Rate 200	($196)	Exhibit C-4-5, p.7, line 2.4
18	Annual Volume (10^3m^3)	16,274	
19	Mean Daily Volume (10^3m^3)	45	
20	Annual Seasonal Credits	($4.40)	
21	Payable from December to March	($1.10)	

Weighted Average Reference Price (WARP)
Derivation of EGD Rate Zone Unit Rates and Change in Unit Rates by Rate Class

Line No.	Rate Class	Existing UUF/Fuel and Own Use Gas: 2024 UUF/Fuel/Own Use Volumes (1) (10^3m^3)	Allocation Factor (2) (%)	Amount for Recovery (3) ($000s)	2024 Distribution Volume (4) (10^3m^3)	EB-2026-0156 WARP Distribution Unit Rate Existing (cents/m^3)	Change in UUF/Fuel and Own Use Gas: Amount for Recovery (5) ($000s)	WARP Distribution Unit Rate Change (cents/m^3)	EB-2026-0221 WARP Distribution Unit Rate Proposed (cents/m^3)
		(a)	(b)	(c) = ((c15) * b)	(d)	(e) = (c / d)	(f) = ((f15) * b)	(g) = (f / d)	(h) = (e + g)
1	Rate 1	96,707	45.70%	14,950	5,011,588	0.2983	(645)	(0.0129)	0.2854
2	Rate 6	88,101	41.63%	13,619	4,799,240	0.2839	(588)	(0.0122)	0.2717
3	Rate 100	319	0.15%	49	27,429	0.1801	(2)	(0.0078)	0.1723
4	Rate 110	13,657	6.45%	2,111	1,068,281	0.1975	(91)	(0.0085)	0.1890
5	Rate 115	4,596	2.17%	710	381,873	0.1859	(31)	(0.0080)	0.1779
6	Rate 125	-	0.00%	-	-	-	-	-	-
7	Rate 135	613	0.29%	95	52,646	0.1801	(4)	(0.0078)	0.1723
8	Rate 145	221	0.10%	34	15,714	0.2175	(1)	(0.0094)	0.2081
9	Rate 170	4,116	1.95%	636	323,254	0.1967	(27)	(0.0085)	0.1882
10	Rate 200	3,287	1.55%	508	188,852	0.2691	(22)	(0.0116)	0.2575
11	Rate 300	-	-	-	-	-	-	-	-
12	Rate 331	-	-	-	-	-	-	-	-
13	Rate 332	-	-	-	-	-	-	-	-
14	Rate 401	-	-	-	-	-	-	-	-
15	Total	211,617	100.00%	32,713	11,868,877		(1,411)		

Line No.	Rate Class	Existing Gas in Storage Carrying Costs: 2024 Gas In Storage Volumes (6) (10^3m^3)	Allocation Factor (7) (%)	Amount for Recovery (8) ($000s)	2024 Distribution Volume (4) (10^3m^3)	EB-2026-0156 WARP Load Balancing Unit Rate Existing (cents/m^3)	Change in Gas in Storage Carrying Costs: Amount for Recovery (9) ($000s)	WARP Load Balancing Unit Rate Change (cents/m^3)	EB-2026-0221 WARP Load Balancing Unit Rate Proposed (cents/m^3)
		(i)	(j)	(k) = (i * j)	(l)	(m) = (k / l)	(n) = ((n30) * b)	(o) = (n / l)	(p) = (m + o)
16	Rate 1	1,032,479	49.94%	11,721	5,011,588	0.2339	(506)	(0.0101)	0.2238
17	Rate 6	929,910	44.98%	10,557	4,799,240	0.2200	(455)	(0.0095)	0.2105
18	Rate 100	-	0.00%	-	27,429	-	-	-	-
19	Rate 110	47,781	2.31%	542	1,068,281	0.0508	(23)	(0.0022)	0.0486
20	Rate 115	5,759	0.28%	65	381,873	0.0170	(3)	(0.0007)	0.0163
21	Rate 125	-	0.00%	-	-	-	-	-	-
22	Rate 135	-	0.00%	-	52,646	-	-	-	-
23	Rate 145	1,564	0.08%	18	15,714	0.1130	(1)	(0.0049)	0.1081
24	Rate 170	14,116	0.68%	160	323,254	0.0496	(7)	(0.0021)	0.0475
25	Rate 200	35,990	1.74%	409	188,852	0.2164	(18)	(0.0093)	0.2071
26	Rate 300	-	-	-	-	-	-	-	-
27	Rate 331	-	-	-	-	-	-	-	-
28	Rate 332	-	-	-	-	-	-	-	-
29	Rate 401	-	-	-	-	-	-	-	-
30	Total	2,067,598	100.00%	23,473	11,868,877		(1,013)		

Notes:
(1) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 2, col. (a).
(2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 2, col. (b).
(3) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (a).
(4) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 2, col. (d).
(5) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (c).
(6) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 2, col. (f).
(7) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 2, col. (g).
(8) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (a).
(9) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (c).

Detailed Revenue Calculation
Revenue EB-2026-0156 vs EB-2026-0221

Line No.	Particulars	Col. 1 Rate Block	Col. 2 Bills & Volumes (1)	Col. 3 Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Col. 4 Revenue Less WARP Revenue EB-2026-0156 Revenues	Col. 5 Rate Change	Col. 6 Adjusted EB-2026-0221 Rate (3)	Col. 7 Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 1							
1.1	Customer Charge	Bills	24,555,584	$26.69	655,389	$0.00	$26.69	655,389
1.2	Delivery Charge	first 30	696,306	11.7619	81,899	0.0000	11.7619	81,899
1.3		next 55	971,505	10.9236	106,123	0.0000	10.9236	106,123
1.4		next 85	1,085,414	10.2672	111,441	0.0000	10.2672	111,441
1.5		over 170	2,180,338	9.7778	213,190	0.0000	9.7778	213,190
1	Total Distribution Charge		4,933,563		1,168,041			1,168,041
2.1	Gas Supply Load Balancing		4,933,563	2.0804	102,637	(0.0823)	1.9980	98,575
2.2	Gas Supply Transportation		4,831,331	5.4267	262,184	0.0551	5.4818	264,845
2.3	Gas Supply Transportation Dawn		100,804	0.9430	951	0.0000	0.9430	951
3.1	Gas Supply Commodity - System		4,800,951	10.3025	494,620	(0.8284)	9.4741	454,849
3	Total Gas Supply Charge		4,800,951		494,620			454,849
4.1	Total Distribution		4,933,563		1,168,041			1,168,041
4.2	Total Gas Supply Load Balancing		4,933,563		365,771			364,371
4.3	Total Gas Supply Commodity		4,800,951		494,620			454,849
4	Total Rate 1		4,933,563		2,028,433			1,987,261
5	Adj. Factor	1.0000						
6	Adjusted Revenue				2,028,433			1,987,261
7	Revenue Inc./(Dec.) from Change in PGVA Reference Price							(41,172)
	WARP Revenue							
8.1	Delivery Charge (4)		5,011,588	0.2983	14,950	(0.0129)	0.2854	14,305
8.2	Gas Supply Load Balancing (5)		5,011,588	0.2339	11,721	(0.0101)	0.2238	11,216
8	Adjusted Revenue WARP				26,671			25,520
9	Revenue Inc./(Dec.) from Change in WARP Reference Price							(1,151)
10	Total Revenue Inc./(Dec.) from QRAM Price Changes (line 7 and 9)							(42,322)

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 5, pp. 1 - 7 , Col. 2.
(2) Exhibit C, Tab 4, Schedule 3, pp. 1- 4, Col. 5.
(3) Exhibit C, Tab 4, Schedule 3, pp. 1 - 4, Col. 7.
(4) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (d), (e) and (h).
(5) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (l), (m) and (p).
* Cents unless otherwise noted.

Detailed Revenue Calculation (Cont'd)
Revenue EB-2026-0156 vs EB-2026-0221

Line No.	Particulars	Col. 1 Rate Block	Col. 2 Bills & Volumes (1)	Col. 3 Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Col. 4 Revenue Less WARP Revenue EB-2026-0156 Revenues	Col. 5 Rate Change	Col. 6 Adjusted EB-2026-0221 Rate (3)	Col. 7 Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 6							
1.1	Customer Charge	Bills	2,016,776	$84.77	170,962	$0.00	$84.77	170,962
1.2	Delivery Charge	First 500	556,410	11.4107	63,490	0.0000	11.4107	63,490.2
1.3		Next 1,050	613,486	8.6627	53,144	0.0000	8.6627	53,144.4
1.4		Next 4,500	1,083,910	6.7383	73,037	0.0000	6.7383	73,037.4
1.5		Next 7,000	718,306	5.5020	39,521	0.0000	5.5020	39,521.2
1.6		Next 15,250	677,368	4.9526	33,547	(0.0000)	4.9526	33,547.1
1.7		Over 28,300	1,274,125	4.8147	61,345	0.0000	4.8147	61,344.7
1	Total Distribution Charge		4,923,606		495,048			495,047
2.1	Gas Supply Load Balancing		4,923,606	1.9141	94,243	(0.0751)	1.8390	90,544
2.2	Gas Supply Transportation		3,496,617	5.4267	189,751	0.0551	5.4818	191,679
2.3	Gas Supply Transportation Dawn		1,416,924	0.9430	13,362	0.0000	0.9430	13,361
3.1	Gas Supply Commodity - System		3,196,980	10.3284	330,197	(0.8284)	9.5000	303,714
3	Total Gas Supply Charge		3,196,980		330,197			303,714
4.1	Total Distribution		4,923,606		495,048			495,047
4.2	Total Gas Supply Load Balancing		4,923,606		297,355			295,584
4.3	Total Gas Supply Commodity		3,196,980		330,197			303,714
4	Total Rate 6		4,923,606		1,122,600			1,094,345
5	Adj. Factor	1.000						
6	Adjusted Revenue				1,122,600			1,094,345
7	Revenue Inc./(Dec.) from Change in PGVA Reference Price							(28,255)
	WARP Revenue							
8.1	Delivery Charge (4)		4,799,240	0.2839	13,624	(0.0122)	0.2716	13,036
8.2	Gas Supply Load Balancing (5)		4,799,240	0.2200	10,552	(0.0095)	0.2105	10,097
8	Adjusted Revenue WARP				24,176			23,133
9	Revenue Inc./(Dec.) from Change in WARP Reference Price							(1,043)
10	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 7 and 9)							(29,298)

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 5, pp. 1 - 7 , Col. 2.
(2) Exhibit C, Tab 4, Schedule 3, pp. 1- 4, Col. 5.
(3) Exhibit C, Tab 4, Schedule 3, pp. 1 - 4, Col. 7.
(4) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (d), (e) and (h).
(5) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (l), (m) and (p).
* Cents unless otherwise noted.

Detailed Revenue Calculation (Cont'd)
Revenue EB-2026-0156 vs EB-2026-0221

Line No.	Particulars	Col. 1 Rate Block	Col. 2 Bills & Volumes (1)	Col. 3 Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Col. 4 Revenue Less WARP Revenue EB-2026-0156 Revenues	Col. 5 Rate Change	Col. 6 Adjusted EB-2026-0221 Rate (3)	Col. 7 Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 100							
1.1	Customer Charge	Contracts	0	$147.76	0	$0.00	$147.76	0
1.2	Demand Charge		0	$44.01	0	0.0000	44.01	0
1.3	Delivery Charge	first 14,000	0	0.8004	0	0.0000	0.8004	0
1.4		next 28,000	0	0.8004	0	0.0000	0.8004	0
1.5		over 42,000	0	0.8004	0	0.0000	0.8004	0
1	Total Distribution Charge		0		0			0
2.1	Gas Supply Load Balancing		0	2.1341	0	(0.0846)	2.0495	0
2.2	Gas Supply Transportation		0	5.4267	0	0.0551	5.4818	0
2.3	Gas Supply Transportation Dawn		0	0.9430	0	0.0000	0.9430	0
3.1	Gas Supply Commodity - System		0	10.3284	0	(0.8284)	9.5000	0
3	Total Gas Supply Charge		0		0			0
4.1	Total Distribution		0		0			0
4.2	Total Gas Supply Load Balancing		0		0			0
4.3	Total Gas Supply Commodity		0		0			0
4	Total Rate 100		0		0			0
5	Revenue Inc./(Dec.) from Change in PGVA Reference Price							0
	WARP Revenue							
6.1	Delivery Charge (4)		27,429	0.1801	49	(0.0078)	0.1723	47
6.2	Gas Supply Load Balancing (5)		27,429	0.0000	-	0.0000	0	-
6	Adjusted Revenue WARP				49			47
7	Revenue Inc./(Dec.) from Change in WARP Reference Price							(2)
8	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 5 and 7)							(2)

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 5, pp. 1 - 7 , Col. 2.
(2) Exhibit C, Tab 4, Schedule 3, pp. 1- 4, Col. 5.
(3) Exhibit C, Tab 4, Schedule 3, pp. 1 - 4, Col. 7.
(4) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (d), (e) and (h).
(5) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (l), (m) and (p).
* Cents unless otherwise noted.

Detailed Revenue Calculation (Cont'd)
Revenue EB-2026-0156 vs EB-2026-0221

Line No.	Particulars	Col. 1 Rate Block	Col. 2 Contracts & Volumes (1)	Col. 3 Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Col. 4 Revenue Less WARP Revenue EB-2026-0156 Revenues	Col. 5 Rate Change	Col. 6 Adjusted EB-2026-0221 Rate (3)	Col. 7 Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 110							
1.1	Customer Charge	Contracts	3,263	$711.33	2,321	$0.00	$711.33	2,321
1.2	Demand Charge		50,794	29.5865	15,028	0.0000	29.5865	15,028
1.3	Delivery Charge	first 1,000,000	683,993	0.8244	5,639	0.0000	0.8244	5,639
1.4		over 1,000,000	162,273	0.6290	1,021	0.0000	0.6290	1,021
1	Total Distribution Charge		846,266		24,009			24,009
2.1	Gas Supply Load Balancing		846,266	0.3980	3,368	(0.0164)	0.3816	3,230
2.2	Gas Supply Transportation		157,113	5.4267	8,526	0.0551	5.4818	8,613
2.3	Gas Supply Transportation Dawn		620,988	0.9430	5,856	0.0000	0.9430	5,856
2	Total Gas Supply Load Balancing				17,750			17,698
3.1	Gas Supply Commodity - System		75,042	10.2605	7,700	(0.8284)	9.4321	7,078
3	Total Gas Supply Charge		75,042		7,700			7,078
4.1	Total Distribution		846,266		24,009			24,009
4.2	Total Gas Supply Load Balancing		846,266		17,750			17,698
4.3	Total Gas Supply Commodity		75,042		7,700			7,078
4	Total Rate 110		846,266		49,459			48,785
5	Revenue Inc./(Dec.) from Change in PGVA Reference Price							(674)
	WARP Revenue							
6.1	Delivery Charge (4)		1,068,281	0.1975	2,111	(0.0085)	0.1890	2,019
6.2	Gas Supply Load Balancing (5)		1,068,281	0.0508	542	(0.0022)	0.0486	519
6	Adjusted Revenue WARP				2,654			2,539
7	Revenue Inc./(Dec.) from Change in WARP Reference Price							(114)
8	Total Revenue Inc./(Dec.) from QRAM Price Change (Line 5 and 7)							(788)

		Rate Block	Contracts & Volumes (1)	Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Revenue Less WARP Revenue EB-2026-0156 Revenues	Rate Change	Adjusted EB-2026-0221 Rate (3)	Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 115							
9.1	Customer Charge	Contracts	312	$754.02	235	$0.00	$754.02	235
9.2	Demand Charge		17,191	33.2714	5,720	0.0000	33.2714	5,720
9.3	Delivery Charge	first 1,000,000	157,362	0.4073	641	(0.0000)	0.4073	641
9.4		over 1,000,000	309,197	0.2829	875	(0.0000)	0.2829	875
9	Total Distribution Charge		466,559		7,471			7,471
10.1	Gas Supply Load Balancing		466,559	0.1378	643	(0.0049)	0.1329	620
10.2	Gas Supply Transportation		0	5.4267	0	0.0551	5.4818	0
10.3	Gas Supply Transportation Dawn		281,305	0.9430	2,653	0.0000	0.9430	2,653
10	Total Gas Supply Load Balancing				3,296			3,273
11.1	Gas Supply Commodity - System		0	10.2605	0	(0.8284)	9.4321	0
11	Total Gas Supply Charge		0		0			0
12.1	Total Distribution		466,559		7,471			7,471
12.2	Total Gas Supply Load Balancing		466,559		3,296			3,273
12.3	Total Gas Supply Community		0		0			0
12	Total Rate 115		466,559		10,766			10,744
13	Revenue Inc./(Dec.) from Change in PGVA Reference Price							(23)
	WARP Revenue							
14.1	Delivery Charge (4)		381,873	0.1859	711	(0.0080)	0.1779	680
14.2	Gas Supply Load Balancing (5)		381,873	0.0170	65	(0.0007)	0.0163	63
14	Adjusted Revenue WARP				776			742
15	Revenue Inc./(Dec.) from Change in WARP Reference Price							(33)
16	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 13 and 15)							(56)

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 5, pp. 1 - 7 , Col. 2.
(2) Exhibit C, Tab 4, Schedule 3, pp. 1- 4, Col. 5.
(3) Exhibit C, Tab 4, Schedule 3, pp. 1 - 4, Col. 7.
(4) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (d), (e) and (h).
(5) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (l), (m) and (p).
* Cents unless otherwise noted.

Detailed Revenue Calculation (Cont'd)
Revenue EB-2026-0156 vs EB-2026-0221

Line No.	Particulars	Col. 1 Rate Block	Col. 2 Contracts & Volumes	Col. 3 Revenue Less WARP Revenue EB-2026-0156 Rate	Col. 4 Revenue Less WARP Revenue EB-2026-0156 Revenues	Col. 5 Rate Change	Col. 6 Adjusted EB-2026-0221 Rate	Col. 7 Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 125							
1.1	Customer Charge		48	$605.52	29	$0.00	$605.52	29
1.2	Demand Charge		111,124	12.9859	14,430	-	12.9859	14,430
1	Total Distribution Charge		111,124		14,460			14,460
2	Revenue Inc./(Dec.) from Change in PGVA Reference Price							0
	WARP Revenue							
3.1	Delivery Charge (4)		-	0	-	0	0	-
3.2	Gas Supply Load Balancing (5)		-	0.0000	-	0.0000	0	-
3	Adjusted Revenue WARP				-			-
4	Revenue Inc./(Dec.) from Change in WARP Reference Price							0
5	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 2 and 4)							0

				Revenue Less WARP Revenue EB-2026-0156			Adjusted EB-2026-0221	
		Rate Block	Contracts & Volumes (1)	Rate (2)	Revenues	Rate Change	Rate (3)	Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 135							
	Dec - Mar							
6.1	Customer Charge	Contracts	188	$139.38	26	$0.00	$139.38	26
6.2	Delivery Charge	first 14,000	619	11.1489	69	0.0000	11.1489	69
6.3		next 28,000	1,075	9.3885	101	0.0000	9.3885	101
6.4		over 42,000	1,739	8.6908	151	0.0000	8.6908	151
6	Total Distribution Charge		3,433		347			347
7.1	Gas Supply Load Balancing		3,433	0.0000	0	0.0000	0.0000	0
7.2	Gas Supply Transportation		659	5.4267	36	0.0551	5.4818	36
7.3	Gas Supply Transportation Dawn		2,775	0.9430	26	0.0000	0.9430	26
7.4	Seasonal Credit				(545)			(545)
8.1	Gas Supply Commodity - System		120	10.2688	12	(0.8284)	9.4404	11
8	Total Gas Supply Charge		120		12			11
9	Sub-Total Winter				(124)			(125)
	Apr - Nov							
10.1	Customer Charge	Contracts	376	$139.38	52	$0.00	$139.38	52
10.2	Delivery Charge	first 14,000	4,928	4.3661	215	0.0000	4.3661	215
10.3		next 28,000	9,456	3.3702	319	0.0000	3.3702	319
10.4		over 42,000	46,927	3.0652	1,438	0.0000	3.0652	1,438
10	Total Distribution Charge		61,311		2,025			2,025
11.1	Gas Supply Load Balancing		61,311	0.0000	0	0.0000	0.0000	0
11.2	Gas Supply Transportation		16,195	5.4267	879	0.0551	5.4818	888
11.3	Gas Supply Transportation Dawn		44,664	0.9430	421	0.0000	0.9430	421
12.1	Gas Supply Commodity - System		3,061	10.2688	314	(0.8284)	9.4404	289
12	Total Gas Supply Charge		3,061		314			289
13	Sub-Total Summer				3,639			3,623
14.1	Total Distribution		64,744		2,372			2,372
14.2	Total Gas Supply Load Balancing		64,744		817			826
14.3	Total Gas Supply Commodity		3,181		327			300
14	Total Rate 135		64,744		3,515			3,498
15	Revenue Inc./(Dec.) from Change in PGVA Reference Price							(17)
	WARP Revenue							
16.1	Delivery Charge (4)		52,646	0.1801	95	(0.0078)	0.1723	91
16.2	Gas Supply Load Balancing (5)		52,646	0.0000	-	0.0000	0	-
16	Adjusted Revenue WARP				95			91
17	Revenue Inc./(Dec.) from Change in WARP Reference Price							(4)
18	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 10 and 12)							(21)

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 5, pp. 1 - 7 , Col. 2.
(2) Exhibit C, Tab 4, Schedule 3, pp. 1- 4, Col. 5.
(3) Exhibit C, Tab 4, Schedule 3, pp. 1 - 4, Col. 7.
(4) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (d), (e) and (h).
(5) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (l), (m) and (p).
* Cents unless otherwise noted.

Detailed Revenue Calculation (Cont'd)
Revenue EB-2026-0156 vs EB-2026-0221

Line No.	Particulars	Col. 1 Rate Block	Col. 2 Contracts & Volumes (1)	Col. 3 Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Col. 4 Revenue Less WARP Revenue EB-2026-0156 Revenues	Col. 5 Rate Change	Col. 6 Adjusted EB-2026-0221 Rate (3)	Col. 7 Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 145							
1.1	Customer Charge	Contracts	395	$149.36	59	$0.00	$149.36	59
1.2	Demand Charge		8,885	14.9737	1,330	-	14.9737	1,330
1.2	Delivery Charge	first 14,000	4,787	1.4382	69	0.0000	1.4382	69
1.3		next 28,000	8,231	1.4382	118	0.0000	1.4382	118
1.4		over 42,000	32,631	1.4382	469	0.0000	1.4382	469
1	Total Distribution Charge		45,649		2,046			2,046
2.1	Gas Supply Load Balancing		45,649	0.8743	399	(0.0349)	0.8394	383
2.2	Gas Supply Transportation		8,417	5.4267	457	0.0551	5.4818	461
2.3	Gas Supply Transportation Dawn		37,231	0.9430	351	0.0000	0.9430	351
2.4	Curtailment Credit				(250)			(250)
3.1	Gas Supply Commodity - System		7,138	10.2647	733	(0.8284)	9.4363	674
3	Total Gas Supply Charge		7,138		733			674
4.1	Total Distribution		45,649		2,046			2,046
4.2	Total Gas Supply Load Balancing		45,649		957			946
4.3	Total Gas Supply Commodity		7,138		733			674
4	Total Rate 145		45,649		3,736			3,665
5	Revenue Inc./(Dec.) from Change in PGVA Reference Price							(70)
	WARP Revenue							
6.1	Delivery Charge (4)		15,714	0.2175	34	(0.0094)	0.2081	33
6.2	Gas Supply Load Balancing (5)		15,714	0.1130	18	(0.0049)	0.1081	17
6	Adjusted Revenue WARP				52			50
7	Revenue Inc./(Dec.) from Change in WARP Reference Price							(2)
8	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 5 and 7)							(73)

		Rate Block	Contracts & Volumes (1)	Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Revenue Less WARP Revenue EB-2026-0156 Revenues	Rate Change	Adjusted EB-2026-0221 Rate (3)	Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 170							
9.1	Customer Charge	Contracts	294	$338.26	99	$0.00	$338.26	99
9.2	Demand Charge		32,537	6.3754	2,074	0.0000	6.3754	2,074
9.3	Delivery Charge	first 1,000,000	202,898	0.2261	459	0.0000	0.2261	459
9.4		over 1,000,000	119,496	0.2261	270	0.0000	0.2261	270
9	Total Distribution Charge		322,394		2,903			2,903
10.1	Gas Supply Load Balancing		322,394	0.3849	1,241	(0.0157)	0.3692	1,190
10.2	Gas Supply Transportation		34,768	5.4267	1,887	0.0551	5.4818	1,906
10.3	Gas Supply Transportation Dawn		201,359	0.9430	1,899	0.0000	0.9430	1,899
10.4	Curtailment Credit				(3,886)			(3,886)
11.1	Gas Supply Commodity - System		34,768	10.2605	3,567	(0.8284)	9.4321	3,279
11	Total Gas Supply Charge		34,768		3,567			3,279
12.1	Total Distribution		322,394		2,903			2,903
12.2	Total Gas Supply Load Balancing		322,394		1,140			1,109
12.3	Total Gas Supply Commodity		34,768		3,567			3,279
12	Total Rate 170		322,394		7,610			7,291
13	Revenue Inc./(Dec.)							(319)
	WARP Revenue							
14.1	Delivery Charge (4)		323,254	0.1967	636	(0.0085)	0.1882	609
14.2	Gas Supply Load Balancing (5)		323,254	0.0496	160	(0.0021)	0.0475	154
14	Adjusted Revenue WARP				797			762
15	Revenue Inc./(Dec.) from Change in WARP Reference Price							(34)
16	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 10 and 12)							(354)

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 5, pp. 1 - 7 , Col. 2.
(2) Exhibit C, Tab 4, Schedule 3, pp. 1- 4, Col. 5.
(3) Exhibit C, Tab 4, Schedule 3, pp. 1 - 4, Col. 7.
(4) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (d), (e) and (h).
(5) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (l), (m) and (p).
* Cents unless otherwise noted.

Detailed Revenue Calculation (Cont'd)
Revenue EB-2026-0156 vs EB-2026-0221

Line No.		Col. 1 Rate Block	Col. 2 Contracts & Volumes (1)	Col. 3 Revenue Less WARP Revenue EB-2026-0156 Rate (2)	Col. 4 Revenue Less WARP Revenue EB-2026-0156 Revenues	Col. 5 Rate Change	Col. 6 Adjusted EB-2026-0221 Rate (3)	Col. 7 Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 200							
1.1	Customer Charge	Contracts	12	$0.00	0	$0.00	$0.00	0
1.2	Demand Charge		14,917	18.6511	2,782	0.0000	18.6511	2,782
1.3	Delivery Charge		174,808	1.0758	1,881	0.0000	1.0758	1,881
1	Total Distribution Charge		174,808		4,663			4,663
2.1	Gas Supply Load Balancing		174,808	1.7924	3,133	(0.0715)	1.7209	3,008
2.2	Gas Supply Transportation		131,083	5.4267	7,113	0.0551	5.4818	7,186
2.3	Gas Supply Transportation Dawn		43,725	0.9430	412	(0.0000)	0.9430	412
2.4	Curtailment Credit				(196)			(196)
3.1	Gas Supply Commodity - System		131,083	10.2603	13,450	(0.8284)	9.4319	12,364
3	Total Gas Supply Charge		131,083		13,450			12,364
4.1	Total Distribution		174,808		4,663			4,663
4.2	Total Gas Supply Load Balancing		174,808		10,463			10,410
4.3	Total Gas Supply Ccommodity		131,083		13,450			12,364
4	Total Rate 200		174,808		28,575			27,437
5	Revenue Inc./(Dec.) from Change in PGVA Reference Price							(1,139)
	WARP Revenue							
6.1	Delivery Charge (4)		188,852	0.2691	508	(0.0116)	0.2575	486
6.2	Gas Supply Load Balancing (5)		188,852	0.2164	409	(0.0093)	0.2071	391
6.3	Adjusted Revenue WARP				917			877
7.	Revenue Inc./(Dec.) from Change in WARP Reference Price							(40)
8.	Total Revenue Inc./(Dec.) from QRAM Price Change (Line 5 and 7)							(1,178)

		Rate Block	Contracts & Volumes	Revenue Less WARP Revenue EB-2026-0156 Rate	Revenue Less WARP Revenue EB-2026-0156 Revenues	Rate Change	Adjusted EB-2026-0221 Rate	Adjusted EB-2026-0221 Revenues
		m^3	10^3m^3	cents*	$000	cents*	cents*	$000
	Rate 300							
	Firm							
9.1	Customer Charge		12	$607.68	7	0.0000	$607.68	7
9.2	Demand Charge		187	29.2001	55	0.0000	29.2001	55
	Interruptible							
10.1	Minimum Delivery Charge		0	0.5123	0	0.0000	0.5123	0
10.2	Maximum Delivery Charge		0	1.1520	0	0.0000	1.1520	0
11	Total Rate 300		0		62			62
12	Revenue Inc./(Dec.)							0
	WARP Revenue							
13.1	Delivery Charge		0	0.0000	0	0.0000	0.0000	0
13.2	Gas Supply Load Balancing		0	0.0000	0	0.0000	0.0000	0
13	Adjusted Revenue WARP				0			0
14	Revenue Inc./(Dec.) from Change in WARP Reference Price							0
15	Total Revenue Inc./(Dec.) from QRAM Price Changes (Line 9 and 11)							0

Notes:
(1) EB-2026-0156, Exhibit C, Tab 4, Schedule 5, pp. 1 - 7 , Col. 2.
(2) Exhibit C, Tab 4, Schedule 3, pp. 1- 4, Col. 5.
(3) Exhibit C, Tab 4, Schedule 3, pp. 1 - 4, Col. 7.
(4) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (d), (e) and (h).
(5) Exhibit C, Tab 4, Schedule 4, p. 5 , Col. (l), (m) and (p).
* Cents unless otherwise noted.

Rate Rider Summary
October 2026 - QRAM Q4

Line No.	Particulars	Sales Service Unit Rate	Western Transportation Service Unit Rate	Ontario Transportation Service Unit Rate	Dawn Transportation Service Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)
1	Rate 1	0.5322	0.8983	0.5349	0.5349
2	Rate 6	0.4909	0.8616	0.4982	0.4982
3	Rate 100	0.4909	0.8616	0.4982	0.4982
4	Rate 110	(0.2614)	0.4846	0.1212	0.1212
5	Rate 115	(0.3992)	0.3976	0.0342	0.0342
6	Rate 135	(0.4334)	0.3634	0.0000	0.0000
7	Rate 145	0.1651	0.6218	0.2584	0.2584
8	Rate 170	(0.0198)	0.4793	0.1159	0.1159
9	Rate 200	0.5509	0.8624	0.4990	0.4990

Summary of Commodity Rider
October 2026 - QRAM Q4

Line No.	Particulars	Commodity Unit Rate	Inventory Adjustment Unit Rate	Total Commodity Unit Rate (1)
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)
1	Rate 1	(0.7968)	0.4307	(0.3661)
2	Rate 6	(0.7968)	0.4261	(0.3707)
3	Rate 100	0.0000	0.0000	0.0000
4	Rate 110	(0.7968)	0.0508	(0.7460)
5	Rate 115	(0.7968)	0.0000	(0.7968)
6	Rate 135	(0.7968)	0.0000	(0.7968)
7	Rate 145	(0.7968)	0.3401	(0.4567)
8	Rate 170	(0.7968)	0.2977	(0.4991)
9	Rate 200	(0.7968)	0.4853	(0.3115)

Note:
(1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider
October 2026 - QRAM Q4

Line No.	Particulars	Total Transportation Unit Rate
		Col. 1 (¢/m^3)
1	Rate 1	0.3634
2	Rate 6	0.3634
3	Rate 100	0.0000
4	Rate 110	0.3634
5	Rate 115	0.3634
6	Rate 135	0.3634
7	Rate 145	0.3634
8	Rate 170	0.3634
9	Rate 200	0.3634

Summary for Load Balancing Rider
October 2026 - QRAM Q4

Line No.	Particulars	Peaking Supplies Unit Rate	Delivered Supplies Unit Rate	Curtailment Revenue Unit Rate	Total Load Balancing Unit Rate (1)
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)	Col. 4 (¢/m^3)
1	Rate 1	(0.0085)	0.5434	0.0000	0.5349
2	Rate 6	(0.0066)	0.5048	0.0000	0.4982
3	Rate 100	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.1212	0.0000	0.1212
5	Rate 115	(0.0002)	0.0344	0.0000	0.0342
6	Rate 135	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.2584	0.0000	0.2584
8	Rate 170	0.0000	0.1159	0.0000	0.1159
9	Rate 200	(0.0035)	0.5025	0.0000	0.4990

Note:
(1) Col. 4 = Col. 1 + Col. 2 + Col. 3

Enbridge Gas Distribution Inc.
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)	Col. 4 (¢/m^3)	Col. 5 (¢/m^3)	Col. 6 (¢/m^3)
1	Rate 1	0.5368	(0.4977)	0.1340	0.4851	0.3093	0.4307
2	Rate 6	0.5310	(0.4924)	0.1326	0.4799	0.3060	0.4261
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0634	(0.0588)	0.0158	0.0573	0.0365	0.0508
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.4238	(0.3930)	0.1058	0.3831	0.2442	0.3401
8	Rate 170	0.3710	(0.3440)	0.0926	0.3353	0.2137	0.2977
9	Rate 200	0.6048	(0.5607)	0.1510	0.5466	0.3485	0.4853

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Commodity

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)	Col. 4 (¢/m^3)	Col. 5 (¢/m^3)	Col. 6 (¢/m^3)
1	Rate 1	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
2	Rate 6	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
5	Rate 115	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
6	Rate 135	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
7	Rate 145	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
8	Rate 170	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
9	Rate 200	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Transportation

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)	Col. 4 (¢/m^3)	Col. 5 (¢/m^3)	Col. 6 (¢/m^3)
1	Rate 1	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
2	Rate 6	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
5	Rate 115	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
6	Rate 135	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
7	Rate 145	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
8	Rate 170	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
9	Rate 200	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Peaking Supplies

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)	Col. 4 (¢/m^3)	Col. 5 (¢/m^3)	Col. 6 (¢/m^3)
1	Rate 1	0.0000	0.0001	(0.0031)	(0.0054)	0.0000	(0.0085)
2	Rate 6	0.0000	0.0001	(0.0024)	(0.0042)	0.0000	(0.0066)
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 115	0.0000	0.0000	(0.0001)	(0.0001)	0.0000	(0.0002)
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 200	0.0000	0.0000	(0.0013)	(0.0022)	0.0000	(0.0035)

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Delivered Supplies

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)	Col. 4 (¢/m^3)	Col. 5 (¢/m^3)	Col. 6 (¢/m^3)
1	Rate 1	0.2027	0.0649	0.0448	0.4416	(0.0080)	0.5434
2	Rate 6	0.1884	0.0603	0.0417	0.4103	(0.0074)	0.5048
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0452	0.0145	0.0100	0.0985	(0.0018)	0.1212
5	Rate 115	0.0128	0.0041	0.0028	0.0280	(0.0005)	0.0344
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0964	0.0309	0.0213	0.2100	(0.0038)	0.2584
8	Rate 170	0.0432	0.0138	0.0096	0.0941	(0.0017)	0.1159
9	Rate 200	0.1875	0.0600	0.0415	0.4084	(0.0074)	0.5025

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Curtailment Revenue

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1 (¢/m^3)	Col. 2 (¢/m^3)	Col. 3 (¢/m^3)	Col. 4 (¢/m^3)	Col. 5 (¢/m^3)	Col. 6 (¢/m^3)
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume)	% Allocation (1)	Inventory Revaluation (2)	Inventory Revaluation Rate Class (3)	Inventory Revaluation Unit Rate (4)
			Col. 1 (m^3)	Col. 2 (%)	Col. 3 ($)	Col. 4 ($)	Col. 5 (¢/m^3)
1	Rate 1	System and Buy/sell	4,800,950,927	58.91%		14,848,482	0.3093
2	Rate 6	System and Buy/sell	3,196,980,110	38.81%		9,781,982	0.3060
3	Rate 100	System and Buy/sell	-	0.00%		0	-
4	Rate 110	System and Buy/sell	75,041,978	0.11%		27,400	0.0365
5	Rate 115	System and Buy/sell	-	0.00%		0	-
6	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
7	Rate 145	System and Buy/sell	7,138,452	0.07%		17,433	0.2442
8	Rate 170	System and Buy/sell	34,767,942	0.29%		74,313	0.2137
9	Rate 200	System and Buy/sell	131,083,100	1.81%		456,765	0.3485
10	Grand Total		8,249,143,412	100.00%	25,206,375	25,206,375	

Notes:
(1) Space less T-service allocation factor.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 3, p. 1, Line 27, Col. 6 + p. 2, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * 25206375 (Inventory Revaluation).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Commodity Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Commodity Total for Clearing (2) Col. 3 ($)	Commodity Valuation Rate Class (3) Col. 4 ($)	Commodity Unit Rate (4) Col. 5 (¢/m^3)
1	Rate 1	System and Buy/sell	4,800,950,927	58.20%		(37,042,257)	(0.7716)
2	Rate 6	System and Buy/sell	3,196,980,110	38.76%		(24,666,647)	(0.7716)
3	Rate 100	System and Buy/sell	-	0.00%		0	-
4	Rate 110	System and Buy/sell	75,041,978	0.91%		(578,995)	(0.7716)
5	Rate 115	System and Buy/sell	-	0.00%		0	-
6	Rate 135	System and Buy/sell	3,180,903	0.04%		(24,543)	(0.7716)
7	Rate 145	System and Buy/sell	7,138,452	0.09%		(55,078)	(0.7716)
8	Rate 170	System and Buy/sell	34,767,942	0.42%		(268,256)	(0.7716)
9	Rate 200	System and Buy/sell	131,083,100	1.59%		(1,011,386)	(0.7716)
10	Grand Total		8,249,143,412	100.00%	(63,647,160)	(63,647,160)	

Notes:
(1) Annual Sales allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 9 + p. 5, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * -63647160 (Commodity).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Transportation Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume)	% Allocation (1)	Transportation Total for Clearing (2)	Transportation Valuation Rate Class (3)	Transportation Unit Rate (4)
			Col. 1 (m^3)	Col. 2 (%)	Col. 3 ($)	Col. 4 ($)	Col. 5 (¢/m^3)
1	Rate 1	System, Buy/sell, WTS	4,831,331,467	55.68%		2,716,505	0.0562
2	Rate 6	System, Buy/sell, WTS	3,496,617,413	40.30%		1,966,038	0.0562
3	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS	157,113,186	1.81%		88,340	0.0562
5	Rate 115	System, Buy/sell, WTS	-	0.00%		0	-
6	Rate 135	System, Buy/sell, WTS	16,854,085	0.19%		9,477	0.0562
7	Rate 145	System, Buy/sell, WTS	8,417,433	0.10%		4,733	0.0562
8	Rate 170	System, Buy/sell, WTS	34,767,942	0.40%		19,549	0.0562
9	Rate 200	System, Buy/sell, WTS	131,083,100	1.51%		73,704	0.0562
10	Grand Total		8,676,184,626	100.00%	4,878,345	4,878,345	

Notes:
(1) Bundled Transportation Deliveries allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 10 + p. 6, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * 4878345 (Transportation).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Peaking Supplies Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume)	% Allocation (1)	Peaking Supplies Total for Clearing (2)	Peaking Supplies Valuation Rate Class (3)	Peaking Supplies Unit Rate (4)
			Col. 1 (m^3)	Col. 2 (%)	Col. 3 ($)	Col. 4 ($)	Col. 5 (¢/m^3)
1	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
6	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
10	Grand Total		11,777,589,490	100.00%	0	0	

Notes:
(1) Deliverability allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 12.
(3) Col. 4 = Col. 2 * 0 (Peaking Supplies).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Delivered Supplies Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Delivered Supplies Total for Clearing (2) Col. 3 ($)	Delivered Supplies Valuation Rate Class (3) Col. 4 ($)	Delivered Supplies Unit Rate (4) Col. 5 (¢/m^3)
1	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		(392,591)	(0.0080)
2	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		(364,007)	(0.0074)
3	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		(15,023)	(0.0018)
5	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		(2,352)	(0.0005)
6	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		(1,728)	(0.0038)
8	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		(5,470)	(0.0017)
9	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		(12,865)	(0.0074)
10	Grand Total		11,777,589,490	100.00%	(794,035)	(794,035)	

Notes:
(1) Space factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 11 + p.7, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * -794035 (Delivered Supplies).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Curtailment Revenue Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume)	% Allocation (1)	Curtailment Revenue Total for Clearing (2)	Curtailment Revenue Valuation Rate Class (3)	Curtailment Revenue Unit Rate (4)
			Col. 1 (m^3)	Col. 2 (%)	Col. 3 ($)	Col. 4 ($)	Col. 5 (¢/m^3)
1	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
6	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
10	Grand Total		11,777,589,490	100.00%	0	0	

Notes:
(1) Deliverability allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 8, Line 1, Col. 1.
(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue).
(4) Col. 5 = Col. 4 / Col. 1.

GAS SUPPLY

1. Introduction and Overview

1. The purpose of this evidence is to set deferral account reference prices to reflect Union rate zones' gas cost forecast for the 12-month period commencing October 1, 2026 pursuant to the Quarterly Rate Adjustment Mechanism (QRAM) as approved by the OEB.

2. In the EB-2022-0150 Decision and Order, the OEB stated it would "find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-approved PGVA credits and how these credits affect PGVA balances each month in a simple format."[1] Enbridge Gas has provided Exhibit E, Tab 1, Schedule 3 to provide continuity on PGVA opening and closing balances.

2. Current Gas Market Outlook

3. The forward NYMEX strip has decreased by $0.24 (US$/mmbtu) or approximately 7.0% since the OEB-approved July 1, 2026 QRAM filing (EB-2026-0156). The foreign exchange has increased (Canadian dollar has weakened) from 1.359 to 1.378 over the same period.

4. The Empress basis has changed from negative $1.479 (US$/mmbtu) to negative $1.421 (US$/mmbtu), and the Dawn basis has changed from negative $0.260 (US$/mmbtu) to negative $0.200 (US$/mmbtu).

5. After coming out of a winter that was 6.6% colder than normal from January to March across Enbridge Gas rate zones, including a period of extreme cold weather in late January and early February, cold weather continued for April and May where actual weather was 15.3% colder than normal on average across Enbridge Gas rate

[1] EB-2022-0150, OEB Decision and Order, p.10.

zones. Weather variances are not tracked through the summer months of June to August and will begin again in September.

6. According to the EIA, U.S. natural gas inventories are 0.9% lower than last year and 5.5% higher than the 5-year average.[3]

7. For further information on Market Dynamics, please refer to Exhibit B, Tab 1, Schedule 1.

3. Pricing

3.1 Alberta Border Reference Price

8. The OEB-approved method for calculating the Alberta Border Reference Price uses the 21-day average of the twelve-month NYMEX strip. The NYMEX strip used in this application is for October 2026 to September 2027. The one-year NYMEX strip is converted to an Alberta Border Reference Price by taking into account the Empress-NYMEX basis and the foreign exchange rate for the October 2026 to September 2027 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).

9. The Alberta Border Reference Price for the period October 2026 to September 2027 is $2.394/GJ. This represents a decrease of $0.311/GJ from the Alberta Border Reference Price of $2.705/GJ last approved by the OEB in EB-2026-0156.

10. The Alberta Border Reference Price will be the reference price for the North West PGVA (Account No. 179-147). It will also be the reference price for the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Empress.

3.2 Dawn Reference Price

11. The OEB-approved method for calculating the Dawn Reference Price also uses the 21-day average of the twelve month NYMEX strip. The NYMEX strip used in this

application is for October 2026 to September 2027. The one-year NYMEX strip is converted to a Dawn Reference Price by taking into account the Dawn-NYMEX basis and the foreign exchange rate for the October 2026 to September 2027 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).

12. The Dawn Reference Price for the period October 2026 to September 2027 is $3.950/GJ. This represents a decrease of $0.212/GJ from the Dawn Reference Price of $4.162/GJ last approved by the OEB in EB-2026-0156.

13. The Dawn Reference Price will be the reference price for the North East PGVA (Account No. 179-148). The Dawn Reference Price will also be the reference price for the South Purchased Gas Variance Account (SPGVA) (Account No. 179-106) and the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Dawn.

3.3 Weighted Average Reference Price

14. The WARP for the period October 2026 to September 2027 is $3.785/GJ. This represents a decrease of $0.171/GJ from the WARP of $3.956/GJ last approved by the OEB in EB-2026-0156.

4. Deferral Account Adjustments

15. To ensure that there is continued alignment between the QRAM deferral account schedules and Enbridge Gas's financial records, a reconciliation of each deferral account occurs on a monthly basis and any adjustments are included in the QRAM deferral account schedules.

5. Prospective Recovery of Deferral Account Balances

16. The deferral account balances as of October 1, 2026 are based on the actual and forecast gas costs for the period October 1, 2025 to September 30, 2026 as compared to the reference prices approved each quarter in the QRAM for the Union

rate zones. In addition, the prospective recovery of deferral account balances will include forecast variances for the period October 1, 2026 to September 30, 2027.

17. Deferral account balances relating to the North PGVA, North Tolls and Fuel, South PGVA, Inventory Revaluation, and Spot Gas accounts are provided in the following schedules attached to this evidence:

- Union North West PGVA Account (Account No. 179-147) as identified in Exhibit E, Tab 1, Schedule 2, page 2;
- Union North East PGVA Account (Account No. 179-148) as identified in Exhibit E, Tab 1, Schedule 2, page 3;
- Union North West Transportation and Fuel Account (Account No. 179-145) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union North East Transportation and Fuel Account (Account No. 179-146) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union South PGVA Account (Account No. 179-106) as identified in Exhibit E, Tab 1, Schedule 2, page 5;
- Inventory Revaluation Account (Account No. 179-109) as identified in Exhibit E, Tab 1, Schedule 2, page 6; and
- Spot Gas Variance Account (Account No. 179-107) as identified in Exhibit E, Tab 1, Schedule 2, page 7.

<u>6. Unabsorbed Demand Cost (UDC) Account</u>

18. The joint Unabsorbed Demand Costs Account balance is not prospectively recovered, in accordance with the current OEB-approved QRAM process. Enbridge Gas will dispose of any deferral account balances for Union rate zones through the annual deferral account disposition process.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to address proposed changes to Union North and Union South gas supply commodity, gas transportation, storage, and delivery rates effective October 1, 2026.

2. The proposed changes to rates (Appendix A) and rate schedules (Appendix B) for the EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1. The summary of interruptible rate changes (Rider O) is provided at Exhibit F, Tab 1, Schedule 1, Appendix B.

3. The calculation of supplemental service charges for EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1, Appendix C.

1. Gas Supply Commodity Rates

4. The gas supply commodity rates for Union South and Union North East are set based on the Dawn Reference Price, which decreased to $3.950/GJ (15.4366 cents/$m^3$) per Exhibit E, Tab 1, Schedule 1, Line 12. The gas supply commodity rates for Union North West are set based on the Alberta Border Reference Price, which decreased to $2.394/GJ (9.3558 cents/$m^3$) per Exhibit E, Tab 1, Schedule 1, Line 7. The proposed October 1, 2026 prices reflect the heat value conversion factor of 39.08 GJ/10^3m^3. The gas supply commodity unit rate changes applicable to Union South and Union North operating areas are provided at Exhibit E, Tab 2, Schedule 1.

2. Union North Gas Transportation and Storage Rates

5. Union North transportation and storage rates are updated each quarter for changes in upstream transportation tolls and changes in the reference prices used to calculate the upstream compressor fuel requirements. The Union North

transportation and storage unit rate changes are provided at Exhibit E, Tab 2, Schedule 2, page 1.

6. The compressor fuel requirements from Empress to the respective delivery areas are set based on the Alberta Border Reference Price, which decreased to $2.394/GJ (9.3558 cents/$m^3$). The compressor fuel requirements from Dawn or Parkway to the respective delivery areas are set based on the Dawn Reference Price, which decreased to $3.950/GJ (15.4366 cents/$m^3$).

7. The changes to upstream tolls and the reference prices used to calculate the compressor fuel requirements decrease the Union North total annual gas supply transportation and storage costs by $0.183 million. The total decrease to Union North annual gas supply transportation and storage costs is as shown at Exhibit E, Tab 2, Schedule 2, page 2.

8. Consistent with OEB-approved methodology, the cost changes are allocated to rate classes in proportion to the approved 2013 allocation of Union North transportation and storage costs, as provided at Exhibit E, Tab 2, Schedule 2, page 3.

<u>3. Cost of Gas in Delivery Rates</u>

9. Delivery rates are updated each quarter for changes to the harmonized Weighted Average Reference Price (WARP) used to calculate compressor fuel, unaccounted for gas (UFG), own use gas, and inventory carrying costs. The unit rate changes included in delivery rates are provided at Exhibit E, Tab 2, Schedule 3.

10. Per the July 2026 QRAM[1], the cost of gas previously included in Union South and Union North delivery rates was $154.586/$10^3m^3$ based on the WARP. Effective

[1] EB-2026-0156.

October 1, 2026, the cost of gas included in delivery rates is $147.917/10^{3}m^3, which represents a decrease of $6.669/10^{3}m^3.

11. The change in the cost of gas in delivery rates is allocated to rate classes in proportion to the approved 2024 allocation of compressor fuel, unaccounted for gas, own use gas, and gas in storage forecasted volumes.

4. Prospective QRAM Rate Riders

12. In addition to the forecast reference price changes identified above, changes to previously approved rate riders are required to reflect quarterly updates to gas cost deferral account balances. Each quarter, Enbridge Gas projects the balance expected in each Union rate zone gas cost deferral account over the next 12-month period. In addition, Enbridge Gas tracks recovery variances, that is, differences between what Enbridge Gas intended to recover in previous rate riders and what was actually recovered. Each quarter, Enbridge Gas includes that variance in the rate riders established for the next 12-month period. Rates are changed every quarter to reflect updated projected deferral account balances and historical recovery variances.

13. A summary of deferral account activity and proposed rate rider unit rate changes is provided at Exhibit E, Tab 2, Schedule 4, pages 1 to 2. Projected deferral account balances (Line 3) are compared to previously projected balances (Line 7) in each gas cost deferral account and variances are identified (Line 8). In addition, the difference between what was actually recovered in previous rate riders and what Enbridge Gas intended to recover is identified (Line 11). This is the difference between forecast and actual volumes (last three months of actual volumes) multiplied by the previously approved rate riders. The unit rate rider in the current QRAM (Line 14) is the net amount in each gas cost deferral account prospectively recovered over forecast consumption in the next 12 months (Line 13). A summary

of the gas cost adjustments can also be found in Exhibit F, Tab 1, Schedule 1, Appendix B, Rider C.

14. The change in gas cost-related deferrals in the current QRAM is a net increase of $13.626 million which includes the true-up of prospective recovery variances. This amount excludes the balance in the joint Unabsorbed Demand Costs Deferral Account (Deferral Account No. 179-108) which is not prospectively recovered as per the current approved QRAM process.

15. Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 20 shows the net prospective rider for each deferral account for the current QRAM period. The net prospective rider reflects the unit rate change calculated at Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 21. The net prospective rider includes: (i) the introduction of the unit rate change and (ii) the elimination of expiring riders.

16. The unit rates for prospective recovery of the gas cost deferral accounts are summarized at Exhibit E, Tab 2, Schedule 4, page 3.

5. Customer Bill Impacts

17. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all QRAM Riders, including the introduction of October 1, 2026 proposed QRAM changes detailed above and the elimination of expiring prospective QRAM riders. These bill impacts represent the total rate changes relative to the July 1, 2026 rates (i.e. the current bill the customer sees).

18. For Rate M1 residential customers in Union South with annual consumption of 2,200 m^3, the bill impact is a net increase of $17.74 per year for sales service customers and a net increase of $10.81 for bundled direct purchase customers.

19. For Rate 01 residential customers in Union North West with annual consumption of 2,200 m^3, the bill impact is a net decrease of $13.32 per year for sales service customers and a net decrease of $19.18 for bundled direct purchase customers.

20. For Rate 01 residential customers in Union North East with annual consumption of 2,200 m^3, the bill impact is a net decrease of $11.26 per year for sales service customers and a net decrease of $12.35 for bundled direct purchase customers.

21. Exhibit F, Tab 1, Schedule 1, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J - Carbon Charges, K - Bill 32, and O - Interruptible Rate Adjustment (excludes all other Riders). These bill impacts represent the change in rates resulting from the proposed October 1, 2026 QRAM.

6. Other Rate Changes Effective October 1, 2026

22. As approved by the OEB in the EB-2025-0155 Decision on July 30, 2026, a one-time adjustment to clear the 2024 deferral and variance balances will appear on customers' October 2026 bills. The unit rates will be applied to customers' actual consumption from January 1, 2024 to December 31, 2024, and recovered as a single billing installment in the month of October 2026, except for customers in Rate M1 for whom the billing adjustment will be divided evenly over three months. For a typical residential customer in the Union South rate zone, this equates to a charge of $14.68 ($4.89 per month). For a typical residential customer in the Union North West rate zone, this equates to a credit of $19.90. For a typical residential customer in the Union North East rate zone, this equates to a credit of $12.22. These impacts are included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

UNION GAS LIMITED
Calculation of Alberta Border and Dawn Reference Prices
For the 12 month period ending September 30, 2027

Line No.	Particulars	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Total or Average
	Days	31	30	31	31	28	31	30	31	30	31	31	30	365
1	NYMEX 21 Day Average (US$/MMBtu)	2.803	3.001	3.579	4.002	3.656	2.935	2.806	2.818	2.957	3.161	3.228	3.210	3.180
2	Foreign Exchange	1.387	1.386	1.384	1.382	1.380	1.378	1.376	1.375	1.373	1.371	1.370	1.375	1.378
	Calculation of Alberta Border Reference Price													
3	Empress Basis (US$/MMBtu)	(1.486)	(1.219)	(1.542)	(1.864)	(1.497)	(1.025)	(1.147)	(1.214)	(1.340)	(1.547)	(1.605)	(1.569)	(1.421)
4	Alberta Border (Cdn$/GJ)	1.731	2.341	2.672	2.801	2.824	2.495	2.164	2.090	2.104	2.097	2.107	2.139	2.297
5	Forecast Purchase Volume - Union North West (PJ's)	1.23	2.19	2.26	2.26	2.04	2.26	1.55	1.14	0.93	0.85	0.95	0.86	18.53
6	Cost at Market Price ($000's) (line 4 * line 5)	2,133	5,126	6,046	6,337	5,771	5,645	3,358	2,376	1,964	1,776	1,992	1,845	44,368
7	Alberta Border Reference Price (Cdn$/GJ) (line 6 / line 5)	1.731	2.341	2.672	2.801	2.824	2.495	2.164	2.090	2.104	2.097	2.107	2.139	2.394
	Calculation of Dawn Reference Price													
8	Dawn Basis (US$/MMBtu)	(0.341)	(0.148)	(0.192)	(0.371)	(0.055)	0.121	(0.025)	(0.179)	(0.262)	(0.315)	(0.323)	(0.306)	(0.200)
9	Dawn (Cdn$/GJ)	3.237	3.748	4.443	4.756	4.710	3.991	3.627	3.439	3.507	3.698	3.772	3.785	3.893
10	Forecast Purchase Volume - Union South and Union North East (PJ's)	12.83	15.57	16.99	18.97	15.62	12.68	11.19	13.39	12.97	13.40	11.56	12.97	168.13
11	Cost at Market Price ($000's) (line 9 * line 10)	41,523	58,351	75,489	90,231	73,559	50,592	40,580	46,066	45,477	49,551	43,610	49,080	664,110
12	Dawn Reference Price (Cdn$/GJ) (line 11 / line 10)	3.237	3.748	4.443	4.756	4.710	3.991	3.627	3.439	3.507	3.698	3.772	3.785	3.950

Notes;
(1) 21 Day Strip dates used: July 31 - August 28, 2026
(2) Alberta Border Price = ((NYMEX 21 Day Average (line 1) + Empress Basis (line 3)) * (Foreign Exchange Rate (line 2)) / MMBtu to GJ Conversion Rate (4).
(3) Dawn Price = ((NYMEX 21-Day Average (line 1) + Dawn Basis (line 8)) * (Foreign Exchange Rate (line 2)) / MMBtu to GJ Conversion Rate (4).
(4) MMBtu to GJ Conversion Rate: 1.055056 GJ /MMBtu.

Union Rate Zones

Summary of Gas Supply Deferral Accounts

Line No.	Particulars		Union North West PGVA (179-147) ($000's) (1)	Union North East PGVA (179-148) ($000's) (2)	Union North West Tolls & Fuel (179-145) ($000's) (3)	Union North East Tolls & Fuel (179-146) ($000's) (4)	South PGVA (179-106) ($000's) (5)	Inventory Revaluation (179-109) ($000's) (6)	Load Balancing & Spot Gas Purchases (179-107) ($000's) (7)	Unabsorbed Demand Costs (179-108) ($000's) (8)	Total ($000's)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)=sum of (a) to (h)
1	Oct-25	*	$ (497)	$ (802)	$ (226)	$ (981)	$ (12,732)	$ 23,783	$ -	$ 773	$ 9,317
2	Nov-25	*	$ (395)	$ 1,330	$ 225	$ 167	$ 5,066	$ 12	$ -	$ 610	$ 7,015
3	Dec-25	*	$ 1,578	$ 4,054	$ (961)	$ (2,131)	$ 30,977	$ 14	$ -	$ 96	$ 33,627
4	Jan-26	*	$ (2,663)	$ 2,314	$ 353	$ (52)	$ 15,220	$ (40,233)	$ -	$ 18	$ (25,044)
5	Feb-26	*	$ (2,755)	$ 12,478	$ 244	$ (11)	$ 80,299	$ (54)	$ -	$ 248	$ 90,448
6	Mar-26	*	$ (3,357)	$ (2,082)	$ 200	$ (417)	$ (5,928)	$ (49)	$ -	$ 336	$ (11,297)
7	Apr-26	*	$ (1,572)	$ (392)	$ 44	$ (442)	$ (5,872)	$ 23,931	$ -	$ 1,653	$ 17,350
8	May-26	*	$ (509)	$ (1,638)	$ (213)	$ (402)	$ (11,888)	$ 9	$ -	$ 586	$ (14,054)
9	Jun-26	*	$ (463)	$ (533)	$ (368)	$ (470)	$ (5,554)	$ 10	$ -	$ 312	$ (7,066)
10	Jul-26	*	$ (355)	$ 1,021	$ (426)	$ (462)	$ 1,557	$ 14,750	$ -	$ 410	$ 16,494
11	Aug-26		$ (909)	$ 452	$ (12)	$ (280)	$ (2,306)	$ 9	$ -	$ -	$ (3,045)
12	Sep-26		$ (1,030)	$ (545)	$ (17)	$ (276)	$ (6,239)	$ 9	$ -	$ -	$ (8,098)
	Total (Lines 1 to 12)		$ (12,928)	$ 15,656	$ (1,156)	$ (5,756)	$ 82,599	$ 22,191	$ -	$ 5,042	$ 105,647
14	Oct-26		$ (816)	$ (139)	$ (13)	$ (277)	$ (3,968)	$ 12,391	$ -	$ -	$ 7,178
15	Nov-26		$ (118)	$ 493	$ (2)	$ (86)	$ 1,510	$ -	$ -	$ -	$ 1,797
16	Dec-26		$ 627	$ 3,005	$ 12	$ (62)	$ 13,808	$ -	$ -	$ -	$ 17,389
17	Jan-27		$ 916	$ 4,338	$ 22	$ (44)	$ 25,427	$ -	$ -	$ -	$ 30,660
18	Feb-27		$ 877	$ 3,320	$ 18	$ (44)	$ 18,232	$ -	$ -	$ -	$ 22,402
19	Mar-27		$ 226	$ 1,158	$ 2	$ (63)	$ 2,940	$ -	$ -	$ -	$ 4,263
20	Apr-27		$ (357)	$ 926	$ (6)	$ (366)	$ 593	$ -	$ -	$ -	$ 790
21	May-27		$ (345)	$ 693	$ (5)	$ (362)	$ (1,423)	$ -	$ -	$ -	$ (1,442)
22	Jun-27		$ (271)	$ 959	$ (3)	$ (348)	$ 46	$ -	$ -	$ -	$ 382
23	Jul-27		$ (251)	$ 1,281	$ (3)	$ (360)	$ 2,504	$ -	$ -	$ -	$ 3,172
24	Aug-27		$ (270)	$ 1,325	$ (3)	$ (360)	$ 3,479	$ -	$ -	$ -	$ 4,171
25	Sep-27		$ (220)	$ 821	$ (3)	$ (350)	$ 2,059	$ -	$ -	$ -	$ 2,306
26	Total (Lines 14 to 25)		$ (2)	$ 18,180	$ 16	$ (2,724)	$ 65,207	$ 12,391	$ -	$ -	$ 93,067

* Reflects actual information.

Notes:

(1) See page 2.
(2) See page 3.
(3) See page 4.
(4) See page 4.
(5) See page 5.
(6) See page 6.
(7) See page 7.
(8) Union is not proposing to recover the deferral balance for the Unabsorbed Demand Charge (Account No. 179-108) deferral account in the current QRAM.

Union Rate Zones
Deferral Account for
North West Purchased Gas Variance Account (Deferral Account 179-147)

Line No.	Particulars		Purchase Cost ($000's)	Volume (GJ)	Weighted Avg. Price ($/GJ)	Alberta Border Reference Price ($/GJ)(1)	Unit Rate Difference ($/GJ)	Deferral Amount Before Interest ($000's)	Adjustments ($000's)	Total Deferral Before Interest ($000's)	Interest ($000's) (2)	Total Deferral Amount ($000's)
			(a)	(b)	(c)= (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	Oct-25	*	$ 1,451	618,611	$ 2.345	$ 3.132	$ (0.787)	$ (487)	$ -	$ (487)	$ (10)	$ (497)
2	Nov-25	*	$ 5,152	1,767,866	$ 2.915	$ 3.132	$ (0.217)	$ (384)	$ -	$ (384)	$ (10)	$ (395)
3	Dec-25	*	$ 7,148	1,775,687	$ 4.026	$ 3.132	$ 0.894	$ 1,587	$ -	$ 1,587	$ (9)	$ 1,578
4	Jan-26	*	$ 4,147	1,961,226	$ 2.115	$ 3.472	$ (1.357)	$ (2,662)	$ -	$ (2,662)	$ (1)	$ (2,663)
5	Feb-26	*	$ 2,836	1,609,109	$ 1.763	$ 3.472	$ (1.709)	$ (2,751)	$ -	$ (2,751)	$ (4)	$ (2,755)
6	Mar-26	*	$ 4,136	2,155,603	$ 1.919	$ 3.472	$ (1.553)	$ (3,348)	$ -	$ (3,348)	$ (9)	$ (3,357)
7	Apr-26	*	$ 2,556	1,540,459	$ 1.659	$ 2.670	$ (1.011)	$ (1,557)	$ -	$ (1,557)	$ (14)	$ (1,572)
8	May-26	*	$ 2,133	983,537	$ 2.168	$ 2.670	$ (0.502)	$ (494)	$ -	$ (494)	$ (16)	$ (509)
9	Jun-26	*	$ 1,061	565,331	$ 1.877	$ 2.670	$ (0.793)	$ (448)	$ -	$ (448)	$ (14)	$ (463)
10	Jul-26	*	$ 939	472,974	$ 1.986	$ 2.705	$ (0.719)	$ (340)	$ -	$ (340)	$ (15)	$ (355)
11	Aug-26		$ 1,618	928,578	$ 1.742	$ 2.705	$ (0.963)	$ (894)	$ -	$ (894)	$ (15)	$ (909)
12	Sep-26		$ 1,268	844,013	$ 1.502	$ 2.705	$ (1.203)	$ (1,015)	$ -	$ (1,015)	$ (15)	$ (1,030)
13	Total (Lines 1 to 12)		$ 34,444	15,222,995				$ (12,795)	$ -	$ (12,795)	$ (133)	$ (12,928)
	Current QRAM Period											
14	Oct-26		$ 2,134	1,231,989	$ 1.732	$ 2.394	$ (0.662)	$ (816)	$ -	$ (816)	$ -	$ (816)
15	Nov-26		$ 5,124	2,189,550	$ 2.340	$ 2.394	$ (0.054)	$ (118)	$ -	$ (118)	$ -	$ (118)
16	Dec-26		$ 6,043	2,262,504	$ 2.671	$ 2.394	$ 0.277	$ 627	$ -	$ 627	$ -	$ 627
17	Jan-27		$ 6,333	2,262,628	$ 2.799	$ 2.394	$ 0.405	$ 916	$ -	$ 916	$ -	$ 916
18	Feb-27		$ 5,769	2,043,664	$ 2.823	$ 2.394	$ 0.429	$ 877	$ -	$ 877	$ -	$ 877
19	Mar-27		$ 5,643	2,262,721	$ 2.494	$ 2.394	$ 0.100	$ 226	$ -	$ 226	$ -	$ 226
20	Apr-27		$ 3,359	1,552,067	$ 2.164	$ 2.394	$ (0.230)	$ (357)	$ -	$ (357)	$ -	$ (357)
21	May-27		$ 2,375	1,136,486	$ 2.090	$ 2.394	$ (0.304)	$ (345)	$ -	$ (345)	$ -	$ (345)
22	Jun-27		$ 1,964	933,316	$ 2.104	$ 2.394	$ (0.290)	$ (271)	$ -	$ (271)	$ -	$ (271)
23	Jul-27		$ 1,777	846,789	$ 2.098	$ 2.394	$ (0.296)	$ (251)	$ -	$ (251)	$ -	$ (251)
24	Aug-27		$ 1,992	945,039	$ 2.108	$ 2.394	$ (0.286)	$ (270)	$ -	$ (270)	$ -	$ (270)
25	Sep-27		$ 1,845	862,884	$ 2.139	$ 2.394	$ (0.255)	$ (220)	$ -	$ (220)	$ -	$ (220)
26	Total (Lines 14 to 25)		$ 44,358	18,529,637				$ (2)	$ -	$ (2)	$ -	$ (2)

* Reflects actual information.

Notes:

(1) The reference price from August 1 - August 29, 2025 is as approved in EB-2025-0244.
The reference price from October 29 - November 26, 2025 is as approved in EB-2025-0308.
The reference price from January 29 - February 27, 2026 is as approved in EB-2026-0091.
The reference price from April 30 - May 29, 2026 is as approved in EB-2026-0156.
The reference price from July 31 - August 28, 2026 is as approved in EB-2026-0221.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
North East Purchased Gas Variance Account
(Deferral Account 179-148)

Line No.	Particulars		Purchase Cost ($000's)	Volume (GJ)	Weighted Avg. Price ($/GJ)	Dawn Reference Price ($/GJ)(1)	Unit Rate Difference ($/GJ)	Deferral Amount Before Interest ($000's)	Adjustments ($000's)	Total Deferral Before Interest ($000's)	Interest ($000's) (2)	Total Deferral Amount ($000's)
			(a)	(b)	(c)= (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	Oct-25	*	$ 5,802	1,483,327	$ 3.911	$ 4.418	$ (0.507)	$ (752)		$ (752)	$ (51)	$ (802)
2	Nov-25	*	$ 8,840	1,688,325	$ 5.236	$ 4.418	$ 0.818	$ 1,381		$ 1,381	$ (51)	$ 1,330
3	Dec-25	*	$ 18,777	3,320,829	$ 5.654	$ 4.418	$ 1.236	$ 4,105		$ 4,105	$ (51)	$ 4,054
4	Jan-26	*	$ 20,928	3,538,428	$ 5.914	$ 5.250	$ 0.664	$ 2,351		$ 2,351	$ (37)	$ 2,314
5	Feb-26	*	$ 30,975	3,518,242	$ 8.804	$ 5.250	$ 3.554	$ 12,504		$ 12,504	$ (26)	$ 12,478
6	Mar-26	*	$ 7,432	1,812,551	$ 4.101	$ 5.250	$ (1.149)	$ (2,083)		$ (2,083)	$ 1	$ (2,082)
7	Apr-26	*	$ 6,398	1,497,058	$ 4.274	$ 4.535	$ (0.261)	$ (391)		$ (391)	$ (1)	$ (392)
8	May-26	*	$ 7,477	2,009,817	$ 3.720	$ 4.535	$ (0.815)	$ (1,637)		$ (1,637)	$ (1)	$ (1,638)
9	Jun-26	*	$ 8,486	1,988,212	$ 4.268	$ 4.535	$ (0.267)	$ (530)		$ (530)	$ (3)	$ (533)
10	Jul-26	*	$ 9,035	1,924,418	$ 4.695	$ 4.162	$ 0.533	$ 1,025		$ 1,025	$ (4)	$ 1,021
11	Aug-26		$ 7,564	1,707,862	$ 4.429	$ 4.162	$ 0.267	$ 456		$ 456	$ (4)	$ 452
12	Sep-26		$ 6,339	1,653,025	$ 3.835	$ 4.162	$ (0.327)	$ (541)		$ (541)	$ (4)	$ (545)
13	Total (Lines 1 to 12)		$ 138,053	26,142,092				$ 15,888	$ -	$ 15,888	$ (232)	$ 15,656
	Current QRAM Period											
14	Oct-26		$ 6,607	1,707,862	$ 3.868	$ 3.950	$ (0.082)	$ (139)		$ (139)	$ -	$ (139)
15	Nov-26		$ 12,301	2,989,590	$ 4.115	$ 3.950	$ 0.165	$ 493		$ 493	$ -	$ 493
16	Dec-26		$ 15,207	3,089,243	$ 4.923	$ 3.950	$ 0.973	$ 3,005		$ 3,005	$ -	$ 3,005
17	Jan-27		$ 16,542	3,089,460	$ 5.354	$ 3.950	$ 1.404	$ 4,338		$ 4,338	$ -	$ 4,338
18	Feb-27		$ 14,342	2,790,284	$ 5.140	$ 3.950	$ 1.190	$ 3,320		$ 3,320	$ -	$ 3,320
19	Mar-27		$ 12,306	2,822,121	$ 4.360	$ 3.950	$ 0.410	$ 1,158		$ 1,158	$ -	$ 1,158
20	Apr-27		$ 7,455	1,653,055	$ 4.510	$ 3.950	$ 0.560	$ 926		$ 926	$ -	$ 926
21	May-27		$ 7,439	1,707,893	$ 4.356	$ 3.950	$ 0.406	$ 693		$ 693	$ -	$ 693
22	Jun-27		$ 7,488	1,653,055	$ 4.530	$ 3.950	$ 0.580	$ 959		$ 959	$ -	$ 959
23	Jul-27		$ 8,027	1,707,893	$ 4.700	$ 3.950	$ 0.750	$ 1,281		$ 1,281	$ -	$ 1,281
24	Aug-27		$ 8,071	1,707,893	$ 4.726	$ 3.950	$ 0.776	$ 1,325		$ 1,325	$ -	$ 1,325
25	Sep-27		$ 7,351	1,653,055	$ 4.447	$ 3.950	$ 0.497	$ 821		$ 821	$ -	$ 821
26	Total (Lines 14 to 25)		$ 123,137	26,571,404				$ 18,180	$ -	$ 18,180	$ -	$ 18,180

* Reflects actual information.

Notes:

(1) The reference price from August 1 - August 29, 2025 is as approved in EB-2025-0244.
The reference price from October 29 - November 26, 2025 is as approved in EB-2025-0308.
The reference price from January 29 - February 27, 2026 is as approved in EB-2026-0091.
The reference price from April 30 - May 29, 2026 is as approved in EB-2026-0156.
The reference price from July 31 - August 28, 2026 is as approved in EB-2026-0221.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
Transportation Tolls and Fuel

Line No.	Particulars		Union North West Operations Area (179-145) Deferral Amount Before Interest ($000's) (a)	Interest ($000's) (1) (b)	Deferral Amount With Interest ($000's) (c) = (a) + (b)	Union North East Operations Area (179-146) Deferral Amount Before Interest ($000's) (d)	Interest ($000's) (1) (e)	Deferral Amount With Interest ($000's) (f) = (d) + (e)
1	Oct-25	*	$ (227)	$ 1	$ (226)	$ (983)	$ 2	$ (981)
2	Nov-25	*	$ 225	$ (0)	$ 225	$ 167	$ 0	$ 167
3	Dec-25	*	$ (961)	$ 0	$ (961)	$ (2,132)	$ 1	$ (2,131)
4	Jan-26	*	$ 356	$ (2)	$ 353	$ (49)	$ (3)	$ (52)
5	Feb-26	*	$ 246	$ (2)	$ 244	$ (8)	$ (3)	$ (11)
6	Mar-26	*	$ 202	$ (2)	$ 200	$ (414)	$ (3)	$ (417)
7	Apr-26	*	$ 45	$ (2)	$ 44	$ (438)	$ (3)	$ (442)
8	May-26	*	$ (211)	$ (1)	$ (213)	$ (399)	$ (3)	$ (402)
9	Jun-26	*	$ (366)	$ (1)	$ (368)	$ (467)	$ (3)	$ (470)
10	Jul-26	*	$ (424)	$ (2)	$ (426)	$ (458)	$ (4)	$ (462)
11	Aug-26		$ (10)	$ (2)	$ (12)	$ (275)	$ (4)	$ (280)
12	Sep-26		$ (15)	$ (2)	$ (17)	$ (272)	$ (4)	$ (276)
13	Total (Lines 1 to 12)		$ (1,141)	$ (15)	$ (1,156)	$ (5,727)	$ (29)	$ (5,756)
					$ -			
	Current QRAM Period							
14	Oct-26		$ (13)	$ -	$ (13)	$ (277)	$ -	$ (277)
15	Nov-26		$ (2)	$ -	$ (2)	$ (86)	$ -	$ (86)
16	Dec-26		$ 12	$ -	$ 12	$ (62)	$ -	$ (62)
17	Jan-27		$ 22	$ -	$ 22	$ (44)	$ -	$ (44)
18	Feb-27		$ 18	$ -	$ 18	$ (44)	$ -	$ (44)
19	Mar-27		$ 2	$ -	$ 2	$ (63)	$ -	$ (63)
20	Apr-27		$ (6)	$ -	$ (6)	$ (366)	$ -	$ (366)
21	May-27		$ (5)	$ -	$ (5)	$ (362)	$ -	$ (362)
22	Jun-27		$ (3)	$ -	$ (3)	$ (348)	$ -	$ (348)
23	Jul-27		$ (3)	$ -	$ (3)	$ (360)	$ -	$ (360)
24	Aug-27		$ (3)	$ -	$ (3)	$ (360)	$ -	$ (360)
25	Sep-27		$ (3)	$ -	$ (3)	$ (350)	$ -	$ (350)
26	Total (Lines 14 to 25)		$ 16	$ -	$ 16	$ (2,724)	$ -	$ (2,724)

* Reflects actual information.

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
South Purchased Gas Variance Account
(Deferral Account 179-106)

Line No.	Particulars		Purchase Cost ($000's)	Volume (GJ)	Weighted Avg. Price ($/GJ)	Dawn Reference Price ($/GJ)(1)	Unit Rate Difference ($/GJ)	Monthly Deferral Amount ($000's)	Southern Portfolio Cost Differential Adjustment ($000's)	Deferral Amount Before Interest ($000's)	Adjustments ($000's)	Total Deferral Before Interest ($000's)	Interest ($000's) (2)	Total Deferral Amount ($000's)
			(a)	(b)	(c)= (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)	(k)	(l) = (j) + (k)
1	Oct-25	*	$ 71,681	19,059,243	$ 3.761	$ 4.418	$ (0.657)	$ (12,523)	$ -	$ (12,523)	$ -	$ (12,523)	$ (210)	$ (12,732)
2	Nov-25	*	$ 46,821	9,398,660	$ 4.982	$ 4.418	$ 0.564	$ 5,298	$ -	$ 5,298	$ -	$ 5,298	$ (232)	$ 5,066
3	Dec-25	*	$ 120,547	20,223,237	$ 5.961	$ 4.418	$ 1.543	$ 31,201	$ -	$ 31,201	$ -	$ 31,201	$ (225)	$ 30,977
4	Jan-26	*	$ 131,282	22,082,842	$ 5.945	$ 5.250	$ 0.695	$ 15,347	$ -	$ 15,347	$ -	$ 15,347	$ (127)	$ 15,220
5	Feb-26	*	$ 200,108	22,806,851	$ 8.774	$ 5.250	$ 3.524	$ 80,372	$ -	$ 80,372	$ -	$ 80,372	$ (74)	$ 80,299
6	Mar-26	*	$ 45,636	9,840,359	$ 4.638	$ 5.250	$ (0.612)	$ (6,026)	$ -	$ (6,026)	$ -	$ (6,026)	$ 98	$ (5,928)
7	Apr-26	*	$ 33,910	8,791,252	$ 3.857	$ 4.535	$ (0.678)	$ (5,958)	$ -	$ (5,958)	$ -	$ (5,958)	$ 86	$ (5,872)
8	May-26	*	$ 40,308	11,526,913	$ 3.497	$ 4.535	$ (1.038)	$ (11,966)	$ -	$ (11,966)	$ -	$ (11,966)	$ 79	$ (11,888)
9	Jun-26	*	$ 46,088	11,399,392	$ 4.043	$ 4.535	$ (0.492)	$ (5,608)	$ -	$ (5,608)	$ -	$ (5,608)	$ 54	$ (5,554)
10	Jul-26	*	$ 47,559	11,063,788	$ 4.299	$ 4.162	$ 0.137	$ 1,511	$ -	$ 1,511	$ -	$ 1,511	$ 46	$ 1,557
11	Aug-26		$ 43,923	11,118,373	$ 3.950	$ 4.162	$ (0.212)	$ (2,352)	$ -	$ (2,352)	$ -	$ (2,352)	$ 46	$ (2,306)
12	Sep-26		$ 38,690	10,806,087	$ 3.580	$ 4.162	$ (0.582)	$ (6,285)	$ -	$ (6,285)	$ -	$ (6,285)	$ 46	$ (6,239)
13	Total (Lines 1 to 12)		$ 866,553	168,116,998				$ 83,011	$ -	$ 83,011	$ -	$ 83,011	$ (412)	$ 82,599
	Current QRAM Period													
14	Oct-26		$ 39,961	11,121,258	$ 3.593	$ 3.950	$ (0.357)	$ (3,968)	$ -	$ (3,968)	$ -	$ (3,968)	$ -	$ (3,968)
15	Nov-26		$ 51,198	12,579,325	$ 4.070	$ 3.950	$ 0.120	$ 1,510	$ -	$ 1,510	$ -	$ 1,510	$ -	$ 1,510
16	Dec-26		$ 68,718	13,901,320	$ 4.943	$ 3.950	$ 0.993	$ 13,808	$ -	$ 13,808	$ -	$ 13,808	$ -	$ 13,808
17	Jan-27		$ 88,161	15,881,836	$ 5.551	$ 3.950	$ 1.601	$ 25,427	$ -	$ 25,427	$ -	$ 25,427	$ -	$ 25,427
18	Feb-27		$ 68,899	12,827,118	$ 5.371	$ 3.950	$ 1.421	$ 18,232	$ -	$ 18,232	$ -	$ 18,232	$ -	$ 18,232
19	Mar-27		$ 41,860	9,853,181	$ 4.248	$ 3.950	$ 0.298	$ 2,940	$ -	$ 2,940	$ -	$ 2,940	$ -	$ 2,940
20	Apr-27		$ 38,258	9,535,430	$ 4.012	$ 3.950	$ 0.062	$ 593	$ -	$ 593	$ -	$ 593	$ -	$ 593
21	May-27		$ 44,738	11,686,097	$ 3.828	$ 3.950	$ (0.122)	$ (1,423)	$ -	$ (1,423)	$ -	$ (1,423)	$ -	$ (1,423)
22	Jun-27		$ 44,736	11,313,895	$ 3.954	$ 3.950	$ 0.004	$ 46	$ -	$ 46	$ -	$ 46	$ -	$ 46
23	Jul-27		$ 48,682	11,690,578	$ 4.164	$ 3.950	$ 0.214	$ 2,504	$ -	$ 2,504	$ -	$ 2,504	$ -	$ 2,504
24	Aug-27		$ 42,399	9,853,181	$ 4.303	$ 3.950	$ 0.353	$ 3,479	$ -	$ 3,479	$ -	$ 3,479	$ -	$ 3,479
25	Sep-27		$ 46,754	11,315,287	$ 4.132	$ 3.950	$ 0.182	$ 2,059	$ -	$ 2,059	$ -	$ 2,059	$ -	$ 2,059
26	Total (Lines 14 to 25)		$ 624,363	141,558,506				$ 65,207	$ -	$ 65,207	$ -	$ 65,207	$ -	$ 65,207

* Reflects actual information.

Notes:

(1) The reference price from August 1 - August 29, 2025 is as approved in EB-2025-0244.
The reference price from October 29 - November 26, 2025 is as approved in EB-2025-0308.
The reference price from January 29 - February 27, 2026 is as approved in EB-2026-0091.
The reference price from April 30 - May 29, 2026 is as approved in EB-2026-0156.
The reference price from July 31 - August 28, 2026 is as approved in EB-2026-0221.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
Inventory Revaluation
(Deferral Account 179-109)

Line No.	Effective Date		Proceeding Number	Reference Price (C$/GJ)	Price Difference from Previous Approved Price ($/GJ)	Inventory Levels Forecast/ Actual (PJ)	Inventory Revaluation Forecast/ Actual ($000's)	Interest ($000's) (1)	Total Deferral Amount ($000's)
				(a)	(b)	(c)	(d) = -(b) x (c)	(e)	(f) = (d) + (e)
1	Oct-25	*	EB-2025-0244	4.337	$ (0.388)	59.9	$ 23,830	$ (47)	$ 23,783
2	Nov-25	*						$ 12	$ 12
3	Dec-25	*						$ 14	$ 14
4	Jan-26	*	EB-2025-0308	4.967	$ 0.630	55.7	$ (40,249)	$ 16	$ (40,233)
5	Feb-26	*						$ (54)	$ (54)
6	Mar-26	*						$ (49)	$ (49)
7	Apr-26	*	EB-2026-0091	4.261	$ (0.706)	34.1	$ 23,970	$ (39)	$ 23,931
8	May-26	*						$ 9	$ 9
9	Jun-26	*						$ 10	$ 10
10	Jul-26	*	EB-2026-0156	3.956	$ (0.305)	46.6	$ 14,740	$ 9	$ 14,750
11	Aug-26							$ 9	$ 9
12	Sep-26							$ 9	$ 9
13	Total (Lines 1 to 12)						$ 22,292	$ (101)	$ 22,191
	Current QRAM Period								
14	Oct-26		EB-2026-0221	3.785	(0.171)	72.5	$ 12,391	-	$ 12,391
15	Nov-26							-	-
16	Dec-26							-	-
17	Jan-27							-	-
18	Feb-27							-	-
19	Mar-27							-	-
20	Apr-27							-	-
21	May-27							-	-
22	Jun-27							-	-
23	Jul-27							-	-
24	Aug-27							-	-
25	Sep-27							-	-
26	Total (Lines 14 to 25)						$ 12,391	$ -	$ 12,391

* Reflects actual information

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
Deferral Account for
Spot Gas Variance Account
(Deferral Account 179-107)

			Spot Gas Purchases			Load Balancing					
Line No.	Particulars		Deferral Amount Before Interest ($000's)	Interest ($000's) (1)	Deferral Balance ($000's)	Load Balancing Deferral ($000's)	North Load Balancing Revenue ($000's)	South Load Balancing Revenue ($000's)	Deferral Amount Before Interest ($000's)	Interest ($000's) (1)	Deferral Balance ($000's)
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f)	(g) = (d) + (e) + (f)	(h)	(i) = (g) + (h)
1	Oct-25	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Nov-25	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Dec-25	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Jan-26	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Feb-26	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Mar-26	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Apr-26	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	May-26	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	Jun-26	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Jul-26	*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Aug-26		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Sep-26		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Total (Lines 1 to 12)		-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Current QRAM Period										
14	Oct-26		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Nov-26		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Dec-26		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Jan-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Feb-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Mar-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Apr-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	May-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jun-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Jul-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Aug-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Sep-27		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Total (Lines 14 to 25)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

* Reflects actual information.

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones
PGVA Continuity Schedule

Line No.	Account Name	Account Number	Opening Principal Amounts as of July 1, 2025 (000's)	Deferral Amount Q3 2025 (000's)	Prospective Recovery Q3 2025 (000's)	Closing Principal Balance as of September 30, 2025 (000's)	Opening Interest Amounts as of July 1, 2025 (000's)	Interest Q3 2025 (000's)	Closing Interest Amounts as of September 30, 2025 (000's)
1.1	South Purchased Gas Variance Account	179106	(47,171)	(39,285)	(731)	(87,187)	(4,195)	(414)	(4,609)
1.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0	(436)
1.3	Inventory Revaluation Account	179109	(26,048)	4,085	1,760	(20,203)	1,938	(159)	1,779
1.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	2,502	(2,186)	(138)	178	187	3	189
1.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	2,724	(1,672)	253	1,305	177	14	190
1.6	North West Purchased Gas Variance Account	179147	(3,394)	(832)	464	(3,762)	(235)	(30)	(265)
1.7	North East Purchased Gas Variance Account	179148	(18,582)	(3,406)	(710)	(22,699)	5	(130)	(126)
1	Total		(89,534)	(43,297)	898	(131,932)	(2,560)	(716)	(3,276)

Line No.	Account Name	Account Number	Opening Principal Amounts as of October 1, 2025 (000's)	Deferral Amount Q4 2025 (000's)	Prospective Recovery Q4 2025 (000's)	Closing Principal Balance as of December 31, 2025 (000's)	Opening Interest Amounts as of October 1, 2025 (000's)	Interest Q4 2025 (000's)	Closing Interest Amounts as of December 31, 2025 (000's)
2.1	South Purchased Gas Variance Account	179106	(87,187)	23,976	2,182	(61,029)	(4,609)	(666)	(5,274)
2.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0	(436)
2.3	Inventory Revaluation Account	179109	(20,203)	23,596	2,636	6,029	1,779	(21)	1,758
2.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	178	(963)	(486)	(1,271)	189	1	190
2.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	1,305	(2,948)	455	(1,189)	190	3	193
2.6	North West Purchased Gas Variance Account	179147	(3,762)	715	2,982	(65)	(265)	(29)	(294)
2.7	North East Purchased Gas Variance Account	179148	(22,699)	4,735	(1,418)	(19,382)	(126)	(153)	(279)
2	Total		(131,932)	49,111	6,350	(76,472)	(3,276)	(865)	(4,142)

Line No.	Account Name	Account Number	Opening Principal Amounts as of January 1, 2026 (000's)	Deferral Amount Q1 2026 (000's)	Prospective Recovery Q1 2026 (000's)	Closing Principal Balance as of March 31, 2026 (000's)	Opening Interest Amounts as of January 1, 2026 (000's)	Interest Q1 2026 (000's)	Closing Interest Amounts as of March 31, 2026 (000's)
3.1	South Purchased Gas Variance Account	179106	(61,029)	89,693	10,204	38,868	(5,274)	(103)	(5,378)
3.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0	(436)
3.3	Inventory Revaluation Account	179109	6,029	(39,966)	14,253	(19,684)	1,758	(87)	1,671
3.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	(1,271)	803	(450)	(917)	190	(6)	184
3.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	(1,189)	(470)	384	(1,276)	193	(9)	184
3.6	North West Purchased Gas Variance Account	179147	(65)	(8,761)	2,469	(6,357)	(294)	(15)	(309)
3.7	North East Purchased Gas Variance Account	179148	(19,382)	12,772	3,938	(2,673)	(279)	(62)	(341)
3	Total		(76,472)	54,070	30,799	8,397	(4,142)	(283)	(4,424)

Line No.	Account Name	Account Number	Opening Principal Amounts as of April 1, 2026 (000's)	Deferral Amount Q2 2026 (000's)	Prospective Recovery Q2 2026 (000's)	Closing Principal Balance as of June 30, 2026 (000's)	Opening Interest Amounts as of April 1, 2026 (000's)	Interest Q2 2026 (000's)	Closing Interest Amounts as of June 30, 2026 (000's)
4.1	South Purchased Gas Variance Account	179106	38,868	(23,533)	3,687	19,022	(5,378)	219	(5,158)
4.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0	(436)
4.3	Inventory Revaluation Account	179109	(19,684)	24,312	(1,329)	3,299	1,671	(21)	1,650
4.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	(917)	(533)	403	(1,047)	184	(4)	180
4.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	(1,276)	(1,304)	990	(1,589)	184	(10)	174
4.6	North West Purchased Gas Variance Account	179147	(6,357)	(2,499)	2,484	(6,372)	(309)	(44)	(353)
4.7	North East Purchased Gas Variance Account	179148	(2,673)	(2,558)	1,234	(3,998)	(341)	(5)	(346)
4	Total		8,397	(6,115)	7,469	9,751	(4,424)	135	(4,289)

UNION RATE ZONES
Derivation of Gas Supply Commodity Charges

Line No.	Particulars	EB-2026-0156 Effective July 1, 2026 (cents/m³)	EB-2026-0156 Effective July 1, 2026 ($/GJ)	EB-2026-0221 Effective October 1, 2026 (cents/m³)	EB-2026-0221 Effective October 1, 2026 ($/GJ)	Change Effective October 1, 2026 (cents/m³)	Change Effective October 1, 2026 ($/GJ)
		(a)	(b)	(c)	(d)	(e)= (c) - (a)	(f)= (d) - (b)
	Union South						
	Commodity Rate						
1	Dawn Reference Price (1)	16.2651	4.162	15.4366	3.950 (3)	(0.8285)	(0.212)
2	Gas Supply Optimization Margin Credit	(0.3126) (5)	(0.080)	(0.3126) (5)	(0.080)	-	-
3	Administration Charge	0.2308	0.059	0.2308	0.059	-	-
4	Gas Supply Commodity Rate	16.1833	4.141	15.3548	3.929	(0.8285)	(0.212)
5	Transportation Rate	-	-	-	-	-	-
6	Total Gas Supply Commodity Charge (line 4+5)	16.1833	4.141	15.3548	3.929	(0.8285)	(0.212)
	Union North - Rate 01 & Rate 10						
	Union North West Zone						
7	Alberta Border Reference Price (1)	10.5711	2.705	9.3558	2.394 (4)	(1.2153)	(0.311)
8	Administration Charge	0.2308	0.059	0.2308	0.059	-	-
9	Gas Supply Commodity Rate	10.8019	2.764	9.5866	2.453	(1.2153)	(0.311)
	Union North East Zone						
10	Dawn Reference Price (1)	16.2651	4.162	15.4366	3.950 (3)	(0.8285)	(0.212)
11	Administration Charge	0.2308	0.059	0.2308	0.059	-	-
12	Gas Supply Commodity Rate	16.4959	4.221	15.6674	4.009	(0.8285)	(0.212)
	Union North - Rate 20 & Rate 100						
	Union North West Zone						
13	Alberta Border Reference Price (2)	10.2492	2.705	9.0709	2.394 (4)	(1.1783)	(0.311)
14	Administration Charge	0.2308	0.061	0.2308	0.061	-	-
15	Gas Supply Commodity Rate	10.4800	2.766	9.3017	2.455	(1.1783)	(0.311)
	Union North East Zone						
16	Dawn Reference Price (2)	15.7698	4.162	14.9666	3.950 (3)	(0.8032)	(0.212)
17	Administration Charge	0.2308	0.061	0.2308	0.061	-	-
18	Gas Supply Commodity Rate	16.0006	4.223	15.1974	4.011	(0.8032)	(0.212)

Notes:

(1) Conversion to GJ based on 39.08 GJ / 10^3m^3.

(2) Conversion to GJ based on 37.89 GJ / 10^3m^3.

(3) Exhibit E, Tab 1, Schedule 1, Line 12.

(4) Exhibit E, Tab 1, Schedule 1, Line 7.

(5) EB-2011-0210, Rate Order, Working Papers, Schedule 44, Column (g), Lines 7-12, increased by the approved 2026 Deficiency percentage and Price Cap Index percentage (EB-2025-0163 2026 Rates, Rate Order, Working Papers, Schedule 12, line 18 and Rate Order, Schedule 1, Table 2, line 4).

UNION RATE ZONES
Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates
Union North West Zone and Union North East Zone by Rate Class

Line No.	Particulars	Cost Variance (1) ($000's)	Billing Units (2) (10^3m^3)	Rate Change (cents/m^3)	EB-2026-0156 Effective July 1, 2026 Unit Rate (3) (cents/m^3)	EB-2026-0221 Effective October 1, 2026 Unit Rate (cents/m^3)
		(a)	(b)	(c) = (a / b x 100)	(d)	(e) = (c + d)
	Rate 01					
	Gas Transportation					
1	Union North West	(45)	267,830	(0.0169)	2.7200	2.7031
2	Union North East	(49)	659,134	(0.0074)	1.7209	1.7135
	Gas Storage					
3	Union North West	(12)	252,395	(0.0046)	2.3792	2.3746
4	Union North East	(14)	621,150	(0.0023)	5.8373	5.8350
	Rate 10					
	Gas Transportation					
5	Union North West	(14)	82,150	(0.0167)	2.3609	2.3442
6	Union North East	(19)	261,380	(0.0073)	1.5743	1.5670
	Gas Storage					
7	Union North West	(4)	73,443	(0.0048)	2.2789	2.2741
8	Union North East	(5)	233,677	(0.0023)	4.8147	4.8124
	Rate 20 (4)					
	Gas Supply Demand					
9	Union North West	(6)	2,962	(0.2026)	29.8532	29.6506
10	Union North East	(5)	3,911	(0.1339)	37.3686	37.2347
	Commodity Transportation 1					
11	Union North West	(4)	28,383	(0.0139)	1.6161	1.6022
12	Union North East	(2)	45,073	(0.0055)	1.1560	1.1505
	Rate 25					
13	Gas Supply Transportation	(3)	42,913	(0.0068)	0.6453	0.6385
	Rate 100 (5)					
	Gas Supply Demand					
14	Union North West	-	-	(0.4740)	45.1183	44.6443
15	Union North East	-	-	(0.6219)	73.9204	73.2985
	Commodity Transportation 1					
16	Union North West	-	-	(0.0266)	2.5309	2.5043
17	Union North East	-	-	(0.0355)	4.2273	4.1918
	Rate 20/100 Bundled Storage ($/GJ)					
18	Monthly Demand (GJ/d)	-	114,888	-	18.027	18.027
19	Commodity Charge (GJ)	(1)	739,477	(0.001)	0.251	0.250
20	Total	(183)				

Notes:
(1) Exhibit E, Tab 2, Schedule 2, p. 3.
(2) EB-2022-0133, Exhibit D, Tab 2, Rate Order, Working Papers, Schedule 5, Column (n).
(3) EB-2026-0156, Exhibit E, Tab 2, Schedule 2, p. 1, column (e).
(4) The Rate 20 cost variance, excluding Bundled Storage, is recovered 60% in the Gas Supply Demand Charge and 40% in the Commodity Transportation 1 Charge.
(5) Rate 100 Gas Supply Demand and Commodity Transportation 1 rates updated based on changes in upstream transportation rates and reference price.

UNION RATE ZONES
Union North 2018 Gas Supply Plan as filed in EB-2015-0181 at April 2026 QRAM

Line No.	Particulars	Annual Volume (1) (TJ)	EB-2026-0156 Effective July 1, 2026 Rates (2) ($ / GJ)	EB-2026-0156 Effective July 1, 2026 Costs (2) ($000's)	EB-2026-0221 Effective October 1, 2026 Rates ($ / GJ)	EB-2026-0221 Effective October 1, 2026 Costs ($000's)	Cost Variance
		(a)	(b)	(c)	(d)	(e)	(f) = (e - c)
	Transportation Costs						
	Union North West Zone Demand Costs						
1	TCPL MDA	2,031	8.246	551	8.246	551	-
2	TCPL SSMDA	2,972	16.443	1,607	16.443	1,607	-
3	TCPL WDA	18,764	11.741	7,243	11.741	7,243	-
4	CTHI/CPMI	2,066	23.263	1,580	23.263	1,580	-
5	Subtotal			10,980		10,980	-
	Union North East Zone Demand Costs						
6	TCPL NCDA	3,211	25.103	2,650	25.103	2,650	-
7	TCPL EDA	365	30.827	370	30.827	370	-
8	TCPL NDA	2,915	18.490	1,772	18.490	1,772	-
9	TCPL PKWY EDA	21,108	8.325	5,777	8.325	5,777	-
10	TCPL PKWY NDA	15,695	11.303	5,832	11.303	5,832	-
11	TCPL PKWY NCDA	730	6.096	146	6.096	146	-
12	Subtotal			16,548		16,548	-
	Common Costs						
13	LBA			1,200		1,200	-
14	TCPL Minimum Flow Charge			71		71	-
15	Subtotal			1,271		1,271	-
16	Demand Costs in Rates (line 5 + line 12 + line 15)			28,798		28,798	-
	Union North West Zone Fuel Costs						
17	TCPL MDA	6	2.705	17	2.394	15	(2)
18	TCPL SSMDA	54	2.705	146	2.394	129	(17)
19	TCPL WDA	156	2.705	421	2.394	373	(48)
20	CTHI/CPMI	1	2.705	3	2.394	2	(0)
21	Subtotal			587		520	(68)
	Union North East Zone Fuel Costs						
22	TCPL NCDA	91	2.705	247	2.394	218	(28)
23	TCPL EDA	11	2.705	30	2.394	26	(3)
24	TCPL NDA	70	2.705	188	2.394	167	(22)
25	TCPL PKWY EDA	53	4.162	219	3.950	207	(11)
26	TCPL PKWY NDA	55	4.162	228	3.950	216	(12)
27	TCPL PKWY NCDA	0	4.162	1	3.950	1	(0)
28	Subtotal			912		836	(76)
29	Fuel Costs in Rates (line 21 + line 28)			1,499		1,355	(144)
30	**Total Transportation Costs (line 16 + line 29)**			30,297		30,153	(144)
	Storage Costs						
	Union North West Zone Demand Costs						
31	TCPL WDA STS Injection	1,150	18.341	693	18.341	693	-
32	Subtotal			693		693	-
	Union North East Zone Demand Costs						
33	TCPL NDA STS Injection	17,921	11.303	6,660	11.303	6,660	-
34	TCPL EDA STS Withdrawal	9,845	8.325	2,695	8.325	2,695	-
35	TCPL Pkwy to EDA	19,042	8.325	5,212	8.325	5,212	-
36	TCPL Pkwy to EDA EMB	9,125	9.227	2,768	9.227	2,768	-
37	TCPL Pkwy to NDA	24,455	11.303	9,087	11.303	9,087	-
38	Subtotal			26,422		26,422	-
39	Demand Costs in Rates (line 32 + line 38)			27,115		27,115	-
	Union North West Zone Fuel Costs						
40	TCPL WDA STS Injection	15	2.705	41	2.394	37	(5)
41	TCPL SSMDA STS Withdrawal	28	4.162	116	3.950	110	(6)
42	TCPL WDA STS Withdrawal	31	4.162	130	3.950	123	(7)
43	Subtotal			287		269	(17)
	Union North East Zone Fuel Costs						
44	TCPL NCDA STS Injection	2	2.705	5	2.394	4	(1)
45	TCPL NCDA STS Withdrawal	8	4.162	31	3.950	30	(2)
46	TCPL Pkwy to EDA	8	4.162	35	3.950	33	(2)
47	TCPL Pkwy to EDA EMB	16	4.162	67	3.950	64	(3)
48	TCPL Pkwy to NDA	69	4.162	288	3.950	274	(15)
49	Subtotal			427		405	(22)
50	Fuel Costs in Rates (line 43 + line 49)			713		674	(39)
51	**Total Storage Costs (line 39 + line 50)**			27,828		27,789	(39)
52	**Total Storage and Transportation Costs (line 30 + line 51)**			58,125		57,942	(183)

Notes:
(1) EB-2015-0181, Exhibit A, Tab 2, Appendix A, Schedule 1, p. 1-2, column (j).
(2) EB-2026-0156, Exhibit E, Tab 2, Schedule 2, p. 2, column (d) & (e).

UNION RATE ZONES
Allocation of Union North Transportation and Storage Cost Changes by Zone

Line No.	Particulars ($000's)	Total	Rate 01	Rate 10	Rate 20	Rate 100	Rate 25
		(a)	(b)	(c)	(d)	(e)	(f)
	Union North West Zone						
	Transportation Demand Costs						
1	EB-2026-0156 July 2026 QRAM (1)	10,980	7,827	2,108	996	-	49
2	EB-2026-0221 October 2026 QRAM	10,980	7,827	2,108	996	-	49
3	Change in Costs (line 2 - line 1)	-	-	-	-	-	-
	Transportation Fuel Costs						
4	EB-2026-0156 July 2026 QRAM (1)	587	394	119	69	-	6
5	EB-2026-0221 October 2026 QRAM	520	349	105	61	-	5
6	Change in Costs (line 5 - line 4)	(68)	(45)	(14)	(8)	-	(1)
7	**Total Change in Transportation Costs (line 3 + line 6)**	(68)	(45)	(14)	(8)	-	(1)
	Storage Demand Costs						
8	EB-2026-0156 July 2026 QRAM (1)	693	534	121	38	-	-
9	EB-2026-0221 October 2026 QRAM	693	534	121	38	-	-
10	Change in Costs (line 9 - line 8)	-	-	-	-	-	-
	Storage Fuel Costs						
11	EB-2026-0156 July 2026 QRAM (1)	287	193	58	35	-	-
12	EB-2026-0221 October 2026 QRAM	269	182	55	33	-	-
13	Change in Costs (line 12 - line 11)	(17)	(12)	(4)	(2)	-	-
14	**Total Change in Storage Costs (line 10 + line 13)**	(17)	(12)	(4)	(2)	-	-
15	**Total Change in North West Zone Costs (line 7 + line 14)**	(85)	(57)	(17)	(10)	-	(1)
	Union North East Zone						
	Transportation Demand Costs						
16	EB-2026-0156 July 2026 QRAM (1)	16,548	11,025	4,028	1,146	-	349
17	EB-2026-0221 October 2026 QRAM	16,548	11,025	4,028	1,146	-	349
18	Change in Costs (line 17 - line 16)	-	-	-	-	-	-
	Transportation Fuel Costs						
19	EB-2026-0156 July 2026 QRAM (1)	912	583	227	73	-	29
20	EB-2026-0221 October 2026 QRAM	836	534	208	67	-	26
21	Change in Costs (line 20 - line 19)	(76)	(49)	(19)	(6)	-	(2)
22	**Total Change in Transportation Costs (line 18 + line 21)**	(76)	(49)	(19)	(6)	-	(2)
	Storage Demand Costs						
23	EB-2026-0156 July 2026 QRAM (1)	26,422	19,543	5,392	1,351	135	-
24	EB-2026-0221 October 2026 QRAM	26,422	19,543	5,392	1,351	135	-
25	Change in Costs (line 24 - line 23)	-	-	-	-	-	-
	Storage Fuel Costs						
26	EB-2026-0156 July 2026 QRAM (1)	427	271	106	48	2	-
27	EB-2026-0221 October 2026 QRAM	405	257	100	46	2	-
28	Change in Costs (line 27 - line 26)	(22)	(14)	(5)	(2)	(0)	-
29	**Total Change in Storage Costs (line 25 + line 28)**	(22)	(14)	(5)	(2)	(0)	-
30	**Total Change in North East Zone Costs (line 22 + line 29)**	(98)	(63)	(24)	(9)	(0)	(2)
	Common Costs						
31	EB-2026-0156 July 2026 QRAM (1)	1,271	-	-	-	-	-
32	EB-2026-0221 October 2026 QRAM	1,271	-	-	-	-	-
33	Change in Costs (line 32 - line 31)	-	-	-	-	-	-
34	**Total Change in Storage and Transportation Costs (line 15 + line 30)**	(183)	(120)	(42)	(19)	(0)	(3)

Notes:
(1) EB-2026-0156, Exhibit E, Tab 2, Schedule 2, p. 3.

Derivation of Change in Costs from Weighted Average Reference Price
Union Rate Zones
Effective October 1, 2026

Line			
	Change in Gas Cost related costs:		
1	Weighted Average Reference Price as per EB-2026-0221	($/$10^3m^3$)	147.917
2	Weighted Average Reference Price as per EB-2026-0156	($/103m3)	154.586
3	Change in Reference Price (line 1 - line 2)	($/$10^3m^3$)	(6.669)
4	2024 UFG/Fuel/Own Use Volumes (1)	(10^3m^3)	76,661
5	Amount for Recovery - UFG/Fuel/Own Use (line 3 x line 4)	($000s)	(511)
	Change in Delivery Related Costs:		
6	2024 Average Gas in Storage Volumes (2)	(10^3m^3)	976,767
7	Revaluation of Gas in Storage (line 3 x line 6)	($000s)	(6,514)
8	Gross Rate of Return (3)		7.34%
9	Amount for Recovery - Gas in Storage (line 7 x line 8)	($000s)	(478)
10	Total Union Rate Zones (line 5 + line 9)	($000s)	(990)

Derivation of Union Rate Zone Unit Rate Changes by Rate Class

		UFG/Fuel and Own Use Gas			Gas in Storage Carrying Costs						
Line No.	Rate Class	Fuel, UFG, and Own Use Volumes (4) (10^3m^3)	Allocation Factor (%)	Amount for Recovery ($000s)	Gas in Storage Volumes (5) (10^3m^3)	Allocation Factor (%)	Amount for Recovery ($000s)	Total Gas Cost Change to Distribution Rates ($000s)		Current Approved Distribution Volume (6) (10^3m^3)	Unit Rate Change (7) (cents/m^3)
		(a)	(b)	(c) = (a * b)	(d)	(e)	(f) = (d * e)	(g) = (c + f)		(h)	(i) = (g / h)
11	Rate 01	14,301	18.66%	(95)	178,716	18.30%	(80)	(175)		967,963	(0.0181)
12	Rate 10	3,799	4.96%	(25)	46,861	4.80%	(21)	(46)		272,173	(0.0170)
13	Rate 20	1,349	1.76%	(9)	12,563	1.29%	(6)	(15)		932,764	(0.0016)
14	Rate 25	67	0.09%	(0)	-	0.00%	-	(0)		126,831	(0.0003)
15	Rate 100	105	0.14%	(1)	878	0.09%	(0)	(1)		1,073,744	(0.0001)
16	Rate M1	30,079	39.24%	(200)	496,837	50.87%	(223)	(423)		3,040,265	(0.0139)
17	Rate M2	9,673	12.62%	(64)	169,399	17.34%	(76)	(140)		1,080,213	(0.0130)
18	Rate M4	7,004	9.14%	(47)	24,776	2.54%	(11)	(58)		595,436	(0.0097)
19	Rate M5	504	0.66%	(3)	33,425	3.42%	(15)	(18)		59,935	(0.0306)
20	Rate M7	9,085	11.85%	(61)	9,126	0.93%	(4)	(65)		777,328	(0.0083)
21	Rate M9	696	0.91%	(5)	4,186	0.43%	(2)	(7)		90,073	(0.0072)
										(GJ)	($/GJ)
22	Rate T1	-	0.00%	-	-	0.00%	(9)	(9)	(7)	674,172	(0.013)
23	Rate T2	-	0.00%	-	-	0.00%	(31)	(31)	(7)	2,398,062	(0.013)
24	Rate T3	-	0.00%	-	-	0.00%	-				
25	Rate C1	-	0.00%	-	-	0.00%	-				
26	Rate M12	-	0.00%	-	-	0.00%	-	-			
27	Rate M13	-	0.00%	-	-	0.00%	-	-	(7)	4,791,112	-
28	Rate M16	-	0.00%	(1)	-	0.00%	-	(1)	(7)(8)		
29	Rate M17	-	0.00%	-	-	0.00%	-	-			
30	Total	76,661	100.00%	(511)	976,767	100.00%	(478)	(990)			

Notes:

(1) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, sum of pp.3-5, column (b) and (d), sum of lines 18, 19-27, excluding customer supplied fuel.
(2) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, p.2, column (d), sum of lines 18, 31, and 41.
(3) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 11, column (d), line 6, updated for tax.
(4) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (a).
(5) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (d).
(6) EB-2025-0163, Rate Order, Working Papers, Schedule 4, column (j).
(7) Utility providing deliverability rate changes for Rates T1, T2, and T3 are based on proposed Weighted Average Reference Price (WARP). Utility Supplied Fuel (USF) rate changes for Rates M13 and M16 are based on the 2024 Fuel Ratios and proposed WARP. Changes in Utility-supplied fuel rates for Rates M13 and M16 are presented at Appendix A.
(8) Rate changes for M16 is broken down into two paths.

M16 Storage Transportation Service

	Billing Units (GJs)	Rate Change ($/GJ)	Cost Recovery ($000s)
Charges West of Dawn:			
Fuel & UFG to Dawn	655,236	-	-
Fuel & UFG to Pool	642,043	(0.001)	(1)
Total Rate M16			(1)

UNION RATE ZONES
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars		Units	North West PGVA (179-147)	North East PGVA (179-148)	North West Tolls & Fuel (179-145)	North East Tolls & Fuel (179-146)	South PGVA (179-106)
				(a)	(b)	(c)	(d)	(e)
	Deferral Amounts for Recovery							
	Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(1)	($000's)	(2)	18,180	16	(2,724)	65,207
2	Less: Projection from previous QRAM application		($000's)	(0)	18,222	21	(2,414)	58,838
3	Change (Line 1 - Line 2)			(2)	(42)	(5)	(310)	6,369
	Previous Quarter: True-up of Deferral Balances							
	Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:							
4	Actual deferral amount	(2)	($000's)	(2,543)	(2,563)	(537)	(1,314)	(23,314)
5	Current projected deferral amount	(3)	($000's)	(2,295)	928	(454)	(1,018)	(6,988)
6	Less: Previous projection included in recovery		($000's)	(3,917)	(2,108)	9	(1,018)	(28,486)
7	Variance (Line 4 + Line 5 - Line 6)		($000's)	(922)	473	(1,000)	(1,314)	(1,816)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)		($000's)	(924)	431	(1,005)	(1,624)	4,553
	Previous Quarter: True-up of Prospective Recovery Amounts							
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
9	Forecast prospective recovery amount		($000's)	(2,319)	(1,062)	(401)	(974)	(4,560)
10	Less: Actual prospective recovery amount		($000's)	(2,484)	(1,234)	(403)	(990)	(3,687)
11	Variance (Line 9 - Line 10)		($000's)	166	172	2	16	(873)
12	Total Amount for Prospective Recovery (Line 8 + Line 11)		($000's)	(758)	603	(1,004)	(1,608)	3,680
	Calculation of Current Unit Rate for Prospective Recovery							
13	Applicable Forecast Billing Units (October 1, 2026 to September 30, 2027)		(10^3m^3)	312,369	785,676	375,082	1,052,443	3,637,791
14	Current QRAM Unit Rate (Line 12 / Line 13 * 100)		(cents/m^3)	(0.2427)	0.0767	(0.2676)	(0.1528)	0.1012
	Summary of Unit Rates							
15	Expiring Unit Rate Q4		(cents/m^3)	(1.9242)	(1.0007)	(0.2828)	(0.1193)	(1.2418)
16	Unit Rate Q1		(cents/m^3)	0.3020	(0.2716)	(0.3418)	(0.0636)	(0.2389)
17	Unit Rate Q2		(cents/m^3)	(1.8996)	0.6453	(0.1164)	(0.1983)	1.1475
18	Unit Rate Q3		(cents/m^3)	(1.0713)	1.4168	0.1664	(0.1399)	1.0947
19	Unit Rate Q4 Expiring rider replaced by new rider (Line 14)		(cents/m^3)	(0.2427)	0.0767	(0.2676)	(0.1528)	0.1012
20	**Total Unit Rate - Prospective Recovery**		(cents/m^3)	**(2.9116)**	**1.8672**	**(0.5594)**	**(0.5546)**	**2.1045**
21	Change in Unit Rate (Line 14 - Line 15)		(cents/m^3)	1.6815	1.0774	0.0152	(0.0335)	1.3430

Notes:
(1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
(2) Exhibit E, Tab 1, Schedule 2, p. 1, lines 7+8+9.
(3) Exhibit E, Tab 1, Schedule 2, p. 1, lines 10+11+12.

UNION RATE ZONES
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars		Units	Inventory Revaluation (179-109)	Load Balancing Rate 01 (179-107)	Load Balancing Rate 10 (179-107)	Load Balancing Rate 20 (179-107)	Spot Gas Variance Acct (179-107)	Total
				(f)	(g)	(h)	(i)	(j)	(k) = sum (a):(j)
	Deferral Amounts for Recovery								
	Change in 12-month deferral account projection:								
1	12-month projection from current QRAM application	(1)	($000's)	12,391	-	-	-	-	93,067
2	Less: Projection from previous QRAM application		($000's)	14,206	-	-	-	-	88,873
3	Change (Line 1 - Line 2)			(1,816)	-	-	-	-	4,194
	Previous Quarter: True-up of Deferral Balances								
	Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:								
4	Actual deferral amount	(2)	($000's)	14,768	-	-	-	-	(15,503)
5	Current projected deferral amount	(3)	($000's)	19	-	-	-	-	(9,808)
6	Less: Previous projection included in recovery		($000's)	(78)	-	-	-	-	(35,597)
7	Variance (Line 4 + Line 5 - Line 6)		($000's)	14,865	-	-	-	-	10,286
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)		($000's)	13,049	-	-	-	-	14,480
	Previous Quarter: True-up of Prospective Recovery Amounts								
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:								
9	Forecast prospective recovery amount		($000's)	809	-	-	-	-	(8,506)
10	Less: Actual prospective recovery amount		($000's)	1,146	-	-	-	-	(7,652)
11	Variance (Line 9 - Line 10)		($000's)	(337)	-	-	-	-	(855)
12	Total Amount for Prospective Recovery (Line 8 + Line 11)		($000's)	12,712	-	-	-	-	13,626
	Calculation of Current Unit Rate for Prospective Recovery								
13	Applicable Forecast Billing Units (October 1, 2026 to September 30, 2027)		(10^3m^3)	4,735,836	982,265	312,717	132,543	312,369	
14	Current QRAM Unit Rate (Line 12 / Line 13 * 100)		(cents/m^3)	0.2684	-	-	-	-	
	Summary of Unit Rates								
15	Expiring Unit Rate Q4		(cents/m^3)	0.4691	-	-	-	-	
16	Unit Rate Q1		(cents/m^3)	(0.7092)	-	-	-	-	
17	Unit Rate Q2		(cents/m^3)	0.3151	-	-	-	-	
18	Unit Rate Q3		(cents/m^3)	0.3673					
19	Unit Rate Q4 Expiring rider replaced by new rider (Line 14)		(cents/m^3)	0.2684	-	-	-	-	
20	**Total Unit Rate - Prospective Recovery**		(cents/m^3)	**0.2416**	**-**	**-**	**-**	**-**	
21	Change in Unit Rate (Line 14 - Line 15)		(cents/m^3)	(0.2007)	-	-	-	-	

Notes:
(1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
(2) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 7+8+9 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 8+9+10.
(3) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 10+11+12 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 11+12.

UNION RATE ZONES
Summary of Unit Rates for Prospective Recovery

Line No.	Particulars (cents/m^3)	EB-2026-0156 Effective July 1, 2026 Unit Rate for Prospective Recovery (1) (a)	Change in Rider (2) (b)	EB-2026-0221 Effective October 1, 2026 Unit Rate for Prospective Recovery (3) (c) = (a + b)
	Commodity Unit Rates for Prospective Recovery			
	Union North West			
1	Union North West Purchase Gas Variance Account	(4.5931)	1.6815	(2.9116)
2	Inventory Revaluation	0.4423	(0.2007)	0.2416
3	Spot Gas	-	-	-
4	Total Union North West Commodity Unit Rate	(4.1508)	1.4808	(2.6700)
	Union North East			
5	Union North East Purchase Gas Variance Account	0.7898	1.0774	1.8672
6	Inventory Revaluation	0.4423	(0.2007)	0.2416
7	Total Union North East Commodity Unit Rate	1.2321	0.8767	2.1088
	Union South			
8	South Purchase Gas Variance Account	0.7615	1.3430	2.1045
9	Inventory Revaluation	0.4423	(0.2007)	0.2416
10	Total South Commodity Unit Rate	1.2038	1.1423	2.3461
	Union North Transportation Unit Rates for Prospective Recovery			
	Union North West			
	Rate 01			
11	Load Balancing	-	-	-
12	Union North West Tolls & Fuel Account	(0.5746)	0.0152	(0.5594)
13	Total Rate 01	(0.5746)	0.0152	(0.5594)
	Rate 10			
14	Load Balancing	-	-	-
15	Union North West Tolls & Fuel Account	(0.5746)	0.0152	(0.5594)
16	Total Rate 10	(0.5746)	0.0152	(0.5594)
	Rate 20			
17	Load Balancing	-	-	-
18	Union North West Tolls & Fuel Account	(0.5746)	0.0152	(0.5594)
19	Total Rate 20	(0.5746)	0.0152	(0.5594)
	Union North East			
	Rate 01			
20	Load Balancing	-	-	-
21	Union North East Tolls & Fuel Account	(0.5211)	(0.0335)	(0.5546)
22	Total Rate 01	(0.5211)	(0.0335)	(0.5546)
	Rate 10			
23	Load Balancing	-	-	-
24	Union North East Tolls & Fuel Account	(0.5211)	(0.0335)	(0.5546)
25	Total Rate 10	(0.5211)	(0.0335)	(0.5546)
	Rate 20			
26	Load Balancing	-	-	-
27	Union North East Tolls & Fuel Account	(0.5211)	(0.0335)	(0.5546)
28	Total Rate 20	(0.5211)	(0.0335)	(0.5546)

Notes:
(1) EB-2026-0156, Exhibit E, Tab 2, Schedule 4, p. 3, column (c).
(2) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 21.
(3) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 20.

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Appendices

Appendix A	Summary of Changes to Rates
Appendix B	Rate Schedules
Appendix C	Calculation of Supplemental Charges
Appendix D	Bill Impacts

Summary of Proposed Rate Change by Rate Class
EGD Rate Zone

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates	Rate Change	EB-2026-0221 Proposed October 1, 2026 Rates
			(a)	(b)	(c) = (a + b)
	Rate 1				
1	Monthly Customer Charge (1)	$	$27.69	-	$27.69
	Delivery Charge - Commodity				
2	First 30 m^3	cents/m^3	12.0602	(0.0129)	12.0473
3	Next 55 m^3	cents/m^3	11.2219	(0.0129)	11.2090
4	Next 85 m^3	cents/m^3	10.5655	(0.0129)	10.5526
5	Over 170 m^3	cents/m^3	10.0761	(0.0129)	10.0632
6	Gas Supply Load Balancing Charge	cents/m^3	2.3143	(0.0925)	2.2218
7	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
8	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
9	Gas Supply Commodity Charge	cents/m^3	10.3025	(0.8284)	9.4741
	Rate 6				
10	Monthly Customer Charge (1)	$	$85.77	-	$85.77
	Delivery Charge - Commodity				
11	First 500 m^3	cents/m^3	11.6946	(0.0122)	11.6824
12	Next 1,050 m^3	cents/m^3	8.9466	(0.0122)	8.9344
13	Next 4,500 m^3	cents/m^3	7.0222	(0.0122)	7.0100
14	Next 7,000 m^3	cents/m^3	5.7859	(0.0122)	5.7737
15	Next 15,250 m^3	cents/m^3	5.2365	(0.0122)	5.2243
16	Over 28,300 m^3	cents/m^3	5.0986	(0.0122)	5.0864
17	Gas Supply Load Balancing Charge	cents/m^3	2.1341	(0.0846)	2.0495
18	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
19	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
20	Gas Supply Commodity Charge	cents/m^3	10.3284	(0.8284)	9.5000
	Rate 100				
21	Monthly Customer Charge (1)	$	$148.76	-	$148.76
22	Delivery Charge - Contract Demand	cents/m^3/d	44.0136	-	44.0136
	Delivery Charge - Commodity				
23	First 14,000 m^3	cents/m^3	0.9805	(0.0078)	0.9727
24	Next 28,000 m^3	cents/m^3	0.9805	(0.0078)	0.9727
25	Over 42,000 m^3	cents/m^3	0.9805	(0.0078)	0.9727
26	Gas Supply Load Balancing Charge	cents/m^3	2.1341	(0.0846)	2.0495
27	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
28	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
29	Gas Supply Commodity Charge	cents/m^3	10.3284	(0.8284)	9.5000
	Rate 110				
30	Monthly Customer Charge (1)	$	$712.33	-	$712.33
31	Delivery Charge - Contract Demand	cents/m^3/d	29.5865	-	29.5865
	Delivery Charge - Commodity				
32	First 1,000,000 m^3	cents/m^3	1.0219	(0.0085)	1.0134
33	Over 1,000,000 m^3	cents/m^3	0.8265	(0.0085)	0.8180
34	Gas Supply Load Balancing Charge	cents/m^3	0.4488	(0.0186)	0.4302
35	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
36	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
37	Gas Supply Commodity Charge	cents/m^3	10.2605	(0.8284)	9.4321
				-	
	Rate 115				
38	Monthly Customer Charge (1)	$	$755.02	-	$755.02
39	Delivery Charge - Contract Demand	cents/m^3/d	33.2714	-	33.2714
	Delivery Charge - Commodity				
40	First 1,000,000 m^3	cents/m^3	0.5932	(0.0080)	0.5852
41	Over 1,000,000 m^3	cents/m^3	0.4688	(0.0080)	0.4608
42	Gas Supply Load Balancing Charge	cents/m^3	0.1548	(0.0056)	0.1492
43	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
44	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
45	Gas Supply Commodity Charge	cents/m^3	10.2605	(0.8284)	9.4321

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates	Rate Change	EB-2026-0221 Proposed October 1, 2026 Rates
			(a)	(b)	(c) = (a + b)
	Rate 125				
46	Monthly Customer Charge (1)	$	$606.52	-	$606.52
47	Delivery Charge - Contract Demand	cents/m^3/d	12.9859	-	12.9859
	Rate 135				
48	Monthly Customer Charge (1)	$	$140.38	-	$140.38
	Winter				
	Delivery Charge - Commodity				
49	First 14,000 m^3	cents/m^3	11.3290	(0.0078)	11.3212
50	Next 28,000 m^3	cents/m^3	9.5686	(0.0078)	9.5608
51	Over 42,000 m^3	cents/m^3	8.8709	(0.0078)	8.8631
	Summer				
	Delivery Charge - Commodity				
52	First 14,000 m^3	cents/m^3	4.5462	(0.0078)	4.5384
53	Next 28,000 m^3	cents/m^3	3.5503	(0.0078)	3.5425
54	Over 42,000 m^3	cents/m^3	3.2453	(0.0078)	3.2375
55	Gas Supply Load Balancing Charge	cents/m^3	-	-	-
56	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
57	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
58	Gas Supply Commodity Charge	cents/m^3	10.2688	(0.8284)	9.4404
	Rate 145				
59	Monthly Customer Charge (1)	$	$150.36	-	$150.36
60	Delivery Charge - Contract Demand	cents/m^3/d	14.9737	-	14.9737
	Delivery Charge - Commodity				
61	First 14,000 m^3	cents/m^3	1.6557	(0.0094)	1.6463
62	Next 28,000 m^3	cents/m^3	1.6557	(0.0094)	1.6463
63	Over 42,000 m^3	cents/m^3	1.6557	(0.0094)	1.6463
64	Gas Supply Load Balancing Charge	cents/m^3	0.9873	(0.0398)	0.9475
65	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
66	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
67	Gas Supply Commodity Charge	cents/m^3	10.2647	(0.8284)	9.4363
	Rate 170				
68	Monthly Customer Charge (1)	$	$339.26	-	$339.26
69	Delivery Charge - Contract Demand	cents/m^3/d	6.3754	-	6.3754
	Delivery Charge - Commodity				
70	First 1,000,000 m^3	cents/m^3	0.4228	(0.0085)	0.4143
71	Over 1,000,000 m^3	cents/m^3	0.4228	(0.0085)	0.4143
72	Gas Supply Load Balancing Charge	cents/m^3	0.4345	(0.0178)	0.4167
73	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
74	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
75	Gas Supply Commodity Charge	cents/m^3	10.2605	(0.8284)	9.4321
	Rate 200				
76	Monthly Customer Charge	$	$2,000.00	-	$2,000.00
77	Delivery Charge - Contract Demand	cents/m^3/d	18.6511	-	18.6511
78	Delivery Charge - Commodity	cents/m^3	1.3449	(0.0116)	1.3333
79	Gas Supply Load Balancing Charge	cents/m^3	2.0088	(0.0808)	1.9280
80	Gas Supply Transportation Charge	cents/m^3	5.4267	0.0551	5.4818
81	Gas Supply Transportation Dawn Charge	cents/m^3	0.9430	-	0.9430
82	Gas Supply Commodity Charge	cents/m^3	10.2603	(0.8284)	9.4319

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0221 Proposed October 1, 2026 Rates (c) = (a + b)
	Rate 300				
	Firm Service				
83	Monthly Customer Charge (1)	$	$608.68	-	$608.68
84	Delivery Demand Charge	cents/m^3/d	29.2001	-	29.2001
	Interruptible Service				
85	Minimum Delivery Charge	cents/m^3/mth	0.5123	-	0.5123
86	Maximum Delivery Charge	cents/m^3/mth	1.1520	-	1.1520
	Rate 315				
87	Monthly Customer Charge	$	$181.66	-	$181.66
88	Space Demand Chg	cents/m^3/mth	0.0595	-	0.0595
89	Deliverability/Injection Demand Chg	cents/m^3/mth	24.4816	-	24.4816
90	Injection & Withdrawal Chg	cents/m^3/mth	0.2293	(0.0026)	0.2267
	Rate 316				
91	Monthly Customer Charge	$	$181.66	-	$181.66
92	Space Demand Chg	cents/m^3/mth	0.0595	-	0.0595
93	Deliverability/Injection Demand Chg	cents/m^3/mth	6.1524	-	6.1524
94	Injection & Withdrawal Chg	cents/m^3/mth	0.1123	(0.0026)	0.1097
	Rate 320				
	Backstop				
95	All Gas Sold	cents/m^3	16.5445	(0.7996)	15.7449

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates	Rate Change	EB-2026-0221 Proposed October 1, 2026 Rates
			(a)	(b)	(c) = (a + b)
	Rate 01				
96	Monthly Customer Charge (1)	$	$28.91	-	$28.91
	Delivery Charge - Commodity				
97	First 100 m^3	cents/m^3	12.9263	(0.0181)	12.9082
98	Next 200 m^3	cents/m^3	12.6058	(0.0181)	12.5877
99	Next 200 m^3	cents/m^3	12.0977	(0.0181)	12.0796
100	Next 500 m^3	cents/m^3	11.6315	(0.0181)	11.6134
101	Over 1,000 m^3	cents/m^3	11.2461	(0.0181)	11.2280
102	Gas Supply Transportation Charge - North West	cents/m^3	2.7200	(0.0169)	2.7031
103	Gas Supply Transportation Charge - North East	cents/m^3	1.7209	(0.0074)	1.7135
104	Gas Supply Storage Charge - North West	cents/m^3	2.3792	(0.0046)	2.3746
105	Gas Supply Storage Charge - North East	cents/m^3	5.8373	(0.0023)	5.8350
106	Gas Supply Commodity Charge - North West	cents/m^3	10.8019	(1.2153)	9.5866
107	Gas Supply Commodity Charge - North East	cents/m^3	16.4959	(0.8285)	15.6674
	Rate 10				
108	Monthly Customer Charge (1)	$	$85.78	-	$85.78
	Delivery Charge - Commodity				
109	First 1,000 m^3	cents/m^3	13.4772	(0.0170)	13.4602
110	Next 9,000 m^3	cents/m^3	10.9712	(0.0170)	10.9542
111	Next 20,000 m^3	cents/m^3	9.5195	(0.0170)	9.5025
112	Next 70,000 m^3	cents/m^3	8.5740	(0.0170)	8.5570
113	Over 100,000 m^3	cents/m^3	5.1142	(0.0170)	5.0972
114	Gas Supply Transportation Charge - North West	cents/m^3	2.3609	(0.0167)	2.3442
115	Gas Supply Transportation Charge - North East	cents/m^3	1.5743	(0.0073)	1.5670
116	Gas Supply Storage Charge - North West	cents/m^3	2.2789	(0.0048)	2.2741
117	Gas Supply Storage Charge - North East	cents/m^3	4.8147	(0.0023)	4.8124
118	Gas Supply Commodity Charge - North West	cents/m^3	10.8019	(1.2153)	9.5866
119	Gas Supply Commodity Charge - North East	cents/m^3	16.4959	(0.8285)	15.6674
	Rate 20				
120	Monthly Customer Charge (1)	$	$1,208.80	-	$1,208.80
	Delivery Charge - Contract Demand				
121	First 70,000 m^3	cents/m^3/d	38.9359	-	38.9359
122	All over 70,000 m^3	cents/m^3/d	22.9330	-	22.9330
	Delivery Charge - Commodity				
123	First 852,000 m^3	cents/m^3	0.8101	(0.0016)	0.8085
124	All over 852,000 m^3	cents/m^3	0.5694	(0.0016)	0.5678
	Gas Supply Demand Charge				
125	North West	cents/m^3/d	29.8532	(0.2026)	29.6506
126	North East	cents/m^3/d	37.3686	(0.1339)	37.2347
	Commodity Transportation 1				
127	North West	cents/m^3	1.6161	(0.0139)	1.6022
128	North East	cents/m^3	1.1560	(0.0055)	1.1505
	Commodity Transportation 2				
129	North West	cents/m^3	-	-	-
130	North East	cents/m^3	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	$/GJ/d	18.027	-	18.027
132	Commodity	$/GJ	0.251	(0.001)	0.250
133	Gas Supply Commodity Charge - North West	cents/m^3	10.4800	(1.1783)	9.3017
134	Gas Supply Commodity Charge - North East	cents/m^3	16.0006	(0.8032)	15.1974

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates	Rate Change	EB-2026-0221 Proposed October 1, 2026 Rates
			(a)	(b)	(c) = (a + b)
	Rate 25				
135	Monthly Customer Charge	$	$408.02	-	$408.02
136	Delivery Charge - Commodity (maximum)	cents/m^3	8.6103	(0.0153)	8.5950
	Gas Supply Charge - All Union North Rate Zones				
137	Minimum	cents/m^3	1.4848	-	1.4848
138	Maximum	cents/m^3	675.9484	-	675.9484
	Rate 100				
139	Monthly Customer Charge (1)	$	$1,795.37	-	$1,795.37
140	Delivery Charge - Contract Demand	cents/m^3/d	22.9532	-	22.9532
141	Delivery Charge - Commodity	cents/m^3	0.3338	(0.0001)	0.3337
	Gas Supply Demand Charge				
142	North West	cents/m^3/d	45.1183	(0.4740)	44.6443
143	North East	cents/m^3/d	73.9204	(0.6219)	73.2985
	Commodity Transportation 1				
144	North West	cents/m^3	2.5309	(0.0266)	2.5043
145	North East	cents/m^3	4.2273	(0.0355)	4.1918
	Commodity Transportation 2				
146	North West	cents/m^3	-	-	-
147	North East	cents/m^3	-	-	-
	Bundled (T-Service) Storage Service				
148	Storage Demand	$/GJ/d	18.027	-	18.027
149	Storage Commodity	$/GJ	0.251	(0.001)	0.250
150	Gas Supply Commodity Charge - North West	cents/m^3	10.4800	(1.1783)	9.3017
151	Gas Supply Commodity Charge - North East	cents/m^3	16.0006	(0.8032)	15.1974

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0221 Proposed October 1, 2026 Rates (c) = (a + b)
	Rate M1				
152	Monthly Customer Charge (1)	$	$28.91	-	$28.91
	Delivery Charge - Commodity				
153	First 100 m^3	cents/m^3	7.6533	(0.0139)	7.6394
154	Next 150 m^3	cents/m^3	7.2988	(0.0139)	7.2849
155	All over 250 m^3	cents/m^3	6.3836	(0.0139)	6.3697
156	Storage Charge	cents/m^3	1.0628	-	1.0628
157	Gas Supply Commodity Charge	cents/m^3	16.1833	(0.8285)	15.3548
	Rate M2				
158	Monthly Customer Charge (1)	$	$85.78	-	$85.78
	Delivery Charge - Commodity				
159	First 1,000 m^3	cents/m^3	8.1448	(0.0130)	8.1318
160	Next 6,000 m^3	cents/m^3	8.0072	(0.0130)	7.9942
161	Next 13,000 m^3	cents/m^3	7.5406	(0.0130)	7.5276
162	All over 20,000 m^3	cents/m^3	6.8839	(0.0130)	6.8709
163	Storage Charge	cents/m^3	1.1646	-	1.1646
164	Gas Supply Commodity Charge	cents/m^3	16.1833	(0.8285)	15.3548
	Rate M4				
	Delivery Charge - Contract Demand				
165	First 8,450 m^3	cents/m^3	79.9553	-	79.9553
166	Next 19,700 m^3	cents/m^3	38.4665	-	38.4665
167	All over 28,150 m^3	cents/m^3	34.3613	-	34.3613
	Delivery Charge - Commodity				
168	First Block	cents/m^3	2.2584	(0.0097)	2.2487
169	All remaining use	cents/m^3	0.8603	(0.0097)	0.8506
170	Firm MAV	cents/m^3	2.4892	(0.0097)	2.4795
	Interruptible contracts				
171	Monthly Customer Charge (1)	$	$837.79	-	$837.79
172	Delivery Charge - Commodity (average)	cents/m^3	5.3220	(0.0306)	5.2914
173	MAV Gas Supply	cents/m^3	0.2308	-	0.2308
174	Gas Supply Commodity Charge	cents/m^3	16.1833	(0.8285)	15.3548
	Rate M5				
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m^3/d	57.5048	-	57.5048
176	Delivery Charge - Commodity	cents/m^3	4.7861	(0.0306)	4.7555
	Interruptible contracts				
177	Monthly Customer Charge (1)	$	$837.79	-	$837.79
	Delivery Charge - Commodity				
178	2,400 m^3 to 17,000 m^3	cents/m^3	5.4629	(0.0306)	5.4323
179	17,000 m^3 to 30,000 m^3	cents/m^3	5.3330	(0.0306)	5.3024
180	30,000 m^3 to 50,000 m^3	cents/m^3	5.2647	(0.0306)	5.2341
181	50,000 m^3 to 60,000 m^3	cents/m^3	5.2168	(0.0306)	5.1862
182	Delivery Charge - Commodity (average)	cents/m^3	5.3220	(0.0306)	5.2914
183	Interruptible MAV	cents/m^3	5.6937	(0.0306)	5.6631
184	MAV Gas Supply	cents/m^3	0.2308	-	0.2308
185	Gas Supply Commodity Charge	cents/m^3	16.1833	(0.8285)	15.3548
	Rate M7				
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m^3/d	39.8853	-	39.8853
187	Delivery Charge - Commodity	cents/m^3	0.4061	(0.0083)	0.3978
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m^3	6.2445	(0.0083)	6.2362
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m^3	6.0004	(0.0083)	5.9921
190	Gas Supply Commodity Charge	cents/m^3	16.1833	(0.8285)	15.3548
	Rate M9				
191	Delivery Demand Charge	cents/m^3/d	30.7813	-	30.7813
192	Delivery Commodity Charge	cents/m^3	0.3007	(0.0072)	0.2935
193	Gas Supply Commodity Charge	cents/m^3	16.1833	(0.8285)	15.3548

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0221 Proposed October 1, 2026 Rates (c) = (a + b)
	Rate T1				
194	Monthly Customer Charge (1)	$	$2,387.37	-	$2,387.37
	Transportation Service Charges				
	Transportation Contract Demand				
195	First 28,150 m³	cents/m³/d	48.6063	-	48.6063
196	Next 112,720 m³	cents/m³/d	34.9997	-	34.9997
	Transportation Commodity				
197	Firm Volumes	cents/m³	0.1862	-	0.1862
198	Interruptible Volumes (maximum)	cents/m³	6.2445	(0.0083)	6.2362
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
	Storage Service Charges				
	Monthly Demand Charges:				
200	Firm Space	$/GJ/d	0.013	-	0.013
	Firm Injection/Withdrawal Right				
201	Utility provides deliverability inventory	$/GJ/d	1.955	(0.013)	1.942
202	Customer provides deliverability inventory	$/GJ/d	1.651	-	1.651
203	Firm incremental injection	$/GJ/d	1.651	-	1.651
204	Interruptible withdrawal	$/GJ/d	1.651	-	1.651
	Commodity				
205	Commodity - Withdrawal/Injection	$/GJ	0.013	-	0.013
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
	Rate T2				
207	Monthly Customer Charge (1)	$	$7,533.15	-	$7,533.15
	Transportation Service Charges				
	Transportation Contract Demand				
208	First 140,870 m³	cents/m³/d	37.2041	-	37.2041
209	All Over 140,870 m³	cents/m³/d	20.9001	-	20.9001
	Transportation Commodity				
210	Firm Volumes	cents/m³	0.0435	-	0.0435
211	Interruptible Volumes (maximum)	cents/m³	6.2445	(0.0083)	6.2362
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
	Storage Service Charges				
	Monthly Demand Charges				
213	Firm Space	$/GJ/d	0.013	-	0.013
	Firm Injection/Withdrawal Right				
214	Utility provides deliverability inventory	$/GJ/d	1.955	(0.013)	1.942
215	Customer provides deliverability inventory	$/GJ/d	1.651	-	1.651
216	Firm incremental injection	$/GJ/d	1.651	-	1.651
217	Interruptible withdrawal	$/GJ/d	1.651	-	1.651
	Commodity				
218	Commodity - Withdrawal/Injection	$/GJ	0.013	-	0.013
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
	Rate T3				
220	Monthly Customer Charge	$	$25,134.13	-	$25,134.13
	Transportation Service Charges				
221	Transportation Contract Demand	cents/m³/d	23.6193	-	23.6193
222	Transportation Commodity	cents/m³	0.1300	-	0.1300
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
224	Storage Service Charges				
	Monthly Demand Charges				
225	Firm Space	$/GJ/d	0.013	-	0.013
	Firm Injection/Withdrawal Right				
226	Utility provides deliverability inventory	$/GJ/d	1.955	(0.013)	1.942
227	Customer provides deliverability inventory	$/GJ/d	1.651	-	1.651
228	Firm incremental injection	$/GJ/d	1.651	-	1.651
229	Interruptible withdrawal	$/GJ/d	1.651	-	1.651
	Commodity:				
230	Commodity - Withdrawal/Injection	$/GJ	0.013	-	0.013
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0221 Proposed October 1, 2026 Rates (c) = (a + b)
	Rate 331				
232	Monthly Demand Charge - Firm	$/GJ/d	0.171	-	0.171
233	Commodity Charge - Interruptible	$/GJ	0.007	-	0.007
	Rate 332				
234	Monthly Demand Charge	$/GJ/d	1.468	-	1.468
235	Authorized Overrun	$/GJ	0.058	-	0.058
	Rate M12				
	Monthly Demand Charge				
236	Dawn to Parkway	$/GJ/d	4.336	-	4.336
237	Dawn to Kirkwall	$/GJ/d	3.681	-	3.681
238	Kirkwall to Parkway	$/GJ/d	0.655	-	0.655
239	M12-X - Dawn, Kirkwall and Parkway	$/GJ/d	5.355	-	5.355
240	F24-T	$/GJ/d	0.085	-	0.085
	Commodity Charges				
241	Easterly	$/GJ	Note (2)	-	Note (2)
242	Westerly	$/GJ	Note (2)	-	Note (2)
	Limited Firm/Interruptible Transportation				
243	Monthly Demand Charge - Maximum	$/GJ/d	10.406	-	10.406
	Authorized Overrun				
	Transportation Commodity Charges				
244	Dawn to Parkway	$/GJ	0.143 (2)	-	0.143 (2)
245	Dawn to Kirkwall	$/GJ	0.121 (2)	-	0.121 (2)
246	Kirkwall to Parkway	$/GJ	0.022 (2)	-	0.022 (2)
247	M12-X - Dawn, Kirkwall and Parkway	$/GJ	0.176 (2)	-	0.176 (2)
	Rate M13				
248	Monthly Fixed Charge per Customer Station	$	$1,047.53	-	$1,047.53
249	Transmission Commodity Charge to Dawn	$/GJ	0.043	-	0.043
250	Commodity Charge - Utility Supplied Fuel	$/GJ	0.008	-	0.008
251	Commodity Charge - Shipper Supplied Fuel	$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	$/GJ	0.137		0.137
253	Authorized Overrun - Shipper Supplied Fuel	$/GJ	0.129 (3)	-	0.129 (3)
	Rate M16				
254	Monthly Fixed Charge	$	$1,844.91	-	$1,844.91
	Firm Demand Charge				
255	East of Dawn	$/GJ/d	0.932	-	0.932
256	West of Dawn	$/GJ/d	2.581	-	2.581
257	Transmission Commodity Charge	$/GJ	0.043	-	0.043
	Transportation Fuel Charges to Dawn				
258	East of Dawn - Utility Supplied Fuel	$/GJ	0.008	-	0.008
259	West of Dawn - Utility Supplied Fuel	$/GJ	0.008	-	0.008
260	East of Dawn - Shipper Supplied Fuel	$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper Supplied Fuel	$/GJ	Note (3)	-	Note (3)
	Transportation Fuel Charges to Pools				
262	East of Dawn - Utility Supplied Fuel	$/GJ	0.009	-	0.009
263	West of Dawn - Utility Supplied Fuel	$/GJ	0.021	(0.001)	0.020
264	East of Dawn - Shipper Supplied Fuel	$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper Supplied Fuel	$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transportation Fuel Charges to Dawn				
266	East of Dawn - Utility Supplied Fuel	$/GJ	0.082		0.082
267	West of Dawn - Utility Supplied Fuel	$/GJ	0.137		0.137
268	East of Dawn - Shipper Supplied Fuel	$/GJ	0.074 (3)	-	0.074 (3)
269	West of Dawn - Shipper Supplied Fuel	$/GJ	0.129 (3)	-	0.129 (3)
	Transportation Fuel Charges to Pools				
270	East of Dawn - Utility Supplied Fuel	$/GJ	0.040	-	0.040
271	West of Dawn - Utility Supplied Fuel	$/GJ	0.107	(0.001)	0.106
272	East of Dawn - Shipper Supplied Fuel	$/GJ	0.031 (3)	-	0.031 (3)
273	West of Dawn - Shipper Supplied Fuel	$/GJ	0.086 (3)	-	0.086 (3)

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2026-0156 Approved July 1, 2026 Rates (a)	Rate Change (b)	EB-2026-0221 Proposed October 1, 2026 Rates (c) = (a + b)
	Rate M17				
274	Monthly Fixed Charge	$	$2,363.94	-	$2,363.94
	Firm Transportation				
	Monthly Demand Charges				
275	Dawn to Delivery Area	$/GJ/d	5.286	-	5.286
276	Kirkwall to Delivery Area or Dawn	$/GJ/d	3.215	-	3.215
277	Parkway (TCPL) to Delivery Area or Dawn	$/GJ/d	3.215	-	3.215
	Commodity Charges				
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 3	$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31	$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transmission Commodity Charges				
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	$/GJ	0.174 (3)	-	0.174 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	$/GJ	0.174 (3)	-	0.174 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	$/GJ	0.106 (3)	-	0.106 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	$/GJ	0.106 (3)	-	0.106 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 3	$/GJ	0.106 (3)	-	0.106 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31	$/GJ	0.106 (3)	-	0.106 (3)
	Rate C1				
	Monthly Demand Charges				
290	Dawn to Parkway	$/GJ/d	4.336	-	4.336
291	Dawn to Kirkwall	$/GJ/d	3.681	-	3.681
292	Kirkwall to Parkway	$/GJ/d	0.655	-	0.655
293	Parkway to Dawn	$/GJ/d	1.019	-	1.019
294	Parkway to Kirkwall	$/GJ/d	1.019	-	1.019
295	Kirkwall to Dawn	$/GJ/d	1.798	-	1.798
296	Between St. Clair / Bluewater / Ojibway & Dawn	$/GJ/d	2.603	-	2.603
297	Dawn to Dawn-Vector	$/GJ/d	0.036	-	0.036
298	Dawn to Dawn-TCPL	$/GJ/d	0.171	-	0.171
299	Commodity Charges	$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
300	Dawn to Parkway	$/GJ	0.143 (3)	-	0.143 (3)
301	Dawn to Kirkwall	$/GJ	0.121 (3)	-	0.121 (3)
302	Kirkwall to Parkway	$/GJ	0.022 (3)	-	0.022 (3)
303	Kirkwall to Dawn	$/GJ	0.059 (3)	-	0.059 (3)
304	Parkway to Kirkwall / Dawn	$/GJ	0.142 (3)	-	0.142 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	$/GJ	0.086 (3)	-	0.086 (3)
306	Dawn to Dawn-Vector	$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	$/GJ	0.006 (3)	-	0.006 (3)

Notes:
(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24
(2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
(3) Plus shipper supplied fuel per rate schedule.

ENBRIDGE GAS INC.

RATE HANDBOOK

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Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221
Supersedes EB-2026-0156 effective July 1, 2026

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

a) Bundled DP

b) Semi-unbundled DP

c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) Bundled DP

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

3. EX-FRANCHISE SERVICES

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

PART II

TERMS AND CONDITIONS APPLICABLE TO SERVICES

The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILTY AND LIABILITY

This section applies only to Distribution Service provided under General Service Rates.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

Commodity Charge: A per unit charge for the usage of a service by the Customer.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the Customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

Cubic Metre (m^3): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10^3m^3 means 1,000 cubic metres.

Curtailment: A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

Curtailment Credit: A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

Curtailment Delivered Supply (CDS): An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

Dedicated Service: A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Contract Rates: The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and utilized to contain, move and measure Gas.

End Use Customer: means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

Firm: A service quality not subject to interruption or curtailment, except under Force Majeure.

Firm Transportation (FT): Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and
(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas or Renewable Natural Gas.

Gas Supply Commodity Charge: A per unit charge for the Gas commodity purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

Hourly Demand: A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: Any service quality which is subject to interruption, at the discretion of the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nomination, Nominate: An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

Point of Receipt: The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Rate Zone: The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

Sales Service: A service in which the gas supply commodity is provided by the Company to the Customer.

Seasonal Service: Any service that is available during a specified period of the year as set out in a Rate Schedule.

Seasonal Credit: A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

Service: Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

Service Contract: An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

Storage Service: An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

Transportation Charge: A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

RATE: 1	RESIDENTIAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$27.69**	
Delivery Charge				
For the first	30 m³ per month		**14.2691**	**¢/m³**
For the next	55 m³ per month		**13.4308**	**¢/m³**
For the next	85 m³ per month		**12.7744**	**¢/m³**
For all over	170 m³ per month		**12.2850**	**¢/m³**
Gas Supply Transportation Charge		(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge		(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**9.4741**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 6	GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$85.77**	
Delivery Charge				
For the first	500 m³ per month		**13.7319**	**¢/m³**
For the next	1,050 m³ per month		**10.9839**	**¢/m³**
For the next	4,500 m³ per month		**9.0595**	**¢/m³**
For the next	7,000 m³ per month		**7.8232**	**¢/m³**
For the next	15,250 m³ per month		**7.2738**	**¢/m³**
For all over	28,300 m³ per month		**7.1359**	**¢/m³**
Gas Supply Transportation Charge		(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge		(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**9.5000**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
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OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 100	FIRM CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$148.76**	
Delivery Charges			
Per cubic metre of Contract Demand		**44.0136**	**¢/m³**
Per cubic metre of Gas delivered		**0.9727**	**¢/m³**
Gas Supply Load Balancing Charge		**2.0495**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.5000**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 110	LARGE VOLUME LOAD FACTOR SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$712.33**	
Delivery Charges			
Per cubic metre of Contract Demand		**29.5865**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 1,000,000 m³ per month		**1.0134**	**¢/m³**
For all over 1,000,000 m³ per month		**0.8180**	**¢/m³**
Gas Supply Load Balancing Charge		**0.4302**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4321**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.7239** **¢/m³**
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 115	LARGE VOLUME LOAD FACTOR SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$755.02**	
Delivery Charges			
Per cubic metre of Contract Demand		**33.2714**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 1,000,000 m³ per month		**0.5852**	**¢/m³**
For all over 1,000,000 m³ per month		**0.4608**	**¢/m³**
Gas Supply Load Balancing Charge		**0.1492**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4321**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.0147** **¢/m³**
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 125	EXTRA LARGE FIRM DISTRIBUTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m^3. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

Monthly Customer Charge (1)	**$606.52**
Demand Charge	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	**12.9859 ¢/m³**
Direct Purchase Administration Charge	**$131.19**
Forecast Unaccounted For Gas Percentage	**1.098%**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations**
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate	**0.4269 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. **Unauthorized Demand Overrun**
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. **Unauthorized Supply Overrun**
Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:
i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. **Unauthorized Supply Underrun**
Any volume of Gas delivered by the Customer on any day in excess of the sum of:
i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:
Pe = (Pm * Er * 100 * 0.03908 / 1.055056) * 1.5

Pm = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.
0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:
Pu = (Pl * Er * 100 * 0.03908) / 1.055056 * 0.5

Pl = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract
A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service
The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery
The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area
The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area
The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area
A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption
The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery
The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance
The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance
The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

Maximum Contractual Imbalance
The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons
The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order
An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee
On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8081 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9697 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas that the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges
Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0951 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 135	SEASONAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.
A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1) **$140.38**

			December to March	April to November	
Delivery Charges					
For the first	14,000 m³ per month		**11.3212**	**4.5384**	**¢/m³**
For the next	28,000 m³ per month		**9.5608**	**3.5425**	**¢/m³**
For all over	42,000 m³ per month		**8.8631**	**3.2375**	**¢/m³**
Gas Supply Load Balancing Charge			**-**	**-**	
Gas Supply Transportation Charge		(if applicable)	**5.4818**	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge		(if applicable)	**0.9430**	**0.9430**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**9.4404**	**9.4404**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **13.2101 ¢/m³**

Seasonal Credit
Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **$0.77 /m³**
Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **$0.77 /m³**

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge
During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months		
December and March	**33.6060**	**¢/m³**
January and February	**84.0150**	**¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 145	INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$150.36**	
Delivery Charges (2)			
Per cubic metre of Contract Demand		**14.9737**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 14,000 m³ per month		**1.6463**	**¢/m³**
For the next 28,000 m³ per month		**1.6463**	**¢/m³**
For all over 42,000 m³ per month		**1.6463**	**¢/m³**
Gas Supply Load Balancing Charge		**0.9475**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4363**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	**7.8741**	**¢/m³**

Curtailment Credit
Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **$0.50 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled '"Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 170	LARGE INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$339.26**	
Delivery Charges (2)			
Per cubic metre of Contract Demand		**6.3754**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 1,000,000 m³ per month		**0.4143**	**¢/m³**
For all over 1,000,000 m³ per month		**0.4143**	**¢/m³**
Gas Supply Load Balancing Charge		**0.4167**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4321**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.1113 ¢/m³**

Curtailment Credit
Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled '"Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 200	WHOLESALE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge
The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand		**18.6511**	**¢/m³**
Per cubic metre of Gas delivered		**1.3333**	**¢/m³**
Gas Supply Load Balancing Charge		**1.9280**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4319**	**¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.5416 ¢/m³**

Curtailment Credit
Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled '"Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	**$608.68**
Demand Charge	
Per cubic metre of Firm Contract Demand	**29.2001 ¢/m³**
Interruptible Service	
Minimum Delivery Charge	**0.5123 ¢/m³**
Maximum Delivery Charge	**1.1520 ¢/m³**
Direct Purchase Administration Charge	**$131.19**
Forecast Unaccounted For Gas Percentage	**1.098%**

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**
   The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. **Nominations**
   Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

   Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

   Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

   Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

   Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**
   The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

   The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**
   Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of $18.00 per m^3.

6. **Unauthorized Supply Overrun**
   Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:
   i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
   ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

   The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

   Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. **Unauthorized Supply Underrun**
   Any volume of Gas delivered by the Customer on any day in excess of the sum of:
   i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
   ii. the volume of Gas taken by the Customer at the Point of Consumption on that day
   shall be classified as Unauthorized Supply Underrun Gas.

   The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

   Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

   * where the price P_e expressed in cents / cubic metre is defined as follows:
   Pe = (Pm * Er * 100 * 0.03908 / 1.055056) * 1.5

   Pm = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

   E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

   1.055056 = Conversion factor from mmBtu to GJ.
   0.03908 = Conversion factor from GJ to cubic metres.

   ** where the price P_u expressed in cents / cubic metre is defined as follows:
   Pu = (Pl * Er * 100 * 0.03908) / 1.055056 * 0.5

   Pl = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract
A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service
The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing
Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery
The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area
The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area
The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area
A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption
The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery
The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance
The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance
The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance
The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

Winter and Summer Seasons
The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order
An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee
On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8165 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9798 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas that the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges
Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.8172 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 315	GAS STORAGE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customers's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

(1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and

(2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	**$181.66**
Storage Reservation Charge	
Storage Space Demand Charge	**0.0595 ¢/m³**
Storage Deliverability Demand Charge	**24.4816 ¢/m³**
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	**0.2267 ¢/m³**
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	**0.348%**

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders
The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

1. **Nominated Storage Service**
   Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

   Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

   The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer’s Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

   The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

   In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. **No-Notice Storage Service**
   The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

   No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

   The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

Other Provisions
If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract
The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 316	GAS STORAGE SERVICE AT DAWN

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customers's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	**$181.66**	
Storage Reservation Charge		
Storage Space Demand Charge	**0.0595**	**¢/m³**
Storage Deliverability Demand Charge	**6.1524**	**¢/m³**
Injection & Withdrawal Unit Charge		
Per cubic metre of Gas injected or withdrawn based on daily Nominations	**0.1097**	**¢/m³**
Fuel Ratio Requirement		
Per unit of Gas injected and withdrawn	**0.348%**	

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders
The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service
The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions
If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract
The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 320	BACKSTOPPING SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge
per cubic metre of Gas sold **15.7449 ¢/m³**

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders
The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 401	RENEWABLE NATURAL GAS INJECTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 01	SMALL VOLUME GENERAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$28.91**
Delivery Charge		
For the first	100 m³ per month	**12.9082 ¢/m³**
For the next	200 m³ per month	**12.5877 ¢/m³**
For the next	200 m³ per month	**12.0796 ¢/m³**
For the next	500 m³ per month	**11.6134 ¢/m³**
For all over	1,000 m³ per month	**11.2280 ¢/m³**

		Union North West	Union North East
Gas Supply Storage Charge	(if applicable)	**2.3746 ¢/m³**	**5.8350 ¢/m³**
Gas Supply Transportation Charge	(if applicable)	**2.7031 ¢/m³**	**1.7135 ¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.5866 ¢/m³**	**15.6674 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 10	LARGE VOLUME GENERAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$85.78**
Delivery Charge		
For the first	1,000 m³ per month	**13.4602 ¢/m³**
For the next	9,000 m³ per month	**10.9542 ¢/m³**
For the next	20,000 m³ per month	**9.5025 ¢/m³**
For the next	70,000 m³ per month	**8.5570 ¢/m³**
For all over	100,000 m³ per month	**5.0972 ¢/m³**

		Union North West	Union North East
Gas Supply Storage Charge	(if applicable)	**2.2741 ¢/m³**	**4.8124 ¢/m³**
Gas Supply Transportation Charge	(if applicable)	**2.3442 ¢/m³**	**1.5670 ¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.5866 ¢/m³**	**15.6674 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 20	MEDIUM VOLUME FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**$1,208.80**
Delivery Charges		
Per cubic metre of Contract Demand		
For the first 70,000 m³ per month		**38.9359 ¢/m³**
For all over 70,000 m³ per month		**22.9330 ¢/m³**
Per cubic metre of Gas delivered		
For the first 852,000 m³ per month		**0.8085 ¢/m³**
For all over 852,000 m³ per month		**0.5678 ¢/m³**

		Union North West	Union North East
Gas Supply Transportation Demand Charge	(if applicable)	**29.6506**	**37.2347 ¢/m³**
Gas Supply Transportation Charge	(if applicable)		
Charge 1		**1.6022 ¢/m³**	**1.1505 ¢/m³**
Charge 2		**- ¢/m³**	**- ¢/m³**

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	**9.3017 ¢/m³**	**15.1974 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment	**$274.63**	

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	**18.027**	**$/GJ**
Commodity Charge for each unit of Gas withdrawn from storage	**0.250**	**$/GJ**
Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	**0.843**	**$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accomodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	**$1,208.80**	
Delivery Charge		
Per cubic metre of Gas delivered	**3.3687**	**¢/m³**

	Union North West	Union North East
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	**2.7839 ¢/m³**	**2.9250 ¢/m³**

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 25	LARGE VOLUME INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		**$408.02**	
Delivery Charge (1)			
A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:		**8.5950**	**¢/m³**
Gas Supply Charge (All Union North rate zones)			
Per cubic metre of Interruptible Gas delivered			
Minimum	(if applicable)	**1.4848**	**¢/m³**
Maximum	(if applicable)	**675.9484**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program
Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

a) The amount of the Interruptible transportation for which Customer is willing to contract,
b) The anticipated load factor for the Interruptible transportation quantities,
c) Interruptible or Curtailment provisions, and
d) Competition.

ADDITIONAL CHARGES FOR TRANSPORTATION

Transportation Service from Dawn
Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge
For customers that currently have installed or will require installing telemetering equipment **$274.63**

OVERRUN CHARGES

Delivery Overrun

Authorized
Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum	**8.5950**	**¢/m³**
Unauthorized	**12.8925**	**¢/m³**
Unauthorized Overrun Non-Compliance Rate	**234.4800**	**¢/m³**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun
Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized
Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized
Unauthorized Overrun charge is set to the greatest of:

a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,

b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,

c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)			**$1,795.37**
Delivery Charges			
Per cubic metre of Contract Demand			**22.9532 ¢/m³**
Per cubic metre of all Gas delivered			**0.3337 ¢/m³**

		Union North West	Union North East
Gas Supply Transportation Demand Charge	(if applicable)	**44.6443 ¢/m³**	**73.2985 ¢/m³**
Gas Supply Transportation Charge	(if applicable)		
Charge 1		**2.5043 ¢/m³**	**4.1918 ¢/m³**
Charge 2		**- ¢/m³**	**- ¢/m³**

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	**9.3017 ¢/m³**	**15.1974 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment	**$274.63**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	**18.027**	**$/GJ**
Commodity Charge for each unit of Gas withdrawn from storage	**0.250**	**$/GJ**
Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	**0.843**	**$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accomodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	**$1,795.37**
Delivery Charge	
Per cubic metre of Gas delivered	**1.4117 ¢/m³**

	Union North West	Union North East
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	**4.0687 ¢/m³**	**6.7145 ¢/m³**

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M1	SMALL VOLUME GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$28.91**	
Delivery Charge				
For the first	100 m³ per month		**7.6394**	**¢/m³**
For the next	150 m³ per month		**7.2849**	**¢/m³**
For all over	250 m³ per month		**6.3697**	**¢/m³**
Storage Charge		(if applicable)	**1.0628**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**15.3548**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M2	LARGE VOLUME GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$85.78**	
Delivery Charge				
For the first	1,000 m³ per month		**8.1318**	**¢/m³**
For the next	6,000 m³ per month		**7.9942**	**¢/m³**
For the next	13,000 m³ per month		**7.5276**	**¢/m³**
For all over	20,000 m³ per month		**6.8709**	**¢/m³**
Storage Charge		(if applicable)	**1.1646**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**15.3548**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**-**	
Delivery Charges			
Per cubic metre of Contract Demand per month			
For the first 8,450 m³ per month		**79.9553**	**¢/m³**
For the next 19,700 m³ per month		**38.4665**	**¢/m³**
For all over 28,150 m³ per month		**34.3613**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 422,250 m³ per month		**2.2487**	**¢/m³**
Next Gas delivered equal to 15 days use of Contract Demand		**2.2487**	**¢/m³**
For remainder of Gas delivered in the month		**0.8506**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Firm Minimum Annual Charge
In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	**2.4795**	**¢/m³**
Firm Minimum Annual Gas Supply Commodity Charge	**0.2308**	**¢/m³**

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES

Firm Overrun Charge
Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	**4.8774**	**¢/m³**
Unauthorized Overrun Delivery Charge	**8.7022**	**¢/m³**

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

Monthly Customer Charge (1)	**$837.79**	
Delivery Charge (2)		
Per cubic metre of Gas delivered		
For Contract Demand equal to		
2,400 m³ and less than 17,000 m³	**5.4323**	**¢/m³**
17,000 m³ and less than 30,000 m³	**5.3024**	**¢/m³**
30,000 m³ and less than 50,000 m³	**5.2341**	**¢/m³**
50,000 m³ and equal to or less than 60,000 m³	**5.1862**	**¢/m³**

Days Use of Interruptible Contract Demand
The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	**0.0530**	**¢/m³**
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	**0.00212**	**¢/m³**

Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders
The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge
In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	**5.6631**	**¢/m³**

OVERRUN CHARGES

Interruptible Overrun Charge
Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Non-Compliance Rate Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800**	**¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**$837.79**
Delivery Charges (2)		
Per Cubic Meter of Gas delivered		
For Contract Demand equal to		
2,400 m³ and less than 17,000 m³		**5.4323 ¢/m³**
17,000 m³ and less than 30,000 m³		**5.3024 ¢/m³**
30,000 m³ and less than 50,000 m³		**5.2341 ¢/m³**
50,000 m³ and equal to or less than 60,000 m³		**5.1862 ¢/m³**
Days Use of Interruptible Contract Demand		
The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:		
For 75 days use of Contract Demand		**0.0530 ¢/m³**
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of		**0.00212 ¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	**5.6631**	**¢/m³**
Interruptible Minimum Annual Gas Supply Commodity Charge	**0.2308**	**¢/m³**

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Non-Compliance Rate Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800**	**¢/m³**

FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

Per cubic metre of Contract Demand	**57.5048**	**¢/m³**
Per cubic metre of Gas delivered		

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 57.5048 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**-**	
Delivery Charges			
Per cubic metre of Firm Contract Demand		**39.8853**	**¢/m³**
Per cubic metre of Firm Gas delivered		**0.3978**	**¢/m³**
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of		**6.2362**	**¢/m³**
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of		**5.9921**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Interruptible and Seasonal Commodity Charges
In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

(a) The volume of Gas for which the Customer is willing to contract,
(b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
(c) Interruptible or Curtailment provisions, and
(d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate	**6.2362 ¢/m³**

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. ($60 per GJ)	**234.4800 ¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M9	LARGE WHOLESALE SERVICE RATE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to it's Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		**-**	
Delivery Charges			
Per cubic metre of Contract Demand		**30.7813**	**¢/m³**
Per cubic metre of Gas delivered		**0.2935**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge	**1.3055**	**¢/m³**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge	**36.0000**	**¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
c) who has meters with electronic recording at each Point of Consumption; and
d) who has site specific energy measuring equipment that will be used in determining energy balances; and
e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **$2,387.37**

	Demand Charge	Fuel Ratio (4)	&	Commodity Charge	
Transportation Service Charges (2)					
Per cubic metre of Firm Contract Demand					
For the first 28,150 m³ per month	**48.6063**				**¢/m³**
For the next 112,720 m³ per month	**34.9997**				**¢/m³**
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		**0.419%**		**0.1862**	**¢/m³**
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption Maximum		**0.419%**		**6.2362**	**¢/m³**

RATE: T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

	Demand Charge	Fuel Ratio (4)	&	Commodity Charge	
Storage Service Charges (3)					
Annual Firm Storage Space					
Per GJ of contracted Maximum					
Annual Storage Space	**0.013**				**$/GJ**
Annual Firm Injection/Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Firm Injection/Withdrawal Right					
Utility provides deliverability inventory	**1.942**				**$/GJ**
Customer provides deliverability inventory (5)	**1.651**				**$/GJ**
Incremental Firm Injection Right					
Per GJ of the contracted Maximum					
Incremental Firm Injection Right	**1.651**				**$/GJ**
Annual Interruptible Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Interruptible Withdrawal Right	**1.651**				**$/GJ**
Withdrawal Commodity					
Per GJ of all quantities withdrawn from storage					
up to the Maximum Daily Storage Withdrawal Quantity		**0.496%**		**0.013**	**$/GJ**
Injection Commodity					
Per GJ of all quantities injected into storage					
up to the Maximum Daily Storage Injection Quantity		**0.496%**		**0.013**	**$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider A - Direct Purchase
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
   a) The amount of the Interruptible transportation for which Customer is willing to contract,
   b) The anticipated load factor for the Interruptible transportation quantities,
   c) Interruptible or Curtailment provisions, and
   d) Competition.

2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.

3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.

4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. **Annual Firm Storage Space**
   The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

   1.1 Aggregate Excess
   Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

   1.2 Obligated Daily Contract Quantity multiple of 15
   Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

   Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**
   The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

   2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

   Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

   Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory being defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:
   i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
   ii) short-term Firm deliverability, or
   iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at is sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence	**6.000**	**$/GJ**

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun	Fuel Ratio	&	Commodity Charge	
Firm or Interruptible Service				
Transportation	**0.419%**		**1.7842**	**¢/m³**
Storage Injections	**0.961%**		**0.077**	**$/GJ**
Storage Withdrawals	**0.961%**		**0.077**	**$/GJ**

Overrun for which authorization has not been received shall constitute an occurence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Storage Injections/Withdrawals Charge	**2.227**	**$/GJ**
Unauthorized Overrun Non-Compliance Rate		
Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800**	**¢/m³**
Authorized Storage Balancing Service Firm Service		
Space	**6.000**	**$/GJ**
Injection /Withdrawal Maximum	**6.000**	**$/GJ**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

a) who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
c) who has meters with electronic recording at each Point of Consumption; and
d) who has site specific energy measuring equipment that will be used in determining energy balances; and
e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **$7,533.15**

	Demand Charge	Fuel Ratio (5)	&	Commodity Charge	
Transportation Service Charges (2)					
Per cubic metre of Firm Contract Demand					
For the first 140,870 m³ per month	**37.2041**				**¢/m³**
For all over 140,870 m³ per month	**20.9001**				**¢/m³**
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		**0.364%**		**0.0435**	**¢/m³**
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption Maximum		**0.364%**		**6.2362**	**¢/m³**

RATE: T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

	Demand Charge	Fuel Ratio (4)	&	Commodity Charge	
Storage Service Charges (3)					
Annual Firm Storage Space					
Per GJ of contracted Maximum					
Annual Storage Space	**0.013**				**$/GJ**
Annual Firm Injection/Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Firm Injection/Withdrawal Right					
Utility provides deliverability inventory	**1.942**				**$/GJ**
Customer provides deliverability inventory (5)	**1.651**				**$/GJ**
Incremental Firm Injection Right					
Per GJ of the contracted Maximum					
Incremental Firm Injection Right	**1.651**				**$/GJ**
Annual Interruptible Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Interruptible Withdrawal Right	**1.651**				**$/GJ**
Withdrawal Commodity					
Per GJ of all quantities withdrawn from storage					
up to the Maximum Daily Storage Withdrawal Quantity		**0.496%**		**0.013**	**$/GJ**
Injection Commodity					
Per GJ of all quantities injected into storage					
up to the Maximum Daily Storage Injection Quantity		**0.496%**		**0.013**	**$/GJ**
Daily Variance Account					
Interruptible Injections/Withdrawals					
Per GJ of all quantities withdrawn from					
and injected into the Daily Variance Account					
up to the Maximum Injection/Withdrawal Quantity		**0.961%**		**0.077**	**$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider A - Direct Purchase
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.

2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
   a) The amount of the Interruptible transportation for which Customer is willing to contract,
   b) The anticipated load factor for the Interruptible transportation quantities,
   c) Interruptible or Curtailment provisions, and
   d) Competition.

3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.

4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.

5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.

6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. **Annual Firm Storage Space**
   The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

   1.1 Aggregate Excess
   Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

   1.2 Obligated Daily Contract Quantity multiple of 15
   Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

1.3 Peak Hourly Consumption x 24 x 4 Days
For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10
For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**
The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory is defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:
   i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
   ii) short-term Firm deliverability, or
   iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at is sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence	**6.000**	**$/GJ**

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun	Fuel Ratio	&	Commodity Charge	
Firm or Interruptible Service				
Transportation	**0.364%**		**1.2666**	**¢/m³**
Storage Injections	**0.961%**		**0.077**	**$/GJ**
Storage Withdrawals	**0.961%**		**0.077**	**$/GJ**

Overrun for which authorization has not been received shall constitute an occurence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Storage Injections/Withdrawals Charge	**2.227**	**$/GJ**

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800 ¢/m³**

Authorized Storage Balancing Service Firm Service

Space	**6.000 $/GJ**
Injection/Withdrawal Maximum	**6.000 $/GJ**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
c) who has meters with electronic recording at each Point of Consumption; and
d) for whom the Company has determined transportation and/or storage capacity is available; and
e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener				**$ 25,134.13**	
	Demand Charge	Fuel Ratio	&	Commodity Charge	
Transportation Service Charges					
Per cubic metre of Firm Contract Demand	**23.6193**				**¢/m³**
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		**0.481%**		**0.1300**	**¢/m³**
Storage Service Charges (1)					
Annual Firm Storage Space					
Per GJ of contracted Maximum Annual Storage Space	**0.013**				**$/GJ**
Annual Firm Injection/Withdrawal Right					
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right					
Utility provides deliverability inventory	**1.942**				**$/GJ**
Customer provides deliverability inventory (5)	**1.651**				**$/GJ**
Incremental Firm Injection Right					
Per GJ of the contracted Maximum Incremental Firm Injection Right	**1.651**				**$/GJ**
Annual Interruptible Withdrawal Right					
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	**1.651**				**$/GJ**

	Demand Charge	Fuel Ratio	&	Commodity Charge	
Storage Service Charges (1)					
Withdrawal Commodity					
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		**0.496%**		**0.013**	**$/GJ**
Injection Commodity					
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		**0.496%**		**0.013**	**$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider A - Direct Purchase
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

(1) Notes to Storage Charges

1. **Annual Firm Storage Space**
The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess
Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15
Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**
The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory is defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:
   i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
   ii) short-term Firm deliverability, or
   iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at is sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	**6.000 $/GJ**

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Authorized Overrun	Fuel Ratio	&	Commodity Charge
Firm or Interruptible Service			
Transportation	**0.481%**		**0.9065 ¢/m³**
Storage Injections	**0.961%**		**0.077 $/GJ**
Storage Withdrawals	**0.961%**		**0.077 $/GJ**

Overrun for which authorization has not been received shall constitute an occurence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	**36.0000**	**¢/m³**
Unauthorized Overrun Storage Injections and Withdrawals Charge	**9.212**	**$/GJ**
Authorized Storage Balancing Service Firm Service		
Space	**6.000**	**$/GJ**
Injection / Withdrawal Maximum	**6.000**	**$/GJ**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 331	TECUMSEH TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective October 1, 2026, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	$/GJ	$/10³m³	$/GJ	$/10³m³
FT Service	**0.171**	**6.6827**	**-**	**-**
IT Service	**-**	**-**	**0.007**	**0.2736**

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 332	PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	$/GJ	$/10³m³
Monthly Contract Demand Charge	**1.468**	**57.3694**
Authorized Overrun Charge	**0.058**	**2.2666**

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of $0.048 per GJ or $1.8861 per 10³m³.

Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill
The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun
The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M12	TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points
Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).
Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Rate (per month)	Fuel and Commodity Rate: Fuel Ratio & Commodity Charge	
Firm Transportation (1) (2)			
Dawn to Parkway	**4.336**	Monthly fuel ratios shall be in accordance with Schedule "B".	**$/GJ**
Dawn to Kirkwall	**3.681**		**$/GJ**
Kirkwall to Parkway	**0.655**		**$/GJ**
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	**5.355**	Monthly fuel ratios shall be in accordance with Schedule "B".	**$/GJ**
Limited Firm/Interruptible Transportation (1)			
Dawn to Parkway – Maximum	**10.406**	Monthly fuel ratios shall be in accordance with Schedule "B".	**$/GJ**
Dawn to Kirkwall – Maximum	**10.406**		**$/GJ**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

Notes to Transportation Charges
1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.

2. A Demand Charge of $0.085/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

OVERRUN CHARGES

Authorized Overrun
Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges			
	Fuel Ratio	&	Commodity Charge	
Transportation Overrun				
Dawn to Parkway	Monthly fuel ratios shall be in accordance with schedule "B".		**0.143**	**$/GJ**
Dawn to Kirkwall			**0.121**	**$/GJ**
Kirkwall to Parkway			**0.022**	**$/GJ**
M12-X Firm Transportation				
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios shall be in accordance with schedule "B".		**0.176**	**$/GJ**

Unauthorized Overrun
Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

TRANSPORTATION FUEL CHARGES

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^{4} [(0.002110 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWF \times QT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required
The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

(i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

TERMS OF SERVICE

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule “A 2010” posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule “B”.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS

FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

				M12-X Westerly	
Month	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn Fuel Ratio (%)	Kirkwall to Dawn Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS

				M12-X Westerly	
Month	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn Fuel Ratio (%)	Kirkwall to Dawn Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

		Fuel and Commodity Charges				
		Utility Supplied	Shipper Supplied Fuel			
	Charge	Fuel	Fuel Ratio	&	Commodity Charge	
Monthly Fixed Charge per Customer Station	**$1,047.53**					
Transmission Commodity Charge	**0.043**					**$/GJ**
Delivery Commodity Charge		**0.008**	**0.211%**			**$/GJ**
Authorized Overrun Charge		**0.137**	**0.211%**		**0.129**	**$/GJ**

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual
The Unauthorized Overrun Charge during the November 1 to April 15 period will be $50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be $9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M16	STORAGE AND TRANSPORATION SERVICES

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points
Dawn as a receipt point: Dawn (Facilities).
Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station **$1,844.91**
The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn **0.043 $/GJ**

	Customers located East of Dawn	Customers located West of Dawn	
Monthly Firm Demand Charge			
Per GJ of Firm Contract Demand	**0.932**	**2.581**	**$/GJ**
Transportation Fuel			
Charges to Dawn			
Commodity Rate - Utility Supplied Fuel	**0.008**	**0.008**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.211%**	**0.211%**	
Charges to the Pool			
Commodity Rate - Utility Supplied Fuel	**0.009**	**0.020**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.238%**	**0.528%**	

Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun
The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	Customers located East of Dawn	Customers located West of Dawn	
Firm Transportation:			
Charges to Dawn			
Commodity Rate - Utility Supplied Fuel	**0.082**	**0.137**	**$/GJ**
Commodity Rate - Shipper Supplied Fuel	**0.074**	**0.129**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.211%**	**0.211%**	
Charges to the Pool			
Commodity Rate - Utility Supplied Fuel	**0.040**	**0.106**	**$/GJ**
Commodity Rate - Shipper Supplied Fuel	**0.031**	**0.086**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.238%**	**0.528%**	

Unauthorized Overrun
Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be $50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be $9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective **October 1, 2026**
Implemented **October 1, 2026**
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Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points
- Dawn*
- Kirkwall
- Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge
A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **$2,363.94**

	Monthly Demand Charge	Fuel Charges Fuel Ratio Apr.1 - Oct.31	Fuel Charges Fuel Ratio Nov.1 - Mar.31	
Firm Transportation Charges				
Dawn to Delivery Area	**5.286**	**0.387%**	**0.869%**	**$/GJ**
Kirkwall to Delivery Area or Dawn	**3.215**	**0.211%**	**0.211%**	**$/GJ**
Parkway (TCPL) to Delivery Area or Dawn	**3.215**	**0.364%**	**0.211%**	**$/GJ**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun
Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges Fuel Ratio Apr.1 - Oct.31	Fuel and Commodity Charges Fuel Ratio Nov.1 - Mar.31	&	Commodity Charge	
Dawn to Delivery Area	**1.061%**	**1.544%**		**0.174**	**$/GJ**
Kirkwall to Delivery Area or Dawn	**0.886%**	**0.886%**		**0.106**	**$/GJ**
Parkway (TCPL) to Delivery Area or Dawn	**1.039%**	**0.886%**		**0.106**	**$/GJ**

TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations
For Rate M17 contracts, Article XXII (Nominations) of the Schedule “A” posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures
For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule “A” posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective **October 1, 2026**
Implemented **October 1, 2026**
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Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: C1	TRANSPORTATION SERVICES

APPLICABILITY

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

Applicable Points	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).
*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges Fuel Ratio Apr.1 - Oct.31	Fuel Charges Fuel Ratio Nov.1 - Mar.31	
Firm Transportation				
Between:				
St. Clair & Dawn	**2.603**	**0.265%**	**0.330%**	**$/GJ**
Ojibway & Dawn	**2.603**	**0.528%**	**0.371%**	**$/GJ**
Bluewater & Dawn	**2.603**	**0.265%**	**0.330%**	**$/GJ**
From:				
Parkway to Kirkwall	**1.019**	**0.364%**	**0.211%**	**$/GJ**
Parkway to Dawn	**1.019**	**0.364%**	**0.211%**	**$/GJ**
Kirkwall to Dawn	**1.798**	**0.211%**	**0.211%**	**$/GJ**
Dawn to Kirkwall	**3.681**	**0.387%**	**0.869%**	**$/GJ**
Dawn to Parkway	**4.336**	**0.671%**	**1.170%**	**$/GJ**
Kirkwall to Parkway	**0.655**	**0.496%**	**0.511%**	**$/GJ**
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	**0.036**	**0.410%**	**0.211%**	**$/GJ**
Dawn to Dawn-TCPL	**0.171**	**0.211%**	**0.423%**	**$/GJ**
Interruptible Transportation Between Two Points within Dawn*				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		**0.211%**	**0.211%**	

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:
Maximum, includes fuel and Commodity Charges **$75.00**

A Demand Charge of $0.085/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

OVERRUN CHARGES

Authorized Overrun
The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges				
	Fuel Ratio				
	Apr.1 - Oct.31	Nov.1 - Mar.31	&	Commodity Charge	
Firm Transportation					
Between:					
St. Clair & Dawn	**0.265%**	**0.330%**		**0.086**	**$/GJ**
Ojibway & Dawn	**0.528%**	**0.371%**		**0.086**	**$/GJ**
Bluewater & Dawn	**0.265%**	**0.330%**		**0.086**	**$/GJ**
From:					
Parkway to Kirkwall	**0.964%**	**0.811%**		**0.142**	**$/GJ**
Parkway to Dawn	**0.964%**	**0.811%**		**0.142**	**$/GJ**
Kirkwall to Dawn	**0.811%**	**0.811%**		**0.059**	**$/GJ**
Dawn to Kirkwall	**0.987%**	**1.469%**		**0.121**	**$/GJ**
Dawn to Parkway	**1.271%**	**1.770%**		**0.143**	**$/GJ**
Kirkwall to Parkway	**1.096%**	**1.111%**		**0.022**	**$/GJ**
Firm Transportation Between Two Points within Dawn:					
Dawn to Dawn-Vector	**0.410%**	**0.211%**		**0.001**	**$/GJ**
Dawn to Dawn-TCPL	**0.211%**	**0.423%**		**0.006**	**$/GJ**

Unauthorized Overrun
The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations
For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures
For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: A	DIRECT PURCHASE

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges			
Monthly Fee per pool/contract		**$131.19**	
Notice of Switch Letter Service Charge, per transaction		**$2.50**	
Distributor Consolidated Billing Charges			
Distributor Consolidated Billing Fee, per month, per account		**$2.39**	
Invoice Vendor Adjustment (IVA) Fee, per successful transaction		**$1.51**	
Parkway Delivery Commitment Incentive (PDCI)	(if applicable)	**(0.182)**	**$/GJ**
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ			

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation
The average cost of Firm Transportation effective October 1, 2026:

Transportation Dawn	**0.9430**	**¢/m³**
Transportation Western	**5.4818**	**¢/m³**

In-Franchise Title Transfer Service
In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	**$169.00**	**per transaction**

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service
In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Adminstration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	**$50.00**	**per transaction**
Commodity Charge	**$0.5730**	**per 10^3m^3**

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transfered to with only the Administration Charge being applicable to each party.

Administration Charge	**$25.00**	**per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover	**0.8292 ¢/m^3**
Curtailment Delivered Supply	**No Charge**
Make-up Gas and Suspensions	**No Charge**

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	**0.894 $/GJ**
Union North West Bundled Transportation	**0.019 $/GJ**

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	**0.019 $/GJ**
Union North West Bundled Transportation	**0.019 $/GJ**

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	**0.906 $/GJ**
Union North East Bundled Transportation Service	**0.019 $/GJ**

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance.	**0.03 $/GJ**
Applied to all CBS quantities injected or withdawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance.	**0.05 $/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer’s upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service **0.019 $/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3)	**No Charge**
For transfer of Gas to:	
Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	
Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3)	**No Charge**
Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2)	**No Charge**
Ex-franchise Transfers at Dawn	
For transfer of Gas from:	
Union South Bundled Transportation Service	**0.019 $/GJ**
Union South Transportation Service (Rate T1, T2 and T3)	**No Charge**
Discretionary Gas Supply Service (DGSS)	
Gas Supply Administration Charge (in addition to supply cost)	**0.059 $/GJ**
DCQ Assignment	**No Charge**
Incremental Supply & Suspensions	**No Charge**

Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service
A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service
A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service
A price equal to 120% of the average price over the contract year, based on the published inded price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transporation tolls and compressor fuel costs, plus the Company's average transporation cost to its franchise area over the contract year.

Failure to Balance an Excess Supply Position
Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service
A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service
A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service
A price equal to 80% of the average price over the contrac year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transporation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position
The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position
The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver
Applied to quantities not delivered to the Company in the event the Customer's supply fails. **3.554 $/GJ**
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft
Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun **6.000 $/GJ**
Applied when Customer does not remove enough gas to meet balancing obligations.

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails. If the Company chooses to replace the Gas, the Customer must reimburse the Company.	**3.554 $/GJ**

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: C	GAS COST ADJUSTMENT

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of October 1, 2026 to December 31, 2027.

RATES AND CHARGES

	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
EGD Rate Zone				
Rate Class				
Rate 1	0.5322	0.8983	0.5349	0.5349
Rate 6	0.4909	0.8616	0.4982	0.4982
Rate 100	0.4909	0.8616	0.4982	0.4982
Rate 110	(0.2614)	0.4846	0.1212	0.1212
Rate 115	(0.3992)	0.3976	0.0342	0.0342
Rate 135	(0.4334)	0.3634	0.0000	0.0000
Rate 145	0.1651	0.6218	0.2584	0.2584
Rate 170	(0.0198)	0.4793	0.1159	0.1159
Rate 200	0.5509	0.8624	0.4990	0.4990

	Union North West		Union North East	
Union Rate Zones	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)
Union North Rate Class				
Rate 01	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 10	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 20	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 25	-	-	-	-
Rate 100	(2.6700)	-	2.1088	-

	Sales Service (¢/m³)
Union South Rate Class	
Rate M1	2.3461
Rate M2	2.3461
Rate M4	2.3461
Rate M5	2.3461
Rate M7	2.3461
Rate M9	2.3461

GAS COST ADJUSTMENT

EGD Rate Zone Rate Class		Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
Rate 1	Gas Supply Commodity Charge	(0.3661)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.5349	0.5349	0.5349	0.5349
	Total	0.5322	0.8983	0.5349	0.5349
Rate 6	Gas Supply Commodity Charge	(0.3707)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4982	0.4982	0.4982	0.4982
	Total	0.4909	0.8616	0.4982	0.4982
Rate 100	Gas Supply Commodity Charge	(0.3707)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4982	0.4982	0.4982	0.4982
	Total	0.4909	0.8616	0.4982	0.4982
Rate 110	Gas Supply Commodity Charge	(0.7460)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.1212	0.1212	0.1212	0.1212
	Total	(0.2614)	0.4846	0.1212	0.1212
Rate 115	Gas Supply Commodity Charge	(0.7968)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.0342	0.0342	0.0342	0.0342
	Total	(0.3992)	0.3976	0.0342	0.0342
Rate 135	Gas Supply Commodity Charge	(0.7968)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.0000	0.0000	0.0000	0.0000
	Total	(0.4334)	0.3634	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(0.4567)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.2584	0.2584	0.2584	0.2584
	Total	0.1651	0.6218	0.2584	0.2584
Rate 170	Gas Supply Commodity Charge	(0.4991)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.1159	0.1159	0.1159	0.1159
	Total	(0.0198)	0.4793	0.1159	0.1159
Rate 200	Gas Supply Commodity Charge	(0.3115)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4990	0.4990	0.4990	0.4990
	Total	0.5509	0.8624	0.4990	0.4990

GAS COST ADJUSTMENT

Union Rate Zones Union North Rate Class		Union North West Sales Service (¢/m³)	Union North West Bundled Transportation Service (¢/m³)	Union North East Sales Service (¢/m³)	Union North East Bundled Transportation Service (¢/m³)
Rate 01	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 10	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 20	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 25	Gas Supply Commodity Charge	-			
	Gas Supply Transportation Charge	-	-	-	-
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	-	-	-	-
	Total	(2.6700)	-	2.1088	-

Union South Rate Class		Sales Service (¢/m³)
Rate M1	Gas Supply Commodity Charge	2.3461
Rate M2	Gas Supply Commodity Charge	2.3461
Rate M4	Gas Supply Commodity Charge	2.3461
Rate M5	Gas Supply Commodity Charge	2.3461
Rate M7	Gas Supply Commodity Charge	2.3461
Rate M9	Gas Supply Commodity Charge	2.3461

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE

APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGES

EGD Rate Zone

Rate Class		
Rate 1	-	¢/m³
Rate 6	-	¢/m³
Rate 100	-	¢/m³/d
Rate 110	-	¢/m³/d
Rate 115	-	¢/m³/d
Rate 125	-	¢/m³/d
Rate 135	-	¢/m³
Rate 145	-	¢/m³/d
Rate 170	-	¢/m³/d
Rate 200	-	¢/m³/d
Rate 300	-	¢/m³/d

Union Rate Zones

Union North Rate Class		
Rate 01	-	¢/m³
Rate 10	-	¢/m³
Rate 20	-	¢/m³/d
Rate 25	-	¢/m³
Rate 100	-	¢/m³/d

Union South Rate Class		
Rate M1	-	¢/m³
Rate M2	-	¢/m³
Rate M4 Firm	-	¢/m³/d
Rate M4 Interruptible	-	¢/m³
Rate M5 Interruptible	-	¢/m³
Rate M7 Firm	-	¢/m³/d
Rate M7 Interruptible	-	¢/m³
Rate M9	-	¢/m³/d
Rate T1 Firm	-	¢/m³/d
Rate T1 Interruptible	-	¢/m³
Rate T2 Firm	-	¢/m³/d
Rate T2 Interruptible	-	¢/m³
Rate T3	-	¢/m³/d

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: E	REVENUE ADJUSTMENT

APPLICABILITY

This rider is applicable to all services below during the period of.

RATES AND CHARGES

EGD Rate Zone	Rate Adjustment Rider Unit Rate (cents/m³)
Rate 1	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 6	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 100	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 110	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 115	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 125	
Delivery Charge - Contract Demand	-
Rate 135	
Winter	
Delivery Charges - Commodity	-
Summer	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 145

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 170

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 200

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Union North Rate Zone

Rate 01

Delivery Charges - Commodity	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-
Gas Supply Storage Charge	
Union North West	-
Union North East	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-

Rate 10

Delivery Charges - Commodity	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-
Gas Supply Storage Charge	
Union North West	-
Union North East	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-

Rate 20

Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Demand Charge	
Union North West	-
Union North East	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-

Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Bundled (T-Service) Storage Demand ($/GJ)	-
Rate 25	
Delivery Charge - Commodity (average)	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Rate 100	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-

Union South Rate Zone

Rate M1	
Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-
Rate M2	
Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-
Rate M4	
Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-
Rate M5	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-
Rate M7	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-
Rate M9	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Commodity Charge	-

Rate T1

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-

Rate T2

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-

Rate T3

Transportation Demand	-
Transportation Commodity	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI ($/GJ)	-

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: G	SERVICE CHARGES

APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES	Rate (excluding HST)
New Account Establishing a new Customer account and activating billing information.	$ 26.74 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	$ 128.35 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	$ 128.35 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	$ 128.35 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	$ 106.96 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	$ 170.06 per metre beyond 20 metres
Damage Cost Recovery Charges (2)	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	$ 310.18 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	$ 588.27 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:
(1) Service length is measured from the property line to the metre location.
(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

SERVICE CHARGES

	Rate (excluding HST)
Custom Charges	
Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.	
Regular Labour	$ 190.39 per hour
Overtime Labour	$ 238.52 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES

System Expansion Surcharge (SES)	**23.0000 ¢/m³**
Temporary Connection Surcharge (TCS)	**23.0000 ¢/m³**

SES and TCS Additional Terms and Conditions:

a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;

b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;

c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and

d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS

Community Expansion Project
A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)
The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects
A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)
The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
EGD	Selwyn	2023	40 years	EB-2022-0156
EGD	Sandford	2024	40 years	EB-2023-0200
EGD	Bobcaygeon	2025 (1)	40 years	EB-2022-0111
EGD	Eganville	2025 (1)	40 years	EB-2023-0201
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union South	Neustadt	2024	40 years	EB-2023-0261
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188
Union North	Haldimand Shores	2023	40 years	EB-2022-0088
Union North	Hidden Valley	2023	40 years	EB-2022-0249
Union North	Mohawks of the Bay of Quinte and Shannonville	2024	40 years	EB-2022-0248

Note:
(1) Reflects a partial in-service date.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

CARBON CHARGES

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

	Federal Carbon Charge (if applicable) ¢/m³	Facility Carbon Charge ¢/m³
EGD Rate Zone		
Rate Class		
Rate 1	0.0000	0.0145
Rate 6	0.0000	0.0145
Rate 100	0.0000	0.0145
Rate 110	0.0000	0.0145
Rate 115	0.0000	0.0145
Rate 125	0.0000	0.0145
Rate 135	0.0000	0.0145
Rate 145	0.0000	0.0145
Rate 170	0.0000	0.0145
Rate 200	0.0000	0.0145
Rate 300	0.0000	0.0145
Rate 315	0.0000	0.0145
Rate 316	0.0000	0.0145
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0145
Rate 332	0.0000	0.0145

CARBON CHARGES

	Federal Carbon Charge (if applicable) ¢/m³	Facility Carbon Charge ¢/m³
Union Rate Zones		
Union North Rate Class		
Rate 01	0.0000	0.0145
Rate 10	0.0000	0.0145
Rate 20	0.0000	0.0145
Rate 25	0.0000	0.0145
Rate 100	0.0000	0.0145
Union South Rate Class		
Rate M1	0.0000	0.0145
Rate M2	0.0000	0.0145
Rate M4	0.0000	0.0145
Rate M5	0.0000	0.0145
Rate M7	0.0000	0.0145
Rate M9	0.0000	0.0145
Rate T1	0.0000	0.0145
Rate T2	0.0000	0.0145
Rate T3	0.0000	0.0145
	$/GJ	$/GJ
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: K	BILL 32 AND ONTARIO REGULATION 24/19

APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

	Monthly Charge Per Customer $	
EGD Rate Zone		
Rate Class		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
Union Rate Zones		
Union North Rate Class		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
Union South Rate Class		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
Rate M4	1.00	Billed annually
Rate M7	1.00	Billed annually

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: L	VOLUNTARY RNG PROGRAM

APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer $
EGD Rate Zone	
Rate Class	
Rate 1	2.00
Rate 6	2.00
Union Rate Zones	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: M	HYDROGEN GAS

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES

Hydrogen Gas Rider for Customers in the Blended Gas Area

Rate 1: A credit of 26.00 per year per Point of Consumption
Rate 6: A credit of 217.00 per year per Point of Consumption

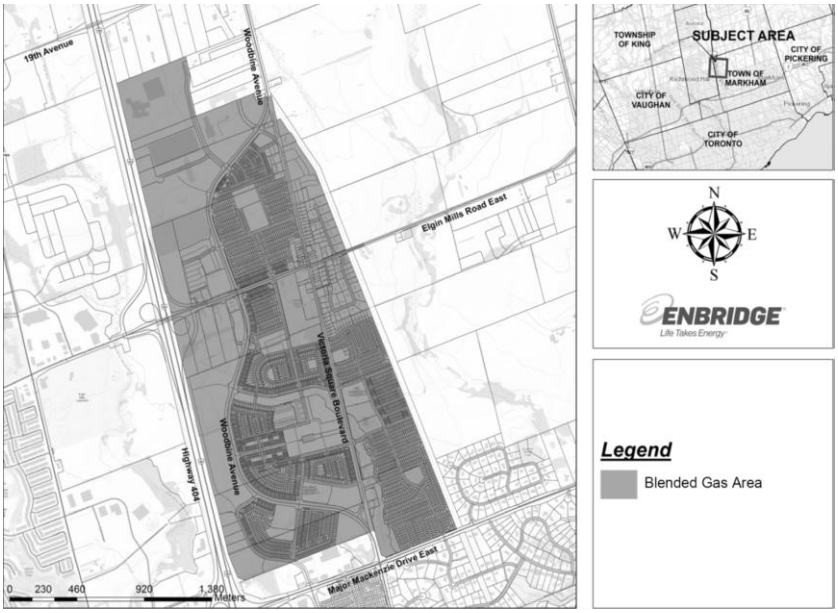
HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

Hydrogen Blending Pilot Project
A project for which the Company blends its standard Gas supply with up to 5% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map



Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: O	AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT

APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m³	Rate ¢/m³
Union Rate Zones		
Union North Rate Class		
Rate 25		
Monthly Charge	-	
Delivery Commodity Charge	(0.0003)	
Gas Commodity Price Adjustment		(0.3011)
Union South Rate Class		
Rate M4		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0306)	
Rate M5		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0306)	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0083)	
Seasonal Delivery Commodity Charge	(0.0083)	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	-	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	-	

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m^3
			(a)
	Gas Supply Administration Charge		
	Union Rate Zone		
1	EB-2024-0111 Gas Supply Admin Charge (1)	0.2219	
2	Forecast Sales Volumes (10^3m^3) (2)	5,000,631	
3	EB-2024-0111 Gas Supply Administration Costs	11,096	
4	2026 Z-Factor Escalation (%) (3)	0.47%	
5	Adjusted Gas Supply Admin Costs	11,149	
6	2026 Price Cap Index (%) (4)	3.51%	
7	2026 Gas Supply Admin Costs	11,540	
8	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2308	0.2308
	Semi-Unbundled Transportation Fuel Ratios		
	Rate 125 Transportation Fuel Ratio		
9	EB-2024-0111 Transportation Fuel Ratio	1.098%	
10	2026 Rate Change (5)	0.000%	
11	2026 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
	Rate T1 Transportation Fuel Ratio		
12	EB-2024-0111 Transportation Fuel Ratio	0.419%	
13	2026 Rate Change (5)	0.000%	
14	2026 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
	Rate T2 Transportation Fuel Ratio		
15	EB-2024-0111 Transportation Fuel Ratio	0.364%	
16	2026 Rate Change (5)	0.000%	
17	2026 Rate T2 Transportation Fuel Ratio	0.364%	0.364%
	Rate T3 Transportation Fuel Ratio		
18	EB-2024-0111 Transportation Fuel Ratio	0.481%	
19	2026 Rate Change (5)	0.000%	
20	2026 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
	Rate 315 and Rate 316 Storage Fuel Ratio		
21	EB-2024-0111 Fuel Ratio	0.348%	
22	2026 Rate Change (5)	0.000%	
23	2026 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
	T1, T2 and T3 Storage Fuel Ratio		
24	EB-2024-0111 Storage Fuel Ratio	0.496%	
25	2026 Rate Change (5)	0.000%	
26	2026 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m^3
			(a)
	Minimum Bill Charges		
	Variable Rate for EGD Minimum Bill Charges		
27	UFG Volume 10^3m^3	161,685	
28	Weighted Average Reference Price ($/$10^3m^3$) (6)	$ 147.917	
29	2024 UFG Costs ($000s)	$ 23,916.0	
30	2024 Delivery Volumes 10^3m^3	11,868,877	
31	Distribution Loss Unit Rate cents/m3 (line 29 / line 30 x 100)	0.2015	
	Rate 110 Minimum Bill Charge		
32	Delivery Commodity Charge (Tier 1)	1.0134	
33	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.9120	
34	Less: Distribution Loss Unit Rate (line 31)	(0.2015)	
35	Rate 110 Minimum Bill Charge	6.7239	6.7239
	Rate 115 Minimum Bill Charge		
36	Delivery Commodity Charge (Tier 1)	0.5852	
37	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.6310	
38	Less: Distribution Loss Unit Rate (line 31)	(0.2015)	
39	Rate 115 Minimum Bill Charge	6.0147	6.0147
	Rate 135 Minimum Bill Charge		
40	Delivery Commodity Charge (Average Tier 1)	7.9298	
41	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.4818	
42	Less: Distribution Loss Unit Rate (line 31)	(0.2015)	
43	Rate 135 Minimum Bill Charge	13.2101	13.2101
	Rate 145 Minimum Bill Charge		
44	Delivery Commodity Charge (Tier 1)	1.6463	
45	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.4293	
46	Less: Distribution Loss Unit Rate (line 31)	(0.2015)	
47	Rate 145 Minimum Bill Charge	7.8741	7.8741
	Rate 170 Minimum Bill Charge		
48	Delivery Commodity Charge (Tier 1)	0.4143	
49	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.8985	
50	Less: Distribution Loss Unit Rate (line 31)	(0.2015)	
51	Rate 170 Minimum Bill Charge	6.1113	6.1113
	Rate 200 Minimum Bill Charge		
52	Delivery Commodity Charge	1.3333	
53	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.4098	
54	Less: Distribution Loss Unit Rate (line 31)	(0.2015)	
55	Rate 200 Minimum Bill Charge	8.5416	8.5416

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m^3
			(a)
	Minimum Bill Charges (Continued)		
	Rate M4 Firm Minimum Annual Delivery Commodity Charge		
56	Delivery Commodity Charge (Tier 1)	2.2487	
57	Gas Supply Admin Charge (line 8)	0.2308	
58	Minimum Annual Delivery Commodity Charge	2.4795	2.4795
	M4/M5 Interruptible Minimum Annual Delivery Commodity Charge		
59	Rate M5 Interruptible Delivery Commodity Charge (tier 1)	5.4323	
60	Gas Supply Admin Charge (line 8)	0.2308	
61	Minimum Annual Delivery Commodity Charge	5.6631	5.6631
	Maximum Charges		
	Rate 25 Interruptible		
62	Average Rate 10 Delivery Charge	9.5500	
63	Percent of Average Rate 10 Delivery Charge	90%	
64	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 62 x line 63)	8.5950	8.5950
	Rate M7 Interruptible		
65	Firm Demand Commoditized at 22.46%	5.8384	
66	Firm Delivery Commodity Charge	0.3978	
67	Rate M7 Maximum Interruptible Charge	6.2362	6.2362
	Rate M7 Seasonal		
68	Current Approved Maximum	6.0004	
69	Rate M7 Interruptible/Seasonal Average Rate Change	(0.0083)	
70	Rate M7 Maximum Seasonal Charge	5.9921	5.9921
	Rate T1 Interruptible		
71	Equal to Rate M7 Maximum Interruptible Charge (line 67)	6.2362	
72	Rate T1 Maximum Interruptible Charge	6.2362	6.2362
	Rate T2 Interruptible		
73	Equal to Rate M7 Maximum Interruptible Charge (line 67)	6.2362	
74	Rate T2 Maximum Interruptible Charge	6.2362	6.2362

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m^3
			(a)
	Authorized Overrun Charges		
	Rate 125 Authorized Overrun Charge		
75	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.4269	
76	Rate 125 Authorized Overrun Charge	0.4269	0.4269
	Rate 135 - Seasonal Overrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
77	Gas Supply Transportation Charge x 2	33.6060	33.6060
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
78	Gas Supply Transportation Charge x 5	84.0150	84.0150
	R20/100 Authorized Storage Overrun		
79	Storage Demand Charge - Commoditized at 100% Load Factor (7)	0.593	
80	Storage Commodity Charge	0.250	
81	R20/100 Authorized Storage Overrun Charge ($/GJ)	0.843	0.843
	Rate M4 Firm Authorized Overrun Charge		
82	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	2.6287	
83	Firm Delivery Commodity Charge (Tier 1)	2.2487	
84	Rate M4 Authorized Overrun Charge	4.8774	4.8774
	Rate M9 Authorized Overrun Charge		
85	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	1.0120	
86	Delivery Commodity Charge	0.2935	
87	Rate M9 Authorized Overrun Charge	1.3055	1.3055
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Overrun Charge		
88	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7)	0.064	
89	Storage Commodity Charge	0.013	
90	Rate T1/T2/T3 Authorized Injection/Withdrawal Overrun Charge ($/GJ)	0.077	0.077
	Rate T1 Firm Authorized Transportation Overrun Charge		
91	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.5980	
92	Transportation Commodity Charge	0.1862	
93	Rate T1 Firm Authorized Transportation Overrun Charge	1.7842	1.7842
	Rate T2 Firm Authorized Transportation Overrun Charge		
94	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.2231	
95	Transportation Commodity Charge	0.0435	
96	Rate T2 Firm Authorized Transportation Overrun Charge	1.2666	1.2666
	Rate T3 Firm Authorized Transportation Overrun Charge		
97	Transportation Demand Charge - Commoditized at 100% Load Factor (7)	0.7765	
98	Transportation Commodity Charge	0.1300	
99	Rate T3 Firm Authorized Transportation Overrun Charge	0.9065	0.9065

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m^3
			(a)
	Unauthorized Overrun Charges		
100	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 64 x 150%)		12.8925
	Rates M4, M5, M7 Unauthorized Delivery Overrun		
101	Rate M1 Delivery Charge (Tier 1) + Storage Charge	8.7022	8.7022
	Rates T1, T2 Unauthorized Injections/Withdrawals		
102	Rate M1 Delivery Charge (Tier 1) + Storage Charge	8.7022	
103	Heat Value Conversion (GJ/10^3m^3) (8)	39.08	
104	Rates T1, T2 Unauthorized Injections/Withdrawals ($/GJ) (line102 / line 103 x 10)	2.227	2.227
	Rate T3 Unauthorized Injections/Withdrawals		
105	Historical Rate (cents/m^3)	36.0000	
106	Heat Value Conversion (GJ/10^3m^3) (8)	39.08	
107	Rate T3 Unauthorized Injections/Withdrawals ($/GJ) (line 105 / line 106 x 10)	9.212	9.212
	Unauthorized Overrun Non-Compliance		
108	Historical Rate ($/GJ)	60.000	
109	Heat Value Conversion (GJ/10^3m^3) (8)	39.08	
110	Unauthorized Overrun Non-Compliance (cents/m3) (line 108 x line 109 / 10)	234.4800	234.4800
	Rate T1, Rate T2 & Rate T3 Annual Firm Injection/Withdrawal Right		
111	Customer provides deliverability Inventory Rate	1.651	
	Inventory Carrying Costs		
112	Space	75,177,124	
113	Inventory Percentage	20%	
114	Inventory (line 112 x line 113)	15,035,425	
115	Weighted Average Reference Price ($/GJ) (6)	3.785	
116	ICC %	8.17%	
117	Inventory Carrying Costs (line 114 x line 115 x line 116 / 1000)	4,649	
118	Deliverability Demand Allocation Units	1,332,764	
119	Line 117 / line 118 x 1000 / 12	0.291	
120	Utility provides deliverability Inventory (line 111 + line 119)	1.942	1.942

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m^3 (a)	cents/m^3 (b)
	Commissioning and Decommissioning Charges		
	Rate 20 - at 50% Load Factor	Union North West	Union North East
	Delivery Commissioning and Decommissioning Charge		
121	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.5602	2.5602
122	Delivery Commodity Charge (Tier 1)	0.8085	0.8085
123	Delivery Commissioning and Decommissioning Charge	3.3687	3.3687
	Gas Supply Commissioning and Decommissioning Charge		
124	Gas Supply Demand Charge - Commoditized at 50% Load Factor	1.9496	2.4483
125	Gas Supply Transportation Charge	1.6022	1.1505
126	Gas Supply Transportation - Gas Cost Adjustment	(0.5594)	(0.5546)
127	Line 125 + Line 126 x (4/5)	0.8342	0.4767
128	Gas Supply Commissioning and Decommissioning Charge (Line 124 + Line 127)	2.7839	2.9250
129	Total Rate 20 Commissioning and Decommissioning Charge (Line 123 + Line 128)	6.1526	6.2937
	Rate 100 - at 70% Load Factor		
	Delivery Commissioning and Decommissioning Charge		
130	Delivery Demand Charge - Commoditized at 70% Load Factor	1.0780	1.0780
131	Delivery Commodity Charge	0.3337	0.3337
132	Delivery Commissioning and Decommissioning Charge	1.4117	1.4117
	Gas Supply Commissioning and Decommissioning Charge		
133	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.0968	3.4426
134	Gas Supply Transportation Charge	2.5043	4.1918
135	Line 133 + Line 134 x (3/7)	1.9719	3.2719
136	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	4.0687	6.7145
137	Total Rate 100 Commissioning and Decommissioning Charge (Line 132 + Line 136)	5.4804	8.1262
	Rate M7 - at 22.86% Load Factor		
138	Delivery Demand Charge - Commoditized at 22.46% Load Factor	5.8384	
139	Delivery Commodity Charge	0.3978	
140	Rate M7 Delivery Commissioning and Decommissioning Charge	6.2362	6.2362

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		$/GJ
			(a)
	Union Rate Zones IFT and EFT Charges ($/GJ)		
	From: South BT To: South BT / T1 / T2 / T3; or		
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
141	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
142	Weighted Average Reference Price ($/GJ) (6)	3.785	
143	Storage Withdrawal Charge (line 141 x line 142)	0.019	0.019
	From: North West BT To: South BT / T1 / T2 / T3 / North East BT		
144	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
145	Weighted Average Reference Price ($/GJ) (6)	3.785	
146	Storage Withdrawal Charge (line 144 x line 145)	0.019	
147	Empress-Union Parkway Belt 100% LF Toll	0.876	
148	Total (line 146 + line 147)	0.894	0.894

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		$/GJ
			(a)
	Union Rate Zones IFT and EFT Charges ($/GJ) (continued)		
	From: North West BT To: Ex-Franchise		
149	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
150	Weighted Average Reference Price ($/GJ) (6)	3.785	
151	Storage Withdrawal Charge (line 151 x line 152)	0.019	
152	Rate M12 Parkway to Dawn Fuel Ratio (9)	0.300%	
153	Weighted Average Reference Price ($/GJ) (6)	3.785	
154	Parkway to Dawn Commodity (line 154 x line 155)	0.011	
155	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7)	0.876	
156	Total (line 153 + line 156 + line 157)	0.906	0.906
	Failure to Deliver		
157	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	8.7022	
158	Rate M1 Facility Carbon Charge	0.0145	
159	Failure to Deliver Adjustment	5.1708	
160	Failure to Deliver Charge (cents/m^3)	13.8875	
161	Heat Value Conversion (GJ/10^3m^3) (8)	39.08	
162	Failure to Deliver Charge ($/GJ) (line 160 / line 161 x 10)	3.554	3.554
	Parkway Delivery Commitment Incentive ("PDCI")		
163	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7)	0.143	
164	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (10)	0.035	
165	Rate M12 Dawn to Parkway Facility Carbon Charge	0.004	
166	Total (line 163 + line 164+ line 165) x (-1)	(0.182)	(0.182)

Notes:

(1) EB-2024-0111, Rate Order, Working Papers, Schedule 6, p.1, column (a), line 8.
(2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
(3) EB-2025-0163, Rate Order, Working Papers, Schedule 12, column (a), line 18.
(4) EB-2025-0163, Rate Order, Exhibit B, Tab 1, Schedule 1, Table 2, line 4.
(5) There are no 2026 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
(6) Weighted average reference price of $147.917/103m3 and $3.785/GJ based on October 2026 QRAM as per Exhibit C, Tab 1, Schedule 6, Line 19, column (d) and column (e), respectively.
(7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
(8) Exhibit E, Tab 2, Schedule 1, note (1).
(9) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
(10) EB-2026-0221, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at Oct. 1, 2026 QRAM Dawn Reference WACOG.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
EGD Rate Zones

Line No.	Particulars	EB-2026-0156 - Current Approved (1) Total Bill ($) (a)	Unit Rate (cents/m^3) (b)	EB-2026-0221 - Proposed October 1, 2026 Total Bill ($) (c)	Unit Rate (cents/m^3) (d)	Bill Impact Total Bill Change ($) (e) = (c - a)	Total Bill Impact (%) (f) = (e / a)
	Rate 1 - Small Customer	Annual Volume 2,400m^3					
1	Monthly Customer Charge (2)	332	$ 27.69	332	$ 27.69	-	-
2	Delivery Charges (3)	314	13.0862	312	12.9808	(3)	(0.8%)
3	Gas Supply Transportation	130	5.4267	132	5.4818	1	1.0%
4	Gas Supply Commodity	247	10.3025	227	9.4741	(20)	(8.0%)
5	Total Bill - Sales Service	1,024	42.6604	1,003	41.7817	(21)	(2.1%)
6	Bundled Direct Purchase Impact WTS	777	32.3579	775	32.3076	(1)	(0.2%)
7	Bundled Direct Purchase Impact DTS	669	27.8742	666	27.7688	(3)	(0.4%)
	Rate 1 - Large Customer	Annual Volume 5,048m^3					
8	Monthly Customer Charge (2)	332	$ 27.69	332	$ 27.69	-	-
9	Delivery Charges (3)	646	12.7951	641	12.6897	(5)	(0.8%)
10	Gas Supply Transportation	274	5.4267	277	5.4818	3	1.0%
11	Gas Supply Commodity	520	10.3025	478	9.4741	(42)	(8.0%)
12	Total Bill - Sales Service	1,772	35.1067	1,728	34.2280	(44)	(2.5%)
13	Bundled Direct Purchase Impact WTS	1,252	24.8042	1,250	24.7539	(3)	(0.2%)
14	Bundled Direct Purchase Impact DTS	1,026	20.3205	1,020	20.2151	(5)	(0.5%)
	Rate 6 - Small Customer	Annual Volume 5,048m^3					
15	Monthly Customer Charge (2)	1,029	$ 85.77	1,029	$ 85.77	-	-
16	Delivery Charges (3)	684	13.5509	679	13.4541	(5)	(0.7%)
17	Gas Supply Transportation	274	5.4267	277	5.4818	3	1.0%
18	Gas Supply Commodity	521	10.3284	480	9.5000	(42)	(8.0%)
19	Total Bill - Sales Service	2,509	49.6950	2,465	48.8249	(44)	(1.8%)
20	Bundled Direct Purchase Impact WTS	1,987	39.3666	1,985	39.3249	(2)	(0.1%)
21	Bundled Direct Purchase Impact DTS	1,761	34.8829	1,756	34.7861	(5)	(0.3%)
	Rate 6 - Average Customer	Annual Volume 22,606m^3					
22	Monthly Customer Charge (2)	1,029	$ 85.77	1,029	$ 85.77	-	-
23	Delivery Charges (3)	2,488	11.0056	2,466	10.9088	(22)	(0.9%)
24	Gas Supply Transportation	1,227	5.4267	1,239	5.4818	12	1.0%
25	Gas Supply Commodity	2,335	10.3284	2,148	9.5000	(187)	(8.0%)
26	Total Bill - Sales Service	7,079	31.3136	6,882	30.4435	(197)	(2.8%)
27	Bundled Direct Purchase Impact WTS	4,744	20.9852	4,734	20.9435	(9)	(0.2%)
28	Bundled Direct Purchase Impact DTS	3,730	16.5015	3,708	16.4047	(22)	(0.6%)
	Rate 6 - Large Customer	Annual Volume 339,124m^3					
29	Monthly Customer Charge (2)	1,029	$ 85.77	1,029	$ 85.77	-	-
30	Delivery Charges (3)	27,252	8.0361	26,924	7.9393	(328)	(1.2%)
31	Gas Supply Transportation	18,403	5.4267	18,590	5.4818	187	1.0%
32	Gas Supply Commodity	35,026	10.3284	32,217	9.5000	(2,809)	(8.0%)
33	Total Bill - Sales Service	81,711	24.0947	78,760	23.2246	(2,951)	(3.6%)
34	Bundled Direct Purchase Impact WTS	46,685	13.7663	46,543	13.7246	(141)	(0.3%)
35	Bundled Direct Purchase Impact DTS	31,480	9.2826	31,151	9.1858	(328)	(1.0%)
	Rate 100 - Small Customer	Annual Volume 339,188m^3					
36	Monthly Customer Charge (2)	1,785	$ 148.76	1,785	$ 148.76	-	-
37	Delivery Charges (3)	26,421	7.7896	26,108	7.6972	(313)	(1.2%)
38	Gas Supply Transportation	18,407	5.4267	18,594	5.4818	187	1.0%
39	Gas Supply Commodity	35,033	10.3284	32,223	9.5000	(2,810)	(8.0%)
40	Total Bill - Sales Service	81,646	24.0710	78,710	23.2053	(2,936)	(3.6%)
41	Bundled Direct Purchase Impact WTS	46,613	13.7426	46,487	13.7053	(127)	(0.3%)
42	Bundled Direct Purchase Impact DTS	31,405	9.2589	31,092	9.1665	(313)	(1.0%)
	Rate 100 - Large Customer	Annual Volume 1,500,000m^3					
43	Monthly Customer Charge (2)	1,785	$ 148.76	1,785	$ 148.76	-	-
44	Delivery Charges (3)	205,385	13.6924	203,999	13.6000	(1,386)	(0.7%)
45	Gas Supply Transportation	81,401	5.4267	82,227	5.4818	827	1.0%
46	Gas Supply Commodity	154,926	10.3284	142,500	9.5000	(12,426)	(8.0%)
47	Total Bill - Sales Service	443,497	29.5665	430,512	28.7008	(12,986)	(2.9%)
48	Bundled Direct Purchase Impact WTS	288,571	19.2381	288,012	19.2008	(560)	(0.2%)
49	Bundled Direct Purchase Impact DTS	221,316	14.7544	219,930	14.6620	(1,386)	(0.6%)
	Rate 100 - Average Customer	Annual Volume 598,567m^3					
50	Monthly Customer Charge (2)	1,785	$ 148.76	1,785	$ 148.76	-	-
51	Delivery Charges (3)	97,954	16.3648	97,401	16.2724	(553)	(0.6%)
52	Gas Supply Transportation	32,482	5.4267	32,812	5.4818	330	1.0%
53	Gas Supply Commodity	61,822	10.3284	56,864	9.5000	(4,959)	(8.0%)
54	Total Bill - Sales Service	194,044	32.4181	188,862	31.5524	(5,182)	(2.7%)
55	Bundled Direct Purchase Impact WTS	132,222	22.0897	131,999	22.0524	(223)	(0.2%)
56	Bundled Direct Purchase Impact DTS	105,384	17.6060	104,831	17.5136	(553)	(0.5%)

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
EGD Rate Zones

Line No.	Particulars	EB-2026-0156 - Current Approved (1) Total Bill ($) (a)	Unit Rate (cents/m^3) (b)	EB-2026-0221 - Proposed October 1, 2026 Total Bill ($) (c)	Unit Rate (cents/m^3) (d)	Bill Impact Total Bill Change ($) (e) = (c - a)	Total Bill Impact (%) (f) = (e / a)
	Rate 110 - Small Customer	Annual Volume 598,568m^3					
57	Monthly Customer Charge (2)	8,548	$ 712.33	8,548	$ 712.33	-	-
58	Delivery Charges (3)	20,578	3.4378	20,416	3.4107	(162)	(0.8%)
59	Gas Supply Transportation	32,482	5.4267	32,812	5.4818	330	1.0%
60	Gas Supply Commodity	61,416	10.2605	56,458	9.4321	(4,959)	(8.1%)
61	Total Bill - Sales Service	123,024	20.5531	118,233	19.7527	(4,791)	(3.9%)
62	Bundled Direct Purchase Impact WTS	61,608	10.2926	61,776	10.3206	168	0.3%
63	Bundled Direct Purchase Impact DTS	34,770	5.8089	34,608	5.7818	(162)	(0.5%)
	Rate 110 - Average Customer	Annual Volume 9,976,120m^3					
64	Monthly Customer Charge (2)	8,548	$ 712.33	8,548	$ 712.33	-	-
65	Delivery Charges (3)	277,445	2.7811	274,742	2.7540	(2,704)	(1.0%)
66	Gas Supply Transportation	541,374	5.4267	546,871	5.4818	5,497	1.0%
67	Gas Supply Commodity	1,023,600	10.2605	940,958	9.4321	(82,642)	(8.1%)
68	Total Bill - Sales Service	1,850,967	18.5540	1,771,118	17.7536	(79,849)	(4.3%)
69	Bundled Direct Purchase Impact WTS	827,367	8.2935	830,161	8.3215	2,793	0.3%
70	Bundled Direct Purchase Impact DTS	380,068	3.8098	377,365	3.7827	(2,704)	(0.7%)
	Rate 110 - Large Customer	Annual Volume 9,976,121m^3					
71	Monthly Customer Charge (2)	8,548	$ 712.33	8,548	$ 712.33	-	-
72	Delivery Charges (3)	338,076	3.3889	335,373	3.3618	(2,704)	(0.8%)
73	Gas Supply Transportation	541,374	5.4267	546,871	5.4818	5,497	1.0%
74	Gas Supply Commodity	1,023,600	10.2605	940,958	9.4321	(82,642)	(8.1%)
75	Total Bill - Sales Service	1,911,598	19.1617	1,831,749	18.3613	(79,849)	(4.2%)
76	Bundled Direct Purchase Impact WTS	887,998	8.9012	890,792	8.9292	2,793	0.3%
77	Bundled Direct Purchase Impact DTS	440,699	4.4175	437,995	4.3904	(2,704)	(0.6%)
	Rate 115 - Small Customer	Annual Volume 4,471,609m^3					
81	Monthly Customer Charge (2)	9,060	$ 755.02	9,060	$ 755.02	-	-
82	Delivery Charges (3)	95,182	2.1286	94,574	2.1150	(608)	(0.6%)
83	Gas Supply Transportation	242,661	5.4267	245,125	5.4818	2,464	1.0%
84	Gas Supply Commodity	458,809	10.2605	421,767	9.4321	(37,043)	(8.1%)
85	Total Bill - Sales Service	805,713	18.0184	770,526	17.2315	(35,187)	(4.4%)
86	Bundled Direct Purchase Impact WTS	346,903	7.7579	348,759	7.7994	1,856	0.5%
87	Bundled Direct Purchase Impact DTS	146,410	3.2742	145,802	3.2606	(608)	(0.4%)
	Rate 115 - Large Customer	Annual Volume 69,832,850m^3					
88	Monthly Customer Charge (2)	9,060	$ 755.02	9,060	$ 755.02	-	-
89	Delivery Charges (3)	1,414,468	2.0255	1,404,970	2.0119	(9,497)	(0.7%)
90	Gas Supply Transportation	3,789,619	5.4267	3,828,097	5.4818	38,478	1.0%
91	Gas Supply Commodity	7,165,200	10.2605	6,586,704	9.4321	(578,495)	(8.1%)
92	Total Bill - Sales Service	12,378,347	17.7257	11,828,832	16.9388	(549,515)	(4.4%)
93	Bundled Direct Purchase Impact WTS	5,213,147	7.4652	5,242,128	7.5067	28,981	0.6%
94	Bundled Direct Purchase Impact DTS	2,082,052	2.9815	2,072,554	2.9679	(9,497)	(0.5%)
	Rate 125 - Average Customer	Annual Volume 206,000,000m^3					
95	Monthly Customer Charge (2)	7,278	$ 606.52	7,278	$ 606.52	-	-
96	Delivery Charges (3)	3,637,353	1.7657	3,637,353	1.7657	-	-
97	Gas Supply Commodity	21,136,630	10.2605	19,430,126	9.4321	(1,706,504)	(8.1%)
98	Total Bill - Sales Service	24,781,261	12.0297	23,074,757	11.2013	(1,706,504)	(6.9%)
99	Bundled Direct Purchase	3,644,631	1.7692	3,644,631	1.7692	-	-
	Rate 135 - Average Customer	Annual Volume 598,567m^3					
100	Monthly Customer Charge (2)	1,685	$ 140.38	1,685	$ 140.38	-	-
101	Delivery Charges (3)	21,602	3.6090	21,556	3.6012	(47)	(0.2%)
102	Gas Supply Transportation (4)	27,432	4.5829	27,761	4.6380	330	1.2%
103	Gas Supply Commodity	61,441	10.2647	56,483	9.4363	(4,959)	(8.1%)
104	Total Bill - Sales Service	112,159	18.7380	107,484	17.9569	(4,675)	(4.2%)
105	Bundled Direct Purchase Impact WTS	50,718	8.4733	51,001	8.5206	283	0.6%
106	Bundled Direct Purchase Impact DTS	23,880	3.9896	23,834	3.9818	(47)	(0.2%)
	Rate 145 - Small Customer	Annual Volume 339,188m^3					
107	Monthly Customer Charge (2)	1,804	$ 150.36	1,804	$ 150.36	-	-
108	Delivery Charges (3)	14,392	4.2430	14,225	4.1938	(167)	(1.2%)
109	Gas Supply Transportation (4)	16,548	4.8788	16,735	4.9339	187	1.1%
110	Gas Supply Commodity	34,817	10.2647	32,007	9.4363	(2,810)	(8.1%)
111	Total Bill - Sales Service	67,561	19.9184	64,771	19.0959	(2,790)	(4.1%)
112	Bundled Direct Purchase Impact WTS	32,744	9.6537	32,764	9.6596	20	0.1%
113	Bundled Direct Purchase Impact DTS	17,536	5.1700	17,369	5.1208	(167)	(1.0%)

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
EGD Rate Zones

Line No.	Particulars	EB-2026-0156 - Current Approved (1) Total Bill ($) (a)	Unit Rate (cents/m^3) (b)	EB-2026-0221 - Proposed October 1, 2026 Total Bill ($) (c)	Unit Rate (cents/m^3) (d)	Bill Impact Total Bill Change ($) (e) = (c - a)	Total Bill Impact (%) (f) = (e / a)
	Rate 145 - Large Customer	Annual Volume 598,567m^3					
114	Monthly Customer Charge (2)	1,804	$ 150.36	1,804	$ 150.36	-	-
115	Delivery Charges (3)	23,973	4.0051	23,678	3.9559	(294)	(1.2%)
116	Gas Supply Transportation (4)	29,203	4.8788	29,532	4.9339	330	1.1%
117	Gas Supply Commodity	61,441	10.2647	56,483	9.4363	(4,959)	(8.1%)
118	Total Bill - Sales Service	116,421	19.4500	111,498	18.6275	(4,923)	(4.2%)
119	Bundled Direct Purchase Impact WTS	54,980	9.1853	55,015	9.1912	35	0.1%
120	Bundled Direct Purchase Impact DTS	28,142	4.7016	27,847	4.6524	(294)	(1.0%)
	Rate 170 - Small Customer	Annual Volume 9,976,120m^3					
121	Monthly Customer Charge (2)	4,071	$ 339.26	4,071	$ 339.26	-	-
122	Delivery Charges (3)	114,830	1.1510	112,206	1.1247	(2,624)	(2.3%)
123	Gas Supply Transportation (4)	421,114	4.2212	426,611	4.2763	5,497	1.3%
124	Gas Supply Commodity	1,023,600	10.2605	940,958	9.4321	(82,642)	(8.1%)
125	Total Bill - Sales Service	1,563,614	15.6736	1,483,845	14.8740	(79,769)	(5.1%)
126	Bundled Direct Purchase Impact WTS	540,015	5.4131	542,888	5.4419	2,873	0.5%
127	Bundled Direct Purchase Impact DTS	92,715	0.9294	90,092	0.9031	(2,624)	(2.8%)
	Rate 170 - Average Customer	Annual Volume 9,976,121m^3					
128	Monthly Customer Charge (2)	4,071	$ 339.26	4,071	$ 339.26	-	-
129	Delivery Charges (3)	128,186	1.2849	125,562	1.2586	(2,624)	(2.0%)
130	Gas Supply Transportation (4)	421,114	4.2212	426,611	4.2763	5,497	1.3%
131	Gas Supply Commodity	1,023,600	10.2605	940,958	9.4321	(82,642)	(8.1%)
132	Total Bill - Sales Service	1,576,971	15.8075	1,497,202	15.0079	(79,769)	(5.1%)
133	Bundled Direct Purchase Impact WTS	553,371	5.5470	556,244	5.5758	2,873	0.5%
134	Bundled Direct Purchase Impact DTS	106,072	1.0633	103,448	1.0370	(2,624)	(2.5%)
	Rate 170 - Large Customer	Annual Volume 69,832,850m^3					
135	Monthly Customer Charge (2)	4,071	$ 339.26	4,071	$ 339.26	-	-
136	Delivery Charges (3)	803,958	1.1513	785,592	1.1250	(18,366)	(2.3%)
137	Gas Supply Transportation (4)	2,947,799	4.2212	2,986,277	4.2763	38,478	1.3%
138	Gas Supply Commodity	7,165,200	10.2605	6,586,704	9.4321	(578,495)	(8.1%)
139	Total Bill - Sales Service	10,921,027	15.6388	10,362,644	14.8392	(558,383)	(5.1%)
140	Bundled Direct Purchase Impact WTS	3,755,828	5.3783	3,775,940	5.4071	20,112	0.5%
141	Bundled Direct Purchase Impact DTS	624,732	0.8946	606,366	0.8683	(18,366)	(2.9%)
	Rate 200 - Average Customer (5)	Annual Volume 140,305,600m^3					
142	Monthly Customer Charge (2)	24,000	$ 2,000.00	24,000	$ 2,000.00	-	-
143	Delivery Charges (3)	7,527,914	5.3654	7,398,272	5.2730	(129,642)	(1.7%)
144	Gas Supply Transportation (4)	7,353,451	5.2410	7,430,760	5.2961	77,308	1.1%
145	Gas Supply Commodity	14,395,775	10.2603	13,233,484	9.4319	(1,162,292)	(8.1%)
146	Total Bill - Sales Service	29,301,141	20.8838	28,086,516	20.0181	(1,214,626)	(4.1%)
147	Bundled Direct Purchase Impact WTS	14,905,366	10.6235	14,853,032	10.5862	(52,334)	(0.4%)
148	Bundled Direct Purchase Impact DTS	8,614,484	6.1398	8,484,841	6.0474	(129,642)	(1.5%)

Notes:
(1) EB-2025-0308, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d)
(2) Unit rate is equal to monthly dollar amount.
(3) Includes Load Balancing Cost.
(4) Includes Curtailment credits.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union North Rate Zones

Line No.	Particulars	EB-2026-0156 - Current Approved (1) Total Bill ($) (a)	Unit Rate (cents/m^3) (b)	EB-2026-0221 - Proposed October 1, 2026 Total Bill ($) (c)	Unit Rate (cents/m^3) (d)	Bill Impact Total Bill Change ($) (e) = (c - a)	Total Bill Impact (%) (f) = (e / a)
	Rate 01 - Small Customer	Annual Volume 2,200m^3					
1	Monthly Customer Charge (2)	347	$ 28.91	347	$ 28.91	-	-
2	Delivery Charges	280	12.7162	279	12.6981	(0)	(0.1%)
3	Gas Supply Transportation	166	7.5582	166	7.5485	(0)	(0.1%)
4	Gas Supply Commodity (3)	363	16.4959	345	15.6674	(18)	(5.0%)
5	Total Bill - Sales Service	1,156	52.5394	1,137	51.6831	(19)	(1.6%)
6	Bundled Direct Purchase Impact	793	36.0435	792	36.0157	(1)	(0.1%)
	Rate 01 - Large Customer	Annual Volume 40,000m^3					
7	Monthly Customer Charge (2)	347	$ 28.91	347	$ 28.91	-	-
8	Delivery Charges	4,601	11.5015	4,593	11.4834	(7)	(0.2%)
9	Gas Supply Transportation	3,023	7.5582	3,019	7.5485	(4)	(0.1%)
10	Gas Supply Commodity (3)	6,598	16.4959	6,267	15.6674	(331)	(5.0%)
11	Total Bill - Sales Service	14,569	36.4229	14,227	35.5666	(343)	(2.4%)
12	Bundled Direct Purchase Impact	7,971	19.9270	7,960	19.8992	(11)	(0.1%)
	Rate 10 - Small Customer	Annual Volume 60,000m^3					
13	Monthly Customer Charge (2)	1,029	$ 85.78	1,029	$ 85.78	-	-
14	Delivery Charges	6,892	11.4869	6,882	11.4699	(10)	(0.1%)
15	Gas Supply Transportation	3,833	6.3890	3,828	6.3794	(6)	(0.2%)
16	Gas Supply Commodity (3)	9,898	16.4959	9,400	15.6674	(497)	(5.0%)
17	Total Bill - Sales Service	21,652	36.0874	21,139	35.2323	(513)	(2.4%)
18	Bundled Direct Purchase Impact	11,755	19.5915	11,739	19.5649	(16)	(0.1%)
	Rate 10 - Large Customer	Annual Volume 250,000m^3					
19	Monthly Customer Charge (2)	1,029	$ 85.78	1,029	$ 85.78	-	-
20	Delivery Charges	25,649	10.2597	25,607	10.2427	(43)	(0.2%)
21	Gas Supply Transportation	15,973	6.3890	15,949	6.3794	(24)	(0.2%)
22	Gas Supply Commodity (3)	41,240	16.4959	39,169	15.6674	(2,071)	(5.0%)
23	Total Bill - Sales Service	83,891	33.5563	81,753	32.7012	(2,138)	(2.5%)
24	Bundled Direct Purchase Impact	42,651	17.0604	42,585	17.0338	(67)	(0.2%)
	Rate 10 - Average Customer	Annual Volume 93,000m^3					
25	Monthly Customer Charge (2)	1,029	$ 85.78	1,029	$ 85.78	-	-
26	Delivery Charges	10,347	11.1259	10,331	11.1089	(16)	(0.2%)
27	Gas Supply Transportation	5,942	6.3890	5,933	6.3794	(9)	(0.2%)
28	Gas Supply Commodity (3)	15,341	16.4959	14,571	15.6674	(771)	(5.0%)
29	Total Bill - Sales Service	32,659	35.1176	31,864	34.2625	(795)	(2.4%)
30	Bundled Direct Purchase Impact	17,318	18.6217	17,293	18.5951	(25)	(0.1%)
	Rate 20 - Small Customer	Annual Volume 3,000,000m^3					
31	Monthly Customer Charge (2)	14,506	$ 1,208.80	14,506	$ 1,208.80	-	-
32	Delivery Charges	90,150	3.0050	90,102	3.0034	(48)	(0.1%)
33	Gas Supply Transportation	64,754	2.1585	64,519	2.1506	(234)	(0.4%)
34	Gas Supply Commodity (3)	480,018	16.0006	455,922	15.1974	(24,096)	(5.0%)
35	Total Bill - Sales Service	649,428	21.6476	625,049	20.8350	(24,378)	(3.8%)
36	Bundled Direct Purchase Impact	169,410	5.6470	169,127	5.6376	(282)	(0.2%)
	Rate 20 - Large Customer	Annual Volume 15,000,000m^3					
37	Monthly Customer Charge (2)	14,506	$ 1,208.80	14,506	$ 1,208.80	-	-
38	Delivery Charges	392,533	2.6169	392,293	2.6153	(240)	(0.1%)
39	Gas Supply Transportation	277,516	1.8501	276,512	1.8434	(1,004)	(0.4%)
40	Gas Supply Commodity (3)	2,400,090	16.0006	2,279,610	15.1974	(120,480)	(5.0%)
41	Total Bill - Sales Service	3,084,644	20.5643	2,962,920	19.7528	(121,724)	(3.9%)
42	Bundled Direct Purchase Impact	684,554	4.5637	683,310	4.5554	(1,244)	(0.2%)
	Rate 25 - Average Customer	Annual Volume 2,275,000m^3					
43	Monthly Customer Charge (2)	4,896	$ 408.02	4,896	$ 408.02	-	-
44	Delivery Charges	87,945	3.8657	87,945	3.8657	-	-
45	Gas Supply Transportation	14,681	0.6453	14,681	0.6453	-	-
46	Gas Supply Commodity (3)	364,014	16.0006	345,741	15.1974	(18,273)	(5.0%)
47	Total Bill - Sales Service	471,536	20.7269	453,263	19.9237	(18,273)	(3.9%)
48	Bundled Direct Purchase Impact	107,522	4.7263	107,522	4.7263	-	-
	Rate 100 - Small Customer	Annual Volume 27,000,000m^3					
49	Monthly Customer Charge (2)	21,544	$ 1,795.37	21,544	$ 1,795.37	-	-
50	Delivery Charges	369,479	1.3684	369,452	1.3683	(27)	(0.0%)
51	Gas Supply Transportation	925,725	3.4286	917,937	3.3998	(7,788)	(0.8%)
52	Gas Supply Commodity (3)	4,320,162	16.0006	4,103,298	15.1974	(216,864)	(5.0%)
53	Total Bill - Sales Service	5,636,910	20.8774	5,412,232	20.0453	(224,679)	(4.0%)
54	Unbundled Direct Purchase Impact	391,024	1.4482	390,997	1.4481	(27)	(0.0%)
	Rate 100 - Large Customer	Annual Volume 240,000,000m^3					
55	Monthly Customer Charge (2)	21,544	$ 1,795.37	21,544	$ 1,795.37	-	-
56	Delivery Charges	3,177,146	1.3238	3,176,906	1.3237	(240)	(0.0%)
57	Gas Supply Transportation	7,868,659	3.2786	7,802,464	3.2510	(66,195)	(0.8%)
58	Gas Supply Commodity (3)	38,401,440	16.0006	36,473,760	15.1974	(1,927,680)	(5.0%)
59	Total Bill - Sales Service	49,468,790	20.6120	47,474,675	19.7811	(1,994,115)	(4.0%)
60	Unbundled Direct Purchase Impact	3,198,691	1.3328	3,198,451	1.3327	(240)	(0.0%)

Notes:
(1) EB-2025-0308, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d)
(2) Unit rate is equal to monthly dollar amount.
(3) Gas Supply charges based on Union North East Zone.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union South Rate Zones

Line No.	Particulars	EB-2026-0156 - Current Approved (1) Total Bill ($) (a)	EB-2026-0156 Unit Rate (cents/m^3) (b)	EB-2026-0221 - Proposed October 1, 2026 Total Bill ($) (c)	EB-2026-0221 Unit Rate (cents/m^3) (d)	Bill Impact Total Bill Change ($) (e) = (c - a)	Bill Impact Total Bill Impact (%) (f) = (e / a)
	Rate M1 - Small Customer	Annual Volume 2,200m^3					
1	Monthly Customer Charge (2)	347	$ 28.91	347	$ 28.91	-	-
2	Delivery Charges	184	8.3659	184	8.3520	(0)	(0.2%)
3	Gas Supply Charges	356	16.1833	338	15.3548	(18)	(5.1%)
4	Total Bill - Sales Service	887	40.3182	868	39.4758	(19)	(2.1%)
5	Bundled Direct Purchase Impact	531	24.1349	531	24.1210	(0)	(0.1%)
	Rate M1 - Large Customer	Annual Volume 40,000m^3					
6	Monthly Customer Charge (2)	347	$ 28.91	347	$ 28.91	-	-
7	Delivery Charges	3,016	7.5402	3,011	7.5263	(6)	(0.2%)
8	Gas Supply Charges	6,473	16.1833	6,142	15.3548	(331)	(5.1%)
9	Total Bill - Sales Service	9,836	24.5908	9,499	23.7484	(337)	(3.4%)
10	Bundled Direct Purchase Impact	3,363	8.4075	3,357	8.3936	(6)	(0.2%)
	Rate M2 - Small Customer	Annual Volume 60,000m^3					
11	Monthly Customer Charge (2)	1,029	$ 85.78	1,029	$ 85.78	-	-
12	Delivery Charges	5,483	9.1381	5,475	9.1251	(8)	(0.1%)
13	Gas Supply Charges	9,710	16.1833	9,213	15.3548	(497)	(5.1%)
14	Total Bill - Sales Service	16,222	27.0370	15,717	26.1955	(505)	(3.1%)
15	Bundled Direct Purchase Impact	6,512	10.8537	6,504	10.8407	(8)	(0.1%)
	Rate M2 - Large Customer	Annual Volume 250,000m^3					
16	Monthly Customer Charge (2)	1,029	$ 85.78	1,029	$ 85.78	-	-
17	Delivery Charges	21,651	8.6604	21,619	8.6474	(33)	(0.2%)
18	Gas Supply Charges	40,458	16.1833	38,387	15.3548	(2,071)	(5.1%)
19	Total Bill - Sales Service	63,139	25.2555	61,035	24.4140	(2,104)	(3.3%)
20	Bundled Direct Purchase Impact	22,680	9.0722	22,648	9.0592	(33)	(0.1%)
	Rate M2 - Average Customer	Annual Volume 73,000m^3					
21	Monthly Customer Charge (2)	1,029	$ 85.78	1,029	$ 85.78	-	-
22	Delivery Charges	6,639	9.0944	6,629	9.0814	(9)	(0.1%)
23	Gas Supply Charges	11,814	16.1833	11,209	15.3548	(605)	(5.1%)
24	Total Bill - Sales Service	19,482	26.6878	18,868	25.8463	(614)	(3.2%)
25	Bundled Direct Purchase Impact	7,668	10.5045	7,659	10.4915	(9)	(0.1%)
	Rate M4 - Small Customer	Annual Volume 875,000m^3					
26	Delivery Charges	65,942	7.5362	65,857	7.5265	(85)	(0.1%)
27	Gas Supply Charges	141,604	16.1833	134,355	15.3548	(7,249)	(5.1%)
28	Total Bill - Sales Service	207,546	23.7195	200,212	22.8813	(7,334)	(3.5%)
29	Bundled Direct Purchase Impact	65,942	7.5362	65,857	7.5265	(85)	(0.1%)
	Rate M4 - Large Customer	Annual Volume 12,000,000m^3					
30	Delivery Charges	534,853	4.4571	533,689	4.4474	(1,164)	(0.2%)
31	Gas Supply Charges	1,941,996	16.1833	1,842,576	15.3548	(99,420)	(5.1%)
32	Total Bill - Sales Service	2,476,849	20.6404	2,376,265	19.8022	(100,584)	(4.1%)
33	Bundled Direct Purchase Impact	534,853	4.4571	533,689	4.4474	(1,164)	(0.2%)
	Rate M5 - Small Customer	Annual Volume 825,000m^3					
34	Monthly Customer Charge (2)	10,053	$ 837.79	10,053	$ 837.79	-	-
35	Delivery Charges	45,189	5.4774	44,936	5.4468	(252)	(0.6%)
36	Gas Supply Charges	133,512	16.1833	126,677	15.3548	(6,835)	(5.1%)
37	Total Bill - Sales Service	188,754	22.8793	181,667	22.0202	(7,088)	(3.8%)
38	Bundled Direct Purchase Impact	55,242	6.6960	54,990	6.6654	(252)	(0.5%)
	Rate M5 - Large Customer	Annual Volume 6,500,000m^3					
39	Monthly Customer Charge (2)	10,053	$ 837.79	10,053	$ 837.79	-	-
40	Delivery Charges	340,036	5.2313	338,047	5.2007	(1,989)	(0.6%)
41	Gas Supply Charges	1,051,915	16.1833	998,062	15.3548	(53,853)	(5.1%)
42	Total Bill - Sales Service	1,402,004	21.5693	1,346,162	20.7102	(55,841)	(4.0%)
43	Bundled Direct Purchase Impact	350,089	5.3860	348,100	5.3554	(1,989)	(0.6%)
	Rate M7 - Small Customer	Annual Volume 36,000,000m^3					
44	Delivery Charges	941,145	2.6143	938,157	2.6060	(2,988)	(0.3%)
45	Gas Supply Charges	5,825,988	16.1833	5,527,728	15.3548	(298,260)	(5.1%)
46	Total Bill - Sales Service	6,767,133	18.7976	6,465,885	17.9608	(301,248)	(4.5%)
47	Bundled Direct Purchase Impact	941,145	2.6143	938,157	2.6060	(2,988)	(0.3%)
	Rate M7 - Large Customer	Annual Volume 52,000,000m^3					
48	Delivery Charges	3,664,802	7.0477	3,660,486	7.0394	(4,316)	(0.1%)
49	Gas Supply Charges	8,415,316	16.1833	7,984,496	15.3548	(430,820)	(5.1%)
50	Total Bill - Sales Service	12,080,118	23.2310	11,644,982	22.3942	(435,136)	(3.6%)
51	Bundled Direct Purchase Impact	3,664,802	7.0477	3,660,486	7.0394	(4,316)	(0.1%)

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union South Rate Zones

Line No.	Particulars	EB-2026-0156 - Current Approved (1) Total Bill ($) (a)	Unit Rate (cents/m^3) (b)	EB-2026-0221 - Proposed October 1, 2026 Total Bill ($) (c)	Unit Rate (cents/m^3) (d)	Total Bill Change ($) (e) = (c - a)	Bill Impact Total Bill Impact (%) (f) = (e / a)
	Rate M9 - Small Customer	Annual Volume 6,950,000m^3					
52	Delivery Charges	230,378	3.3148	229,878	3.3076	(500)	(0.2%)
53	Gas Supply Charges	1,124,739	16.1833	1,067,159	15.3548	(57,581)	(5.1%)
54	Total Bill - Sales Service	1,355,118	19.4981	1,297,036	18.6624	(58,081)	(4.3%)
55	Bundled Direct Purchase Impact	230,378	3.3148	229,878	3.3076	(500)	(0.2%)
	Rate M9 - Large Customer	Annual Volume 20,178,000m^3					
56	Delivery Charges	684,521	3.3924	683,069	3.3852	(1,453)	(0.2%)
57	Gas Supply Charges	3,265,466	16.1833	3,098,292	15.3548	(167,175)	(5.1%)
58	Total Bill - Sales Service	3,949,988	19.5757	3,781,360	18.7400	(168,628)	(4.3%)
59	Bundled Direct Purchase Impact	684,521	3.3924	683,069	3.3852	(1,453)	(0.2%)
	Rate T1 - Small Customer	Annual Volume 7,537,000m^3					
60	Monthly Customer Charge (2)	28,648	$ 2,387.37	28,648	$ 2,387.37	-	-
61	Delivery Charges	165,320	2.1934	165,320	2.1934	-	-
62	Gas Supply Charges	1,219,735	16.1833	1,157,291	15.3548	(62,444)	(5.1%)
63	Total Bill - Sales Service	1,413,704	18.7569	1,351,260	17.9284	(62,444)	(4.4%)
64	Bundled Direct Purchase Impact	193,969	2.5736	193,969	2.5736	-	-
	Rate T1 - Average Customer	Annual Volume 11,565,938m^3					
65	Monthly Customer Charge (2)	28,648	$ 2,387.37	28,648	$ 2,387.37	-	-
66	Delivery Charges	273,924	2.3684	273,924	2.3684	-	-
67	Gas Supply Charges	1,871,750	16.1833	1,775,927	15.3548	(95,824)	(5.1%)
68	Total Bill - Sales Service	2,174,323	18.7994	2,078,499	17.9709	(95,824)	(4.4%)
69	Bundled Direct Purchase Impact	302,573	2.6161	302,573	2.6161	-	-
	Rate T1 - Large Customer	Annual Volume 25,624,080m^3					
70	Monthly Customer Charge (2)	28,648	$ 2,387.37	28,648	$ 2,387.37	-	-
71	Delivery Charges	655,986	2.5600	655,986	2.5600	-	-
72	Gas Supply Charges	4,146,822	16.1833	3,934,526	15.3548	(212,296)	(5.1%)
73	Total Bill - Sales Service	4,831,456	18.8551	4,619,161	18.0266	(212,296)	(4.4%)
74	Bundled Direct Purchase Impact	684,634	2.6718	684,634	2.6718	-	-
	Rate T2 - Small Customer	Annual Volume 59,256,000m^3					
75	Monthly Customer Charge (2)	90,398	$ 7,533.15	90,398	$ 7,533.15	-	-
76	Delivery Charges	786,500	1.3273	786,500	1.3273	-	-
77	Gas Supply Charges	9,589,576	16.1833	9,098,640	15.3548	(490,936)	(5.1%)
78	Total Bill - Sales Service	10,466,474	17.6631	9,975,538	16.8346	(490,936)	(4.7%)
79	Bundled Direct Purchase Impact	876,898	1.4798	876,898	1.4798	-	-
	Rate T2 - Average Customer	Annual Volume 197,789,850m^3					
80	Monthly Customer Charge (2)	90,398	$ 7,533.15	90,398	$ 7,533.15	-	-
81	Delivery Charges	2,068,187	1.0456	2,068,187	1.0456	-	-
82	Gas Supply Charges	32,008,925	16.1833	30,370,236	15.3548	(1,638,689)	(5.1%)
83	Total Bill - Sales Service	34,167,510	17.2747	32,528,821	16.4462	(1,638,689)	(4.8%)
84	Bundled Direct Purchase Impact	2,158,585	1.0914	2,158,585	1.0914	-	-
	Rate T2 - Large Customer	Annual Volume 370,089,000m^3					
85	Monthly Customer Charge (2)	90,398	$ 7,533.15	90,398	$ 7,533.15	-	-
86	Delivery Charges	3,499,875	0.9457	3,499,875	0.9457	-	-
87	Gas Supply Charges	59,892,613	16.1833	56,826,426	15.3548	(3,066,187)	(5.1%)
88	Total Bill - Sales Service	63,482,886	17.1534	60,416,699	16.3249	(3,066,187)	(4.8%)
89	Bundled Direct Purchase Impact	3,590,273	0.9701	3,590,273	0.9701	-	-
	Rate T3 - Large Customer	Annual Volume 272,712,000m^3					
90	Monthly Customer Charge (2)	301,610	$ 25,134.13	301,610	$ 25,134.13	-	-
91	Delivery Charges	7,054,711	2.5869	7,054,711	2.5869	-	-
92	Gas Supply Charges	44,133,801	16.1833	41,874,382	15.3548	(2,259,419)	(5.1%)
93	Total Bill - Sales Service	51,490,122	18.8808	49,230,703	18.0523	(2,259,419)	(4.4%)
94	Bundled Direct Purchase Impact	7,356,321	2.6975	7,356,321	2.6975	-	-

Notes:
(1) EB-2026-0156, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d).
(2) Unit rate is equal to monthly dollar amount .